



General Water Licence Application
(Application for a new Water Licence)

Document Date: April 2013

Application Submission Date:

Month/Day/Year

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NUNAVUT WATER BOARD
OFFICE DES EAUX DU NUNAVUT

DOCUMENT MANAGEMENT

Original Document Date: April 2010

DOCUMENT AMENDMENTS

	Description	Date
(1)	Updated for public distribution as separate document from NWB Guide 4	June 2010
(2)	Updated NWB logos and reformatted table to allow rows to break across page	May 2011
(3)	Update NWB logo	April 2013
(4)		
(5)		
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GENERAL WATER LICENCE APPLICATION (APPLICATION FOR NEW WATER LICENCE)

The applicant is referred to the NWB's Guide 4: Guide to Completing and Submitting a Water Licence Application for a New Licence for more information about this application form.

LICENCE NO: (for NWB use only)	
1. APPLICANT (PROPOSED LICENSEE) CONTACT INFORMATION (name, address) Jacob Saunders – Technical Coordinator Inukshuk Construction Ltd 1869 Upper Water St. Suite 202 Halifax, NS B3J 1S9 Phone: 902 429-0272 Fax: 902 429-7762 e-mail: jacob_saunders@inukshukconstruction.ca	2. APPLICANT REPRESENTATIVE CONTACT INFORMATION if different from Block 1 (name, address) Phone: _____ Fax: _____ e-mail: _____ (Attach authorization letter.)
3. NAME OF PROJECT (including the name of the project location) 303 – QEC Iqaluit Bulk Fuel Storage Farm Upgrade	
4. LOCATION OF UNDERTAKING Project Extents NW: Latitude: (63°45'28.0" N) Longitude: (68°30'32.0" W) NE: Latitude: (63°45'28.0" N) Longitude: (68°30'14.0" W) SE: Latitude: (63°45'15.0" N) Longitude: (68°30'14.0" W) SW: Latitude: (63°45'15.0" N) Longitude: (68°30'32.0" W) Camp Location(s) N/A Latitude: (° ' " N) Longitude: (° ' " W)	
5. MAP - Attach a topographical map, indicating the main components of the undertaking. See Attached	

NTS Map Sheet No.: 25-N-15

Map Name: Iqaluit

Map Scale: 1:50 000

6. NATURE OF INTEREST IN THE LAND - Check any of the following that are applicable to the proposed undertaking (at least one box under the 'Surface' header must be checked).

Sub-surface

☐ Mineral Lease from Nunavut Tunngavik Incorporated (NTI)

Date (expected date) of issuance: _____ Date of expiry: _____

☐ Mineral Lease from Indian and Northern Affairs Canada (INAC)

Date (expected date) of issuance: _____ Date of expiry: _____

Surface

☐ Crown Land Use Authorization from Indian and Northern Affairs Canada (INAC)

Date (expected date) of issuance: _____ Date of expiry: _____

☐ Inuit Owned Land (IOL) Authorization from Kitikmeot Inuit Association (KIA)

Date (expected date) of issuance: _____ Date of expiry: _____

☐ IOL Authorization from Kivalliq Inuit Association (KivIA)

Date (expected date) of issuance: _____ Date of expiry: _____

☐ IOL Authorization from Qikiqtani Inuit Association (QIA)

Date (expected date) of issuance: _____ Date of expiry: _____

☐ Commissioner's Land Use Authorization

Date (expected date) of issuance: _____ Date of expiry: _____

☐ Other: _____

Date (expected date) of issuance: _____ Date of expiry: _____

Name of entity(s) holding authorizations: _____

7. NUNAVUT PLANNING COMMISSION (NPC) DETERMINATION

Indicate the land use planning area in which the project is located.

☐ North Baffin

☒ South Baffin

☐ Akunnig

☐ Keewatin

☐ Sanikiluaq

☐ West Kitikmeot

Is a land use plan conformity determination required?

☐ Yes

☒ No

If Yes, indicate date issued and attach copy _____

If No, provide written confirmation from NPC confirming that a land use plan conformity review is not required.

Pending

8. NUNAVUT IMPACT REVIEW BOARD (NIRB) DETERMINATION

Is an Article 12 Part 4 screening determination required?

☐ Yes

☐ No

If Yes, indicate date issued and attach copy _____

If No, provide written confirmation from NIRB confirming that a screening determination is not required.

