The Collection of Landfill Monitoring Data at the PIN-3 Lady Franklin Point Site



Prepared for **Defence Construction Canada**

Submitted by Gartner Lee Limited

January, 2008



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Reference: GLL 70-516

Distribution:

- 8 Defence Construction Canada
- 1 Kitnuna Corporation
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January 25, 2008

Mr. Thuc Nyugen
Defence Construction Canada
Constitution Square, Suite 1720
350 Albert Street
Ottawa, ON K1A 0K3

Dear Mr. Nyugen:

Re: GLL 70-516 – FINAL Report for the 2007 Collection of Landfill Monitoring Data at the PIN-3 Dew Line Site, Lady Franklin Point, Nunavut

Gartner Lee Limited is pleased to submit eight hard copies of the 2007 Final Report on the Collection of Landfill Monitoring Data at the PIN-3 Dew Line Site at Lady Franklin Point, Nunavut. The report was previously submitted in draft for review and comments received have been incorporated into this final report. This report documents the data collected from the site visit to the PIN-3 Site between August 20, and 23, 2007. In addition to the hard copy reports, also attached are three digital data discs to the report, which contain:

- a) all numeric data files including analytical results, thermistor data and associated graphs submitted in MS Excel 2000;
- b) all text files submitted in MS Word 2000;
- c) all drawings submitted in AutoCAD Version 2008;
- d) all photographic records of the geotechnical inspection submitted in digital format and in hardcopy in the location specific report as well;
- all photographic records of the soil samples collected at each location.
 These have been provided as an attachment to the main report and include an index of the photo numbers and the locations;
- all photographic records of the condition of the thermistor casings along with maintenance report forms;
- g) all photographic records of the condition of the monitoring wells. These
 have been provided as attachments to the main report and include an index
 of the photo numbers and the locations; and
- h) all field notes have been attached to each specific landfill investigation report.



Visual inspections were completed at the following landfills: Main, Non-Hazardous Waste, NWS, Tier II, North and South. In all cases, the condition of the landfills appeared substantially unchanged from the 2006 inspection period. From the visual analysis during the site visit, there does not appear to be any significant erosion or cover issues that require immediate attention or that would be expected to lead to degraded cover performance in the near term.

Soil samples were collected at two depths from each of the 28 test pits. Sample results are located within each site report. DCC should compare the laboratory results to their internal DEW Line Site Guidelines to confirm whether the analytical results are in compliance.

Seven of the twelve wells sampled contained sufficient water for analysis. A full suite of groundwater samples were collected from wells MW-5 and MW-8 at the Main Landfill, only wells MW-11 and MW-12 were sampled at the Tier II Disposal Facility, and wells MW-14, MW-15, and MW-16 were sampled at the Non-hazardous Waste Landfill. Sample results are located within each site report. DCC should compare the laboratory results to their internal DEW Line Site Guidelines to confirm whether the analytical results are in compliance.

All of the thermistors were downloaded successfully. The batteries were also replaced, and data loggers reset in accordance with the instructions provided by other consultants representing DCC.

We trust this report meets your requirements and appreciate the opportunity to assist DCC with this interesting assignment. If you have any questions or comments concerning this report please do not hesitate to call.

Yours very truly,
GARTNER LEE LIMITED

(Original signed and stamped)

Darrin C. Johnson, M.Sc., P.Eng.
Senior Geotechnical Engineer and Project Manager

DCJ/KAB:pc Attach.

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1. Introduction

The Department of National Defence (DND) in co-operation with Nunavut Tunngavik Incorporated (NTI) has developed a Landfill Monitoring Plan to address post closure monitoring requirements for the landfills at the DEW Line sites. Defence Construction Canada (DCC) is managing the clean-up monitoring programs on behalf of DND. Kitnuna Corporation and Gartner Lee Limited in a joint venture were awarded the contract for the purposes of providing services for the collection of landfill monitoring data at the PIN-3 Lady Franklin Point Site in the Nunavut Settlement Area for 2007. This report will provide the procedures and the results for interpretation on the monitoring completed in 2007.

2. Background

The PIN-3 Lady Franklin Point DEW Line Site is located on the Southwestern side of Victoria Island at 68° 28' North and 113° 13' West in Nunavut Territory. PIN-3 is located approximately 325 km west of Cambridge Bay and 115 km northeast of Kugluktuk.

PIN-3 was converted to a Long Range Radar (LRR) site in the early 1990's. Demolition and remediation of the components not required for operation of the LRR commenced in 2002 and was completed in 2004. As part of the cleanup, five landfills were decommissioned, a non-hazardous landfill was constructed for demolition debris, and a soil disposal facility for the containment of contaminated soil was constructed. A total of 6 landfills exist at the PIN-3 site today:

- 1. Main Landfill.
- 2. NWS Landfill.
- 3. South Landfill East and West.
- 4. North Landfill.
- 5. Non-Hazardous Waste Landfill.
- 6. DCC Tier II Soil Disposal Facility.

The locations of the various landfills are shown on Figure 1. Access to the landfills was gained through on-site roads. The baseline monitoring of the landfills commenced in 2005. Monitoring is to occur annually until 2008, after which, monitoring frequency at this site will decrease.

Figure 1. Dew Line Clean Up Monitoring Plan

2.1 Project Objectives

The objective of the landfill monitoring program is to collect sufficient information to assess the performance of the landfill from a geotechnical and environmental perspective. The Landfill Monitoring Plan specified the requirements for the visual inspection as well as the chemical and thermal monitoring of the landfills. The long term monitoring plan consists of visual monitoring for signs of settlement, erosion and/or slope instability, collection of soil and groundwater samples to evaluate the effectiveness of the leachate containment system, and monitoring of the sub-surface ground temperatures along the toe of and within the main body of the landfill.

2.2 2007 Monitoring Event

Between August 20, and 23, 2007 field data collection was conducted at the PIN-3 DEW Line site. The monitoring event consisted of visual geotechnical inspections, soil sampling, groundwater sampling, and thermal monitoring of the landfills at designated locations (see Figure 1). The landfill monitoring requirements as outlined in the Terms of Reference (TOR) are displayed in Table 1 below.

Table 1. Summary of Landfill Monitoring Requirements for 2007

Landfill Designation	Visual Inspection	Soil Sampling	Groundwater Sampling	Thermal Monitoring
PIN-3 Lady Franklin Point				
Main Landfill	1	√	V	1
NWS Landfill	1	√		
South Landfill – East	1	√		
South Landfill – West	1	√		
North Landfill	1	√		
DCC Tier II Disposal Facility	1	√	V	1
Nan-hazardous Waste Landfill	1	√	V	

At each of the landfill locations mentioned previously, a field inspection was conducted to observe whether there were any visual signs of impact (such as seepage or stressed vegetation caused by the landfill) and for physical stability. Photographic records were taken to show the condition of the landfill and any area of concern that was observed. The observations and the photographic record for each of the landfills is discussed individually in the Site reports presented in Appendices A through F.

Soil sampling was conducted at all of the designated landfills for 2007. Groundwater sampling was conducted at the Main Landfill, the DCC Tier II Soil Disposal Facility, and the Non-hazardous Waste Landfill. Generally, soil samples were collected at depths of approximately 0.1m and approximately 0.4-0.5m, although there were some variations in sample depths dependent on the ground conditions. The soil samples were analyzed for Polychlorinated Biphenyls (PCBs) analyzed for Total Aroclors, total petroleum hydrocarbons (TPHs) as defined by the Canadian Council of Ministers of the Environment (CCME) Canada Wide Standards (CWS) Fraction 1 to Fraction 3 and inorganic elements analyzed for total metals using low level detection limits.

The analytical results for each sampled landfill are discussed individually in the Site reports presented in Appendices A through F.

Where possible, groundwater elevations were measured at each observation well for the landfills designated to be monitored in 2007. The monitoring conditions and field measurements were documented and collected at each monitoring well. The field measurements included the following: presence and thickness of free product (if present), depth to bottom of well, stick up height and visual condition of the observation well. Groundwater samples were collected from the 2007 designated observation wells that had sufficient water volumes to obtain samples. The water samples were obtained utilizing a peristaltic pump for low flow extraction. Disposable tubing was used in every well. The groundwater samples were analyzed for PCBs, TPHs, and inorganic elements.

The field methods for collecting the groundwater samples followed the QA/QC protocols and sampling requirements as requested in the Terms of Reference. The monitoring wells were purged at a rate equivalent or less than 100 ml/min with a peristaltic pump until at least one well volume had been purged and the field chemistry measurements had stabilized. Field chemistry measurements were taken at monitoring wells using a flow through cell and a digital probe measuring for temperature, pH, and conductivity. Further discussion regarding the field measurements, the field chemistry and the analytical results are discussed in the Site reports presented in Appendices A, E, and F. The well development records and well condition records are appended to the relevant sections in Appendices A, E, and F.

Thermal Monitoring was conducted at the Main Landfill and the DCC Tier II Soil Disposal Facility in 2007. The data was downloaded from the system using the Lakewoods Systems Ltd. software. The information downloaded is further discussed in the individual Site Reports presented in Appendices A and F.

3. Landfill Monitoring

As requested by DCC, Gartner Lee has presented the landfill monitoring reports as individual reports under the cover of this main report. The Landfill Monitoring Reports for each locality are presented in the appendices of this main report as follows:

Appendix A Main Landfill;Appendix B NWS Landfill;

■ Appendix C South Landfill – East and West;

Appendix D North Landfill;

Appendix E Non-Hazardous Waste Landfill; and
 Appendix F DCC Tier II Soil Disposal Facility.

All information collected that is relevant to these individual areas is presented in these sections or as attachments at the end of the respective appendices.

4. Quality Assurance/Quality Control

For the soil and groundwater samples collected, a blind duplicate was collected with a frequency of one in ten samples collected. Tables used for the calculation of RSDs are located in Appendix H.

A total of six (6) blind duplicate soil samples and two (2) blind duplicate groundwater samples were collected for submission. All duplicate samples were submitted to both ALS Environmental and Cantest Ltd. for analysis. As well, all duplicate soil samples were sent to the Environmental Services Group for archival purposes. No blank groundwater sample was collected in the 2007 sampling event. The soil and water samples submitted and the corresponding sample locations are documented in Table 2.

Table 2. Blind Duplicates

Sample Identification	Duplicate of Sample	Sample Location	Depth (m)	Matrix (soil/water)	Landfill
P3-17-1	P3-MW-5-1	MW-5	0.1	Soil	Main Landfill
P3-18-2	P3-MW-11-2	MW-11	0.5	Soil	Tier II
P3-19-2	P3-MW-15-2	MW-15	0.5	Soil	NHW Landfill
P3-20-2	P3-2-2	P3-2	0.5	Soil	NWS Landfill
P3-21-2	P3-8-2	P3-8	0.5	Soil	South Landfill – West
P3-22-2	P3-9-2	P3-9	0.5	Soil	South Landfill - East
P3-MW-17	P3-MW-5	MW-5	-	Water	Main Landfill
P3-MW-18	P3-MW-11	MW-11	-	Water	Tier II

Each soil sample was analyzed for 14 parameters yielding a total of 84 sets of numbers to be calculated for relative standard deviation (RSD). Of the eighty-four (84) RSDs calculated, sixty-two (62) sets returned a value of "n/a" due to one or more concentrations being below the detection limit. Thirteen (13) sets returned an acceptable RSD of below 20% for inorganics and 30% for organics and nine (9) sets returned unacceptable RSDs.

The duplicate sets collected at MW-5, MW-15, P3-2-2, and P3-9-2 returned unacceptable RSD values of 52.8%, 48.4%, 38.9%, and 26.1% respectively for Copper. In all cases at least one of the concentrations measured in each duplicate set was within three times the method detection limit of 3.0 mg/kg for Copper, and so a higher RSD value is expected.

The duplicate sets collected at MW-5 and P3-9-2 returned unacceptable RSD values of 138% and 56.5% respectively for TPH. Again, at least one of the measured concentrations was within the MDL of 40 mg/kg for TPH, and so a higher RSD value is expected. Additionally, these samples were not properly refrigerated during shipping causing the temperature upon receipt at the laboratories to be in excess of 20°C. Refrigeration was requested by GLL when the coolers containing the samples were delivered for shipping and appropriate labelling was applied to the coolers, however upon inspection of the waybill it was noted that the shipping company failed to make note that the coolers should be refrigerated during shipping. This increased temperature is a potential source of error for the analysis of TPH, which is highly volatile. Furthermore, the soil at each of these test pit locations ranged from peat and fine sandy silt in a plant root matrix near surface to fine sand and gravel below. It appears that a slight change of matrix within the same sample depth may sufficient to affect the concentration.

The duplicate set collected at MW-11 returned a RSD value of 23%. All of the concentrations for these samples were within three times the MDL and so a higher RSD value is to be expected.

The duplicate sets collected at MW-5 and MW-11 returned an RSD value of 24% and 21% respectively for zinc. There is no apparent cause for the elevated RSD value however all values are well below a concentration of concern; none of the concentrations exceed 10mg/kg where as by comparison, the site condition standards for zinc in soil in a potable groundwater condition are 600mg/kg.

Each water sample was analyzed for 14 parameters yielding a total of 28 sets of numbers to be calculated for RSD. Of the twenty-eight (28) RSDs calculated, twenty-five (25) returned a value of "n/a" due to one or both concentrations being below the detection limit and three (3) RSD returned a value above the acceptable RSD goal of 20% for inorganics and 30% for organics.

The duplicate set collected at MW-5 returned an RSD value of 22.9% for Cobalt, 37.7% for Copper, and 29.7% for Nickel. In each case, at least one of the measured concentrations was within 3 times the MDL of the respective parameter and as a result a higher RSD is expected. The MDL for both Cobalt and Copper is 0.005 mg/L, and the MDL for Nickel is 0.01 mg/L.

Although RSDs exceed limits, concentrations were near detection limits and results are considered suitable for the intent of the monitoring program.

5. Conclusions

From the visual analysis during the site visit, there does not appear to be any significant erosion or cover issues that require immediate attention or that would be expected to lead to degraded cover performance in the near term. The effectiveness of a visual inspection relies in large part on the ability to detect relative changes in the surface contours and elevations. The existing relatively rough final grade of several of the landfill covers (Tier II in particular) does not lend itself to effective visual inspection as the pre-existing construction irregularities mask all but large and obvious changes.

No as-built survey records are available for the PIN-3 landfills.

Soil samples were collected at the designated locations in 2007. Two samples were collected at the each location. Minor concentrations of detectable hydrocarbons were noted in at least one test pit at each of the designated landfills. Inspections of the chromatograms reveal that the minor hydrocarbon concentrations are likely caused by naturally occurring organics in the peat found on site. The chromatograms and field observations agree with the correlation of naturally occurring organics in the peat layer.

In 2007, groundwater samples were collected from 7 of the 12 monitoring wells at the site. The mid-August timing of the sampling appears to have occurred during maximum thaw. There does not appear to be any significant issues with groundwater quality issues.

6. Limitations

This report has been prepared as an assessment of the environmental condition of the subject site located at Lady Franklin Point, Nunavut. The monitoring and investigation programs as described in this report, were conducted in a manner consistent with that level of care and skill normally exercised by other members of the engineering and science professions currently practising under similar conditions, subject to the time limits and financial and physical constraints applicable to the services.

The assessment of environmental conditions and possible hazards at this Site has been made using the results of chemical analysis of soil/sediment and groundwater from a limited number of locations. The Site conditions between sampling locations have been inferred based on conditions observed at sampling locations. Subsurface conditions may vary from those encountered at the sample locations.

Any use which a third party makes of this report, or any reliance on, or decisions to be made based on it, are the responsibility of such third parties. GLL accepts no responsibility for damages, if any, suffered by any third party as a result of decisions made or actions based on the information contained in this report.

The content of this report is based on information collected during our investigation, our present understanding of the Site conditions, and our professional judgement in light of such information at the time of this report. This report provides a professional opinion and therefore no warranty is either expressed, implied, or made as to the conclusions, advice and recommendations offered in this report. This report does not provide a legal opinion regarding compliance with applicable laws. With respect to regulatory compliance issues, it should be noted that regulatory statutes and the interpretation of regulatory statutes are subject to change.

The findings and conclusions of this report are valid only as of the date of this report. If new information is discovered in future work, including excavations, borings, or other studies, GLL should be requested to re-evaluate the conclusions of this report, and to provide amendments as required.

If you should have any questions regarding this report, please contact the undersigned at your convenience.

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Appendix A

Main Landfill

Appendix A

Landfill Monitoring Report - Main Landfill

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A.1 Main Landfill

A.1.1 Landfill Summary

The main landfill is located approximately 800 m west of the main station area and encompasses an area of approximately 61,000 m². The average thickness of the landfill is approximately 1.5 m. The landfill configuration and sample locations are shown on Figure A-1. Prior to the remedial work in 2004, DCC had previously classified this site as a moderate to high potential environmental risk. The remedial work for this landfill included the installation of a synthetic liner anchored into the permafrost along the toe of the landfill and re-grading, with the placement of additional granular fill material sufficient to promote permafrost aggradation through the landfill contents. The cover of the landfill has no vegetation. The surface consists of a veneer of pebbles and cobbles overlying the silty sand and gravel cover.

For 2007, the monitoring requirements for the Main Landfill included visual inspection, soil sampling, groundwater sampling, and thermal monitoring.

A.1.2 Visual Inspection

Based on the 2007 visual inspection, the Main Landfill appears to be in good condition overall. The condition is substantially unchanged from last year and there are no indications of degraded performance. There are no visible indications of frost action or significant differential settlement. Several areas of minor rutting and surficial erosion, likely remnants from heavy equipment traffic during construction, were observed during the previous inspection. In all cases the minor erosional features appear to have stabilized and self-armoured to effectively mitigate against further degradation.

As noted in the 2006 inspection, the top surface of the landfill appears to have several areas of broad depression, specifically in the areas around thermistors VT-1 and VT-3 (refer to Photographs 26 and 25). There is no as-built survey information available for this landfill; therefore it is not possible to compare the current surface contours with the original shaping of the landfill. There is no indication of significant differential settlement or problematic foundation conditions associated with these broad depressions. These depressions should continue to be monitored to confirm that they are not associated with problematic foundation conditions.

The overall performance of the landfill is considered acceptable. The noted areas of broad depression should continue to be monitored.

The Collection of Landfill Monitoring Data at the PIN-3 Lady Franklin Point Site - 2007 Report APPENDIX A Main Landfill

A.1.3 Soil Sampling

Soil samples were collected at the designated locations of MW-5, MW-6, MW-7 and MW-8. The sampling locations are shown on Figure A-1. At each location wherever possible two samples were collected at approximately 0.1m below ground and between 0.4-0.5m below ground. The test pit at MW-7 was excavated to a depth of 0.4 m before refusal, and sample P3-MW-7-2 was collected at this depth. A photograph of each test pit for each location sampled is shown in Appendix A3.

Gartner Lee Limited (GLL) did not identify any hydrocarbon odours at any of the sampling locations at the Main Landfill. Laboratory analysis detected low concentrations of TPH (C6-34) in the test pits from soil sample locations MW-5 and MW-6. The concentrations noted are not considered to be of significance. However, these should be evaluated in the context of the Landfill Monitoring Plan.

Analytical results and depths of samples are provided in Table A-1 and the laboratory certificate is provided in Appendix G.

Table A-1. PIN-3 Lady Franklin Point, Summary of 2007 Soil Analysis - Main Landfil

		Donth	Arsenic	Codmium	Chromium	Cobalt	Copper	Lead	Mercury	Nickel	Zinc	Petroleum Hydrocarbons			5	PCB Total
Sample Ident.	Sample Location	Deptili	Arsenic	Caulillulli	Cilionilani	Cobait	Copper	Leau	Wercury	NICKEI	ZIIIC	TPH (C6-34)	C6-C10	C10-C16	C16-C34	Aroclors
		(m)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
Upgradient Samples	3															
P3-MW-5-1	MW-5	0.1	0.5	< 1.0	< 20	< 5.0	11.8	< 30	< 0.1	< 5.0	< 15	206	< 10	26	180	< 0.05
P3-17-1*	MW-5	0.1	1.5	< 1.0	< 20	< 5.0	6.7	< 30	< 0.1	< 5.0	< 15	< 40	< 10	< 5	9	< 0.05
P3-MW-5-2	MW-5	0.5	0.8	< 1.0	< 20	< 5.0	16.8	< 30	< 0.1	< 5.0	< 15	< 40	< 10	< 5	22	< 0.05
Downgradient Samp	oles															
P3-MW-6-1	MW-6	0.1	0.9	< 1.0	< 20	< 5.0	12	< 30	< 0.1	6	< 15	170	< 10	< 5	170	< 0.05
P3-MW-6-2	MW-6	0.5	3.2	< 1.0	< 20	< 5.0	19.2	< 30	< 0.1	8	< 15	< 40	< 10	< 5	15	< 0.05
P3-MW-7-1	MW-7	0.1	1.3	< 1.0	< 20	< 5.0	11.5	< 30	< 0.1	< 5.0	< 15	< 40	< 10	< 5	24	< 0.05
P3-MW-7-2	MW-7	0.4	1.2	< 1.0	< 20	< 5.0	8	< 30	< 0.1	< 5.0	< 15	< 40	< 10	< 5	31	< 0.05
P3-MW-8-1	MW-8	0.1	0.3	< 1.0	< 20	< 5.0	4	< 30	< 0.1	< 5.0	< 15	< 40	< 10	< 5	19	< 0.05
P3-MW-8-2	MW-8	0.5	0.5	< 1.0	< 20	< 5.0	4.5	< 30	< 0.1	< 5.0	< 15	< 40	< 10	< 5	18	< 0.05

^{*} Denotes duplicate sample. (Further information located in Table 2 of main report)

Note: mg/kg = ug/g



The Collection of Landfill Monitoring Data at the PIN-3 Lady Franklin Point Site - 2007 Report APPENDIX A Main Landfill

A.1.4 Groundwater

Groundwater depths and monitor well conditions were documented for observation wells MW-5, MW-6, MW-7 and MW-8. The monitoring well development records are provided in Appendix A4. Generally the observation wells appeared to be in good condition during GLL's site visit.

Sufficient water was available from wells MW-5 and MW-8, however insufficient water for sample collection was present at monitoring wells MW-6 and MW-7. Furthermore, the groundwater pH measured in MW-6 and MW-7 was in excess of 10.5 and the extremely low recharge rate raises concerns as to the future production of the monitoring well in the context of a sampling program. Wells were purged and samples were collected at a maximum flow rate of 100 mL/min using a peristaltic pump, and disposable LDPE tubing at each well. The groundwater samples were not filtered and not preserved, and were analyzed for total concentration of inorganics, TPH (C6-C34) and PCBs. The results are presented in Table A-2 and the laboratory certificate is provided in Appendix G.

