

## General Water Licence Application (Application for a new Water Licence)

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## **DOCUMENT MANAGEMENT**

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## **DOCUMENT AMENDMENTS**

	Description	Date
(1)	Updated for public distribution as separate document from NWB Guide 4	June 2010
(2)	Updated NWB logos and reformatted table to allow rows to break across page	May 2011
(3)	Update NWB logo	April 2013
(4)		
(5)		
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(7)		
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(9)		
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## GENERAL WATER LICENCE APPLICATION (APPLICATION FOR NEW WATER LICENCE)

The applicant is referred to the NWB's Guide 4: <u>Guide to Completing and Submitting a Water Licence Application for a New Licence</u> for more information about this application form.

LICENCE NO:					
(for NWB use only)					
<ol> <li>APPLICANT (PROPOSED LICENSEE)         CONTACT INFORMATION (name, address)</li> </ol>	2. APPLICANT REPRESENTATIVE CONTACT INFORMATION if different from Block 1 (name, address)				
NUNAVUT CONSTRUCTION LIMITED P.O. Box 1390 Iqaluit, Nu, X0A 0H0 Phone: 867-979-7711 Fax: 867-979-7712 e-mail: I.lessard@construction-nq.com	Guy Chicoyne 305C Montée Calixa-Lavallée Verchères, Qc, J0L 2R0 Phone: 450-583-0039 Fax: 450-583-0036 e-mail: g.chicoyne@construction-nq.com (Attach authorization letter.)				
3. NAME OF PROJECT (including the name of the	e project location)				
BULK FUEL FACILITY UPGRADE, SANIKILUAQ, NUN	AVUT				
4. LOCATION OF UNDERTAKING					
Project Extents					
NW: Latitude: ( 56° 32′ 36.6" N) Longitude: ( 79° 13′ 1 " W) NE: Latitude: ( 56° 32′ 35.7" N) Longitude: ( 79° 12′ 58" W) SE: Latitude: ( 56° 32′ 33 " N) Longitude: ( 79° 13′ 2 " W) SW: Latitude: ( 56° 32′ 33.9" N) Longitude: ( 79° 13′ 4 " W)					
Camp Location(s)					
Latitude: ( ° ' "N) Longitude: ( ° ' "W)					
5. MAP - Attach a topographical map, indicating the	e main components of the undertaking.				
NTS Map Sheet No.: <u>34D11</u> Map Name: <u>Top</u>	orama_034d11				

	NATURE OF INTEREST IN THE LAND - Check any of the following that are applicable to the proposed undertaking (at least one box under the 'Surface' header must be checked).				
	Sub-surface				
☐ Mineral Lease from Nunavut Tunngavik Incorporated (NTI)  Date (expected date) of issuance: Date of expiry:					
	Mineral Lease from Indian and Northern Affairs Canada (INAC)  Date (expected date) of issuance: Date of expiry:				
	Surface				
	Crown Land Use Authorization from Indian and Northern Affairs Canada (INAC)  Date (expected date) of issuance: Date of expiry:				
	☐ Inuit Owned Land (IOL) Authorization from Kitikmeot Inuit Association (KIA)  Date (expected date) of issuance: Date of expiry:				
	☐ IOL Authorization from Kivalliq Inuit Association (KivIA)  Date (expected date) of issuance: Date of expiry:				
	☐ IOL Authorization from Qikiqtani Inuit Association (QIA)  Date (expected date) of issuance: Date of expiry:				
	Commissioner's Land Use Authorization  Date (expected date) of issuance: Date of expiry:				
	Other: GN owns the tank farm, tank farm is on commissioner's land and job is on				
	Governement exempt list  Date (expected date) of issuance: May 2015 Date of expiry: December 2015				
me	of entity(s) holding authorizations:				
	NUNAVUT PLANNING COMMISSION (NPC) DETERMINATION				
	Indicate the land use planning area in which the project is located.				
	□ North Baffin □ Keewatin   □ South Baffin ■ Sanikiluaq   □ Akunniq □ West Kitikmeot				
	Is a land use plan conformity determination required?				
	☐ Yes ■ No				
	If Yes, indicate date issued and attach copy If No, provide written confirmation from NPC confirming that a land use plan conformity review				