Pending

9. DESCRIPTION OF UNDERTAKING – List and attach plans and drawings or project proposal.

See Attached – “Project Proposal”

10. OPTIONS – Provide a brief explanation of the alternative methods or locations that were considered to carry out the project.

N/A

11. CLASSIFICATION OF PRIMARY UNDERTAKING - Indicate the primary classification of undertaking by checking one of the following boxes.

☒ Industrial

☐ Agricultural

☐ Mining and Milling (includes exploration/drilling/exploration camps)

☐ Conservation

☐ Municipal (includes camps/lodges)

☐ Recreational

☐ Power

☐ Miscellaneous (describe below):

See Schedule II of *Northwest Territories Waters Regulations* for Description of Undertakings.

Information in accordance with applicable Supplemental Information Guidelines (SIG) must be submitted with a New Water License Application. Indicate which SIG(s) are applicable to your application.

☒ Hydrostatic Testing

☐ Tannery

☐ Tourist / Remote Camp

☐ Landfarm & On-Site Storage of Hydrocarbon Contaminated Soil

☐ Onshore Oil and Gas Exploration Drilling

☐ Mineral Exploration / Remote Camp

☐ Advanced Exploration

☐ Mine Development

☐ Municipal

☐ General Water Works

☐ Power

12. WATER USE - Check the appropriate box(s) to indicate the type(s) of water use(s) being applied for.

☐ To obtain water for camp/ municipal purposes

☒ To obtain water for industrial purposes

☐ To divert a watercourse

☐ To cross a watercourse

☐ To modify the bed or bank of a watercourse

☐ To alter the flow of, or store water

☐ Flood control

☐ Other: _____

- 13. QUANTITY AND QUALITY OF WATER INVOLVED** - For each type of water use indicated in Block 12, provide the source of water, the quality of the water source and available capacity, the estimated quantity to be used in cubic meters per day, method of extraction, as well as the quantities and qualities of water to be returned to source.

Name of water source(s) (show location(s) on map):

Geraldine Lake, Iqaluit, NU. (see attached map)

Describe the quality of the water source(s) and the available capacity: Source is fresh water.

See attached historical data for August 2017 from Government of Canada Water Office

Provide the overall estimated quantity of water to be used: **299 m³/day**

Provide the estimated quantity(s) of water to be used from each source: **5,700 m³**

Indicate the estimated quantities to be used for each purpose (camp, drilling, etc.)

All water shall be used for hydrostatic testing.

Describe the method of extraction(s): Water shall be extracted from Geraldine Lake via centrifugal pump. Water will be pumped directly into the Tank.

Estimated quantity(s) of water returned to source(s): **0 m³/day**

Describe the quality of water(s) returned to source(s): Water returned to the ocean via the stream adjacent to the QEC Iqaluit Power Plant shall be of good quality. Tank being tested will be brand new and will not contain any contaminants.

- 14. WASTE** – Check the appropriate box(s) to indicate the types of waste(s) generated and deposited.

- | | |
|--|---|
| <input type="checkbox"/> Sewage | <input type="checkbox"/> Waste oil |
| <input type="checkbox"/> Solid Waste | <input type="checkbox"/> Greywater |
| <input type="checkbox"/> Hazardous | <input type="checkbox"/> Sludges |
| <input type="checkbox"/> Bulky Items/Scrap Metal | <input type="checkbox"/> Contaminated soil and/or water |
| <input type="checkbox"/> Animal Waste | |

X Other (describe): Clean water. Only in contact with steel, no contaminants

- 15. QUANTITY AND QUALITY OF WASTE INVOLVED** – For each type of waste indicated in Block 14, describe its composition, quantity in cubic meters/day, method of treatment and method of disposal.

Type of Waste	Composition	Quantity Generated	Treatment Method	Disposal Method
Water	Clean Water	5,700m ³	N/A	Discharge into stream leading to Ocean

- 16. OTHER AUTHORIZATIONS** – In addition to the sub-surface and surface land use authorizations provided in Block 6, indicate any other authorizations required in relation to the proposed undertaking. For each provide the following: **N/A**

Authorization: _____

Administering Agency: _____

Project Activity: _____

Date (expected date) of issuance: _____ Date of expiry: _____

- 17. PREDICTED ENVIRONMENTAL IMPACTS OF UNDERTAKING AND PROPOSED MITIGATION MEASURES** - Describe direct, indirect, and cumulative impacts related to water and waste.

No anticipated negative environmental impact.