Table A-2. PIN-3 Lady Franklin Point, Summary of 2007 Groundwater Analysis - Main Landfill

		Groundwater	Arconio	Cadmium	Chromium	Cobalt	Copper	Lead	Mercury	Nickel	Zinc			PCB Total		
Sample Ident.	Location	Elevation	Arsenic	Caulillulli	Cilionilain	Copail	Copper	Leau	Wercury	MICKEI	ZIIIC	TPH (C6-34)	C6-C10	C10-C16	C16-C34	Aroclors
		(masl)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)
Upgradient Sample	S															
P3-MW-5	MW-5	7.96	< 0.05	< 0.001	< 0.005	0.016	0.0131	< 0.01	< 0.001	0.0421	< 0.005	13.3				< 0.003
P3-MW-17*	MW-5	7.96	< 0.05	< 0.001	< 0.005	0.0138	0.0092	< 0.01	< 0.001	0.0394	< 0.005	10.1				< 0.003
Downgradient Sam	ples															
N/A	MW-6	2.55	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
N/A	MW-7	2.32	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
P3-MW-8	MW-8	2.02	< 0.05	< 0.001	0.076	< 0.005	< 0.005	< 0.01	< 0.001	0.055	< 0.005	< 1				< 0.003

^{*} Denotes duplicate sample. (Further information located in Table 2 of main report)

Note: mg/L = 1000 ug/L



The Collection of Landfill Monitoring Data at the PIN-3 Lady Franklin Point Site - 2007 Report APPENDIX A Main Landfill

A.1.5 Thermal Monitoring

The manual readings taken from each thermistor from the Main Landfill are provided in Maintenance Records located in Appendix A5. The tabulated thermistor data is located in Appendix A5 and the 2007 graphs for each thermistor are provided in Graphs 1 through 4 located in Appendix A6.

All thermistors were downloaded, reset and had their batteries replaced. A thermistor maintenance report was completed and is located in Appendix A5. A full download of the thermistor data loggers should be completed in the summer of 2008.

Appendix A Attachments

- **A1** Site Condition/Visual Inspection Records
- **A2** Geotechnical Inspection Photographic Records
- **A3** Monitoring Photographic Records
- **A4** Monitoring Well Development Records
- **A5** Thermistor Data Tables and Maintenance Records 2007
- **A6** Thermistor Graphs 2007
- A7 Field Notes

Appendix A1

Site Condition/Visual Inspection Records

Visual Inspection Checklist Inspection Report – Page 1 of 2

SITE NAME:	PIN-3 Lady Franklin Point
LANDFILL/AREA DESIGNATION:	Main Landfill
DATE OF INSPECTION:	August 21, 2007
DATE OF PREVIOUS INSPECTION:	August 16, 2006
INSPECTED BY:	James Theriault
REPORT PREPARED BY:	James Theriault

The preparer represents to the best of the preparer's knowledge, the following statements and observations are true and correct and to the best of the preparer's actual knowledge, no material facts have been suppressed or misstated.

Inspection Report – Page 2 of 2

Checklist Item	Present Yes/N	Location	Length	Width	Depth	Extent relative to Area extent of Landfill/ Area (%)	Description	Photographic Records	Additional Comments/ Preliminary Stability Assessment
Settlement	Yes	Landfill cap areas around VT-1 and VT-2	50m	50m	0.2 to 0.5m (est.)	5	Minor depressions	25 and 26	Monitor, should be surveyed, Acceptable
Erosion	Yes	Various locations along crest of slope			()		Minor rutting, equipment tracks	10, 18 and 19	Self armoring, Acceptable
Frost Action	No								
Animal Burrows	No								
Vegetation	Sparse								Acceptable
Staining	No								
Vegetation Stress	No								
Seepage Points	No								
Debris Exposed	No								
Presence/ Condition of Monitoring Instruments	Yes						VT-1, VT-2, VT-3, VT-4, MW-5, MW- 6, MW-7 and MW-8		All Instrumentation remains functional; locks need replacing
Other Features of Note.	Yes	Refer to plan map					Additional photos	1 – 9, 11-17, 20- 24, 27, 28	General photos for documentation, no features of note

Preliminary Stability Assessment

Feature	Severity Rating	Extent
Settlement	Acceptable	Occasional
Erosion	Acceptable	Isolated
Frost Action	Not Observable	None
Animal Burrows	Not Observable	None
Vegetation	Not Observable	None
Staining	Not Observable	None
Vegetation Stress	Not Observable	None
Seepage Points	Not Observable	None
Debris Exposed	Not Observable	None
Presence/Condition - Monitoring Instruments	Not Observable	None
Overall Landfill Performance	Accepta	able

Appendix A2

Geotechnical Inspection Photographic Records



Overview Photograph:

Main Landfill: Looking south from near NWS Landfill (central lobe).



Photograph 1. Main Landfill: Panoramic looking NW towards the southeast corner of the landfill. ↑



Photograph 2. Main Landfill: Panoramic looking NE from approximately 80 m west of the SW corner of the landfill. ↑



Photograph 3. Main Landfill: Panoramic looking SE from approximately 80 m NW of the NW corner of the landfill. Note hanger in background. •



Photograph 4. Main Landfill: Looking N from the SE corner along the dam crest. Whiteboard for scale (61cm x 46cm). No features of note. ↑



Photograph 5. Main Landfill: Looking N along the mid-slope of the eastern slope. Note MW-5 in the background. ↑



Photograph 6. Looking N along crest of MLF. ↑



Photograph 7. Panoramic of MLF looking N from 2 m downslope of crest. Sign next to VT-1. ↑



Photograph 8. MLF looking N from mid-slope pin high VT-1. ↑



Photograph 9. MLF looking about 300° from NE corner of landfill mid-slope. Same ruts as last year, self armoured. ATV in background. ↑



Photograph 10. Close up of rut (self armoured). ^



Photograph 11. Looking to NW corner from mid-slope. ↑



Photograph 12. Looking SSW from mid-slope of NW corner. ↑



Photograph 13. Panoramic of slope looking SSW. VT-2 and MW-6 in view. ↑



Photograph 14. Looking S towards MW-6 along toe. ↑



Photograph 15. Looking S to VT-2 along crest. ↑



Photograph 16. Panoramic looking E. Ken at MW-7. Slope looks great. ↑



Photograph 17. 4 shot panoramic looking NE to SSE. ↑



Photograph 18. Close up of area previously identified as surficial erosion to monitor. It has completely self armoured - not a problem. ↑



Photograph 19. Close up of another area previously identified as erosional and to monitor. Self armoured, not problematic. Looking upslope ENE.♠



Photograph 20. Panoramic looking to SW corner standing near crest. \uparrow



Photograph 21. Standing mid-slope looking S. VT-4 left frame, MW-8 downslope (out of frame).↑



Photograph 22. At toe with MW-8 in frame.↑



Photograph 23. Panoramic looking ENE to SE. ↑



Photograph 24. Near SE corner looking to VT-4. ↑



Photograph 25. Looking NW towards VT-3 to VT-1. ↑



Photograph 26. 3 photo panoramic looking from NW to NNE. Sign on lower swale. \uparrow



Photograph 27. 2 shots looking S on top of MLF. ↑



Photograph 28. Looking SE from NW corner. VT-1 closest. ↑

Monitoring Photographic Records



Photograph 1. Test pit P3-MW-5. Samples P3-MW-5-1, P3-MW-5-2, and P3-17-1 (Duplicate of P3-MW-5-1) collected. ↑



Photograph 2. Test Pit P3-MW-6. Samples P3-MW-6-1 and P3-MW-6-2 collected. ↑



Photograph 3. Test Pit P3-MW-7. Samples P3-MW-7-1 and P3-MW-7-2 collected. Bedrock reached at ~40cm.↑



Photograph 4. Test Pit P3-MW-8. Samples P3-MW-8-1 and P3-MW-8-2 collected. ↑



Photograph 5. Monitoring well MW-5 (Upgradient). Sample P3-MW-5 and P3-MW-17 (Duplicate) collected. ↑



Photograph 6. Monitoring well MW-6. No Sample collected.



Photograph 5. Monitoring well MW-5 (Upgradient). Sample P3-MW-5 and P3-MW-17 (Duplicate) collected. ↑



Photograph 6. Monitoring well MW-6. No Sample collected.



Photograph 7. Monitoring well MW-7. No sample collected. ↑



Photograph 8. Monitoring well MW-8. Sample P3-MW-8 collected. •



Photograph 9. Vertical thermistor VT-1. ↑



Photograph 10. Vertical thermistor VT-2. ↑



Photograph 11. Vertical thermistor VT-3. ↑



Photograph 12. Vertical thermistor VT-4. ↑

Monitoring Well Development Records



Monitoring Well Observations (MW-05)

Development of Monitoring Wells (2007)					
Site Name:	PIN-3				
Date of Sampling Event:	21-Aug-07	Time:	8:25		
Names of Samplers:	Ken Boldt				
		_			
Landfill Name:	Main Landfill				
Monitoring Well ID:	MW-5				
Sample Number:	P3-MW-5, P3-	MW-17 (Duplicate)			
Condition of Well:	Good				
Measured Data					
Well height above ground (cm)=	60				
Diameter of well (cm)=	5				
Depth of installation (cm)=	390	From ground surface			
Length screened section (cm)=	333				
Depth to top of screen (cm)=	57	From ground surface			
Depth to water surface (cm)=	221	Method: Interface meter			
Static water level (cm)=	161	From ground surface			
Depth to bottom (cm)=	325	Evidence of sludge or siltation: no			
Depth of water (cm)=	104				
Well volume of water (mL)=	2042.04				
Free product thickness (mm)=	N/A	Method: Interface meter			
	***	D 1 77 1 177			
Purging: (Y/N)	Y	Procedure/Equipment: N/A			
Volume Purged Water (L)=	1.5	Y .			
Decontamination required: (Y/N)	Y	Notes:			
Number washes:	1				
Number rinses:	1				
***	7.00	_			
pH=	7.00	_			
Conductivity (uS/cm)=	2612				
Temperature (degC)= n/a=not applicable	2.6				



Monitoring Well Observations (MW-06)

	Developn	nent of Monitoring Wells (2007)
Site Name:	PIN-3	
Date of Sampling Event:	21-Aug-07	Time: 10:00
Names of Samplers:	Ken Boldt	
Landfill Name:	Main Landfill	
Monitoring Well ID:	MW-6	
Sample Number:	No Sample	
Condition of Well:	Good	
Measured Data		
Well height above ground (cm)=	62	
Diameter of well (cm)=	5	
Depth of installation (cm)=	473	From ground surface
Length screened section (cm)=	300	
Depth to top of screen (cm)=	53	From ground surface
Depth to water surface (cm)=	214	Method: Interface meter
Static water level (cm)=	152	From ground surface
Depth to bottom (cm)=	270	Evidence of sludge or siltation: no
Depth of water (cm)=	56	
Well volume of water (mL)=	1099.56	
Free product thickness (mm)=	N/A	Method: Interface meter
Purging: (Y/N)	Y	Procedure/Equipment: Peristaltic Pump, LDPE Tubing
Volume Purged Water (L)=	2.0	Trocedure Equipment. For issuance Fump, EDFE Fuoling
Decontamination required: (Y/N)	Y	Notes:
Number washes:	1	Initially water was clear but became cloudy. Well ran dry even with very
Number rinses:	1	low flow purging (< 100mL/min). No sign of reasonable recharge rate
		for sampling purposes. Very high pH could indicate a problem with well
pH=	11.92	installation
Conductivity (uS/cm)=	1487	
Temperature (degC)=	2.4	
n/a=not applicable	1	



Monitoring Well Observations (MW-07)

Development of Monitoring Wells (2007)				
Site Name:	PIN-3			
Date of Sampling Event:	21-Aug-07	Time: 10:35		
Names of Samplers:	Ken Boldt			
Landfill Name:	Main Landfill			
Monitoring Well ID:	MW-7			
Sample Number:	No Sample			
Condition of Well:	Good			
Measured Data				
Well height above ground (cm)=	55			
Diameter of well (cm)=	5			
Depth of installation (cm)=	480	From ground surface		
Length screened section (cm)=	300			
Depth to top of screen (cm)=	60	From ground surface		
	200	M.d. 1 T. C		
Depth to water surface (cm)=	289	Method: Interface meter		
Static water level (cm)=	234	From ground surface		
Depth to bottom (cm)=	292	Evidence of sludge or siltation: cloudy water		
Depth of water (cm)=	3			
Well volume of water (mL)=	58.90			
vi voidine or vider (m2)	20.70			
Free product thickness (mm)=	N/A	Method: Interface meter		
Purging: (Y/N)	Y	Procedure/Equipment: Peristaltic Pump, LDPE Tubing		
Volume Purged Water (L)=	~100 mL			
Decontamination required: (Y/N)	Y	Notes:		
Number washes:	1	water was very cloudy and ran dry immediately, no sign of recharge.		
Number rinses:	1	Similar to other wells with very high pH. Again this could be an		
		indication of a problem with well installation.		
pH=	12.37			
Conductivity (uS/cm)=	1415			
Temperature (degC)=	5.5			



Monitoring Well Observations (MW-08)

	Developn	nent of Monitoring Wells (2007)
Site Name:	PIN-3	
Date of Sampling Event:	21-Aug-07	Time: 11:15
Names of Samplers:	Ken Boldt	
Landfill Name:	Main Landfill	
Monitoring Well ID:	MW-8	
Sample Number:	P3-MW-8	
Condition of Well:	Good	
Measured Data		
Well height above ground (cm)=	60	
Diameter of well (cm)=	5	_
Depth of installation (cm)=	475	From ground surface
Length screened section (cm)=	300	
Depth to top of screen (cm)=	55	From ground surface
Depth to water surface (cm)=	166	Method: Interface meter
Static water level (cm)=	106	From ground surface
Depth to bottom (cm)=	305	Evidence of sludge or siltation: no
Deput to cottom (em)=	303	Dylachee of studge of situation. No
Depth of water (cm)=	139	
Well volume of water (mL)=	2729.26	_
(m2)	2.23.20	
Free product thickness (mm)=	N/A	Method: Interface meter
Purging: (Y/N)	Y	Procedure/Equipment: Peristaltic Pump, LDPE Tubing
Volume Purged Water (L)=	2.0	
Decontamination required: (Y/N)	Y	Notes:
Number washes:	1	Checked conductivity meter with distilled water after purging and had
Number rinses:	1	appropriate readings. Error indicates the conductivity of the sample
		water was outside of the meter's range.
pH=	8.00	
Conductivity (uS/cm)=	Error	
Temperature (degC)=	3.3	

Thermistor Data Tables and Maintenance Records 2007

Contarctor Name:	Gartner Lee Limited	Inspection Date: 22-Aug-07
Prepared By:	Ken Boldt	

Thermistor Information

Site Name:	PIN-3	Thermistor Location		Main Landfill		
Thermistor Number:	VT1	Inclination		Vertical		
Install Date:	5-Sep-04	First Date Event		17-Aug-06 La	ast Date Event	22-Aug-07
Coordinates and Elev	ation	N 9681.35	Е	9291.581	Elev	10.714
Length of Cable (m)	7.8	Cable Lead Above Ground (m)	2.6	Nodal Points	11	
Datalogger Serial #	108043			Cable Serial N	umber	1607

Code PIN-3VT1

Thermistor Inspection

	Good		Needs Ma	intenance		
Casing	V					
Cover	V					
Data Logger	V					
Cable	V					
Beads	V					
Battery Installation Date	22-Aug	-07				
Battery Levels	Main	11.34 V		Aux	12.53 V	

Manual Ground Temperature Readings

Bead	ohms	Temp. (°C)
1	11370	7.2
2	12120	5.9
3	13160	4.3
4	14230	2.4
5	15320	1.3
6	16660	-0.4
7	18100	-2.0
8	19140	-3.0

Bead	ohms	Temp. (°C)
9	20010	-4.0
10	21190	-5.0
11	21670	-5.4

Observations and Proposed Maintenance

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Contarctor Name:	Gartner Lee Limited	Inspection Date: 22-Aug-07
Prepared By:	Ken Boldt	

Thermistor Information

Site Name:	PIN-3	Thermistor Location		Main Landfill		
Thermistor Number:	VT2	Inclination		Vertical		
Install Date:	5-Sep-04	First Date Event		18-Aug-06 La	ast Date Event	22-Aug-07
Coordinates and Elev	ation	N 9698.82	Е	9209.988	Elev	7.92
Length of Cable (m)	9.5	Cable Lead Above Ground (m)	4.9	Nodal Points	14	
Datalogger Serial #	111103			Cable Serial N	umber	1608

Code PIN-3VT2

Thermistor Inspection

	Good		Need	ds Maintenance
Casing	~			
Cover	~			_
Data Logger	~			
Cable	~			
Beads	~			
Battery Installation Date	22-Aug	-07		
Battery Levels	Main	11.34 V		Aux 13.02 V

Manual Ground Temperature Readings

Bead	ohms	Temp. (°C)
1	11450	7.1
2	11400	7.2
3	11360	7.2
4	10760	8.3
5	11130	7.7
6	12070	6.0
7	12920	4.5
8	16320	0.1

Bead	ohms	Temp. (°C)
9	15710	0.7
10	16810	-0.6
11	17580	-1.5
12	18270	-2.1
13	18810	-2.7
14	19490	-3.4

Observat	ions and	Proposed	Maintenance

Contarctor Name:	Gartner Lee Limited	Inspection Date: 22-Aug-07
Prepared By:	Ken Boldt	

Thermistor Information

Site Name:	PIN-3		Thermistor Location		Main Landfill		
Thermistor Number:	VT3		Inclination		Vertical		
Install Date:	5-8	Sep-04	First Date Event		17-Aug-06 La	st Date Event	22-Aug-07
Coordinates and Elev	ation		N 9602.44	Е	9298.113	Elev	10.014
Length of Cable (m)		7.8	Cable Lead Above Ground (m) 2.7	Nodal Points	11	
Datalogger Serial #	1	11108			Cable Serial N	umber	1609

Code PIN-3VT3

Thermistor Inspection

	Good	Need	ds Maintenance	
Casing	V			
Cover	~			
Data Logger	~			
Cable	~			
Beads	~			
Battery Installation Date	22-Aug-07			
Battery Levels	Main <u>11.34</u>	1 V	Aux	12.90 V

Manual Ground Temperature Readings

Bead	ohms	Temp. (°C)
1	11280	7.4
2	12180	5.8
3	13320	4.0
4	14430	2.4
5	15870	0.6
6	17070	-0.8
7	18460	-2.4
8	19440	-3.3

Bead	ohms	Temp. (°C)
9	20570	-4.4
10	21440	-5.2
11	21960	-5.6

Observations and Proposed Maintenance

· at	tions and i roposed maintenance			

Contarctor Name:	Gartner Lee Limited	Inspection Date: 22-Aug-07
Prepared By:	Ken Boldt	

Thermistor Information

Site Name:	PIN-3			Thermistor Local	tion		Main Landfill		
Thermistor Number:	VT4			Inclination			Vertical		
Install Date:	5	-Sep-04		First Date Event			17-Aug-06 La	ast Date Event	22-Aug-07
Coordinates and Elev	ation		N	9588.91		Е	9233.938	Elev	7.82
Length of Cable (m)		8.2	Cable	Lead Above Gro	ound (m)	3.7	Nodal Points	12	
Datalogger Serial #		108093					Cable Serial N	lumber	1610

Code PIN-3VT4

Thermistor Inspection

	Good	_	Needs Mainter	nance	
Casing	V				
Cover	V				
Data Logger	V				
Cable	V				
Beads	V				
Battery Installation Date	22-Aug-0	7			
Battery Levels	Main	11.34 V		Aux	13.14 V

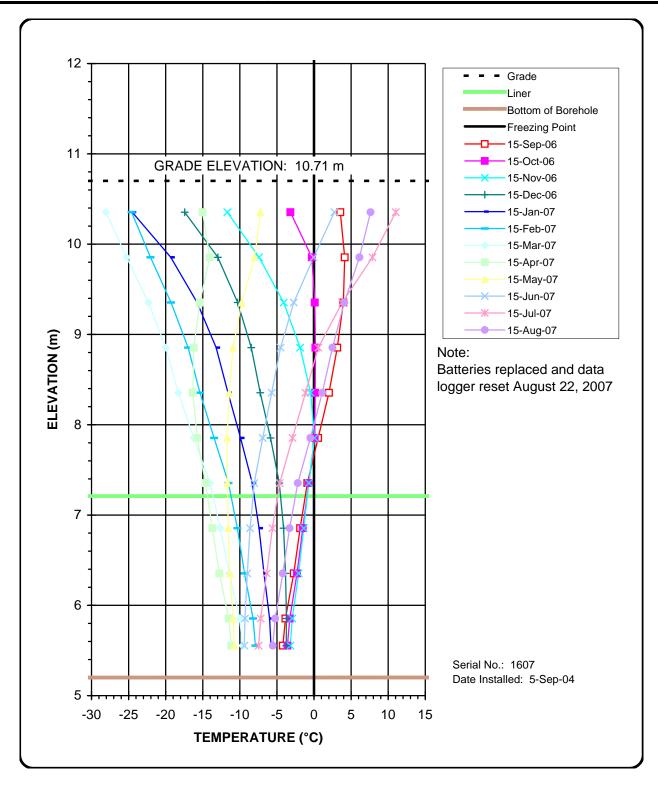
Manual Ground Temperature Readings

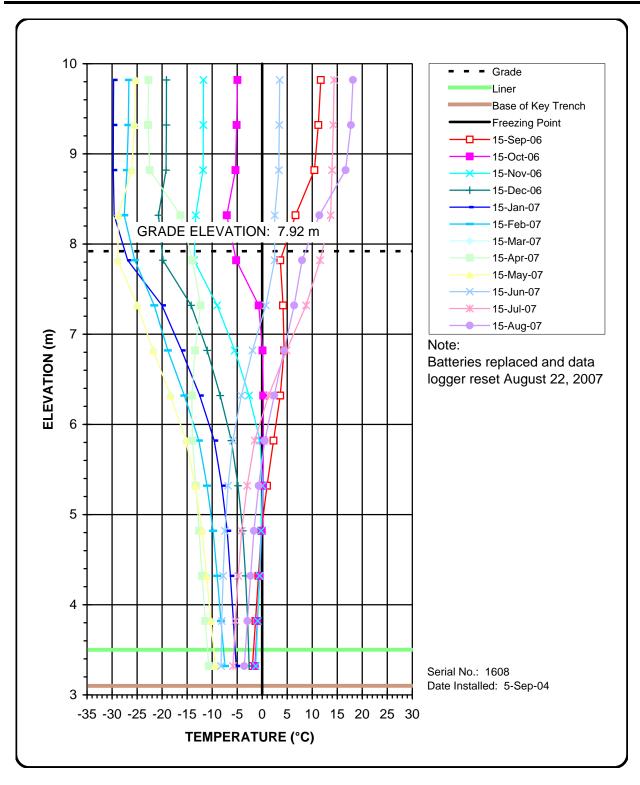
Bead	ohms	Temp. (°C)
1	11380	7.3
2	10980	8.0
3	11220	7.4
4	12280	5.7
5	13170	4.3
6	14390	2.5
7	15470	1.0
8	16740	-0.4