8.	NUNAVUT IMPACT REVIEW BOARD (NIRB) DETERMINATION				
	Is an Article 12 Part 4 screening determination required?				
	■ Yes □ No				
	If Yes, indicate date issued and attach copy If No, provide written confirmation from NIRB confirming that a screening determination is not required.				
9.	DESCRIPTION OF UNDERTAKING – List and attach plans and drawings or project proposal.				
See ap	ppendix B (English) and C (Inuktitut)				
10. N/A	<b>OPTIONS</b> – Provide a brief explanation of the alternative methods or locations that were considered to carry out the project.				
11.	CLASSIFICATION OF PRIMARY UNDERTAKING - Indicate the primary classification of undertaking by checking one of the following boxes.				
	Industrial ☐ Agricultural   Mining and Milling (includes exploration/drilling/exploration camps)   ☐ Conservation   ☐ Municipal (includes camps/lodges) ☐ Recreational   ☐ Power ☐ Miscellaneous (describe below):				
	See Schedule II of Northwest Territories Waters Regulations for Description of Undertakings.  Information in accordance with applicable Supplemental Information Guidelines (SIG) must be submitted with a New Water Licence Application. Indicate which SIG(s) are applicable to your application.  Hydrostatic Testing Tannery Tourist / Remote Camp Landfarm & On-Site Storage of Hydrocarbon Contaminated Soil Onshore Oil and Gas Exploration Drilling Mineral Exploration / Remote Camp Advanced Exploration Mine Development Municipal General Water Works Power				
12.	WATER USE - Check the appropriate box(s) to indicate the type(s) of water use(s) being applied for.  ☐ To obtain water for camp/ municipal purposes ☐ To obtain water for industrial purposes ☐ To cross a watercourse ☐ To modify the bed or bank of a watercourse ☐ To alter the flow of, or store water ☐ Other:				

13.	Block 12, prov the estimated	QUANTITY AND QUALITY OF WATER INVOLVED - For each type of water use indicated in Block 12, provide the source of water, the quality of the water source and available capacity, he estimated quantity to be used in cubic meters per day, method of extraction, as well as the quantities and qualities of water to be returned to source.					
	Name of water source(s) (show location(s) on map):  Clear water pond without name near the tank farm						
	Describe the quality of the water source(s) and the available capacity: water from a pond  Near the tank farm generated by snow melting						
	Provide the ov	erall estimated quanti	ty of water to be used	: <u>295</u>	m³/day		
	Provide the estimated quantity(s) of water to be used from each source:  3 000 m³ of clear water from pond source						
	Indicate the es	stimated quantities to	be used for each purp	ose (camp, drilling, et	c.)		
	Describe the n	nethod of extraction(s	): <u>Centrifugal water r</u>	oump			
	Estimated quantity(s) of water returned to source(s) (returned in a ditch along pipeline) 295 m³/day						
	Describe the quality of water(s) returned to source(s): <u>The water will be pump into a newly made steel tank stay at least 24 hour, then transferred to a modified tank and returned to source by a solid particules filter, therefore the quality of the water will not change much. Tank cleaning is a dry process, no water is used and oil separation system on site if we need to separate oil and water.</u>						
14.	<b>WASTE</b> – Ch deposited.	eck the appropriate b	ox(s) to indicate the ty	pes of waste(s) gener	rated and		
	Sewage Waste oil   Solid Waste Greywater   Hazardous Sludges   Bulky Items/Scrap Metal Contaminated soil and/or water   Animal Waste Other (describe):    Waste oil  Greywater  Sludges  Contaminated soil and/or water						
15.	15. QUANTITY AND QUALITY OF WASTE INVOLVED – For each type of waste indicated in Block 14, describe its composition, quantity in cubic meters/day, method of treatment and method of disposal.						
	ype of Vaste	Composition	Quantity Generated	Treatment Method	Disposal Method		
Water  Water  3 000m³  Water discharge through solid particules collector as per		Water discharge through solid particules	Hose from tank to solid particules collector				
Sludges		Hydrocarbon and metal	2 m³	Send back by sealift and treated in Montreal by a specialized	Pump in open top barrel 205L each		

				company		
16.	6. OTHER AUTHORIZATIONS – In addition to the sub-surface and surface land use authorizations provided in Block 6, indicate any other authorizations required in relation to the proposed undertaking. For each provide the following:  Authorization:  Administering Agency:  Project Activity:					
	Date (expecte	d date) of issuance	Date of	or expiry		
to a gas need to we got	17. PREDICTED ENVIRONMENTAL IMPACTS OF UNDERTAKING AND PROPOSED MITIGATION MEASURES - Describe direct, indirect, and cumulative impacts related to water and waste.  Impact is minimal, because we returning water without contaminant, by filtration process. Tanks are cleaned to a gas free state and blast clean that made the steel exempt of oil residue. If despite these measure we still need to separate oil and water we got oil separator to avoid contaminating the land with contaminants. Also we got booms, absorbing pads and peat absorbant to prevent spills. The water we returning to the ditch will be clean. On returning process we will monitorized to get a quick response to any event.					
18.	WATER RIG	HTS OF EXISTING A	ND OTHER USERS (	OF WATER		
	Provide the names, addresses and nature of use for any known persons or properties that may be adversely affected by the proposed undertaking, including those that hold licences for water use in precedent to the application, domestic users, in-stream users, authorized waste depositors, owners of property, occupiers of property, and/or holders of outfitting concessions, registered trapline holders, and holders of other rights of a similar nature.					
		eard if compensation lany existing or other u		agreement(s) for cor	npensation have been	
19.	INUIT WATE	R RIGHTS				
	Inuit Owned L	and (IOL), and advise ation for any loss or	e the Board if negotia	tions have commend	waters flowing through ed or an agreement to more Designated Inuit	
20.			nmary of any consultat Include a list of conce			
21.	SECURITY II	NFORMATION				
	Provide an es	timate of the total fina	ancial security for fina	ıl reclamation equal to	o the total outstanding	