- 18. WATER RIGHTS OF EXISTING AND OTHER USERS OF WATER**

Provide the names, addresses and nature of use for any known persons or properties that may be adversely affected by the proposed undertaking, including those that hold licences for water use in precedent to the application, domestic users, in-stream users, authorized waste depositors, owners of property, occupiers of property, and/or holders of outfitting concessions, registered trapline holders, and holders of other rights of a similar nature.

Advise the Board if compensation has been paid and/or agreement(s) for compensation have been reached with any existing or other users.

ICL is aware that Lake Geraldine is the water source for the City of Iqaluit. The city has been contacted by ICL with respect to this Water License Application. Melodie Simard, Director of Planning and Development has informed ICL that the City of Iqaluit does not need to be involved in the water license application.

Melodie Simard: m.simard@city.iqaluit.nu.ca

- 19. INUIT WATER RIGHTS**

Advise the Board of any substantial affect of the quality, quantity or flow of waters flowing through Inuit Owned Land (IOL), and advise the Board if negotiations have commenced or an agreement to pay compensation for any loss or damage has been reached with one or more Designated Inuit Organization (DIO).

N/A

- 20. CONSULTATION** – Provide a summary of any consultation meetings including when the meetings were held, where and with whom. Include a list of concerns expressed and measures to address concerns.

N/A

- 21. SECURITY INFORMATION**

Provide an estimate of the total financial security for final reclamation equal to the total outstanding

reclamation liability for land and water combined sufficient to cover the highest liability over the life of the undertaking. Estimates of reclamation costs must be based on the cost of having the necessary reclamation work done by a third-party contractor if the operator defaults. The estimate must also include contingency factors appropriate to the particular work to be undertaken.

Where applicable, the financial security assessment should be prepared in a manner consistent with the principals respecting mine site reclamation and implementation found in the *Mine Site Reclamation Policy for Nunavut*, Indian and Northern Affairs Canada, 2002.

22. FINANCIAL INFORMATION

Provide a statement of financial responsibility.

If the applicant is a business entity, provide a list of the officers of the company.

See Attached – "ICL Organization Chart"

If the applicant is a business entity attach a copy of the Certificate of Incorporation or evidence of registration of the company name.

See Attached – "Business License"

23. STUDIES UNDERTAKEN TO DATE - List and attach copies of studies, reports, research, etc.

N/A

24. PROPOSED TIME SCHEDULE – Indicate the proposed start and completion dates for each applicable phase of development (construction, operation, closure, and post closure).

Construction

Proposed Start Date: June/2018 Proposed Completion Date: August/2018
(month/year) (month/year)

Operation

Proposed Start Date: _____ Proposed Completion Date: _____
(month/year) (month/year)

Closure

Proposed Start Date: _____ Proposed Completion Date: _____
(month/year) (month/year)

Post - Closure

Proposed Start Date: _____ Proposed Completion Date: _____
(month/year) (month/year)

For each applicable phase of development indicate which season(s) activities occur.

Construction

☐ Winter ☐ Spring ☒ Summer ☐ Fall ☐ All season

Operation

☐ Winter ☐ Spring ☐ Summer ☐ Fall ☐ All season

Closure

☐ Winter ☐ Spring ☐ Summer ☐ Fall ☐ All season

Post - Closure

☐ Winter ☐ Spring ☐ Summer ☐ Fall ☐ All season

25. PROPOSED TERM OF LICENCE

Number of years (maximum of 25 years): 1 year

Requested Date of Issuance: January/2018 Requested Expiry Date: January/2019
(month/year) (month/year)

(The requested date of issuance must be at least three (3) months from the date of application for a type B water licence and at least one (1) year from the date of application for a type A water licence, to allow for processing of the water licence application. These timeframes are approximate and do not account for the time to complete any pre-licensing land use planning or development impact requirements, time for the applicant to prepare and submit a water licence application in accordance with any project specific guidelines issued by the NWB, or the time for the applicant to respond to requests for additional information. See the NWB's *Guide 5: Processing Water Licence Applications* for more information)

26. ANNUAL REPORTING – If not using the NWB's *Standardized Form for Annual Reporting*, provide details regarding the content of annual reports and a proposed outline or template of the annual report.

N/A

27. CHECKLIST – The following must be included with the application for the water licensing process to begin.

Written confirmation from the NPC confirming that NPC's requirements regarding land use plan conformity have been addressed.