Bead	ohms	Temp. (°C)
9	17460	-1.3
10	18360	-2.2
11	19100	-3.0
12	19680	-3.5

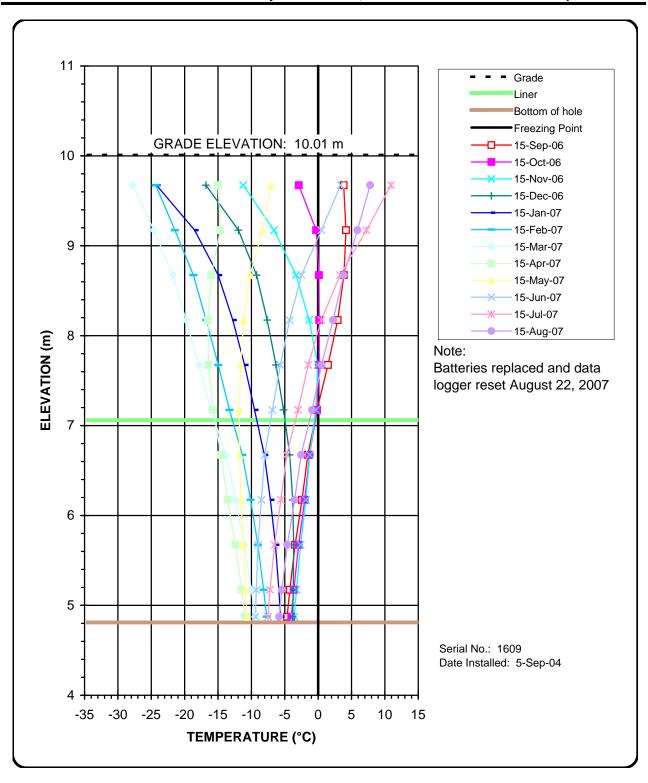
Observations and Proposed Maintenance

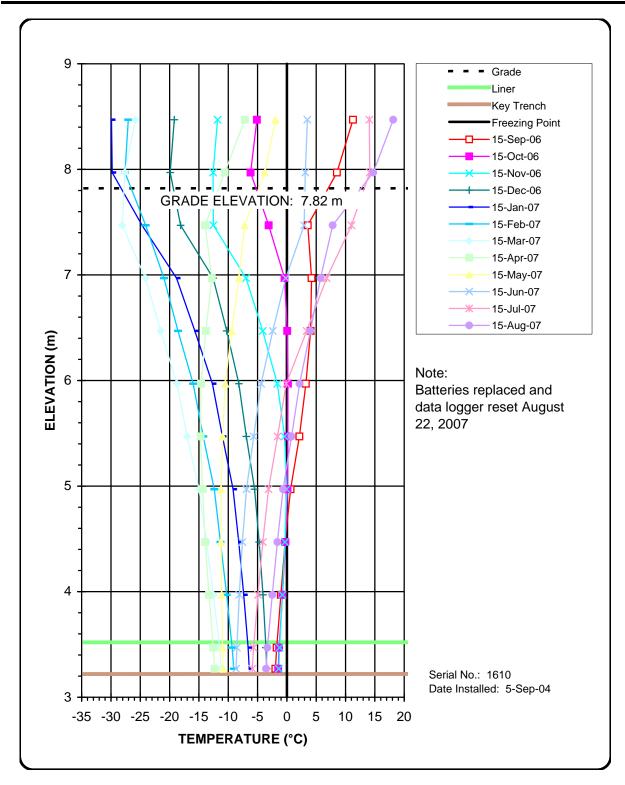
Thermistor Graphs 2007













Field Notes

Partly sunny 6°C 70516 Aug 21 1/N-3 Starting inspections LANDFILL MAIN Arrived on site yesterday afternoon and set up camp Photo NW from 1,2 MLF looking 0408014 7597463 34,5 MLF looking NE from 407806 7597**57**4 Panolomic 6,7 MLF looking SE Panos Hangar in bly to radio forks 407941 7597870 along crest 40778/17577584 lacking N 40 7989 / 759 7573 9 MLF

Flug 21 10 Lanking Malong crest from 407945 7597628 1112 MLF Jorking N From 7597668 Peneramic from 2 m als of erest Sign next to VT-1 13 MLF laking N From 7597715 Mid-Slope pinhigh VT-1 14 MLF looking about 300 from NE corner of landfill miet slox - same rits as last year, self armoured, 407974 7597760 ATV in backgroad Close up of rut (self armored)
407959/7597769 Looking to NW wrest from midslage 407/152 7597776 looking 300° 17 Looking SSW from midologe of NU corner 407923 7597796 10:33. in background

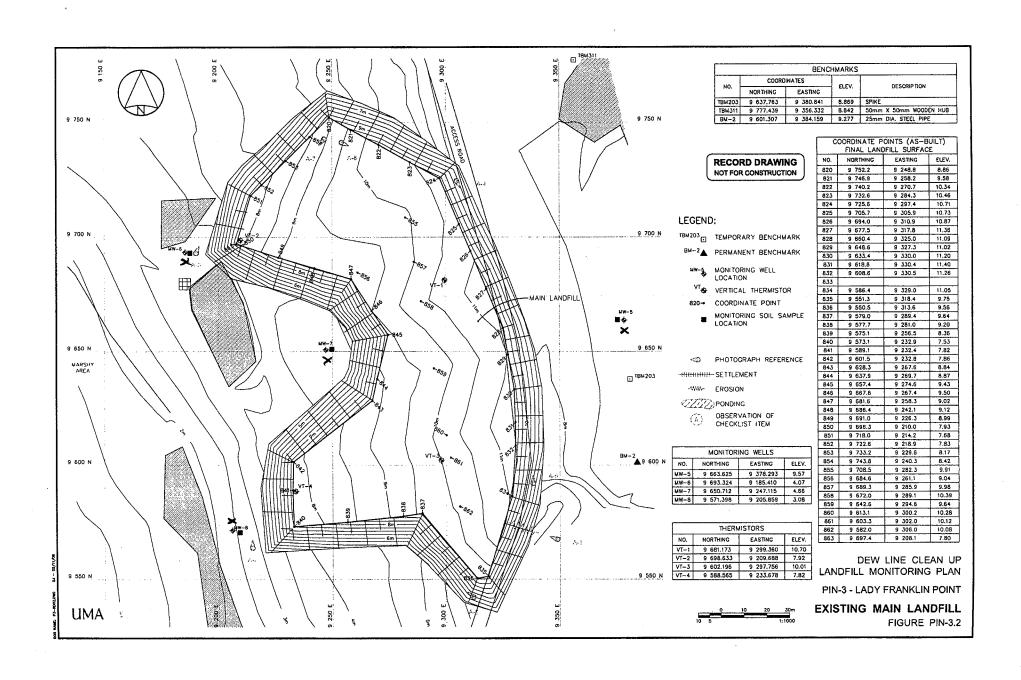
PIN-3 705/6 Aug 21 18,17 Penoramic of 2/200 /coking SEC/ from 407898 7597772 VT-2 a MW-6 19 VICE 20 Lorking S towards MW-6, glong to 21 Looking 5 to VT-2 along crest from 40,896 75977.58 22, 23 fanoranic looking E from 7597725 Ken @ MW-7 slope looks great 1425,26,27 Fishot panoramic from 407867 75977/7 locking NE to SSE as surficial crosson to monitor, it has completely self armound - not problem 407924 7597713 29 Close-up of another, area previously -self armoured, not problematic 407931 7597686 looking upsloce ENE

-	21/20				
30	31 Pan	bramic lo	oking to	501/	corner
·	stoneing	head C	rest 0	759769	9
· ·	c/-				
<i>ي</i> ت ۷	T-4 let	t frame	slope 10	Bdle 1	out of Frame
	40789	5 75976	14		frame)
33	-1 a f	be wil	4 mw-	8 in f	n rame
	4076	84 759	7644		
3435	Panora	nic lod	Ling EN	e to si	
	com 40	7890	7597 <i>5</i> 9	5	
	7 21/19	up to	p M4		
3,3	7 1/00	Cer c	* - 2.2	60/	1
	7 Near VT-4 1 VT-3	Fon 40	7979	759760	3
		l .		í	
<u> </u>	9 Lon	Kins NO	U from	407983	2
<i>†</i> :	wards	VT=3 1	To VT-		

PIN-3	70516. 9
46 Low spot b	etween VT-3 xVT-1
4142,43 3 Photo pa from NW to N sign on lower	NE 407971 7597704
	500 top of 7956 7597765
2 407929 759 CAMERA DEL	7776 VT-1 closest DNO PHOTO
	TH LANDFILL EAST
Starting SE can	ic looker N from 30m 334 7596399 he and moving CC

Ay 20,07 Aug 21,02 P3-MW-17 Deplicate of NW-5 PIN-3 4x 500 ml omber glass Weather: Partly Cloudy, 5°c, breeze 4x 1000 me onber glass MW-13 Non-Haz Landf:11 2× 250 Int Alastic Well in good condition Water purged cloudy, quickly ran chay 1 × 250 ml onber glass 2x vec vials Proture 003 of MW-5 and recharged at a very low rate Could not take sample the to lack Soil Suple of unter P3-MW-5-1 2@ 0-10cm Picture 001 of well P3-17-1(Deplate) P3-MW-5-2 @ 40-50en Soil Sample P3-MW-13-1 @ 0-10cm Picture out of test pit P3-MW-13-2 € 40-50 cm 10:00 AM MW-G Picture OOR of wet Test - pit Well condition good, water become Aug 21, 07 cloudy during purying Refresh mode MW-5 was not sufficient for sompling Well in good condition Picture oct of MW-6 Sumple Collected Soil Sample P3-MW-5 P3-MW-6-1 @ 0 10cm 4x 500 ml ainter glass P3-MW-6-2 @ 40-50cm 1 × 250 mL plastic 2x 250 mt and glass viuls voc Picture ook of test pit

Aug 21 07 Aug 21,09 MW-7 Well in good condition. Only 3 cm of voter in well. Very high PH (>12.). Zero noticeable Well in good condition No water to take supple recharge after prying. No simple dollactod Picture ON of MW-9 at this time Soll Surpling P3-MW-91-1 @ 0-10cm Picture ODT of well MW-7 Soil sampling P3-MW-9-2 @ 40-50cm Picture 012 of test pit P3-MW-7-1 @ 0-10 cin P3-MW-7-Z @ 40-50cm MW-10 Picture 008 of test p:t. Reached Beel rock @ 40 cm depth Well in good condition above ground Surface however at 117 cm the MW-8 well had a refusal of filter semal. Well in good condition No wester to sample Picture 014 of MW-10 Sample collected P3-MW-8 4x 500 ml comber glass 1 × 250 onl plustic So: 1 Sampling P3-MW-10-1 @ 0-10cm 2x Voc vials Picture 010 of MW-8 P3-MW-10-2 @ 40-50cm Picture 013 of test pit Soil Sampling 83-MW-8-1 @ 0-100-P3-MW-8-2 @ 40-50cm Picture 009 of test pit



Site Name:	PIN-3		
Date of Sampling Event:		Time:	8:25 AM
Names of Samplers:	21-Aug-07 Kun Boid +		
·	, too percy		
Landfill Name:	Main Landfill		
Monitoring Well ID:	MW-5		
Sample Number:	P3-MW-5	P3-MW-17 (Oxplicate)
Condition of Well:	Good		
	Clott		
Measured Data			
Well pipe height above ground (cm)=	60		
Diameter of well (cm)=	60 254 5		
Depth of well installation (cm)= (from ground surface)	390 333		
Length screened section (cm)=	333		
Depth to top of screen (cm)=	57		
(from ground surface)	0 /		
Depth to water surface (cm)=		Measurement method:	
(from top of pipe)	221	(meter, tape, etc)	interface Mater
Static water level (cm)= (below ground surface)	161		
Measured well refusal depth (cm)= (i.e. depth to frozen ground)	325	Evidence of sludge or siltation:	no
Thickness of water column (cm)=			,
Static volume of water in well (mL)=			
,		-	
Free product thickness (mm)=	N/A	Measurement method: (meter, paste, etc)	Interface Meter
Purging: (Y/N)	Y	Purging/Sampling Equipment:	Peristultic Pump
Volume Purged Water=	1.5 L		LOPE Tubing
Decontamination required: (Y/N)	Y		
Number washes	- (
Number rinses			
Final pH=	7.00		
Final Conductivity (uS/cm)=	7612		
Final Temperature (degC)=	2012		

Site Name:	PIN-3		
Date of Sampling Event:	21-Ava-07	Time:	10:00 AM
Names of Samplers:	Z1-Aug-07 Ken Boldt		70.0-717
		•	.1
Landfill Name:	Main Landfill		
Monitoring Well ID:	MW-6		
Sample Number:	No Sarale		
Condition of Well:	No Souple Good		
	1		
Measured Data			
Well pipe height above ground (cm)=	62		
Diameter of well (cm)=	5		
Depth of well installation (cm)=			
(from ground surface)	473		
Length screened section (cm)=	300		
Depth to top of screen (cm)=	53		
(from ground surface)			
Depth to water surface (cm)=	I		
(from top of pipe)	214	Measurement method: (meter, tape, etc)	InterSace Meter
Static water level (cm)=		(meter, tape, etc)	Lines sace rueles
(below ground surface)	152		
Measured well refusal depth (cm)=	270	Evidence of sludge or siltation:	1/0
(i.e. depth to frozen ground)	270		No
TLIL	T	The state of the s	
Thickness of water column (cm)=			
Static volume of water in well (mL)=			
Transport did ()	r		
Free product thickness (mm)=	N/A	Measurement method:	InterfaceMete
	1 / 1	(meter, paste, etc)	
Purging: (Y/N)	y	Purging/Sampling Equipment:	Daniel Nic
Volume Purged Water=	2.0L		reristatic
Decontamination required: (Y/N)	Y		LDPE tubing
Number washes:	1		
Number rinses:	•		
- 13.115 CK MINDOS.	1		
Final pH=	ll an		
Final Conductivity (uS/cm)=	11.92		
Final Temperature (degC)=			
Tima Temperature (degc)=	2.4		

Initial water was clear but became cloudy. Well ran dry even with very low flow purging & <100 mL/min. No sign of reasonable recherge rule for sampling purposes

Site Name:	PIN-3		
Date of Sampling Event:		Time:	10:35 AM
Names of Samplers:	21-Aug-07 Kun Boldt		
Landfill Name:	Main Landfill		
Monitoring Well ID:	MW-7		
Sample Number:	No simple		
Condition of Well:	Good		
Measured Data			
Well pipe height above ground (cm)=	58		
Diameter of well (cm)=	\$5 \$108		
Depth of well installation (cm)=	480		
(from ground surface)			
Length screened section (cm)=	300		
Depth to top of screen (cm)= (from ground surface)	60		
(Irom ground buriaco)	<u>I</u>		<u></u>
Depth to water surface (cm)=		Measurement method:	
(from top of pipe)	289	(meter, tape, etc)	Interface Meter
Static water level (cm)= (below ground surface)			
Measured well refusal depth (cm)=	234 292	Evidence of sludge or siltation:	cloudy water
(i.e. depth to frozen ground)	292		Cloudy was e.
Thickness of water column (cm)=			
Static volume of water in well (mL)=			
Free product thickness (mm)=	N/A	Measurement method:	Interface Moter
· · · · · · · · · · · · · · · · · · ·	14//1	(meter, paste, etc)	Ame face i vare
Purging: (Y/N)	· · · · · · · · ·	Purging/Sampling Equipment:	a . [[] .
Volume Purged Water=	-200mt 10		Pertstaltic Pump
Decontamination required: (Y/N)	V V	onl	LDPE tubing
Number washes:			
Number rinses:	1		
Transci miscs.			
Final pH=	12.37		
Final Conductivity (uS/cm)=	1915		
Final Temperature (degC)=	 		
I mai remperature (dege)=	5.5		

Site Name: PIN-3		
Date of Sampling Event: 21-400-07	Time:	11:15 AM
Date of Sampling Event: 21-Aug-07 Names of Samplers: Kersoldt		1,7-1,4-7,7
		-L ₁₀
Landfill Name: Main Landfill		
Monitoring Well ID: MW-8		
Sample Number:		
Condition of Well: Creed		
Measured Data		
Well pipe height above ground (cm)=		
Diameter of well (cm)= 5.08		
Depth of well installation (cm)=		
(from ground surface) 475		
Length screened section (cm)= 366		
Length screened section (cm)= Depth to top of screen (cm)= (from ground surface) 55		
(from ground surface) 55		l
Doreh to many of the last		
Depth to water surface (cm)= (from top of pipe)	Measurement method: (meter, tape, etc)	Interface Meter
Static water level (cm)=	(meter, tape, etc)	370 67 17467 10761
(below ground surface) /06		
Measured well refusal depth (cm)= (i.e. depth to frozen ground) 305 Evider	nce of sludge or siltation:	Slightly
(i.e. depth to frozen ground) 303		Slightly cloudy, turn
	WWW.	
Thickness of water column (cm)=		
Static volume of water in well (mL)=		
	The William	
Free product thickness (mm)=	Measurement method:	Interface Meter
1.7/1	(meter, paste, etc)	Zin a succi veres
Purging: (Y/N) Y Purgin	ng/Sampling Equipment:	P S. I IIS D
	-8, camping Equipment.	Peristaltic Pump LDPE tobing
Volume Purged Water= Z.oL Decontamination required: (Y/N) Y		LDrk tobing
Number washes:		
Number rinses:		
THAIRDEL MASCS.		
Final pH= 8 00		
Final Conductivity (uS/cm)= Final Temperature (degC)= 3,3		
Timal Temperature (degC)= 3,75		

Ground Temperature Annual Maintenance Report Inspection Date: 22-Aug-07 Contractor Name: GLC Ken Boidt Prepared By: Thermistor Information Site Name: PIN-3 Thermistor Location: Main Landfill Vertical Thermistor Number: VT1 Inclination: Install Date: 05-Sep-04 First Date Event: 23-Aug-05 Last Date Event: 16-Aug-06 Coordinates and Elevation N: 9681.35 E: 9291.581 Elev: 10.714 Length of Cable (m): 7.8 Cable Lead Above Ground (m): 2.6 Nodal Points: 11 Cable Serial Number: Datalogger Serial #: 108043 1607 **Thermistor Inspection** Needs Maintenance Good V Casing **□** Cover Data Logger Cable Beads **Battery Installation Date** 11,34V Aux Battery Levels Main Manual Ground Bead Temperature Readings Bead Ohms Temp. (°C) Ohms Temp. (°C) Bead 11. 37 1 20.01 9 12.12 2 10 21,19 13.16 21.67 3 11 4 14.23 12 5 15,32 13 16.66 6 14 7 18,10 15 19.14 8 16 Observations and Proposed Maintenance

	Ground	l Temper	ature Annu	al Maintena	ince F	Report			
Contractor Name:			Ir	spection Da	ate:	22-	-Ava	-07	
Prepared By:							"		
Thermistor Information	1								
Site Name:	PIN-3		Thermistor	Location:	Main	Landf	ill		
Thermistor Number:	VT2		Inclination:		Verti	cal			
Install Date: 05-Sep	-04	First D	ate Event:	23-Aug-0	5	Last [Date Ev	vent:	16-Aug-06
Coordinates and Eleva	ation N:	9698.82		E: 920	9.988		E	lev:	7.92
Length of Cable (m):	9.5	Cable L	ead Above (Ground (m):	4.9	·	Noda	l Points	s: 14
Datalogger Serial #:	111103			Cable Seri	al Nur	mber:	160	8	
Code PIN-3VT2									
The weighter Impropries									
Thermistor Inspection	Good			NZ	ode N	/lainten	ance		
Casing	<u> </u>			146	1	<u>viairiteri</u>	iarice		
Cover	,			<u></u>	, <u> </u>				
Data Logger				<u></u>	,]				
Cable	যু খ			<u></u>	!]				
Beads				<u> </u>	' <u> </u>		,		
Battery Installation Date	ta L			L	·				
Battery Levels	Main		1.34	Αι	IY		/3.	02	
Dationy Levels	-		1. 1				, , ,	<u> </u>	
Manual Ground Bead	Temperatur	e Readino	as						
Bead Ohms		p. (°C)	٦	Bead	<u> </u>	Ohm	s	Τe	emp. (°C)
1 11.45				9	-	15,			· L · · · · · · · · · · · · · · · · · ·
2 11.40				10		16.			· · · · · · · · · · · · · · · · · · ·
3 11.36			_	11		175			
4 10.76				12		18.2	7		
5 11.13			7	13		18.8			
6 /2.07			7	14		19.4			
7 12.92			1	15		· · · · · · · · · · · · · · · · · · ·	<u></u>		
8 14.32			1	16					
									
Observations and Prop	oosed Main	tenance							

	1 Temperature Annu			
Contractor Name:		nspection Date:	22-Ag	
Prepared By:			<u> </u>	
Thermistor Information				
Site Name: PIN-3	Thermistor	Location: Mair	n Landfill	
Thermistor Number: VT3	Inclination:	Vert	ical	
Install Date: 05-Sep-04	First Date Event:		Last Date Even	nt: 16-Aug-06
	9602.44	E: 9298.113		
Length of Cable (m): 7.8	Cable Lead Above			·····
Datalogger Serial #: 111108	Acres 1994 and a second a second and a second a second and a second a second and a second and a second and a	Cable Serial Nu		
Code PIN-3VT3		,L		
Thermistor Inspection				
Good	deriver between any bedray or deal and	Needs I	Maintenance	
Casing		Ц _		
Cover <u>V</u>		<u> </u>		
Data Logger				
Cable Beads ジ				
Beads 🗹				
Battery Installation Date				
Battery Levels Main _	11.34V	Aux	12.901	<u> </u>
Manual Ground Bead Temperature	<u>e Readings</u>			
Bead COhms Tem	p. (°C)	Bead	Ohms	Temp. (°C)
1 11.28		9	20.57	
2 12.18		10	21.44	
3 13.32		11	71.96	,
4 14,43		12		
5 15,87		13		
6 17.07		14		
7 18:46		15		
8 19.44		16		
0	<u></u>	10		
Observations and Proposed Maint	conon			
Observations and Proposed Maint	enance			
·				
1				

Ground Temperature Annual Maintenance Report Contractor Name: Inspection Date: Prepared By: Thermistor Information Thermistor Location: Main Landfill Site Name: PIN-3 Thermistor Number: Inclination: Vertical Install Date: 05-Sep-04 First Date Event: 23-Aug-05 Last Date Event: 16-Aug-06 Coordinates and Elevation N: 9588.91 E: 92333938 Elev: 7.82 Cable Lead Above Ground (m): Length of Cable (m): Nodal Points: 8.2 3.7 12 Datalogger Serial #: Cable Serial Number: 1610 108093 **Thermistor Inspection** Needs Maintenance Good 团 Casing Cover Data Logger Cable Beads **Battery Installation Date** 13.14 **Battery Levels** Main 11.34 Aux Manual Ground Bead Temperature Readings Temp. (°C) Bead **k** Ohms Bead Ohms Temp. (°C) 17,46 11.38 1 9 2 10.98 10 18.36 19,10 3 11.22 11 19,38 4 12.28 12 5 13.17 13 6 14,39 14 7 15,47 15 8 16.74 16 Observations and Proposed Maintenance

NWS Landfill



Landfill Monitoring Report – NWS Landfill

The Collection of Landfill Monitoring Data at the PIN-3 Lady Franklin Point 2007 Report APPENDIX B NWS Landfill

B.1 NWS Landfill

B.1.1 Landfill Summary

The NWS Landfill is located approximately 700 m west of the main station buildings and occupies an area of approximately 42,000 m² with a thickness of approximately 0.5 m. The NWS Landfill was previously used as a waste burn pit during the operation of the site. The landfill configuration is provided on Figure B-1. Prior to the remedial work in 2004, DCC had classified the landfill as a moderate potential environmental risk. Remediation of the landfill included the excavation of surface contaminated soils, and regrading with the placement of additional granular fill. The landfill cover comprises three distinct cells which are herein referred to as the East, Central and West Cell. There is no monitoring instrumentation installed at this location.