	reclamation liability for land and water combined sufficient to cover the highest liability over the life of the undertaking. Estimates of reclamation costs must be based on the cost of having the necessary reclamation work done by a third party contractor if the operator defaults. The estimate must also include contingency factors appropriate to the particular work to be undertaken.					
	Where applicable, the financial security assessment should be prepared in a manner consistent with the principals respecting mine site reclamation and implementation found in the <i>Mine Site Reclamation Policy for Nunavut</i> , Indian and Northern Affairs Canada, 2002.					
22.	FINANCIAL INFORMATION					
	Provide a statement of financial responsibility. On annex					
	If the applicant is a business entity, provide a list of the officers of the company. On annex					
	If the applicant is a business entity attach a copy of the Certificate of Incorporation or evidence of registration of the company name. On annex					
23.	STUDIES UNDERTAKEN TO DATE - List and attach copies of studies, reports, research, etc.					
24.	<b>PROPOSED TIME SCHEDULE</b> – Indicate the proposed start and completion dates for each applicable phase of development (construction, operation, closure, and post closure).					
	Construction Proposed Start Date: 05-2015 Proposed Completion Date: 12-2015					
	(month/year) (month/year)					
	Operation Proposed Start Date: Proposed Completion Date:					
	Proposed Start Date: Proposed Completion Date: (month/year) (month/year)  Closure					
	Proposed Start Date: Proposed Completion Date:					
	(month/year) (month/year) Post - Closure					
	Proposed Start Date: Proposed Completion Date: (month/year) (month/year)					
	For each applicable phase of development indicate which season(s) activities occur.					
	Construction ☐ Winter ■ Spring ■ Summer ■ Fall ☐ All season					
	Operation  Winter Spring Summer Fall All season					

	Closure ☐ Winter ☐ Spring ☐ Summer ☐ Fall ☐ All s	season
	Post - Closure ☐ Winter ☐ Spring ☐ Summer ☐ Fall ☐ All s	season
25.	PROPOSED TERM OF LICENCE	
	Number of years (maximum of 25 years):1	years
	Requested Date of Issuance: 06 / 2015 (month/year)	uested Expiry Date:12 / 2015 (month/year)
licence water licensing licence respond	requested date of issuance must be <u>at least</u> three (3) months to end <u>at least</u> one (1) year from the date of application for a typ- licence application. These timeframes are approximate and doing land use planning or development impact requirements, time exapplication in accordance with any project specific guidelines is not to requests for additional information. See the NWB's <i>Guid</i> information)	e A water licence, to allow for processing of the not account for the time to complete any prefor the applicant to prepare and submit a water sued by the NWB, or the time for the applicant to
26.	ANNUAL REPORTING – If not using the NWB's <u>Standa</u> details regarding the content of annual reports and a pro	
	report.	·

			,		
27.	CHECKLIST – The foll begin.	owing must be incl	uded with the application	for the water licer	nsing process to
	Written confirmation fro		ning that NPC's requireme	ents regarding lar	nd use plan
	Yes	No	If no, date expected	N/A	
	Written confirmation from impact assessment has		ming that NIRB's requiren	nents regarding d	evelopment
	Yes	No No	If no, date expected		
	Completed General Wa	ater Licence Applica	ation form.		
	Yes	□No	If no, date expected		
	Information addressing	Supplemental Info	rmation Guideline (SIG) ,	where applicable	e (see Block 11)
	Yes	□No	If no, date expected		
	English Summary of A	oplication.			
	Yes	□No	If no, date expected		
	Inuktitut and/or Inuinna	oqtun Summary of A	Application.		
	Yes	□No	If no, date expected		
	Application Fee of \$30	.00 CDN (Payee Re	eceiver General for Cana	da).	
	Yes	□No	If no, date expected		
,	use fee will be calcula	ated by the NWB	Payee Receiver General based upon the amount ne of issuance of the licer	of water authori	
	Yes	☐ No	If no, date expected		
28.	SIGNATURE				
	uy Chicoyne	Project Mana	ger 6		19-05-2015
1	Name (Print)	Title (Print	Signa	ature	Date