☐ Yes ☐ No If no, date expected _____

Written confirmation from the NIRB confirming that NIRB's requirements regarding development impact assessment have been addressed.

☐ Yes ☐ No If no, date expected _____

Completed General Water Licence Application form.

☐ Yes ☐ No If no, date expected _____

Information addressing Supplemental Information Guideline (SIG) , where applicable (see Block 11)

☐ Yes ☐ No If no, date expected _____

English Summary of Application.

☐ Yes ☐ No If no, date expected _____

Inuktitut and/or Inuinnaqtun Summary of Application.

☐ Yes ☐ No If no, date expected _____

Application Fee of \$30.00 CDN (Payee Receiver General for Canada).

☐ Yes ☐ No If no, date expected _____

Water Use Fee Deposit of \$30.00 CDN (Payee Receiver General for Canada). The actual water use fee will be calculated by the NWB based upon the amount of water authorized for use in accordance with the Regulations at the time of issuance of the licence.

☐ Yes ☐ No If no, date expected _____

28. SIGNATURE

Jacob Saunders	Technical Coordinator		18/10/2017
Name (Print)	Title (Print)	Signature	Date

NWB Water License Application
Project 303 – QEC Iqaluit Bulk Fuel Storage Upgrade
Executive Summary

This application is for a water license to perform hydrostatic testing on a new Field Erected Fuel Storage Tank to be constructed at the QEC Power Plant in Iqaluit. There is an existing Fuel Storage Tank Farm in Iqaluit, this project is to expand the capacity of that Tank Farm by constructing a new single tank. The location of the new tank shall be approximately 63°45'17.2"N 68°30'24.7"W.

The hydrostatic testing will consist of filling the tank at a rate of 299m³ / day for a total of 5,700m³ of water. The intended source of the water shall be nearby Geraldine Lake, and the intended discharge area is the stream adjacent to the QEC power plant, which runs directly into the ocean. The tank will be clean prior to filling and will have no contaminants within it, the anticipated “waste water” will be clean and have only contacted steel. The purpose of the testing is to inspect the soundness of all welds and joints in the tank. If a leak is detected, the tank will need to be emptied, the affected area repaired and the testing will need to recommence.

ICL is aware that the intended source of water for hydrostatic testing (Geraldine Lake) is the City of Iqaluit’s main water source. The City of Iqaluit Director of Planning and Development, Melodie Simard, has been contacted regarding this plan and referred the issue of water use to the NWB.

The tentative schedule for the project has the tank’s construction being completed by late August 2018, with hydrostatic testing beginning late August / early September. Provided there are no leaks detected the testing should take 21 days.

Inukshuk Construction Ltd.
P.O. Box 654
Rankin Inlet, Nunavut
X0C 0G0

Tel: (867) 645-4030
Fax: (867) 645-4030

Project Description for Fuel Tank Hydrostatic Testing General Water License

Inukshuk Construction Ltd. has been awarded a contract by the Qulliq Energy Corporation (QEC) to upgrade the fuel storage capacity at the Iqaluit Power Plant.