For 2007, the monitoring requirements for the NWS Landfill included visual inspection, and soil sampling.

B.1.2 Visual Monitoring

Based on the visual inspection, the NWS Landfill area appears to be in good condition and continues to function as designed. The overall condition is substantially unchanged from the time of last year's inspection. There is no evidence of problematic or degraded conditions.

Minor rutting that was observed last year, which was presumed to be a remnant of construction equipment traffic is completely self-armoured and stable. The area of ponded water adjacent to the southeast corner of the central lobe appears substantially unchanged from last year, although there appeared to be less volume of ponded water within the saturated zone of finer material. The ponded water is clear and there is no clear evidence that the ponded water is seepage related. The presence of ponded water at this location is not considered problematic.

The overall performance of the landfill is considered acceptable. There is no as-built survey data available for this landfill.

The Collection of Landfill Monitoring Data at the PIN-3 Lady Franklin Point 2007 Report APPENDIX B NWS Landfill

B.1.3 Soil Sampling

Soil samples were collected at the designated locations of P3-1, P3-2, P3-3 and P3-4. The sampling locations are shown on Figure B-1. At each location wherever possible two samples were collected at approximately 0.10 m below ground and between 0.40-0.50 m below ground. A photograph of each test pit for each location sampled is shown in Appendix B3.

No hydrocarbon odours were identified at any of the sampling locations at the NWS Landfill. Laboratory analysis detected low concentrations of TPH (C6-34) in the test pits from soil sample locations P3-1 and P3-3. The concentrations noted are not considered to be of significance. However, these should be evaluated in the context of the Landfill Monitoring Plan.

Analytical results and depths of samples are provided in Table B-1 and the laboratory certificate is provided in Appendix G.

Table B-1. PIN-3 Lady Franklin Point, Summary of 2007 Soil Analysis - NWS Landfill

	c.	ample Locatio	n	Donth	Arconio	Cadmium	Chromium	Cobalt	Copper	Lead	Mercury	Nickel	Zinc	Petro	oleum Hyd	Irocarbons	3	PCB Total
Sample Ident.	36	ampie Locatio	·11	Deptili	Arsenic	Caumum	Cilioilliuiii	Cobait	Copper	Leau	Wercury	Nickei	ZIIIC	TPH (C6-34)	C6-C10	C10-C16	C16-C34	Aroclors
	Location Id.	Northing	Easting	(m)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
Upgradient San	nples																	
P3-1-1	P3-1	7598043	408028	0.1	2.3	< 1.0	< 20	< 5.0	11.9	< 30	< 0.1	< 5.0	19.5	724	< 10	24	700	< 0.05
P3-1-2	P3-1	7598043	408028	0.4	1.6	< 1.0	< 20	< 5.0	3.9	< 30	< 0.1	< 5.0	< 15	< 40	< 10	5	5	< 0.05
Downgradient S	Samples																	
P3-2-1	P3-2	7597950	407901	0.1	1.2	< 1.0	< 20	< 5.0	10.2	< 30	< 0.1	< 5.0	< 15	< 40	< 10	6	< 5	< 0.05
P3-2-2	P3-2	7597950	407901	0.5	1.0	< 1.0	< 20	< 5.0	8.4	< 30	< 0.1	< 5.0	< 15	< 40	< 10	< 5	< 5	< 0.05
P3-20-2*	P3-2	7597950	407901	0.5	1.0	< 1.0	< 20	< 5.0	9.2	< 30	< 0.1	< 5.0	< 15	< 40	< 10	< 5	< 5	< 0.05
P3-3-1	P3-3	7598008	407858	0.1	2.9	< 1.0	< 20	< 5.0	13.1	< 30	< 0.1	< 5.0	20	209	< 10	9	200	< 0.05
P3-3-2	P3-3	7598008	407858	0.5	1.2	< 1.0	< 20	< 5.0	7.5	< 30	< 0.1	< 5.0	< 15	< 40	< 10	< 5	< 5	< 0.05
P3-4-1	P3-4	7598048	407822	0.1	1.6	< 1.0	< 20	< 5.0	13.2	< 30	< 0.1	< 5.0	37.4	< 40	< 10	13	< 5	< 0.05
P3-4-2	P3-4	7598048	407822	0.4	3.1	< 1.0	< 20	< 5.0	10	< 30	< 0.1	< 5.0	< 15	< 40	< 10	< 5	5	< 0.05

^{*} Denotes duplicate sample. (Further information located in Table 2 of main report)



Appendix B Attachments

- **B1** Site Condition/Visual Inspection Records
- **B2** Geotechnical Inspection Photographic Records
- **B3** Monitoring Photographic Records
- **B4** Field Notes

Site Condition/Visual Inspection Records

Visual Inspection Checklist Inspection Report – Page 1 of 2

SITE NAME:	PIN-3 Lady Franklin Point					
LANDFILL/AREA DESIGNATION:	NWS Landfill					
DATE OF INSPECTION:	August 22, 2007					
DATE OF PREVIOUS INSPECTION:	August 16, 2006					
INSPECTED BY:	James Theriault					
REPORT PREPARED BY:	James Theriault					
The preparer represents to the best of the preparer's knowledge, the following statements and observations are true and						

The preparer represents to the best of the preparer's knowledge, the following statements and observations are true and correct and to the best of the preparer's actual knowledge, no material facts have been suppressed or misstated.

Inspection Report – Page 2 of 2

Checklist Item	Present Yes/No	Location	Length	Width	Depth	Extent relative to Landfill Area (%)	Description	Photographic Records	Additional Comments/ Preliminary Stability Assessment
Settlement	No								
Erosion	No								Self-armoring ruts, not erosion. Acceptable.
Frost Action	No								1
Animal Burrows	No								
Vegetation	Sparse								Acceptable
Staining	No								
Vegetation Stress	No								
Seepage Points	No								
Debris Exposed	No								
Presence/ Condition of Monitoring Instruments	None								
Other Features of Note.	Yes		4 m	5 m	0.1 m	minor	Ponded water and loose fill	Photograph 8	a) Possible construction artifact. No clear evidence of seepage. Acceptable
Additional Photos	Yes	Refer to plan map					General photos	Photos 1-7 and 9-18	General photos for documentation, no features of note

Preliminary Stability Assessment

Feature	Severity Rating	Extent			
Settlement	Not Observable	None			
Erosion	Not Observable	None			
Frost Action	Not Observable	None			
Animal Burrows	Not Observable	None			
Vegetation	Not Observable	None			
Staining	Not Observable	None			
Vegetation Stress	Not Observable	None			
Seepage Points	Not Observable	None			
Debris Exposed	Not Observable	None			
Presence/Condition - Monitoring Instruments	Not Observable	None			
Overall Landfill Performance	Acceptable				

Geotechnical Inspection Photographic Records



Photograph 1. NWS Landfill: Panoramic looking NW from 30m SE of SE corner east cell.↑



Photograph 2. NWS Landfill (East Cell): Looking N along the east side of east lobe. No features of note. White board sign for scale (61cm by 46cm).↑



Photograph 3. NWS Landfill (East Cell): Looking W from NE corner of the east cell. No features of note.↑



Photograph 4. NWS Landfill (East Cell): Looking SW from NW corner of east cell.↑



Photograph 5. NWS Landfill (East Cell): Looking south along west side of the east cell to the SW corner. Landfill cover rock can be differentiated from adjacent ground cover rock by the more uniform grey colour. ♠



Photograph 6. NWS Landfill (East Cell): Panoramic looking NE from 20m SW of east cell showing most of the south side of the east cell along the access road. White board is located south of survey point 116 (refer to NWS plan map). ↑



Photograph 7. NWS Landfill (East Cell): Looking W along south side of NWS east cell from approximately the mid-point of the east cell. No features of note.↑



Photograph 8. NWS Landfill (Central Cell): Looking N along east side of central cell from SE corner.↑



Photograph 9. NWS Landfill (Central Cell): Looking N to ponded water along west side of east cell of NWS. Water is clear. Darker ground is saturated with significant fines (mud) at surface. Ponded water is approximately 8m east of SE corner of central cell.↑



Photograph 10. NWS Landfill (Central Cell): Looking WNW from NE corner of central cell.

No features of note. ↑



Photograph 11. NWS Landfill (Central Cell): Looking S from the NE corner of central cell.

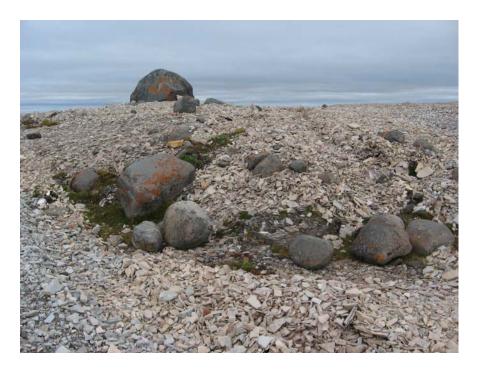
No features of note.↑



Photograph 12. NWS Landfill: Looking E along south side of central lobe. East lobe and ponded water in background.↑



Photograph 13. NWS Landfill (West Cell): Looking N along east side of west lobe from SE corner.♠



Photograph 14. NWS Landfill (West Cell): Close up of rocky/mossy area between the central & western lobes.◆



Photograph 15. NWS Landfill (West Cell): Panoramic looking W from rock apron around the NE corner of the west lobe. No features of note. The landfill cover is difficult to distinguish from adjacent rocky surface. ♠



Photograph 16. NWS Landfill (West Cell): Looking SSE to SW corner NWS West. Minor organics along portion of toe. No indications of slope movement or seepage. Note Main Landfill in background.↑



Photograph 17. NWS Landfill (West Cell): Looking east along the south edge of the landfill from the SW corner to SE corner. The landfill cover abuts organics. No indications of movement or seepage. ♠



Photograph 18. NWS Landfill (West Cell): Looking to SE corner from midpoint of south side of the western cell. No staining or ponding. Note organics along perimeter. White board for scale (61cm by 46cm).↑

Monitoring Photographic Records



Photograph 1. Test pit P3-1. Samples P3-1-1 and P3-1-2 collected. Bedrock reached at ~40cm.↑



Photograph 2. Test pit P3-2. Samples P3-2-1, P3-2-2, and P3-20-2 (Duplicate of P3-2-2) collected.♠



Photograph 3. Test pit P3-3. Samples P3-3-1 and P3-3-2 collected.↑



Photograph 4. Test pit P3-4. Samples P3-4-1 and P3-4-2 collected. Bedrock reached at ~40cm.↑

Field Notes

Aug 22 /2007 PIN-3 70516 25 Love NWS 408041 7598023 SE con from central lope 407927, 7597985 Look SW from NW come of East Limb 407988 7598035 Poroled water along West on de of East Loke NWS - looking north Looky south along west order NWS East Limb to SW corn, -landfill cover is 427 948 7592010 East Loke NWS - looking 407 948 7598010 5 m (N-5) X 4m (EW) [entred of 407937 7597984 4/42 Loden NE from 20 m SWg Water is clear, extraud 3 m east of SE come central loke East Loke Tree entire south side which is blacked 45\$ 907 7597937 Laking WNW from NE Come of - sign blocking indent in south side Contral lobe 407933 7598013 43 Looking Walny south and of NWS east lobe towards semicirclelar lite Look SS from NE come of control 106 NWS 407885 7548050 12 south side 40800/ 7597954 Lock FAE along south side of central Moving to central lobe NWS - indistinct east side due to continuous water in background rock between east a central lobe 407581 7597990

Aug 22 /2007 Love from SE come (5 m 5 d) 407878 7598024 Charge of nocky/mon are 50 407878 7598045 actual outline of IF 51,52 Looking W from rock open orough the NE corner of the Wast Loke 407879 7598075 407851 7598072 - Sign (Corner Loven SSE to SW corner NWS WET 401824 759807/ too, no insvement or ponding

PIN-3	70517	27
55 John East of	un SU come nd NWS LF, west 98043	loh,
407829 75	98043	
50 Love to SEC	one from midpoint	
porling note	7598042 perimeter	,
	7398042	
56? 657, R	F MAIN LF	
Viewed looking	south from near	
4:0590	tral love 597960	
	WASTE LF	
57,58 Panoramic 960ut 25m NE g	1 NE corner from	_
V / / / / / / / / / / / / / / / / / / /		
108876 7597	along oils toe of on NE co-ner	

10	
Aug 22 9:25 AM	
1.6) APT	Well in good condition
	Simple collected P3-MW-15
	4x 500 mL ander glass
	2× VOC vials
	1 x 250 and onberglass
	Picture 027 of MW-15
	So: Supling
	P3-MW-15-1 @ 0-10cm
	P3-MV-15-27@ 40-50cm
	P3-19-2) Duplicate of 15-2
Management	Picture 028 of test pit
	MW-16
	Well in good condition
	Suple collected P3-MW-16
	4x 500m Lauber glass
	2 × VOC vials
	1 x 250 ml plastic
	Picture 029 of well
	Soil Scapling
	P3-MW-16-1 @ 0-10 cm
	P3-MW-16-2 @ 10-15cm Reached Bedrock at 15cm
17.7	Picture 030 of test pit

Aug 22.07			1
-			
	S Land Cill		
P3-	-1-1 @ 0	-10cm	
P3-	1-2 0 30	9-40 cm	
Bea	drocke 4	10 cm	
UTI	M W 041	08028	
17	75	98043	
Pict	ure 031 o	f test pit	
P3.	-2-1 0 0	-10 cm	
P3.	-2-2 @ 40) - 50cm	
P3-	70-7 Dali	code of 2-2 at 40-	ر برح
		f test pit	recu
	M w 040		
	2 754		
1 6	- +7	7 (70	
Do	2 1 0		
	-3-1 @ 0 -3-2 @ 40	-10cm	
	ture 0:33		
UT	M w 040	7858	
<u> </u>	2 759	18000	
-			

1	12					
	Aug 27	.07				
		P3-4-	0	-10 cm		
		P3-4-7	@ 3e	-40 cm		
		Picture	034 0	f test	sit.	
		UTM	W 0407	2822		
			7599			
Colon annual colonia	:					
	Sou	th La	vel Cill	5		
		P3-7-	100	5-10 cm		
		P3-7-	2 @ 40	50 cm		
		1.2	Ē.	f destp		
		UTM .	W 040 8	3694		
		12	7591	6426	-	
		P3-8-	100	~10 cm		
		P3-8-	2 @ 40	-50 cm		
		P3-21-2	Doplicate	ef 8-	2@40	50cm
	THE STATE OF THE S	Picture	036 0	test pil	L	
		UTM W	10408	8674	W-1/1-	
			7590			
					·	:
Total State of		P3-6-1	@ 0-	10 cm		
A CO		P3-6-2	- @ 40°	50 cm		The state of the s
		Picture			,	
		w MTU	04087	732'		
		12	75966	163		
ij.				1		

	13
Avy 22, 07	
P3-5-1@0-10	Pan
P3-5-2@ 40-5	p cm
Picture 038 of to	24 A L
UTM W04087	201
12 75965	27
92 2 1 2	
P3-9-1@ 0-10 cv	
P3-9-Z@ 40-50 c.	
P3-22-2 Duplicate of	9-2 @ 40-50 cm
Picture 039 of tes	FP;F
UTM W 040836	
12 759650	6.
P3-10-1 @ 0-10	
P3-10-1 @ 0-10 P3-10-2 @ 40-50 Picture 040 of to	
P(1 = 040 = 04	1 0 1
ricture of to of the	ST PIP
UTM W040884	
12 7596419	1
P3-11-1@0-100	m
PB-11-2	
PiBture 041 of te	st ni H
VTM W 0408801	
759645	7
731013	

Soil Sampling Record

	Previous C	Coordinates	2007 Cd	oordinates	Surface Sample	Depth Sample	Photograph
Monitoring Locations	North (m)	East (m)	North (m)	East (m)	0 - 10 cm	40 - 50 cm	
NWS Landfill							
P3-1 (soil)	10010	9330	7598043	408028	~		031
P3-2 (soil)	9922	9232	7597950	407901			032
P3-3 (soil)	9968	9189	7598008	407858	<u></u>		033
P3-4 (soil)	10003	9145	7548048	407822			034

Co	m	m	Δ	ni	ŀc.
-c		111		ш	Ю.

Very Rocky, shallow bedrock

South Landfill - East and West



Landfill Monitoring Report – South Landfills – East and West

The Collection of Landfill Monitoring Data at the PIN-3 Lady Franklin Point Site - 2007 Report

APPENDIX C South Landfill

C.1 South Landfills – East and West

C.1.1 Landfill Summary

The South Landfill consists of an eastern and western portion and is located approximately 1.5 km south of the main facilities area. The area of the south shore landfill has an area of approximately 40,000 m² with an estimated depth of 1.0 m. The location of the landfill is shown on Figure C-1.

The original landfills consisted of 4 "lobes" – 3 lobes north of the access road and 1 lobe south of the access road. Based on a previously completed evaluation, the landfills north of the access road have been classified as a low to moderate potential environmental risk and the lobe south of the access road was classified as a moderate potential environmental risk. The lobes north of the access road were remediated by regrading and placing additional granular fill overtop. The lobe south of the access road was completely excavated. No evidence of contaminated soil was detected after remediation.

For 2007, the monitoring requirements for the South Landfills – East and West included visual inspection, and soil sampling.

C.1.2 Visual Monitoring

Based on the visual inspection, the south landfills appear to be in reasonably good condition and the physical condition appears essentially unchanged since the time of last year's inspection. The granular covers over the three lobes of the landfill showed no visible signs of problematic settlement or erosion. The landfill profiles are very low, on the order to 2 to 4 meters above the natural topography and the granular covers slope gently onto the adjacent marshy terrain. There are a few erosion rills on the slopes along the margins of the landfill. However, the cover is relatively coarse and therefore stable.

The Eastern Cell and the two Western Cells have water ponded along the perimeter toe (refer to Photographs _3, 12, 18, 27). The landfill waste has been classified (by DCC) as low to moderate environmental risk and the approved granular cover was not designed to prevent infiltration. Similar to last year, several areas of known or suspected seeps were also observed along the perimeter toe of the East landfill cell. Areas of possible seepage were specifically noted adjacent to the northeast, southwest and southeast portions of the East landfill cell (refer to Photographs 5, 13, 18 respectively) and along the eastern perimeter of the larger West Cell (refer to Photographs 23 and 25). The areas of ponded water around the perimeter of the landfill cover appears to be a result of a high water level in the surrounded muskeg terrain which accumulates in construction-related disturbances (e.g. areas of displaced muskeg).

The site inspection record for the landfill is appended as an attachment to this section. There is no as-built documentation for the existing landfill configuration. Overall performance of the landfill is considered acceptable. The water quality of the ponded water and in the areas of suspected seepage was not sampled, as directed by DCC.

The Collection of Landfill Monitoring Data at the PIN-3 Lady Franklin Point Site - 2007 Report APPENDIX C South Landfill

C.1.3 Soil Sampling

Soil samples were collected at the designated locations of P3-5, P3-6, P3-7, P3-8, P3-9, P3-10, and P3-11. The sampling locations are shown on Figure C-1. At each location wherever possible two samples were collected at approximately 0.1m below ground and between 0.4-0.5m below ground. A photograph of each test pit for each location sampled is shown in Appendix C3.

GLL did not identify any hydrocarbon odours at any of the sampling locations at the South Shore Landfill. Laboratory analysis detected low concentrations of TPH (C6-34) in the test pits from soil sample locations P3-9, P3-6, P3-8, and P3-11. GLL does not consider the concentrations to be of significance, however, these should be evaluated in the context of the Landfill Monitoring Plan.

Analytical results and depths of samples are provided in Table C-1 and the laboratory certificate is provided in Appendix G.

Table C-1. PIN-3 Lady Franklin Point, Summary of 2007 Soil Analysis - South Landfill

	Sample Location		Donah	Arsenic	Codmium	Chromium	Cobalt	Copper	Lead	Mercury	Nickel	Zinc	Petro	leum Hy	drocarbon	s	PCB Total	
Sample Ident.	3	ample Locatio	м	Depth	Arsenic	Cadmium	Chromium	Cobalt	Copper	Leau	Wercury	Nickei	ZINC	TPH (C6-34)	C6-C10	C10-C16	C16-C34	Aroclors
	Location Id.	Northing	Easting	(m)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
Upgradient Samples																		
P3-5-1	P3-5	7596527	408701	0.1	1.6	< 0.50	5.7	2.9	7.1	<30	0.0093	<5.0	9.7	0	<10	<5	<5	<0.010
P3-5-2	P3-5	7596527	408701	0.5	1.2	< 0.50	4.6	<2.0	8.1	<30	< 0.0050	<5.0	6.7	0	<10	<5	<5	<0.010
P3-9-1	P3-9	7596506	408862	0.1	1.0	< 0.50	5.2	2.3	5.7	<30	< 0.0050	<5.0	7.9	0	<10	<5	<5	< 0.050
P3-9-2	P3-9	7596506	408862	0.5	1.2	< 0.50	4.8	2.7	10.2	<30	< 0.0050	<5.0	8.3	66	<10	26	40	< 0.050
P3-22-2*	P3-9	7596506	408862	0.5	1.1	< 0.50	5.8	2.9	9.4	<30	< 0.0050	<5.0	8.9	230	<10	120	110	< 0.050
Downgradient Sam	ples																	
P3-6-1	P3-6	7596463	408732	0.1	0.5	< 0.50	3.2	<2.0	124	<30	0.0543	9.1	6.1	133	<10	13	120	<0.010
P3-6-2	P3-6	7596463	408732	0.5	1.4	< 0.50	5.5	2.6	7.5	<30	< 0.0050	<5.0	8.3	0	<10	<5	<5	<0.010
P3-7-1	P3-7	7596436	408694	0.1	1.5	< 0.50	6.9	3	14.6	<30	< 0.0050	5.1	12	0	<10	<5	<5	< 0.050
P3-7-2	P3-7	7596436	408694	0.5	1.0	< 0.50	6.2	2.5	9.4	<30	< 0.0050	<5.0	9.4	24	10	14	<5	< 0.050
P3-8-1	P3-8	7596472	408674	0.1	1.2	< 0.50	7	2.9	20.7	<30	0.0052	5.4	12.3	88	<10	<5	88	< 0.050
P3-8-2	P3-8	7596472	408674	0.5	0.9	< 0.50	4.3	2	8.8	<30	< 0.0050	<5.0	7.1	0	<10	<5	<5	< 0.050
P3-21-2*	P3-8	7596472	408674	0.5	1.0	< 0.50	3.8	<2.0	7.2	<30	0.0064	<5.0	6.3	32	<10	<5	32	< 0.050
P3-10-1	P3-10	7596419	408848	0.1	0.8	<0.50	4.4	2.1	11.2	<30	<0.0050	<5.0	8.6	0	<10	<5	<5	< 0.050
P3-10-2	P3-10	7596419	408848	0.5	1.2	<0.50	8.1	3.2	15.1	<30	<0.0050	5.9	10.1	0	<10	<5	<5	< 0.050
P3-11-1	P3-11	7596452	408801	0.1	0.2	<0.50	3.9	<2.0	7	<30	0.0104	<5.0	7.9	218	<15	8	210	< 0.050
P3-11-2	P3-11	7596452	408801	0.5	0.9	<0.50	5.2	2.4	12.5	<30	<0.0050	<5.0	9	35	<10	<5	35	<0.050

^{*} Denotes duplicate sample. (Further information located in Table 2 of main report, Note: mg/kg = ug/g



Appendix C Attachments

- C1 Site Condition/Visual Inspection Records
- **C2** Geotechnical Inspection Photographic Records
- **C3** Monitoring Photographic Records
- C4 Field Notes

Site Condition/Visual Inspection Records

Visual Inspection Checklist Inspection Report – Page 1 of 2

SITE NAME:	PIN-3 Lady Franklin Point
LANDFILL/AREA DESIGNATION:	South Landfill (East and West Cells)
DATE OF INSPECTION:	August 21, 2007
DATE OF PREVIOUS INSPECTION:	August 16, 2006
INSPECTED BY:	James Theriault
REPORT PREPARED BY:	James Theriault

The preparer represents to the best of the preparer's knowledge, the following statements and observations are true and correct and to the best of the preparer's actual knowledge, no material facts have been suppressed or misstated.