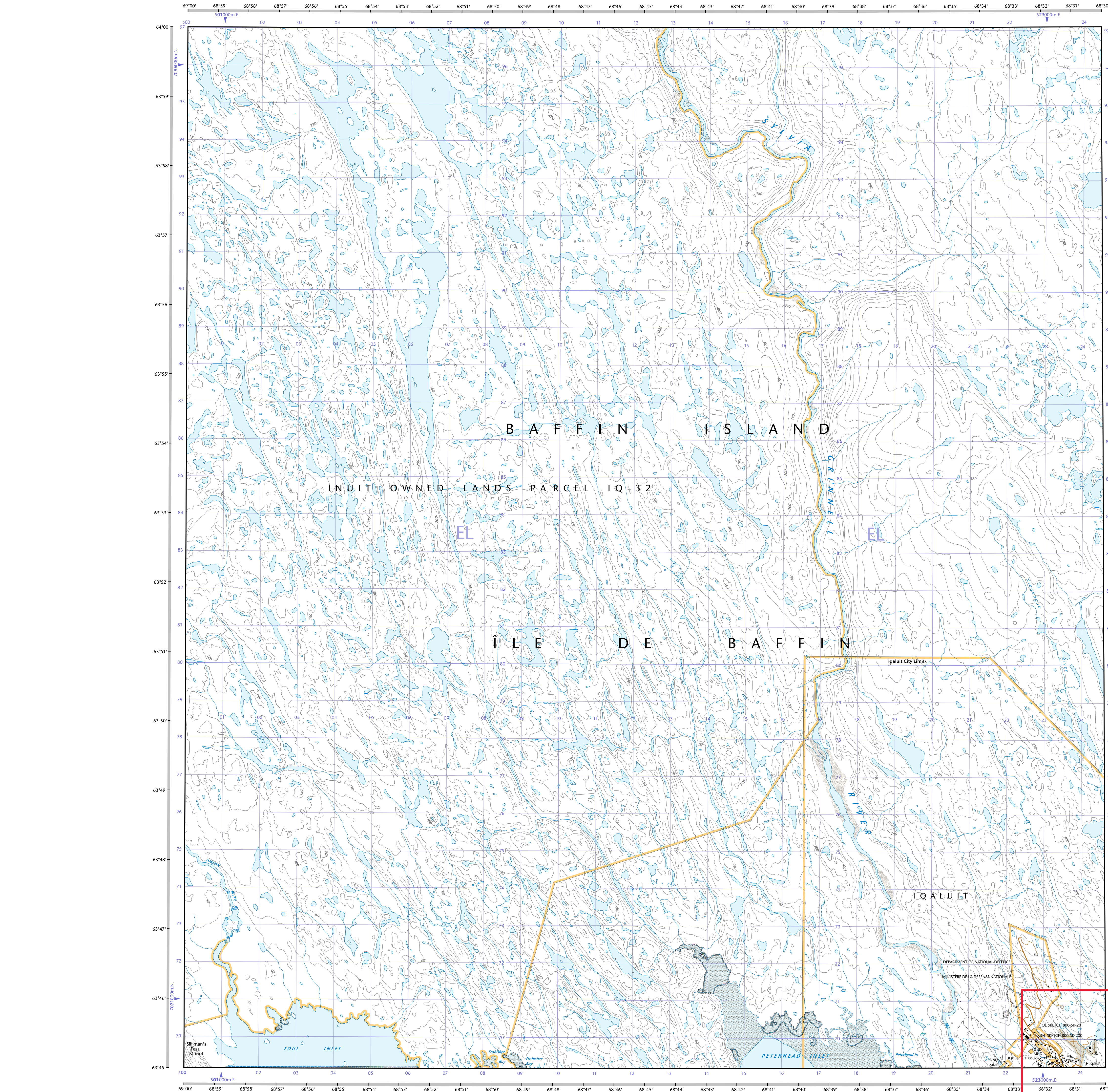
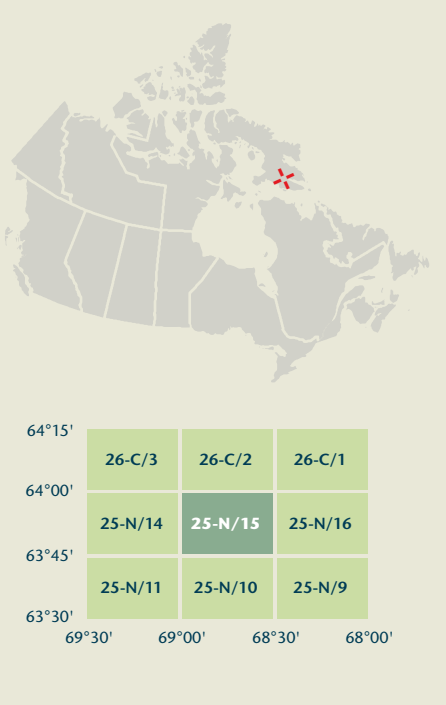
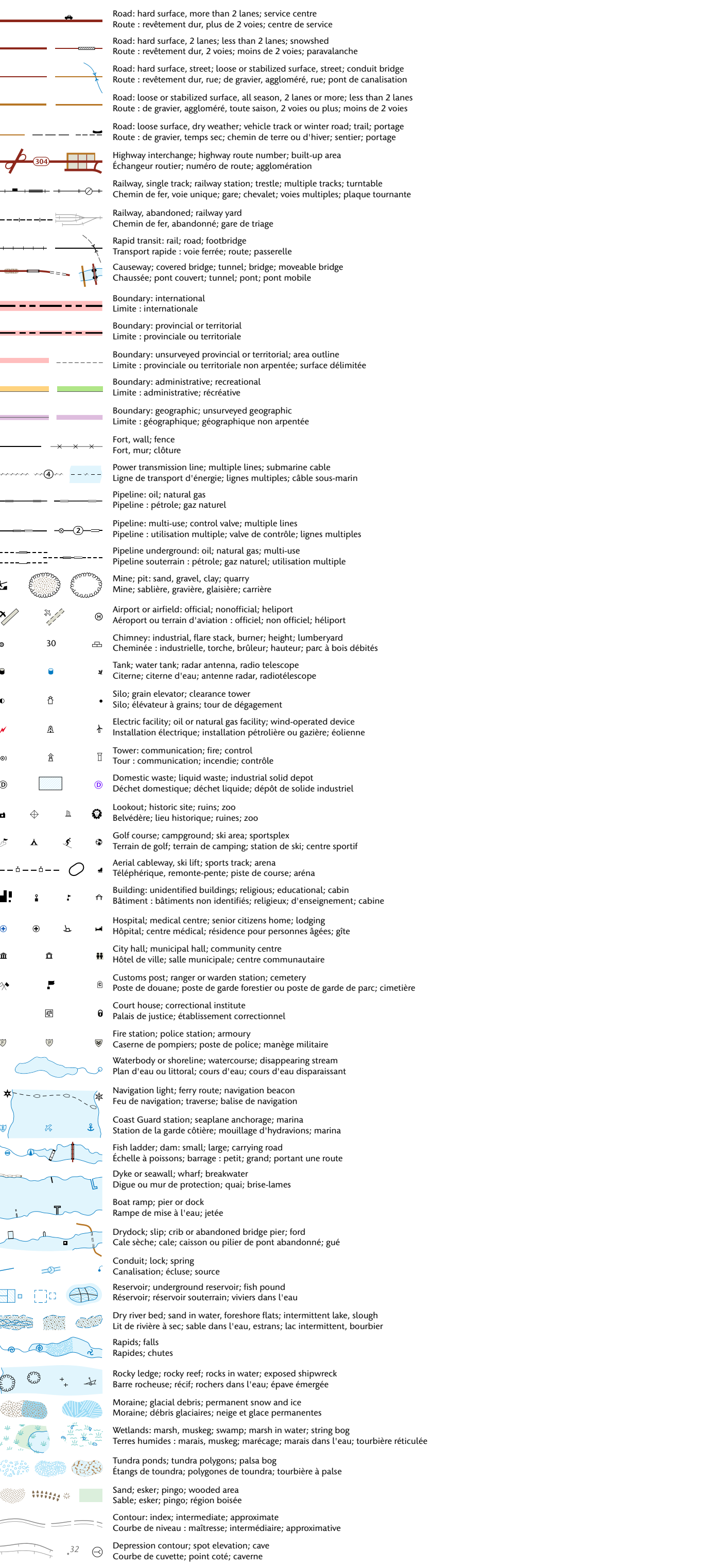
Part of the contract consists of constructing a new 5700cum Fuel Storage Tank which will require hydrostatic testing before it can be commissioned for use.