Inspection Report – Page 2 of 2

Checklist Item	Present Yes/N 0	Location	Length	Width	Depth	Extent relative to Area extent of Landfill/ Area (%)	Description	Photographic Records	Additional Comments/ Preliminary Stability Assessment
Settlement	No								
Erosion	Yes	Perimeter of both cells – see photo log				< 2	Numerous ruts/depressions from equipment traffic	Photographs 3, 12, 26, 27	Granular fill is self- armouring. Acceptable
Frost Action	No								
Animal Burrows	No								
Vegetation	Sparse								
Staining	Yes	Perimeter of both cells – see photo log				< 1	Rust coloured staining, intermittent ponding water	Photographs 3, 4, 14, 16, 18, 23, 25	Rust colour staining, possible seepage
Vegetation Stress	No								
Seepage Points	Yes	Southeast corner of East Cell	1 m	1 m	surficial	point	Trickle of seepage flowing to rust stained ponded water	Photograph 17	Only one flowing point observed
Debris Exposed	Yes	Northeast corner East Cell					Compressed buried rusty barrel (partially exposed)	Photograph 7	Not problematic
Presence/ Condition of Monitoring Instruments	No								
Other Features of Note.	Yes	Refer to plan map					Additional Photos	Photographs 1, 2, 5, 6, 8 – 11, 13, 15, 16, 19 – 22, 24, 28 - 31	General photos for documentation, no features of note

Preliminary Stability Assessment

Feature	Severity Rating	Extent			
Settlement	Not Observable	None			
Erosion	Acceptable	Occasional			
Frost Action	Not Observable	None			
Animal Burrows	Not Observable	None			
Vegetation	Not Observable	None			
Staining	Acceptable	Occasional			
Vegetation Stress	Acceptable	Occasional			
Seepage Points	Acceptable	Occasional			
Debris Exposed	Acceptable	Isolated			
Presence/Condition - Monitoring Instruments	Not Observable	None			
Overall Landfill Performance	Acceptable				

Geotechnical Inspection Photographic Records



Photograph 1. South Landfill East Cell: Panoramic looking N from 30 m S of landfill. ATV for scale.↑



Photograph 2. South Landfill East Cell: Looking N from the SE corner along toe of fill slope toe. Whiteboard for scale (61cm by 46cm).↑



Photograph 3. South Landfill East Cell: Close up of ponded water in depression.

Minor/negligible staining. Approx. 3m x 1m areal extent.↑



Photograph 4. South Landfill East Cell: Looking NW to NE corner of landfill. Whiteboard situated in area of previous seepage/staining (tags 12991 and 12990 indicate previous sampling).♠



Photograph 5. South Landfill East Cell: Close up of staining and pins named above.↑



Photograph 6. South Landfill East Cell: Looking NW along NE edge of landfill. Entire downslope toe is dry. No signs of instability.↑



Photograph 7. South Landfill East Cell: Close up of rusty barrel exposed at surface.↑



Photograph 8. South Landfill East Cell: Looking WNW along NW slope. West Cell visible in background. No features of note.♠



Photograph 9. South Landfill East Cell: Looking south along the West side of the landfill cell from 10 m NW of the NW corner. Gravel slope pushed into peat. Geometry is problematic for surface drainage. ♠



Photograph 10. South Landfill East Cell: Looking S along west side the landfill cell to standing water in displaced peat/muskeg. Pond appears smaller than last year. Orange staining around most ponded water. ↑



Photograph 11. South Landfill East Cell: Close up of typical staining and ponding along western perimeter of the landfill cell.↑



Photograph 12. South Landfill East Cell: Looking towards ponded water along the SW corner of landfill cell. Ponded water accumulates in depressions adjacent to the landfill.



Photograph 13. South Landfill East Cell: Looking NW from SW corner of landfill towards the ponded water. Whiteboard located in an area of previous sampling locations at sign 26728, 15407, 26729.♠



Photograph 14. South Landfill East Cell: Close up of pins mentioned above indicating previous sampling in this location.↑



Photograph 15. South Landfill East Cell: Looking East along south side of landfill cell from 8m SW of the SW corner. White board adjacent to staining/ponding at SE corner of the landfill cell.



Photograph 16. South Landfill East Cell: Looking east to the SE corner of landfill. Extensive staining and indications of ongoing seepage. ♠



Photograph 17. South Landfill East Cell: Staining/seepage along the SE portion of the landfill cell. Seepage appears to come to surface adjacent to the field book. ♠



Photograph 18. South Landfill East Cell: Looking NW towards seepage area and staining along the SE corner of the landfill cell. Whiteboard for scale (61cm by 46cm).♠



Photograph 19. South Landfill East Cell: Panoramic looking NNE over the upper surface of the landfill cover. Granular cover appears stable.



Photograph 20. South Landfill West Cell: Panoramic of west cell looking NW from about 40 m SW of the east cell.↑



Photograph 21. South Landfill West Cell: Looking NW to the smaller southern lobe of the west cell. No indications of instability or degraded performance.↑



Photograph 22. South Landfill West Cell: Looking SE to the smaller south lobe of the West Cell. No problems noted.↑



Photograph 23. South Landfill West Cell: Looking N along east side of the larger (northern) lobe of the West Cell. Displaced organics and some minor ponding, Staining along eastern toe. ♠



Photograph 24. South Landfill West Cell: Close up of staining adjacent to the southeast corner of the larger (northern) West Cell (Pin 12954 indicates sample previously collected). Now dry.



Photograph 25. South Landfill West Cell: Ponded water and staining along eastern edge of the West Cell. Pin 12958 and sample hole are located next to ponded water. Whiteboard for scale (61cm by 46cm).↑



Photograph 26. South Landfill West Cell: Looking N to NE corner of larger northern lobe. Minor displacement of organics in vehicle ruts.♠



Photograph 27. South Landfill West Cell: Looking W along northern toe of north lobe. Ponded water is approximately 15m x 3m. Depression surrounded by extensive construction equipment rutting. ↑



Photograph 28. South Landfill West Cell: Looking WSW along north edge of landfill cell. Heavy rutting, minor staining, indicative of periodic ponding. ♠



Photograph 29. South Landfill West Cell: Looking S along west sided of landfill cell. The granular cover appears stable. South lobe of the West Cell is visible in the in distance.↑



Photograph 30. South Landfill West Cell: Looking E along south side of the larger (northern) West Cell. Granular cover appears stable. South Landfill East Cell is visible in the background.



Photograph 31. South Landfill West Cell: Panoramic of portion of top of northern (larger) West Cell looking NW from near SW corner. Tier II is visible in background.

Monitoring Photographic Records



Photograph 1. Test pit P3-5. Samples P3-5-1 and P3-5-2 collected.↑



Photograph 2. Test pit P3-2. Samples P3-6-1 and P3-6-2 collected.↑



Photograph 3. Test pit P3-7. Samples P3-7-1 and P3-7-2 collected.↑



Photograph 4. Test pit P3-8. Samples P3-8-1, P3-8-2, and P3-21-2 (Duplicate of P3-8-2) collected.↑



Photograph 5. Test pit P3-9. Samples P3-9-1, P3-9-2, and P3-22-2 (Duplicate of P3-9-2) collected.↑



Photograph 6. Test pit P3-10. Samples P3-10-1 and P3-10-2 collected.↑



Photograph 7. Test pit P3-11. Samples P3-11-1 and P3-11-2 collected. Water table reached at ~30cm.↑

Appendix C4

Field Notes

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68 69, 10 3 shot panna from 0408830 7596446 South Landfull West Lobe 71,72 2 shot parmane larky NW from 408795 7596431 South lobig SOUTH LF WEST My NW from 408724 7596430 408680 7596464 abolitely no problems noted 408719 759646 along eastern toc 73 Close ag of sking at pin 12954 -now dy 408127 7596 473

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Soil Sampling Record

	Previous C	Coordinates	2007 Co	ordinates	Surface Sample	Photograph	
Monitoring Locations	North (m)	East (m)	North (m)	East (m)	0 - 10 cm	40 - 50 cm	
South Landfill - West							
P3-5 (soil)	8515	10072		0408701	/	1	038
P3-6 (soil)	8454	10105	7596463	0408732	-		037
P3-7 (soil)	8413	10083	7596426	408 694	~		635
P3-8 (soil)	8456	10054	7596472	408674			036
South Landfill - East							
P3-9 (soil)	8510	10230	7596506	408862	V		039
P3-10 (soil)	8421	10234	7596419	408848	~	/	640
P3-11 (soil)	8449	10170	7596452	408801		/	041

Comments:			

North Landfill



Landfill Monitoring Report - North Landfill

The Collection of Landfill Monitoring Data at the PIN-3 Lady Franklin Point Site - 2007 Report

APPENDIX D North Landfill

D.1 North Landfill

D.1.1 Landfill Summary

The North landfill is located approximately 650 m northwest of the main facilities. The buried material at the landfill exists in three lobes with an estimated combined area of 28,000 m² and an estimated depth of 1.0 m. The three lobes are herein referred to as the East Cell, Centre Cell and the West Cell. The location of the landfill is shown on Figure D-1. Prior to remediation, DCC has classified this landfill as a low potential environmental risk. Remediation of this landfill included re-grading with the placement of additional granular fill. There is no monitoring instrumentation installed at this location.

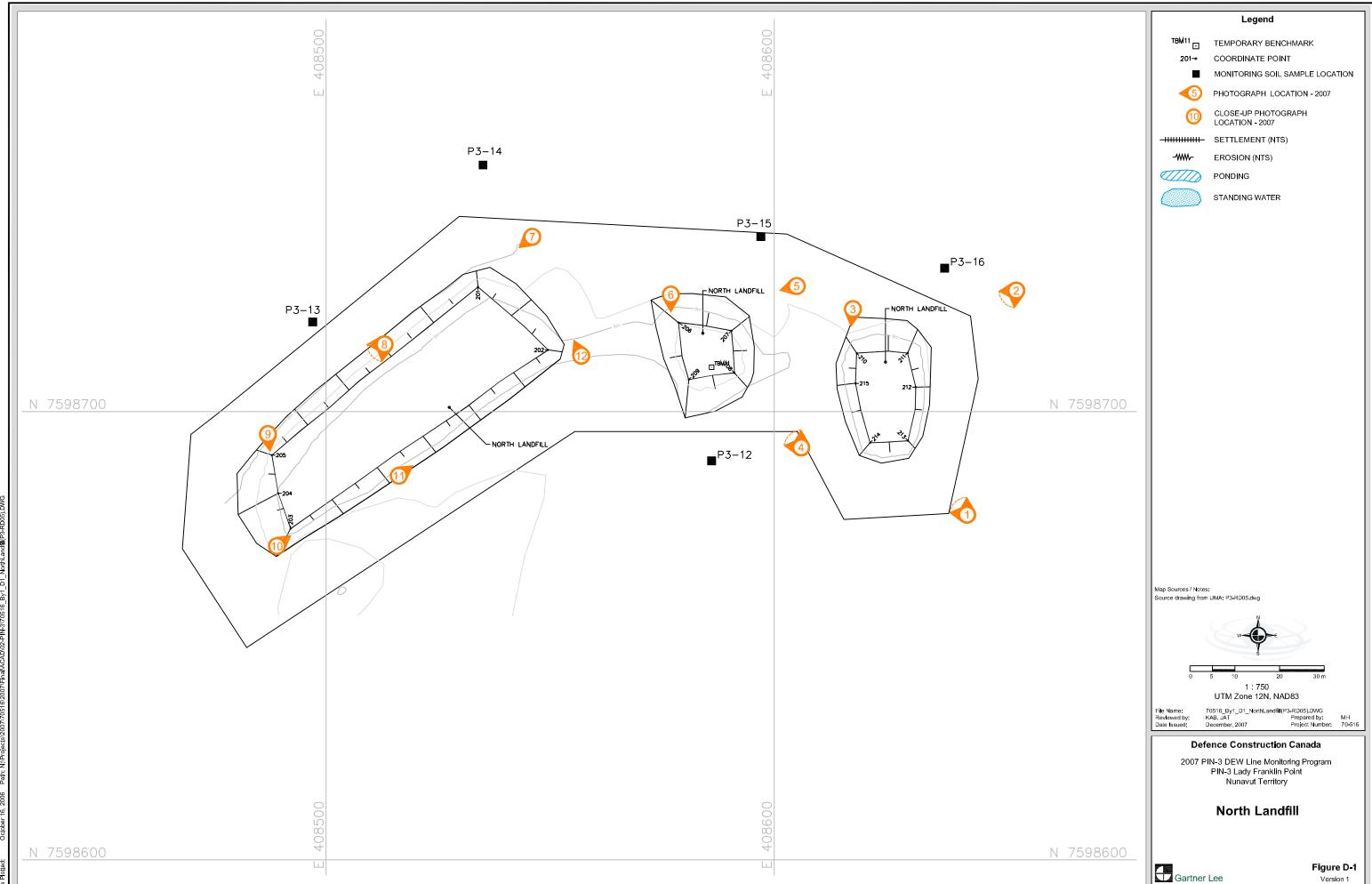
For 2007, the monitoring requirements for the North Landfill included visual inspection, and soil sampling.

D.1.2 Visual Monitoring

Based on the visual inspection, the North Landfill area appears to be in good condition and continues to function as designed. The condition of the North Landfill appears substantially unchanged from the time of last year's inspection. The granular cover over all three cells is relatively low profile (i.e., a couple of meters proud of natural topography at most) and the side slopes are shallow. The granular cover appears show no evidence of problematic or degraded conditions. Bedrock is at or near surface throughout the area.

Minor rutting, which appears to be associated with equipment traffic, was observed at several locations. None of the ruts appear to warrant remediation at this time and show no evidence of recent degradation or risk of further degradation.

The overall performance of the landfill is considered acceptable. There is no as-built survey data available for this landfill.



The Collection of Landfill Monitoring Data at the PIN-3 Lady Franklin Point Site - 2007 Report APPENDIX D North Landfill

D.1.3 Soil Sampling

Soil samples were collected at the designated locations of P3-12, P3-13, P3-14, P3-15, and P3-16. The sampling locations are shown on Figure D-1. At each location wherever possible two samples were collected at approximately 0.1m below ground and between 0.4-0.5m below ground. A photograph of each test pit for each location sampled is shown in Appendix D3.

GLL did not identify any hydrocarbon odours at any of the sampling locations at the North Landfill. Laboratory analysis detected low concentrations of TPH (C6-34) in each of the test pits from the soil sample locations at the North Landfill. GLL does not consider the concentrations noted to be of significance, however, these should be evaluated in the context of the Landfill Monitoring Plan.

Analytical results and depths of samples are provided in Table D-1 and the laboratory certificate is provided in Appendix G.

Table D-1. PIN-3 Lady Franklin Point, Summary of 2007 Soil Analysis - North Landfill

	6	ample Locatio		Donth	Arsenic	Cadmium	Chromium	Cobalt	Copper	Lead	Mercury	Nickel	Zinc	Petro	oleum Hyd	drocarbons	3	PCB Total
Sample Ident.	3.	ampie Locatio	'11	Deptili	Arsenic	Caumum	Cilioilliuii	Cobait	Copper	Leau	Wercury	NICKEI	ZIIIC	TPH (C6-34)	C6-C10	C10-C16	C16-C34	Aroclors
	Location Id.	Northing	Easting	(m)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
Upgradient Sar	nples				_			_				_						
P3-12-1	P3-12	7598689	408586	0.1	1.5	<0.50	3.4	<2.0	13.3	<30	0.0575	<5.0	34.5	51	<10	<5	51	< 0.050
P3-12-2	P3-12	7598689	408586	0.4	1.0	<0.50	4.1	<2.0	3.5	<30	< 0.0050	<5.0	6.9	9	<10	<5	9	< 0.050
Downgradient :	Samples																	
P3-13-1	P3-13	7598720	408497	0.1	1.1	<0.50	3.9	<2.0	4.6	<30	0.0283	<5.0	13.4	140	<10	<5	140	< 0.050
P3-13-2	P3-13	7598720	408497	0.4	1.8	<0.50	3.4	<2.0	3.3	<30	0.0099	<5.0	7.1	59	<10	<5	59	< 0.050
P3-14-1	P3-14	7598755	408535	0.1	8.0	< 0.50	3.2	<2.0	3.7	<30	0.0094	<5.0	8.1	31	<10	<5	31	< 0.050
P3-14-2	P3-14	7598755	408535	0.3	2.9	<0.50	3.2	<2.0	3.9	<30	0.0074	<5.0	7.2	59	<10	7	52	< 0.050
P3-15-1	P3-15	7598739	408597	0.1	1.1	<0.50	4.5	<2.0	9.3	<30	0.0101	<5.0	11.3	61	<10	<5	61	< 0.050
P3-15-2	P3-15	7598739	408597	0.2	1.8	< 0.50	4.1	<2.0	4.6	<30	0.009	<5.0	9	44	<10	<5	44	< 0.050
P3-16-1	P3-16	7598732	408638	0.1	1.7	<0.50	3.9	<2.0	8.4	<30	0.0083	6.4	7.9	78	<10	<5	78	< 0.050
P3-16-2	P3-16	7598732	408638	0.4	2.1	<0.50	3.7	<2.0	6.9	<30	0.0063	5.2	6.5	51	<10	7	44	< 0.050

^{*} Denotes duplicate sample. (Further information located in Table 2 of main report) Note: mg/kg = ug/g



Appendix D Attachments

- D1 Site Condition/Visual Inspection Records
- **D2** Geotechnical Inspection Photographic Records
- **D3** Monitoring Photographic Records
- **D4** Field Notes

Site Condition/Visual Inspection Records

Visual Inspection Checklist Inspection Report – Page 1 of 2

SITE NAME:	PIN-3 Lady Franklin Point
LANDFILL/AREA DESIGNATION:	North Landfill
DATE OF INSPECTION:	August 21, 2007
DATE OF PREVIOUS INSPECTION:	August 17, 2006
INSPECTED BY:	James Theriault
REPORT PREPARED BY:	James Theriault

The preparer represents to the best of the preparer's knowledge, the following statements and observations are true and correct and to the best of the preparer's actual knowledge, no material facts have been suppressed or misstated.

Inspection Report – Page 2 of 2

Checklist Item	Present Yes/No	Location	Length	Width	Depth	Extent relative to Area extent of Landfill/ Area (%)	Description	Photographic Records	Additional Comments/ Preliminary Stability Assessment
Settlement	No								Not observed
Erosion	No								
Frost Action	No								
Animal Burrows	No								
Vegetation	Sparse								Acceptable
Staining	No								
Vegetation Stress	No								No vegetation
Seepage Points	No								
Debris Exposed	No								
Presence/ Condition of Monitoring Instruments	No								No monitoring instrumentation
Other Features of Note.	Yes	Refer to plan map					General Photographic Record	Photos 1 thru 12	General photos for documentation. No features of note.

Preliminary Stability Assessment

Feature	Severity Rating	Extent
Settlement	Not Observable	None
Erosion	Not Observable	None
Frost Action	Not Observable	None
Animal Burrows	Not Observable	None
Vegetation	Not Observable	None
Staining	Not Observable	None
Vegetation Stress	Not Observable	None
Seepage Points	Not Observable	None
Debris Exposed	Not Observable	None
Presence/Condition - Monitoring Instruments	Not Observable	None
Overall Landfill Performance	Acceptal	ole

Geotechnical Inspection Photographic Records



Photograph 1. North Landfill (East Cell): Looking NW from about 15m S of SE corner.

Granular cover is rutted due to heavy equipment traffic (likely associated with construction) but appears stable and is self armouring against erosion. ♠



Photograph 2. North Landfill (East Cell): Looking SE from about 30m NE of the NE corner of the east cell). No features of note. ♠



Photograph 3. North Landfill (East Cell): Looking south along the west side of east cell. Viewed from the NW corner of the landfill cell. No features of note.♠



Photograph 4. North Landfill (Central Cell): Looking NW to the SW corner of the central llandfill cell. Landfill cover is identifiable by the darker, uniformly coloured grey rock.

Lighter coloured, less evenly graded rock to the east & west.♠



Photograph 5. North Landfill (Central Cell): Looking west along the north side of the central cell. West landfill cell visible in the background. Whiteboard (61cm by 46cm) is located at the NW corner of the central cell.↑



Photograph 6. North Landfill (Central Cell): Looking south along the western edge of the cell from NW corner. Whiteboard (61cm by 41 cm) is situated just south of SW corner. ↑



Photograph 7. North Landfill (West Cell): Looking SW along the north side of the landfill cell from the NE corner. Whiteboard located about half way to the NW corner the landfill cover.