The newly constructed 5700cum tank will be filled with water for the purpose of checking the integrity of the weld joints. The water will be pumped from nearby Geraldine Lake as shown in the map and drawing also attached with this application. A centrifugal water pump and hose will be used to pump the water. The tank will be filled at a rate of 299cum/day.

The water will remain in the tank for at least 24 hours once the tank is filled to be able to detect any leakage. After the inspection of all weld joints confirms that there is no leakage, the water will be discharged into the stream next to the Power Plant that feeds into the ocean. Since the tank will be new, there is no expected exposure to potential contaminants, the water will only be in contact with steel.

expect to build the tank from June – August 2018 and test the tank mid-August 2018.

Jacob Saunders
Technical Coordinator
Inukshuk Construction Limited



Produced on December 21, 2010, by the Centre for Topographic Information, Natural Resources Canada. Établi le 21 décembre 2010, par le Centre d'information topographique, Ressources naturelles Canada.

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• Buildings, 1962
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Dates de validité du contenu de la carte
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• Réseau hydrographique, 2002
• Végétation, 1962
• Bâti, 1962
• Limites, 2009 - 2010
• Toponymie, 2004 - 2010

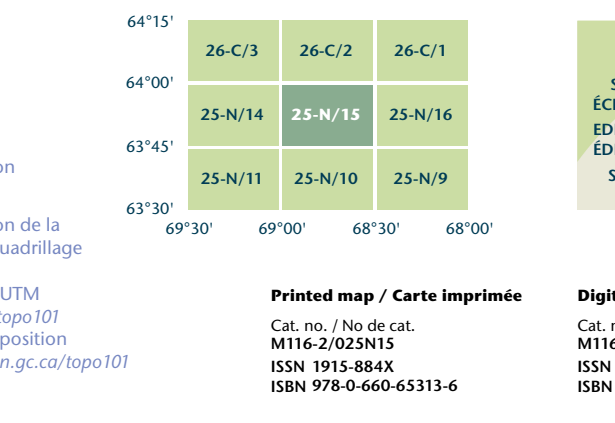
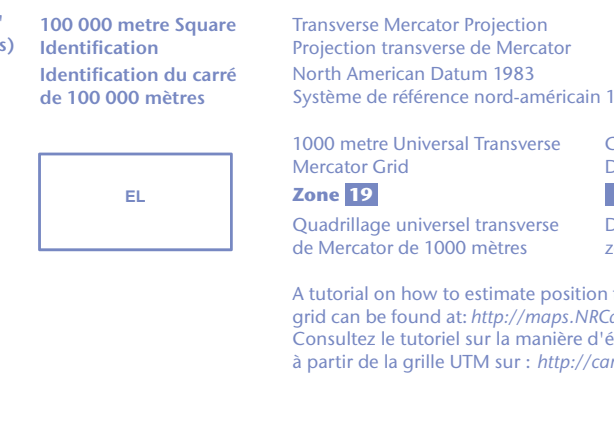
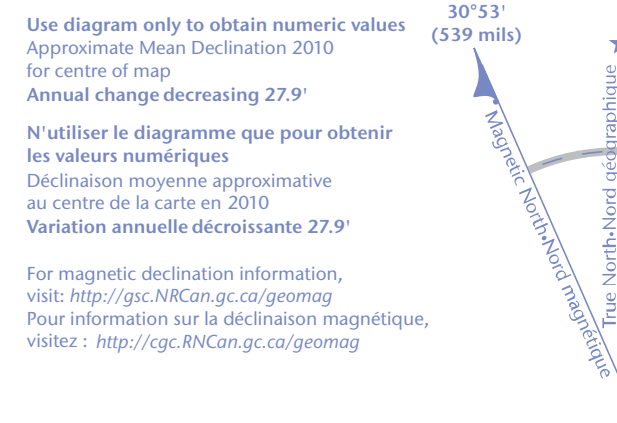
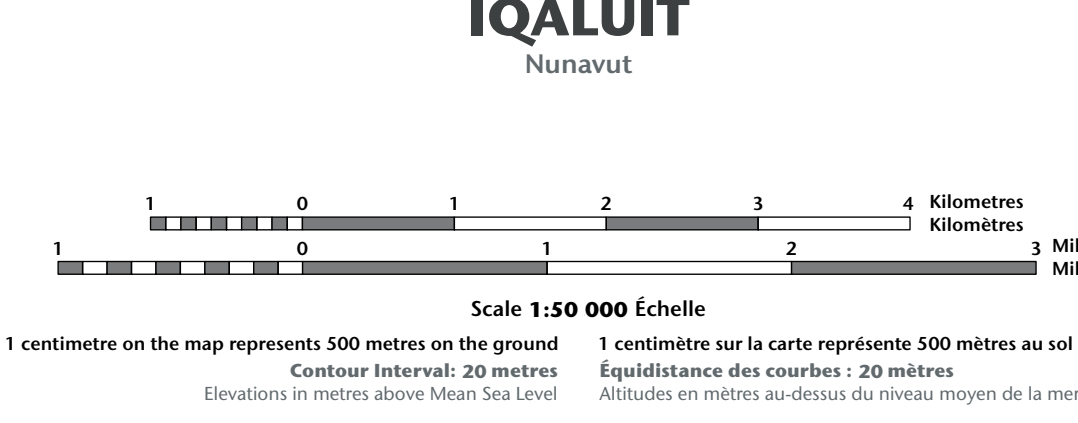
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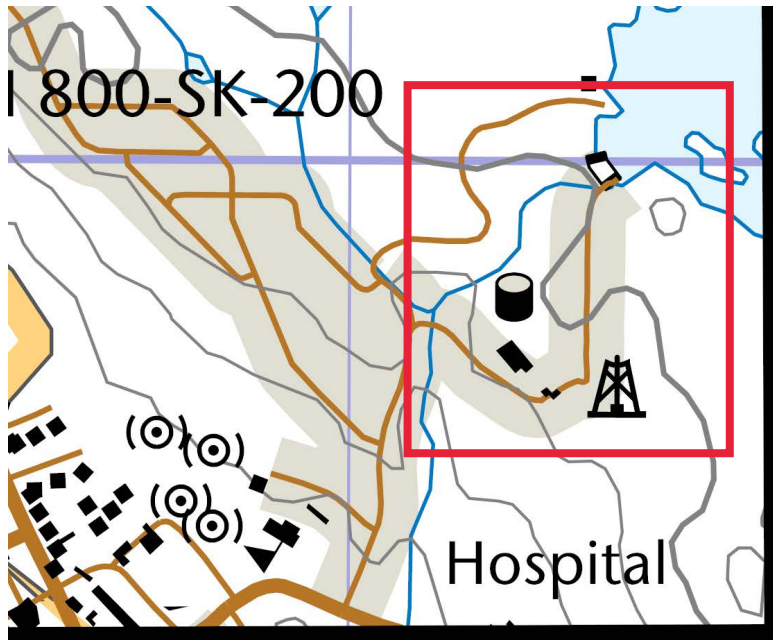
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63°45'



68°31'

68°30'









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BUSINESS LICENCE

உலர்ச்சியை ஏற்றி அதை வெப்பப்படுத்தி அதை

Business Licensing Act

ፊርማዎን ማረጋገጥ ይገባል፡፡

Subject to the Business Licence Act, the

LC6Δ^c Δ^{ρb}PL^{Δc} Δ^{ρa}ρ^aσ^b

Regulations and to the limitations endorsed

▷▷▷

hereunder

INUKSHUK CONSTRUCTION LTD.

ငါ့အား အားပေးပါ။

is licensed to carry on the business of

Industrial Construction

▷ഭര: ൧൨൭c

at: **Nunavut**

▷ Q Δ¹ C Δ² L:

ל"ג 31, 2018

This Licence Expires: **March 31, 2018**

$\Delta \rho_{\text{eff}}^{\text{b}} < \Delta \rho_{\text{eff}}^{\text{c}}$

Applicants Name: **Tony King**

[illegible]

Address of Business: **P.O. Box 654, Rankin Inlet, NU X0C 0G0**

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Date of Issue: **March 21, 2017**

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THIS LICENCE IS NOT VALID IN MUNICIPALITIES WHERE BUSINESS
LICENSING BY-LAWS ARE IN EFFECT

THIS LICENCE SHALL BE AVAILABLE FOR
INSPECTION AT ALL TIMES

No.: C5019



BUSINESS CORPORATIONS ACT
CERTIFICATE OF INCORPORATION

LOI SUR LES SOCIÉTÉS ACTIONS
CERTIFICAT DE CONSTITUTION

I HEREBY CERTIFY THAT
the articles of

JE CERTIFIE PAR LA PRÉSENTE QUE
les statuts de

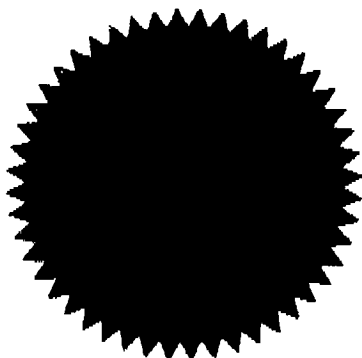
5019 NUNAVUT LIMITED

is this day incorporated under the
Business Corporations Act of Nunavut
as set out in the attached Articles of Incorporation

est, ce jour, constituée en vertu de la
Loi sur les sociétés par actions au Nunavut, tel
qu'indiqué aux statuts constitutifs ci-joints.

Date of Incorporation
Date de la constitution

04-Mar-2003




DEPUTY / REGISTRAR OF CORPORATIONS
REGISTRAIRE OU REGISTRAIRE ADJOINT DES SOCIÉTÉS PAR ACTIONS

NUNAVUT

FORM 3

BUSINESS CORPORATIONS ACT
ARTICLES OF AMENDMENT

FILED
No. _____
Date: _____
Deputy Registrar of Corporations

1. NAME OF CORPORATION

5019 NUNAVUT LIMITED

2. The articles of the above-named corporation are amended as follows:

That paragraph 1 of the Articles of Incorporation, form 1, be changed to INUKSHUK CONSTRUCT ON LTD.

Date	Signature	Title (Director or Officer)
		Director

Inukshuk Construction Ltd.
Organization Chart