Photograph 8. North Landfill (West Cell): Looking SW along the north toe of the landfill cover. Whiteboard located at the NW corner of the cell. Cover is stable. No features of note. ♠



Photograph 9. North Landfill (West Cell): Looking S along the western toe of the landfill cover from the NW corner. Toe is unclear however the cover appears stable. ♠



Photograph 10. North Landfill (West Cell): Looking NE along the south side of the landfill cover from the SW corner. Whiteboard located about half way to the SE corner. Toe is indistinct. Cover material is more uniform and darker grey coloured rock.↑



Photograph 11 North Landfill (West Cell): Looking NE along the south side of the landfill cover from mid-point along the south side of the cell. Whiteboard is located at the SE corner of the cell. ↑



Photograph 12. North Landfill (West Cell): Looking N along east side of Western NLF. Soil sample being collected in background.♠

Monitoring Photographic Records



Photograph 1. Test pit P3-12. Samples P3-12-1 and P3-12-2 collected. Bedrock reached at ~40cm.↑



Photograph 2. Test pit P3-13. Samples P3-13-1 and P3-13-2 collected. Bedrock reached at ~40cm.↑



Photograph 3. Test pit P3-14. Samples P3-14-1 and P3-14-2 collected. Bedrock reached at ~30cm.↑



Photograph 4. Test pit P3-15. Samples P3-15-1 and P3-15-2 collected. Bedrock reached at ~20cm.↑



Photograph 5. Test pit P3-16. Samples P3-16-1 and P3-16-2 collected. Bedrock reached at ~40cm.↑

Field Notes

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	74 Central lobe looking NNW from 408606 7598692		100
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95	Central labe, north side looking West 408605 7598728 NE corner West lobe in background, sign @ corner		1
•	(100 t belie to be for your corner		
96	Central lake looking South from NW comes 408581 7598726 -sign just south of SW corner	-	
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the	NW	corner	5W. 4084	87 75	98695
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side	5 () 1085/1	North 1 3 759	from , andfill 0 8685	vest Lob	e

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18 Aug 21/2007 Gloudy 4°C 103 looking N along east side of Nedern NLF 1598717 - soil sample being collected in background Landfil Sam 106,107,108 A. 104, 105 Vas of W NLF from 408502 75987/8 (SECORNET (4) 109 (5) /10 NC

MW-11 Well in good condition Sample coilected P3-MW-12-1 @ 0-10 cm P3-MW-11 P3-MW-12-2 @ 40-50 cm P3-MW-12-2 @ 30-40 cm P3-16-1 @ 0-10 cm P3-16-2 @ 30-40 cm P3-16-2 @ 30-40 cm The clepth sunder glass The clepth sunder depth due to extremely rockey terrain Picture 015 of MW-11 Picture 019 of test pit WM V 0408638 P3-MW-11-1 @ 0-10 cm P3-18-2 (Explicate of 11-2)@ 40-50 cm P3-15-2 @ 10-20 cm P3-1	6	- Aug 21.07
Well in good condition Supple collected P3-MW-12-1 @ 0-10 cm P3-MW-11 P3-MW-10 P3-MW-11 P3-MW-10 P3-MW-11 P3-MW-11 P3-MW-11 P3-MW-11 P3-MW-11 P3-MW-11 P3-MW-11 P3-MW-12-2 @ 40-50 cm P3-MW-11-2 @ 40-50 cm P3-MW-11-2 @ 40-50 cm P3-MW-11-2 @ 40-50 cm P3-MW-11-2 @ 40-50 cm P3-MW-12 Well in good condition Well in good condition Tx Spont anter glass Ix Spont anter glass P3-MW-12 Well in good condition Tx Spont anter glass Px Worl and an experimental an experimental and an experime	MW-11	Soil Sampling
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P3-MW-118 Duplicate 4x 1000 ml orter glass 9x 500 ml anter glass Hx Voc Viols 3x 250 ml plastic 1x 250 ml anter glass P3-16-1 @ 0-10 cm P3-16-2 @ 30-40 cm P3-	Suple collected	
4x 1000 ml orber glass 8x 500 ml orber glass 4x Voc Vials 3x 250 ml plastic 1x 250 ml orber glass Picture OIS of MW-II Soil Sompling P3-16-1 @ 0-10 cm P3-16-2 @ 30-40 cm Picture OIS of MW-II Picture OIS of MW-II Picture OIS of MW-II P3-16-2 @ 10-20 cm P3-18-2 (Diplicate of 11-2) @ 40-50 cm P3-18-2 (Diplicate of 11-2) @ 40-50 cm P3-18-2 @ 10-20 cm P3-15-2 @ 10-20 cm P		Picture 018 of test pit
Bx500 mt amber glass Hx Voc Vials 3x 250 mt plastic 1x 250 mt amber glass Picture 0 5 of MW-11 Soil Simplify P3-16-1@0-10 cm Picture 0 9 of test p.t VTM W0408638 P3-MW-11-1@0-10 cm P3-18-2 (Diplicate of 11-2)@40-50 cm P3-18-2 (Diplicate of 11-2)@40-50 cm P3-18-2 @10-20 cm P3-18-2 @10-20 cm P3-18-2 @10-20 cm P3-18-3 @10-	P3-MW-18 Duplicate	- Com Marila 1 - ACIN
Hx Voc Vicils 3x 250 ml plastic 1x 250 ml amber glass Picture OIS of MW-II Soil Sempling P3-MW-II-1 @ 0-10 cm P3-MW-II-2 @ 40-50 cm Picture OI6 of test pit Will in good condition Semple Collected P3-MW-IZ Hx 550 ml amber glass 2 x VOC Vials 1 x 250 ml plastic	Ox 5000 in the glass	P3-16-1@0-10
3x 250 on L plastic 1 × 250 on L amber glass Picture 0 S of MW-11 Soil Sappling P3-MW-11-1 @ 0-10cm P3-18-2 (Deplicate of 11-2)@ 40-50cm Picture 0 6 of test pit Well in good condition Sample Collected P3-MW-12 The clepth smaller was taken at 12 shallower depth due to extremely rockey terrain Picture 0 9 of test pit P3-18-2 (Deplicate of 11-2)@ 40-50cm P3-18-2 @ 10-20 cm P3-18-2 @ 10-20 cm Pcture 020 of test pit Well in good condition Sample Collected P3-MW-12 TX 500 mL amber glass 2 × VOC Vials 1 × 250 mL plastic		P3-16-2@30-40cm
I × 250 ml amber glass Picture 015 of MW-11 Soil Simplify P3-MW-11-1 @ 0-10 cm P3-MW-11-2 @ 40-50 cm P3-18-2 (Diplicate of 11-2) @ 40-50 cm Picture 016 of test pit Well in good condition Somple Collected P3-MW-12 HX 500 ml amber glass I × 250 ml plastic Shellower depth due to extremely rockey terrain Picture 019 of test pit UTM W 0408638 P3-18-1 @ 0-10 cm P3-18-2 @ 10-20 cm Bed rock reacked @ 20cm Picture 020 of test pit UTM W 0408597 12 7598739		
Picture 0 S of MW-II Soil Sampling P3-MW-II-1 @ O-10cm P3-MW-II-2 @ 40-50cm P3-18-2 (Auplicate of II-2)@ 40-50cm Picture 0 6 of test pit Well in good condition Sumple Collected P3-MW-12 4x 550 mL orber glass 1 x 250 mL plastic		
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P3-MW-11-1 @ 0-10cm P3-MW-11-2 @ 40-50cm P3-18-2 (Diplicate of 11-2) @ 40-50cm P3-18-2 (Diplicate of 11-2) @ 40-50cm P3-18-2 @ 10-20 cm P3-18-2 @		
P3-MW-11-2 @ 40-50cm P3-18-2 (Diplicate of 11-2)@ 40-50cm Picture 016 of test pit MW-12 Well in good condition Somple Collected P3-MW-12 Hx 500 mL omber glass 1 × 250 mL plastic		UTM W0408438
P3-18-2 (Diplicate of 11-2) @ 40-50cm Picture 016 of test pit MW-12 Well in good condition Somple Collected P3-MW-12 Hx SDO on Lamber glass 1 × 250 on L plastic	P3-MW-11-1 @ 0-10cm	
MW-12 MW-12 Picture COZO of test pit Well in good condition Somple Collected P3-MW-12 12 7598739 1x 500 mL omber glass 2 x VOC Vials 1 x 250 mL plastic		P3 - E Q Q - IQ
MW-12 MW-12 Picture COZO of test pit Well in good condition Somple Collected P3-MW-12 12 7598739 1x 500 mL omber glass 2 x VOC Vials 1 x 250 mL plastic		P3-15-2 @ 10-20 cm
MW-12 Well in good condition Somple Collected P3-MW-12 12 7598739 4× 500 mL omber glass 2 × VOC Vials 1 × 250 mL plastic	1/6/0.6 0/18 81 9631 1971	
Well in good condition Somple Collected P3-MW-12 12 7598739 4× 500 mL omber glass 2× VOC Vials 1× 250 mL plastic	MW-12	
Somple Collected P3-MW-12 4× 500 mL omber glass 2× VOC Vials 1× 250 mL plastic	Well in good condition	UTM W 0408597
2 × VOC vials 1 × 250 ml plastic	Somple Collected P3-MW-12	12 7598739
1 × 250 ml plastic	4x SDO on Londer glass	
District 177 of Military		
12 N/Z / P(1/4 1 (1 1 0 1 1 1 1 1 1 1	Dicture 017 of MW-12	

Aug 21,07 6:30 FM P3-14-1 @ 0-10 cm P3-14-2 @ 20-30 cm Bedrock reached at 30cm Picture 021 of yest pit UTM W 0408535 12 7-598755 P3-13-1 @ 0-10cm P3-13-2@ 30-40cm Bedrock reached @ 40cm Picture 022 of testpit UTM W0408497 12 7598720 P3-12-1 @ 0-10cm P3-12-2@ 30-40cm Bedrock reached @ 40cm Picture 023 of test pit UTM W 0408586 12 7598689

Avg 27 Non-Haz Landfill Weather : Cloudy, Cool 6-70 Somplers: Kee Boldt Susie Koaha Joe Kowha (Bear Monitor) MW-14 Wellin good condition, One of the red pipe murkers has Callen down Semple collect P3-MW-14 4x 500 ml onber glass 1x250 ml plastic 2x VOC Vials Picture ory of MW-14 Soil Sorpling P3-MW-14-1 @ 0-10cm P3-MW-14-7 @ 10-20cm Bedrock reached @ 20cm Picture 025 of test pit Picture 026 of Fallen marker

Soil Sampling Record

	Previous 0	Coordinates	2007 Co	oordinates	Surface Sample		Photograph
Monitoring Locations	North (m)	East (m)	North (m)	East (m)	0 - 10 cm	40 - 50 cm	<u> </u>
North Landfill							·
P3-12 (soil)	10691		7598689	0408586			Ļ
P3-13 (soil)	10699		7598720				
P3-14 (soil)	10729	9825	7598755	0408735			
P3-15 (soil)	10727			0108597			
P3-16 (soil)	10721	9937	7598732	0408638	<u> </u>		<u></u>

Comments:		

Non-Hazardous Waste Landfill

Landfill Monitoring Report – Non-Hazardous Waste Landfill

The Collection of Landfill Monitoring Data at the PIN-3 Lady Franklin Point Site - 2007 Report

APPENDIX E Non-Hazardous Waste Landfill

E.1 Non-Hazardous Waste Landfill

E.1.1 Landfill Summary

The Non-Hazardous Waste Landfill is located north of the airstrip, approximately 800 m from the main station facilities and covers an area of approximately 5,000 m² and an estimated depth of 2 m. The landfill configuration is shown on Figure E-1.

The design of this landfill includes perimeter berms, and placement of a granular fill cover over the material. The material in the landfill consists of DCC Tier I and Type A hydrocarbon (lubricating oil and greases) contaminated soil. Four groundwater monitoring wells were installed at the landfill perimeter.

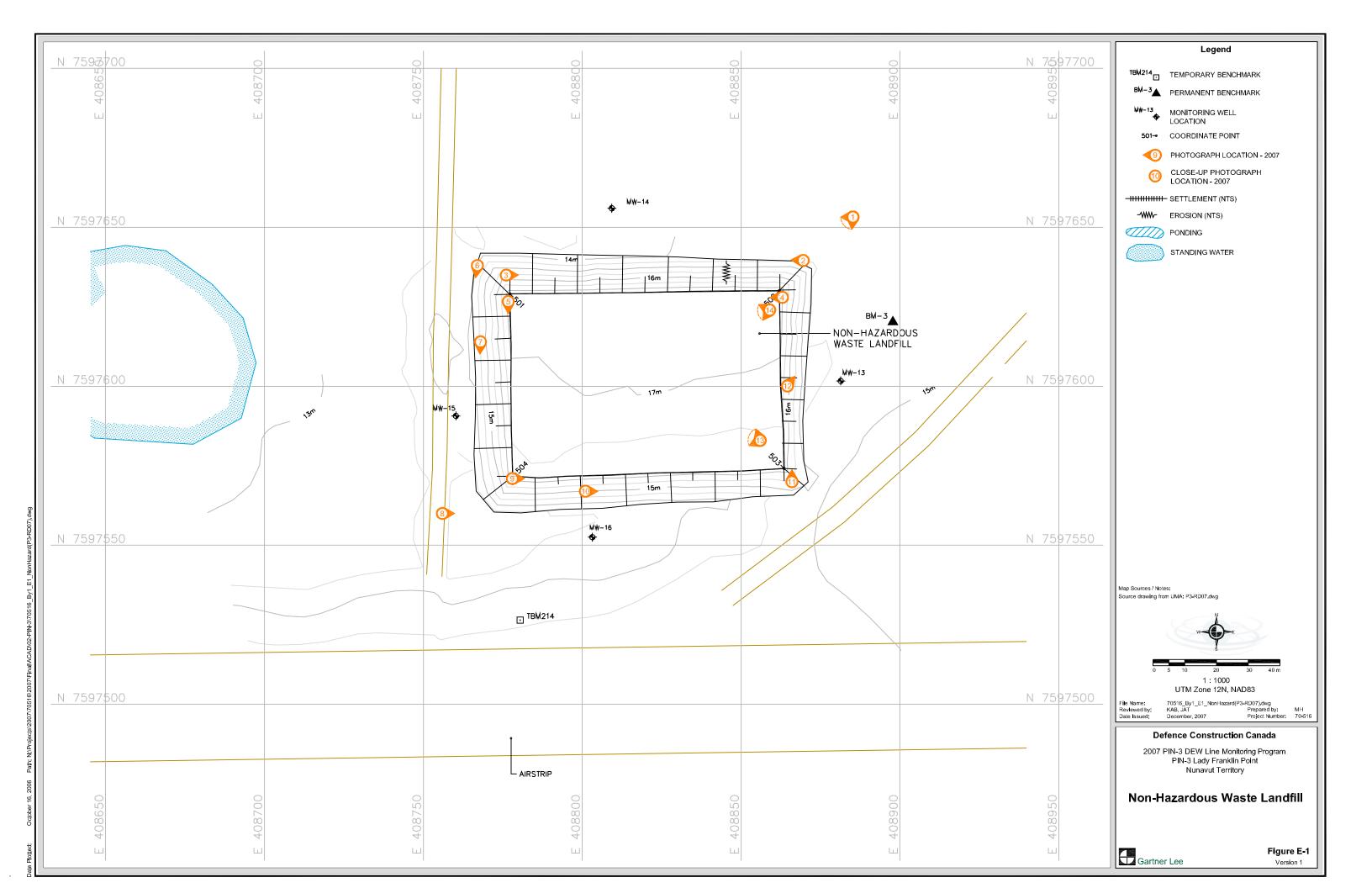
For 2007, the monitoring requirements for the Non-hazardous Waste Landfill included visual inspection, soil sampling, and groundwater sampling.

E.1.2 Visual Monitoring

Based on the visual inspection, the Non-Hazardous Waste Landfill area appears to be in good condition. There are no visible signs of frost action or differential settlement. The condition of the side slopes and landfill cap appears substantially unchanged from the time of the 2006 inspection and show no evidence of problematic or degraded conditions. Minor rutting, which appears to be associated with equipment traffic, was noted at several locations (refer to Photographs 6 and 10). The granular cover material is self armouring (i.e., not susceptible to ongoing erosion by surface runoff). None of the ruts appear to warrant remediation at this time and show no evidence of recent degradation.

Damp, organic rich soil was observed adjacent to the toe of the landfill at several locations along the toe of the west and south slopes (refer to Photographs 7, 8 and 12) where the landfill encroaches onto muskeg. There was no indication of seepage, slope instability or slope movement at any of these locations. The moist soil conditions are most likely associated with recent precipitation and a high water table.

The overall performance of the landfill is considered acceptable. There is no as-built survey available for this landfill.



The Collection of Landfill Monitoring Data at the PIN-3 Lady Franklin Point Site - 2007 Report

APPENDIX E Non-Hazardous Waste Landfill

E.1.3 Soil Sampling

Soil samples were collected at the designated locations of P3-MW-13, P3-MW-14, P3-MW-15, and P3-MW-16. The sampling locations are shown on Figure E-1. At each location wherever possible two samples were collected at approximately 0.1m below ground and between 0.4-0.5m below ground. A photograph of each test pit for each location sampled is shown in Appendix E3.

GLL did not identify any hydrocarbon odours at any of the sampling locations at the Non-hazardous Landfill. Laboratory analysis detected low concentrations of TPH (C6-34) in the test pits from soil sample locations MW-13 and MW-14. GLL does not consider the concentrations noted to be of significance, however, these should be evaluated in the context of the Landfill Monitoring Plan.

Analytical results and depths of samples are provided in Table E-1 and the laboratory certificate is provided in Appendix G.

Table E-1. PIN-3 Lady Franklin Point, Summary of 2007 Soil Analysis - Non-hazardous Waste Landfil

		Donth	Arconio	Cadmium	Chromium	Cobalt	Copper	Lead	Moroury	Nickel	Zinc	Petro	oleum Hyd	Irocarbons	3	PCB Total
Sample Ident.	Sample Location	Deptili	Arsenic	Caulillulli	Cilionilain	Cobait	Copper	Leau	Mercury	Nickei	ZIIIC	TPH (C6-34)	C6-C10	C10-C16	C16-C34	Aroclors
		(m)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
Upgradient Sample:	s															
P3-MW-13-1	MW-13	0.1	0.9	<0.50	5.2	<2.0	6	<30	0.01	<5.0	10.2	191	<10	11	180	< 0.010
P3-MW-13-2	MW-13	0.5	1.0	<0.50	4.4	2.1	8	<30	< 0.0050	<5.0	7	195	<10	5	190	< 0.010
Downgradient Sam	ples															
P3-MW-14-1	MW-14	0.1	1.2	<0.50	3.7	<2.0	22	<30	0.0559	6.7	54.1	110	<10	<5	110	0.014
P3-MW-14-2	MW-14	0.2	3.3	< 0.50	3.5	<2.0	3.9	<30	< 0.0050	<5.0	6.7	0	<10	<5	<5	< 0.010
P3-MW-15-1	MW-15	0.1	0.5	<0.50	3.6	<2.0	9.1	<30	0.012	<5.0	10	12	<10	<5	12	< 0.010
P3-MW-15-2	MW-15	0.5	1.0	< 0.50	4.2	<2.0	8.8	<30	< 0.0050	<5.0	5.5	0	<10	<5	<5	< 0.010
P3-19-2*	MW-15	0.5	1.1	< 0.50	4.2	2.1	6.2	<30	0.01	<5.0	7.1	0	<10	<5	<5	< 0.050
P3-MW-16-1	MW-16	0.1	1.1	< 0.50	4.2	<2.0	6.9	<30	0.0117	<5.0	9	19	<10	<5	19	< 0.010
P3-MW-16-2	MW-16	0.15	1.1	<0.50	3.6	<2.0	4.4	<30	0.0098	<5.0	7.4	39	<10	< 5	39	<0.010

^{*} Denotes duplicate sample. (Further information located in Table 2 of main report) Note: mg/kg = ug/g



The Collection of Landfill Monitoring Data at the PIN-3 Lady Franklin Point Site — 2007 Report APPENDIX E Non-Hazardous Waste Landfill

E.1.4 Groundwater Sampling

Groundwater depths and monitor well conditions were documented for observation wells MW-13, MW-14, MW-15 and MW-16. The monitoring well development records are provided in Appendix E4.

Sufficient water was available from wells MW-14, MW-15 and MW-16, however there was insufficient water to collect a sample from monitoring well MW-13. Furthermore, the pH measured in MW-13 was in excess of 10.5 and the extremely low recharge rate raises concerns as to the future production of the well in the context of a sampling program. Wells were purged and samples were collected at a maximum flow rate of 100 mL/min using a peristaltic pump, and disposable LDPE tubing at each well. The groundwater samples were not filtered and not preserved, and were analyzed for total concentration of inorganics (Arsenic, Cadmium, Chromium, Cobalt, Copper, Lead, Mercury, Nickel, and Zinc), TPH (C6-C34) and PCBs. The results are presented in Table E-2 and the laboratory certificate is provided in Appendix G.

Table E-2. PIN-3 Lady Franklin Point, Summary of 2007 Groundwater Analysis - Non-hazardous Waste Landfil

		Groundwater	Arsenic	Cadmium	Chromium	Cobalt	Connor	Lead	Mercury	Nickel	Zinc	Petroleum Hydrocarbons			PCB Total	
Sample Ident.	Location	Elevation	Arsenic	Caumum	Chronillan	Cobait	Copper	Leau	Wercury	MICKEI	ZIIIC	TPH (C6-34)	C6-C10	C10-C16	C16-C34	Aroclors
		(masl)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)
Upgradient Samples	S															
N/A	MW-13	13.54	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Downgradient Samples																
P3-MW-14	MW-14	13.36	< 0.0025	0.00025	0.0155	< 0.0015	< 0.0050	< 0.0025	< 0.000020	0.0156	< 0.025	<0.25				< 0.0010
P3-MW-15	MW-15	13.29	< 0.0025	<0.000085	< 0.0050	0.0095	< 0.0050	< 0.0025	< 0.000020	0.0154	< 0.025	<0.25				< 0.0010
P3-MW-16	MW-16	13.53	<0.0025	0.000297	0.0089	<0.0015	<0.0050	<0.0025	<0.000020	0.0061	<0.025	<0.25				<0.0010

^{*} Denotes duplicate sample. (Further information located in Table 2 of main report) Note: $mg/L = 1000 \ ug/L$



Appendix E Attachments

- E1 Site Condition/Visual Inspection Records
- **E2** Geotechnical Inspection Photographic Records
- **E3** Monitoring Photographic Records
- **E4** Monitoring Well Development Records
- E5 Field Notes

Site Condition/Visual Inspection Records

Visual Inspection Checklist Inspection Report – Page 1 of 2

SITE NAME:	PIN-3 Lady Franklin Point
LANDFILL/AREA DESIGNATION:	Non-hazardous Waste Landfill
DATE OF INSPECTION:	August 22, 2007
DATE OF PREVIOUS INSPECTION:	August 16, 2006
INSPECTED BY:	James Theriault
REPORT PREPARED BY:	James Theriault

The preparer represents to the best of the preparer's knowledge, the following statements and observations are true and correct and to the best of the preparer's actual knowledge, no material facts have been suppressed or misstated.

Inspection Report – Page 2 of 2

Checklist Item	Present Yes/No	Location	Length	Width	Depth	Extent relative to Area extent of Landfill/ Area (%)	Description	Photographic Record	Additional Comments/ Preliminary Stability Assessment
Settlement	No								Not Observed
Erosion	No								Self-armouring minor ruts from traffic, not erosion
Frost Action	No								,
Animal Burrows	No								
Vegetation	No								
Staining	No								
Vegetation Stress	No								
Seepage Points	No								
Debris Exposed	No								
Presence/ Condition of Monitoring Instruments	Yes	Refer to plan map							4 MWs, no visible problems
Other Features of Note.	Yes	Refer to plan map					General Photographic Record	Photos 1 thru 14	General photos for documentation. No features of note.

Preliminary Stability Assessment

Feature	Severity Rating	Extent
Settlement	Not observable	None
Erosion	Not observable	None
Frost Action	Not observable	None
Animal Burrows	Not observable	None
Vegetation	Not observable	None
Staining	Not observable	None
Vegetation Stress	Not observable	None
Seepage Points	Not observable	None
Debris Exposed	Not observable	None
Presence/Condition – Monitoring Instruments	Not observable	None
Overall Landfill Performance	Acceptab	le

Geotechnical Inspection Photographic Records



Photograph 1. Non-Hazardous Waste Landfill: Panoramic looking about 225 degrees from about 25m NE of the NE corner of the landfill.↑



Photograph 2. Non-Hazardous Waste Landfill: Looking west from the NE corner along downslope toe of north side of the landfill. Whiteboard for scale (61cm by 46cm).↑



Photograph 3. Non-Hazardous Waste Landfill: Looking east from midslope NW corner. Slope appears stable with no indications of degraded performance. ↑



Photograph 4. Non-Hazardous Waste Landfill: Looking W along the crest from NE corner of the landfill. No features of note.♠



Photograph 5. Non-Hazardous Waste Landfill: Looking south along crest from the NW corner of the landfill. MW-15 visible along toe of slope. Whiteboard (61cm by 46cm) for scale. ↑



Photograph 6. Non-Hazardous Waste Landfill: Looking S along downslope toe of NW corner. Stable slope, minor irregularities in finish. The granular fill appears to be self armouring.



Photograph 7. Non-Hazardous Waste Landfill: Looking S along downslope toe mid-way along west side. MW-15 in the distance. Toe area is damp (organics present) but there is no clear evidence of seepage. ♠



Photograph 8. Non-Hazardous Waste Landfill: Looking east along downslope toe of south side NHWLF. MW-16 in frame. Photo taken from the access road to the west of the SW corner of the landfill.♠



Photograph 9. Non-Hazardous Waste Landfill: Look east along crest from SW corner. Whiteboard for scale (61cm by 46cm).↑



Photograph 10. Non-Hazardous Waste Landfill: South slope looking East to the SE corner from mid-slope, mid-way to corner. The slope has a slightly irregular finish and steepens (still gentle) downslope of whiteboard towards the toe of slope. Slope appears stable with no indications of degraded performance.♠



Photograph 11. Non-Hazardous Waste Landfill: Looking N along the east side of the landfill. Viewed from mid-slope at the SE corner.♠



Photograph 12. Non-Hazardous Waste Landfill: Looking NE to toe of slope/access road interface from centre crest east slope. Slope abuts onto organic layer (darker area). No indications of instability.**↑**



Photograph 13. Non-Hazardous Waste Landfill: Paroramic view of the top of the landfill cover looking WNW from the SE corner.↑



Photograph 14. Non-Hazardous Waste Landfill: Panoramic view of the top of the landfill cover looking WSW from NE corner.↑

Monitoring Photographic Records

Test Pits



Photograph 1. Test pit P3-MW-13. Samples P3-MW-13-1 and P3-MW-13-2 collected.↑



Photograph 2. Test Pit P3-MW-14. Samples P3-MW-14-1 and P3-MW-14-2 collected. Bedrock reached at ~20cm.↑

Test Pits



Photograph 3. Test Pit P3-MW-15. Samples P3-MW-15-1, P3-MW-15-2, and P3-19-2 (Duplicate of P3-MW-15-2) collected.↑



Photograph 4. Test Pit P3-MW-16. Samples P3-MW-16-1 and P3-MW-16-2 collected. Bedrock reached at ~15cm.↑

Monitoring Wells



Photograph 1. Monitoring well MW-13 (Upgradient). No sample collected.↑



Photograph 2. Monitoring well MW-14. Sample P3-MW-14 collected.↑

Monitoring Wells



Photograph 3. One of the red markers for MW-14 has fallen over.↑



Photograph 4. Monitoring well MW-15. Sample P3-MW-15 collected.↑

Monitoring Wells



Photograph 5. Monitoring well MW-16. Sample P3-MW-16 collected. ♠

Monitoring Well Development Records



Monitoring Well Observations (MW-13)

	Developi	ment of Monitoring Wells (2007)	
Site Name:	PIN-3		
Date of Sampling Event:	20-Aug-07	Time:	21:20
Names of Samplers:	Ken Boldt		
Landfill Name:	Non Hazardou	is Waste Landfill]
Monitoring Well ID:	MW-13	is waste Landini	
Sample Number:	No Sample		
Condition of Well:	Good		
Condition of Wein	3000		
Measured Data			
Well height above ground (cm)=	58		
Diameter of well (cm)=	5		
Depth of installation (cm)=	392	From ground surface	
Length screened section (cm)=	333		
Depth to top of screen (cm)=	59	From ground surface	
Depth to water surface (cm)=	216		Interface meter
Static water level (cm)=	158	From ground surface	
Depth to bottom (cm)=	289	Evidence of sludge or siltation:	no
	72		
Depth of water (cm)=	73		
Well volume of water (mL)=	1433.35		
Free product thickness (mm)=	N/A	Mathad:	Interface meter
Free product unckness (IIIII)	IN/A	Method.	interface meter
Purging: (Y/N)	Y	Procedure/Equipment:	N/A
Volume Purged Water (L)=	1.5	1.1	
Decontamination required: (Y/N)	Y	Notes:	1
Number washes:	1		an dry even with extremely low flow
Number rinses:	1		10:30 AM and only 2 cm of water had
	1		ple was collected. This allowed for 37
pH=	10.74		able amount of water entering the well.
Conductivity (uS/cm)=	-	The pH is very high and indicates	_
Temperature (degC)=	2.0		•



Monitoring Well Observations (MW-14)

	Develop	ment of Monitoring Wells (2007)
Site Name:	PIN-3	
Date of Sampling Event:	22-Aug-07	Time: 8:20
Names of Samplers:	Ken Boldt	
Landfill Name:	N III	- W4- I JC11
		s Waste Landfill
Monitoring Well ID:	MW-14 P3-MW-14	
Sample Number: Condition of Well:		, 1 1 , '.' '1 ' 1 111 TOD
Condition of Well:	Good, standing	g water above bentonite inside casing, however, well below TOP
Measured Data		
Well height above ground (cm)=	50	
Diameter of well (cm)=	5	
Depth of installation (cm)=	474	From ground surface
Length screened section (cm)=	300	
Depth to top of screen (cm)=	65	From ground surface
Depth to water surface (cm)=	142	Method: Interface meter
Static water level (cm)=	92	From ground surface
Depth to bottom (cm)=	323	Evidence of sludge or siltation: no
	•	
Depth of water (cm)=	181	
Well volume of water (mL)=	3553.93	
Free product thickness (mm)=	N/A	Method: Interface meter
	***	D. J. C. J. D. J. D. J. D. D. T. D. D. D. D. D. T. D.
Purging: (Y/N)	Y	Procedure/Equipment: Peristaltic Pump, LDPE Tubing
Volume Purged Water (L)=	2.0	N.
Decontamination required: (Y/N)	Y	Notes:
Number washes:	1	
Number rinses:	1	_
pH=	7.06	
ı	7.26	_
Conductivity (uS/cm)=	2008	_
Temperature (degC)=	2.2	



Monitoring Well Observations (MW-15)

	Develop	ment of Monitoring Wells (2007)
Site Name:	PIN-3	
Date of Sampling Event:	22-Aug-07	Time: 9:00
Names of Samplers:	Ken Boldt	
Landfill Name:	Non Hazardou	is Waste Landfill
Monitoring Well ID:	MW-15	
Sample Number:	P3-MW15	
Condition of Well:	Good	
Maggared Data		
Measured Data Wall height above ground (am)	65	
Well height above ground (cm)= Diameter of well (cm)=	65 5	
Depth of installation (cm)=	472	From ground surface
Length screened section (cm)=	304	From ground surface
Depth to top of screen (cm)=	48	Enome another districtions
Deput to top of screen (cm)=	48	From ground surface
Depth to water surface (cm)=	185	Method: Interface meter
Static water level (cm)=	120	From ground surface
Depth to bottom (cm)=	286	Evidence of sludge or siltation: no
Depth of water (cm)=	101	
Well volume of water (mL)=	1983.13	
wen volume of water (mL)=	1983.13	
Free product thickness (mm)=	N/A	Method: Interface meter
D ' (V/AT)	37	D 1 /D 1 / D 1 / D 2 / D
Purging: (Y/N)	Y	Procedure/Equipment: Peristaltic Pump, LDPE Tubing
Volume Purged Water (L)=	2.0	N.
Decontamination required: (Y/N)	Y	Notes:
Number washes:	1	
Number rinses:	1	
pH=	7.00	
Conductivity (uS/cm)=	2240	
Temperature (degC)=	2.1	
m/a mat ampliachla	I .	



Monitoring Well Observations (MW-16)

	Developi	ment of Monitoring Wells (2007)
Site Name:	PIN-3	
Date of Sampling Event:	22-Aug-07	Time: 9:45
Names of Samplers:	Ken Boldt	
Landfill Name:	Non Hazardou	s Waste Landfill
Monitoring Well ID:	MW-16	
Sample Number:	P3-MW-16	
Condition of Well:	Good	
Measured Data		
Well height above ground (cm)=	78	
Diameter of well (cm)=	5	
Depth of installation (cm)=	445	From ground surface
Length screened section (cm)=	300	
Depth to top of screen (cm)=	37	From ground surface
D41	167	M-41 - 1. T-4
Depth to water surface (cm)=	167	Method: Interface meter
Static water level (cm)=	89	From ground surface
Depth to bottom (cm)=	406	Evidence of sludge or siltation: no
Depth of water (cm)=	239	
Well volume of water (mL)=	4692.75	
	-	
Free product thickness (mm)=	N/A	Method: Interface meter
D : (MA)		D 1 m 1
Purging: (Y/N)	Y	Procedure/Equipment: Peristaltic Pump, LDPE Tubing
Volume Purged Water (L)=	2.0	
Decontamination required: (Y/N)	Y	Notes:
Number washes:	1	
Number rinses:	1	_
pH=	7.69	_
Conductivity (uS/cm)=	1764	
Temperature (degC)=	2.5	
n/a not applicable	2.3	

Field Notes

Aug 22 /2007 Love from SE come (5 m 5 d) 407878 7598024 Charge of nocky/mon are 50 407878 7598045 actual outline of IF 51,52 Looking W from rock open orough the NE corner of the Wast Loke 407879 7598075 407851 7598072 - Sign (Corner Loven SSE to SW corner NWS WET 401824 759807/ too, no insvement or ponding

PIN-3	70517	27
55 looky tast of	nom SW come and NWS LF, west 98043	loh,
407829 75	98043	
50 Love to SEC	one from midpoint	
porling note	7598042	,
	7398042	
56? 657, R	F MAIN LF	
Viewed looking	south from near	
4:0590	tral 10% 597960	
	WASTE LF	
57,58 Panoramic 960ut 25m NE g	1 NE corner from	_
V 1 7 1 1 VV V/ 1		
408876 7597	along oils toe of on No co-ner	

Aug 22/2007 28 Later W along cred from COTHON 408863 7597628 Looking East from midslope NW corner 408776 759763/ Look south along crust from NW corner 408780 7597630 63 Looking Salong d/s for of NW CORDET 408767, 7597638 - stable slope minor irregularities in 64 Locking Salong des for mid-way along west side MW- in distance 408768 7597614 Looking East along d/s toe of south 65 Side NHW langfell MW-16 in frame Photo taken standing on access road 408756 7577560

70516 PIN-3 Look cost about crest from SUU 408718 7597571 South slipe looking East to SE corner from mitslope +> midway to corner Note is egular finish and slight increase stapening (still gentle) dis g sign along the toe 40001 7598567 68 Looking North at East Side slope from mid-slope SE corner 405866 7597570 69 Loking NE to for of slope access road interface from centre crest east slope 405856 7597600 70,71 2 shot panaramic from 5 & corner laxing W-NW along top 408556 7597503 72,73 2 shots looking SW to W from NE corner of top WHW 408859 7597624 Evening -> date unty until 11 pm (Chory 12 hs)

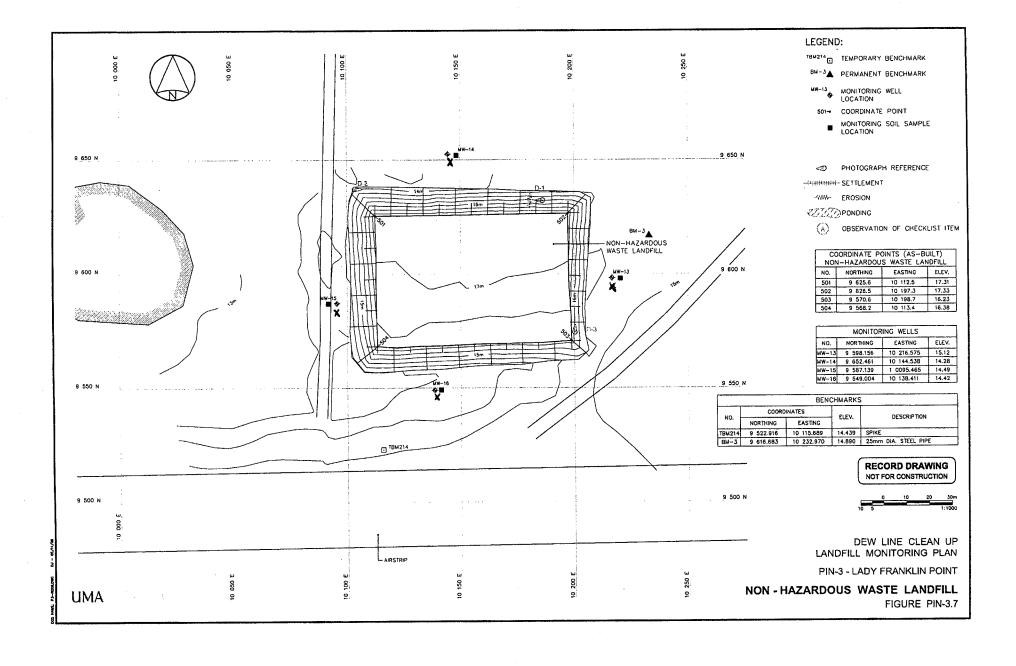
Ay 20,07 Aug 21,02 P3-MW-17 Deplicate of NW-5 PIN-3 4x 500 ml omber glass Weather: Partly Cloudy, 5°c, breeze 4x 1000 me anter glass MW-13 Non-Haz Landfill 2× 250 Int Alastic Well in good condition Water purged cloudy, quickly ran chay 1 × 250 ml onber glass 2x vec vials Proture 003 of MW-5 and recharged at a very low rate Could not take sample the to lack Soil Suple of unter P3-MW-5-1 2@ 0-10cm Picture 001 of well P3-17-1(Deplate) P3-MW-5-2 @ 40-50en Soil Sample P3-MW-13-1 @ 0-10cm Picture out of test pit P3-MW-13-2 € 40-50 cm 10:00 AM MW-G Picture OOR of wet Test - pit Well condition good, water become Aug 21, 07 cloudy during purying Refresh mode MW-5 was not sufficient for sompling Well in good condition Picture oct of MW-6 Sumple Collected Soil Sample P3-MW-5 P3-MW-6-1 @ 0 10cm 4x 500 ml ainter glass P3-MW-6-2 @ 40-50cm 1 × 250 mL plastic 2x 250 mt and glass viuls voc Picture ook of test pit

Aug 21,07 6:30 FM P3-14-1 @ 0-10 cm P3-14-2 @ 20-30 cm Bedrock reached at 30cm Picture 021 of yest pit UTM W 0408535 12 7-598755 P3-13-1 @ 0-10cm P3-13-2@ 30-40cm Bedrock reached @ 40cm Picture 022 of testpit UTM W0408497 12 7598720 P3-12-1 @ 0-10cm P3-12-2@ 30-40cm Bedrock reached @ 40cm Picture 023 of test pit UTM W 0408586 12 7598689

Avg 27 Non-Haz Landfill Weather : Cloudy, Cool 6-70 Somplers: Kee Boldt Susie Koaha Joe Kowha (Bear Monitor) MW-14 Wellin good condition, One of the red pipe murkers has Callen down Semple collect P3-MW-14 4x 500 ml onber glass 1x250 ml plastic 2x VOC Vials Picture ory of MW-14 Soil Sarpling P3-MW-14-1 @ 0-10cm P3-MW-14-7 @ 10-20cm Bedrock reached @ Zoon Picture 025 of test pit Picture 026 of Fallen marker

10	
Aug 22 9:25 AM	
1.6) APT	Well in good condition
	Simple collected P3-MW-15
	4x 500 mL ander glass
	2× VOC vials
	1 x 250 and onberglass
	Picture 027 of MW-15
	So: Supling
	P3-MW-15-1 @ 0-10cm
	P3-MV-15-27@ 40-50cm
	P3-19-2) Duplicate of 15-2
Management	Picture 028 of test pit
	MW-16
	Well in good condition
	Suple collected P3-MW-16
	4x 500m Lauber glass
	2 × VOC vials
	1 x 250 ml plastic
	Picture 029 of well
	Soil Scapling
	P3-MW-16-1 @ 0-10 cm
	P3-MW-16-2 @ 10-15cm Reached Bedrock at 15cm
17.7	Picture 030 of test pit

Aug 22.07			1
-			
	S Land Cill		
P3-	-1-1 @ 0	-10cm	
P3-	1-2 0 30	9-40 cm	
Bea	drocke 4	10 cm	
UTI	M W 04	08028	
17	75	98043	
Pict	ure 031 o	f test pit	
P3.	-2-1 0 0	-10 cm	
P3.	-2-2 @ 40)- 5Dc	
P3-	70-7 Dali	code of 2-2 at 40-	ر برح
		f test pit	recu
	M w 040		
	2 754		
1 6	- +7	7 (70	
Do	2 1 0		
	-3-1 @ 0 -3-2 @ 40	-10cm	
	ture 0:33		
UT	M w 040	7858	
<u> </u>	2 759	18000	
-			



C'. N.	T		
Site Name:	PIN-3	·	
Date of Sampling Event:	20-Aug-07 Ken Boldt	Time:	9:20 PM
Names of Samplers:	Ken Boldt		
	·····		,
Landfill Name:	Non Hazardous	Waste Landfill	
Monitoring Well ID:	MW-13		
Sample Number:			
Condition of Well:	Gwed		
	15.000		1
Measured Data			
Well pipe height above ground (cm)=	58		
Diameter of well (cm)=	5.08		
Depth of well installation (cm)=			
(from ground surface)	392		
Length screened section (cm)=	333		
Depth to top of screen (cm)=			
(from ground surface)	59		
Depth to water surface (cm)=	216	Measurement method:	
(from top of pipe)	210	(meter, tape, etc)	Interface Metel
Static water level (cm)=	158	,	
(below ground surface) Measured well refusal depth (cm)=	170	T2::1	
(i.e. depth to frozen ground)	289	Evidence of sludge or siltation:	no
(<u> </u>	
Thickness of water column (cm)=			
Static volume of water in well (mL)=			
Free product thickness (mm)=		Measurement method:	
2 200 P20 duot uneimess (mm)	N/A	(meter, paste, etc)	Interface Meter
	<u> </u>	(,	
Purging: (Y/N)	Γ γ	Purging/Sampling Equipment:	Peristaltic Rup
Volume Purged Water=	-2.0L	1.5L	INPE T L
Decontamination required: (Y/N)	V	1,3 2	LDPE Tubing
Number washes:			
Number rinses:	 		
Final pH=	10.74		
Final Conductivity (uS/cm)=	10.74		
Final Temperature (degC)=	-		
r mar remperature (degc) –	7,0		

Water was very cloudy

returned on Aug 22 and only 2 cm of water had recharged into the well so no sample was collected. This allowed for 37 hours of recharge with no appreciable amount entering the well.

N-3		
	Time:	8:20 AM
en Baldt		
Detrit		L
on Hazardous V	Waste Landfill	
1 5 heart	- who - along he hash	rite inside
- i idali	belo (TOP	LIFE THE P
sing " wen	<u> </u>	
50		
	26	
147		
190	(110101, 1110, 010)	
90		
373	Evidence of sludge or siltation:	No
<u> </u>		
		,
	Measurement method	
NA	the state of the s	
7	Purging/Sampling Equipment:	
2.00		
Y		
l		
١		
7.26		
7.26 2.2 5 2008 P		
	W-14 S-MW-14 Sing Well 50 142 92 323 N/A	Measurement method: (meter, tape, etc) W/A Measurement method: (meter, paste, etc) Purging/Sampling Equipment:

Site Name:	PIN-3		
Date of Sampling Event:	22-Aug-07	Time:	9:00 AM
Names of Samplers:	Ker Boldt		The Day
			<u> </u>
Landfill Name:	Non Hazardous V	Waste Landfill	
Monitoring Well ID:	MW-15		
Sample Number:	Atw P3-MW-15		
Condition of Well:	Good		
			<u></u>
Measured Data			
Well pipe height above ground (cm)=	65		
Diameter of well (cm)=			
Depth of well installation (cm)=			
(from ground surface)			
Length screened section (cm)=			
Depth to top of screen (cm)=			
(from ground surface)			
	T		
Depth to water surface (cm)= (from top of pipe)	185	Measurement method:	
Static water level (cm)=		(meter, tape, etc)	
(below ground surface)	120		
Measured well refusal depth (cm)=	286	Evidence of sludge or siltation:	No
(i.e. depth to frozen ground)	200		NU
201:1	T		
Thickness of water column (cm)=			
Static volume of water in well (mL)=			
	7		**************************************
Free product thickness (mm)=	N/A	Measurement method:	
	.,,,	(meter, paste, etc)	
Purging: (Y/N)	Y	Purging/Sampling Equipment:	
Volume Purged Water=			
Decontamination required: (Y/N)	7.0L		
Number washes:)		
Number rinses:	<u> </u>		
	•		
Final pH=	7.00		
Final Conductivity (uS/cm)=	2240		
Final Temperature (degC)=	2.1		
	61		

Site Name:	PIN-3		
Date of Sampling Event:	22-Aug-07 Ken Boldt	Time:	9:45 AM
Names of Samplers:	Ken Bar Golf		1.13 /3/1
	100 1011	1	L
Landfill Name:	Non Hazardous	Waste Landfill	
Monitoring Well ID:	MW-16		
Sample Number:	P3-MW-16		
Condition of Well:	Good		
	1000		
Measured Data			
Well pipe height above ground (cm)=	78		
Diameter of well (cm)=	7.0		
Depth of well installation (cm)=			
(from ground surface)			
Length screened section (cm)=			
Depth to top of screen (cm)=			
(from ground surface)			
Depth to water surface (cm)=	117	Measurement method:	
(from top of pipe) Static water level (cm)=	167	(meter, tape, etc)	
(below ground surface)	89		
Measured well refusal depth (cm)=		Evidence of sludge or siltation:	
(i.e. depth to frozen ground)	406	9 02 0211110111	No
771:1			
Thickness of water column (cm)=			
Static volume of water in well (mL)=			
Free product thickness (mm)=	N/A	Measurement method:	
	1.77	(meter, paste, etc)	
Purging: (Y/N)	V	D	· · · · · · · · · · · · · · · · · · ·
Volume Purged Water=		Purging/Sampling Equipment:	
Decontamination required: (Y/N)	Z L		
Number washes:	<u> </u>		
Number rinses:			
14dilibet tillses:			
Final pH=			
Final Conductivity (uS/cm)=	7.69		
	1764		
Final Temperature (degC)=	2.5		

DCC Tier II Soil Disposal Facility



Landfill Monitoring Report – Tier II Soil Disposal Facility

The Collection of Landfill Monitoring Data at the PIN-3 Lady Franklin Point Site - 2007 Report

APPENDIX F Tier II Disposal Facility

F.1 Tier II Disposal Facility

F.1.1 Landfill Summary

The Tier II Disposal Facility is located south of the eastern portion of the airstrip and encompasses an area of approximately 16,250 m². This landfill was constructed to contain contaminated soils. The landfill configuration is shown on Figure F-1.

The landfill has a double containment system that consists of a liner and the placement of granular fill overtop of the landfill to promote permafrost aggradation through the landfill contents. The liner was placed across the bottom of the landfill, along the berms and over the top of the landfill contents, thus fully encapsulating them.

For 2007, the monitoring requirements for the DCC Tier II Soil Disposal Facility included visual inspection, soil sampling, groundwater sampling, and thermal monitoring.

F.1.2 Visual Monitoring

Based on the visual inspection, the Tier II Soil Disposal Facility appears to be in good condition overall. The effectiveness of a visual inspection relies in large part on the ability to detect relative changes in the surface contours and elevations. Relative changes are most easily detected when surfaces and crest lines start out flat, and straight. In general, the final grade of the granular cover is quite rough and disrupted by a large number of ruts from vehicular traffic. The existing rough grade does not lend itself to effective visual inspection as the pre-existing construction irregularities mask all but large and obvious changes.

There are no obvious indications of problematic frost action or significant differential settlement; however, it must be stressed that the ability to detect such conditions through visual inspection is impeded by the extensive rutting and irregular final grade on the granular cap.

The condition of the side slopes and landfill cap appear consistent with the site photos available from the previous inspection in 2005, and show no evidence of problematic or degraded conditions. Minor to fairly significant (e.g., 5m x 1m x 0.4m) rutting and surface irregularities, which appears to be associated with equipment traffic and a poor final grading during construction, was noted at several locations (refer to Photographs 2, 3, 4, 6, 7, 14, 15, 18,20,21,23). None of the ruts or depressions appear to warrant remediation at this time as the granular cover is coarse and self-armoring. There is no evidence of recent degradation or conditions that would be expected to deteriorate in the short-term.

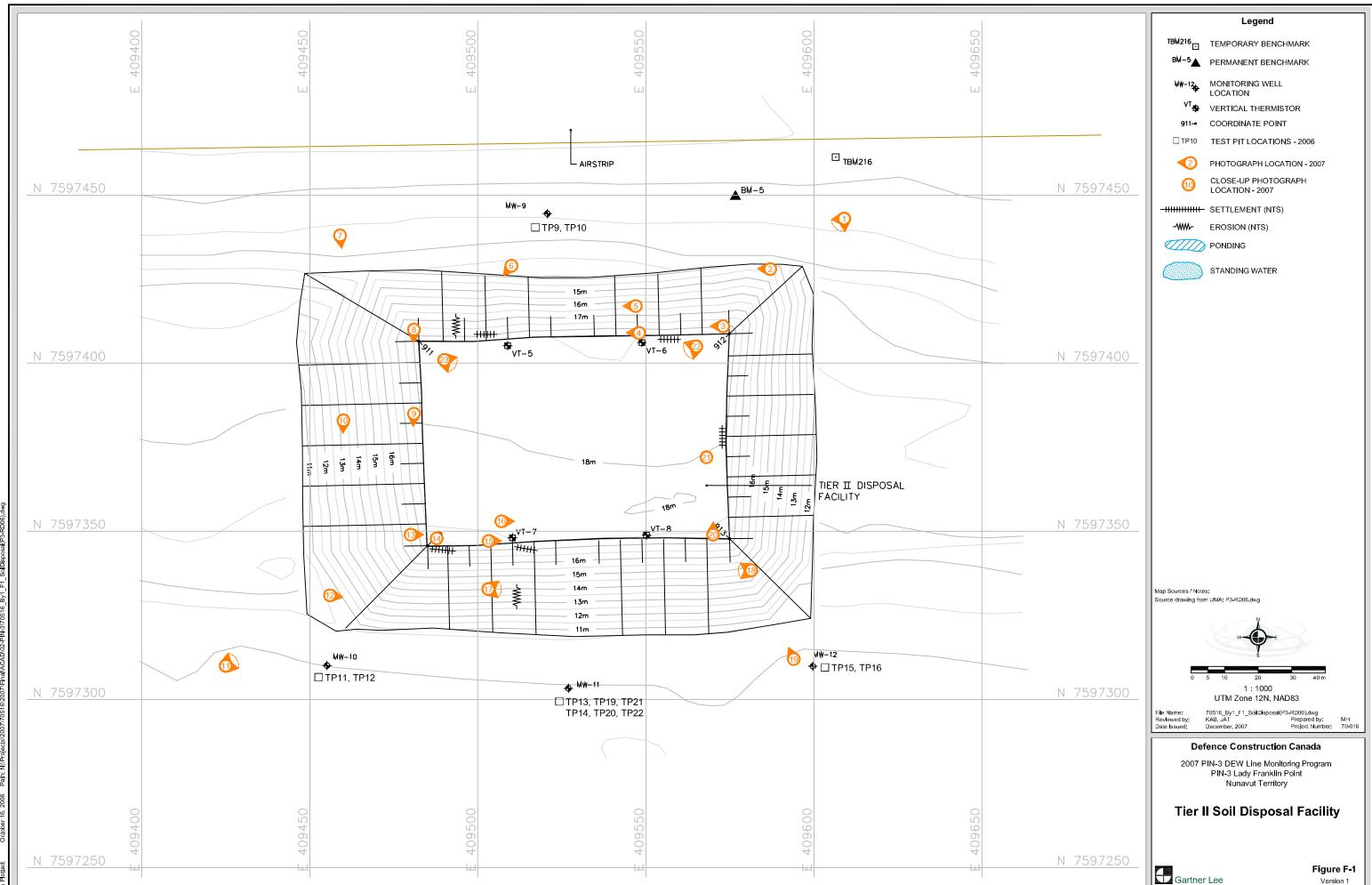
Damp, organic-rich soil was observed adjacent to the toe of the landfill at several locations (refer to Photographs 11, 12, 17, 18) where the landfill encroaches onto muskeg, specifically along the toe of the south slope of the landfill. There was no indication of seepage, slope instability or slope movement at any



The Collection of Landfill Monitoring Data at the PIN-3 Lady Franklin Point Site - 2007 Report APPENDIX F Tier II Disposal Facility

of these locations. The moist soil conditions are most likely associated with recent precipitation and a high water table.

There is no as-built survey available for this landfill, and therefore it is not possible to compare the current surface contours with the original shaping of the landfill cap. While the overall performance of the landfill is considered acceptable, the noted ruts and minor depressions should continue to be monitored to confirm that they are not associated with problematic subsurface conditions.



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F.1.3 Soil Sampling

Soil samples were collected at the designated locations of MW-9, MW-10, MW-11 and MW-12. The sampling locations are shown on Figure F-1. At each location, wherever possible, two samples were collected at approximately 0.1m below ground and between 0.4-0.5m below ground. The photographs of each test pit for each location sampled are shown in Appendix F3.

GLL did not observe any staining or free product during the sampling event. There were no odours documented during the sampling event at the DCC Tier II Soil Facility.

The laboratory analyses detected low concentrations of TPH (C6-34) in the test pits from soil sample locations MW-11 and MW-12. The concentrations noted are not considered to be of significance. However these results should be evaluated in the context of the Landfill Monitoring Plan.

The analytical results and depths of samples are provided in Table F-1 and the laboratory certificate is provided in Appendix G.

Table F-1. PIN-3 Lady Franklin Point, Summary of 2007 Soil Analysis - Tier II Soil Disposal Facility

	Comple	Donth	Aroonio	Codmium	Chromium	Cobalt	Cannar	Lood	Moroury	Nickel	Zinc	Petroleum Hydrocarbons				PCB Total
Sample Ident.	Sample Location	Depth	Arsenic	Caumum	Chronillum	Cobait	Copper	Lead	Mercury	Nickei	ZINC	TPH (C6-34)	C6-C10	C10-C16	C16-C34	Aroclors
	Location	(m)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
Upgradient Samples	6															
P3-MW-9-1	MW-9	0.1	1.3	< 0.50	5.7	2.8	10	<30	<0.0050	<5.0	9	20	<10	<5	20	<0.010
P3-MW-9-2	MW-9	0.5	1.6	< 0.50	5.8	3.1	14	<30	0.0254	5.2	16.4	31	<10	<5	31	< 0.010
Downgradient Samp	oles															
P3-MW-10-1	MW-10	0.1	0.9	< 0.50	5.9	2.2	11.9	<30	0.0087	<5.0	7.2	29	<10	<5	29	< 0.010
P3-MW-10-2	MW-10	0.5	1.1	< 0.50	5.2	2.3	9.8	<30	< 0.0050	<5.0	6.6	14	<10	<5	14	< 0.010
P3-MW-11-1	MW-11	0.1	0.7	< 0.50	4.6	2	4.9	<30	<0.0050	<5.0	5.4	54	<10	13	41	< 0.010
P3-MW-11-2	MW-11	0.5	0.9	< 0.50	4.7	2.3	7.4	<30	< 0.0050	<5.0	7.1	0	<10	<5	<5	< 0.010
P3-18-2*	MW-11	0.5	8.0	< 0.50	4.6	<2.0	7	<30	<0.0050	<5.0	5	0	<10	<5	<5	< 0.050
P3-MW-12-1	MW-12	0.1	1.6	< 0.50	5.8	<2.0	21.6	<30	0.0398	<5.0	27.7	190	<10	<5	190	< 0.010
P3-MW-12-2	MW-12	0.5	1.0	< 0.50	4.3	2.1	6.4	<30	<0.0050	<5.0	6	0	<10	<5	<5	<0.010

^{*} Denotes duplicate sample. (Further information located in Table 2 of main report, Note: mg/kg = ug/g



The Collection of Landfill Monitoring Data at the PIN-3 Lady Franklin Point Site - 2007 Report APPENDIX F Tier II Disposal Facility

F.1.4 Groundwater

Groundwater measurements and monitoring system condition records were documented for observation wells MW-9, MW-10, MW-11, and MW-12. These records are appended as attachments at the end of this section. Some inconsistencies appear in the well construction details between the 2004 and 2006 sampling event. Well heights in 2006 were measured to the top of pipe from the average ground elevation. As the ground is uneven, some discrepancies are realized. All well diameters are 5.08 cm (2 inches). The 2004 sampling event indicated a well diameter of 2.54 cm (1 inch) however the more detailed 2004 monitoring well installation report indicated a threaded screen of 5 cm thus confirming the 5.08 measurement taken in 2006.

Observation monitors MW-9 and MW-10 had insufficient volumes of water to permit groundwater sampling. Therefore, no groundwater samples were submitted to the laboratory for analyses. MW-9 appeared to be frozen at a depth of 1.55 m below surface. MW-10 was blocked very near to surface at 0.49 m below grade. The blocked portion of the borehole appeared to consist of filter sand.

Samples were collected from MW-11 and MW-12. Samples were collected at a maximum flow rate of 100 mL/min using a peristaltic pump and LDPE tubing. The groundwater samples were not filtered and not preserved as per the Terms of Reference and were analyzed for total concentration of inorganics, TPH (C6-C34) and PCBs. The results are presented in Table A-2 and the laboratory certificate is provided in Appendix G.

Table F-2. PIN-3 Lady Franklin Point, Summary of 2007 Groundwater Analysis - Tier II Soil Disposal Facility

		Groundwater	Arconio	Cadmium	Chromium	Cobalt	Copper	Lead	Mercury	Nickel	Zinc	Petro	oleum Hy	s	PCB Total	
Sample Ident.	Location	Elevation	Arsenic	Caulillulli	Cilionilum	Cobait	Copper	Leau	Wercury	MICKEI	ZIIIC	TPH (C6-34)	C6-C10	C10-C16	C16-C34	Aroclors
		(masl)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)
Upgradient Samples	3															
-	MW-9	-														
Downgradient Samp	oles															
-	MW-10	-														
P3-MW-11	MW-11	9.280	< 0.025	<0.00085	< 0.050	<0.015	< 0.050	<0.025	< 0.000020	< 0.050	<0.25	< 0.25				< 0.0010
P3-MW-18*	MW-11	9.280	< 0.025	<0.00085	< 0.050	< 0.015	< 0.050	< 0.025	< 0.000020	< 0.050	< 0.25	< 0.25				< 0.0010
P3-MW-12	MW-12	9.680	< 0.0050	<0.00017	0.01	<0.0030	< 0.010	<0.0050	<0.000020	0.014	< 0.050	< 0.25				< 0.0010

^{*} Denotes duplicate sample. (Further information located in Table 2 of main report) Note: mg/L = 1000 ug/L



The Collection of Landfill Monitoring Data at the PIN-3 Lady Franklin Point Site - 2007 Report APPENDIX F Tier II Disposal Facility

F.1.5 Thermal Monitoring

The manual readings taken from each thermistor from the DCC Tier II Soil Disposal Facility are provided in the Maintenance Records located in Appendix F5. The graphs for the 2007 data for these thermistors are shown in Graphs 5 through 8 and are located in Appendix F6.

All thermistor bulbs were operational during manual reading. However, the data logger did not read the 16th bulb on each thermistor string at the Tier II Soil Disposal Facility. This could be due to improper programming. It also appears that the 10th bulb on thermistor VT5 is not functioning properly.

The data from all thermistor data loggers were downloaded, and the data loggers were reset and had their batteries replaced. A thermistor maintenance report was completed and is located in Appendix F5. Data loggers have an anticipated memory capacity to January 2009. A full download of the thermistor data loggers should be completed the summer of 2008.

Appendix F Attachments

- F1 Site Condition/Visual Inspection Records
- **F2** Geotechnical Inspection Photographic Records
- **F3** Monitoring Photographic Records
- **F4** Monitoring Well Development Records
- F5 Thermistor Data Tables & Maintenance Records 2007
- **F6** Thermistor Graphs 2007
- F7 Field Notes

Site Condition/Visual Inspection Records

Visual Inspection Checklist Inspection Report – Page 1 of 2

SITE NAME:	PIN-3 Lady Franklin Point
LANDFILL/AREA DESIGNATION:	DCC Tier II Soil Disposal Landfill
DATE OF INSPECTION:	August 22, 2007
DATE OF PREVIOUS INSPECTION:	August 17, 2006
INSPECTED BY:	James Theriault
REPORT PREPARED BY:	James Theriault

The preparer represents to the best of the preparer's knowledge, the following statements and observations are true and correct and to the best of the preparer's actual knowledge, no material facts have been suppressed or misstated.

Inspection Report – Page 2 of 2

Checklist Item	Present Yes/No	Location	Length	Width	Depth	Extent relative to Area extent of Landfill/ Area (%)	Description	Photographic Records	Additional Comments/ Preliminary Stability Assessment
Settlement	Yes	Multiple locations along crest, slopes and top cover	Var. 1 to 5 m	Var. 0.5 to 1.0 m	Var. 0.1 to 0.4m	Approx. 2 to 5%	Appears to be construction remnants – rutting and poor final grade	Photographs 2, 3, 4, 7, 14, 18, 22, 23	Poor final construction grade masks post- construction settlement
Erosion	Yes	See above					Rutting	See above	Self-armouring : acceptable
Frost Action	No								Masked by poor grading
Animal Burrows	No								3 3
Vegetation	Sparse								
Staining	No								
Vegetation Stress	No								
Seepage Points	No								
Debris Exposed	No								
Presence/ Condition of Monitoring Instruments	Good	Refer to Plan Map							Sampled and monitored in 2007
Other Features of Note.	Yes	Refer to Plan Map					Additional Photos	Photos 1, 5, 6, 8 – 13, 15 – 17, 19 – 21	General photos for documentation, no features of note

Preliminary Stability Assessment

Feature	Severity Rating	Extent
Settlement	Acceptable	Numerous
Erosion	Acceptable	Isolated
Frost Action	Not observable	None
Animal Burrows	Not observable	None
Vegetation	Not observable	None
Staining	Not observable	None
Vegetation Stress	Not observable	None
Seepage Points	Not observable	None
Debris Exposed	Not observable	None
Presence/Condition – Monitoring Instruments	Not observable	None
Overall Landfill Performance	Accepta	ble

Geotechnical Inspection Photographic Records



Photograph 1. Tier II Landfill: Panoramic of Tier II viewed from about 25m NE of the NE corner. Whiteboard (61cm by 46cm) at toe and person standing on top of landfill for scale. ♠



Photograph 2. Tier II Landfill: Looking west from NE corner along downslope north toe. Slope appears stable with no signs of cracking; however, inconsistent finished grade (undulations and vehicle ruts) makes it difficult to differentiante differential settlement from poor finish at the time of construction. ↑



Photograph 3. Tier II Landfill: Looking west along crest from NE corner to VT-6. There is a 0.5m deep depression about 4m x 6m wide centred 4m NE of VT-6. Appears consistent with poor construction finish (i.e., not post construction settlement) but will need to be monitored. ♠



Photograph 4. Tier II Landfill: Looking west along crest from VT-6 to VT-5. Large depression just NW of VT-5 approx. 0.7m deep. Feature appears consistent with poor construction finish. Should be monitored). ↑



Photograph 5. Tier II Landfill: Looking west from mid-slope about 8m downslope of VT-6 looking to VT-5. Zone of depression noted downslope of VT-5. ♠



Photograph 6. Tier II Landfill: Looking SW from toe of slope towards area of depression adjacent to VT-5 along the upper slope. ♠



Photograph 7. Tier II Landfill: Looking S falong the western toe of the landfill from about 3m N of NW corner. Broad zones of depression are visible which are consistent with poor construction finish. ♠



Photograph 8. Tier II Landfill: Looking S along the western crest of landfill from the NW corner. Whiteboard (61cm by 41cm) for scale. No features of note. ↑



Photograph 9. Tier II Landfill: Looking South along the western crest from mid-way to the SW corner. No features of note.↑



Photograph 10. Tier II Landfill: Looking S along the western toe of slope to the SW corner of the landfill. No features of note. Slope appears stable with no indications of instability or slope movement. ♠



Photograph 11. Tier II Landfill: Looking NE to SW corner of the landfill. MW-10 visible in the foreground.↑



Photograph 12. Tier II Landfill: Looking east along the downstream toe of the landfill from the SW corner. Slope abuts into organic layer. Slope has relativley gentle grade and appears stable. ♠



Photograph 13. Tier II Landfill: Looking east along the top of slope to VT-7 from SW corner of the landfill. Note the deep rutting in foreground and irregular rutting and fill placement along crest. The granular fill is self armouring and not susceptible to erosion by surface runoff. \uparrow



Photograph 14. Tier II Landfill: Close-up of deep rut along the crest in the SW corner of the landfill. The feature is consistent with rutting due to vehicle traffic (i.e., not settlement) but show continue to be monitored. ↑



Photograph 15. Tier II Landfill: Deep rut immediately south of VT-7. The depression appears unchanged since the time of the 2006 inspection but should continue to be monitored. ♠



Photograph 16. Tier II Landfill: Looking east to VT-8 from crest adjacent to VT-7. No features of note.♠



Photograph 17. Tier II Landfill: Looking east from mid-slope of the southern slope of the landfill. Thermistor VT-8 visible along crest. Slope appears stable.↑



Photograph 18. Tier II Landfill: Panoramic looking WSW along south slope of the landfill from mid-slope of the SE sorner. Whiteboard is located slightly west of a shallow zone of depression. Slope appears stable with no indication of slope movement. The area(s) of depression are consistent with construction finish but should continue to be monitored for change.↑



Photograph 19. Tier II Landfill: East slope of landfill (Tier II) viewed from MW-12. No features of note.↑



Photograph 20. Tier II Landfill: Looking N along crest from the SE corner of the landfill. Slope appears stable with no signs of slope movement. Numerous vehicle tracks and ruts are present.↑



Photograph 21. Tier II Landfill: Looking N along the eastern crest of the landfill. Significant vehicle ruts and inconsistent construction finish in this area. Slope appears stable with no signs of movement. ♠



Photograph 22. Tier II Landfill: Panoramic of the top of the landfill viewed from the NE corner. There are no obvious indications of problematic conditions (e.g., significant differential settlement or slope movement). The seemingly irregular construction finish makes it difficult to observe minor changes. ♠



Photograph 23. Tier II Landfill: Panoramic view of top of Tier II landfill looking SE from near the NW corner. Note general undulation and inconsitent construction finish.↑

Appendix F3

Monitoring Photographic Records

Test Pits



Photograph 1. Test pit P3-MW-9 (Upgradient). Samples P3-MW-9-1 and P3-MW-9-2 collected.↑



Photograph 2. Test Pit P3-MW-10. Samples P3-MW-10-1 and P3-MW-10-2 collected.↑

Test Pits



Photograph 3. Test Pit P3-MW-11. Samples P3-MW-11-1, P3-MW-11-2, and P3 18-2 (Duplicate of P3 MW 11 2) collected.↑



Photograph 4. Test Pit P3-MW-12. Samples P3-MW-12-1 and P3-MW-12-2 collected.↑

Monitoring Wells



Photograph 1. Monitoring well MW-9 (Upgradient). No Sample collected.↑



Photograph 2. Monitoring well MW-10. No Sample collected. Refusal of sand at 117cm.↑

Monitoring Wells



Photograph 3. Monitoring well MW-11. Sample P3-MW-11 and P3-MW-18 (Duplicate) collected.↑



Photograph 4. Monitoring well MW-12. Sample P3-MW-12 collected.↑

Thermistors



Photograph 1. Vertical thermistor VT-5.↑



Photograph 2. Vertical thermistor VT-6.↑

Thermistors



Photograph 3. Vertical thermistor VT-7.↑



Photograph 4. Vertical thermistor VT-8.↑

Appendix F4

Monitoring Well Development Records



Monitoring Well Observations (MW-09)

	Develop	ment of Monitoring Wells (2007)	
Site Name:	PIN-3		
Date of Sampling Event:	21-Aug-07	Time:	13:50
Names of Samplers:	Ken Boldt		
Landfill Name:		sposal Facility	
Monitoring Well ID:	MW-9		
Sample Number:	No Sample		
Condition of Well:	Good		
Measured Data			
Well height above ground (cm)=	42		
Diameter of well (cm)=	5		
Depth of installation (cm)=	350	From ground surface	
Length screened section (cm)=	200		
Depth to top of screen (cm)=	50	From ground surface	
	1		
Depth to water surface (cm)=			Interface meter
Static water level (cm)=		From ground surface	
Depth to bottom (cm)=	199	Evidence of sludge or siltation:	no
Depth of water (cm)=			
Well volume of water (mL)=			
	DT/A	Nr. (1 1	T
Free product thickness (mm)=	N/A	Metnod:	Interface meter
Purging: (Y/N)	N	Procedure/Equipment:	N/Δ
Volume Purged Water (L)=	0	1 Toccdure/ Equipment.	IV/A
Decontamination required: (Y/N)	N	Notes:	
Number washes:	0	110103.	
Number rinses:	0		
1 tumoor rimoos.	0	_	
pH=	_		
Conductivity (uS/cm)=	_		
Temperature (degC)=	_		
/ 1: 11	1		



Monitoring Well Observations (MW-10)

	Develop	ment of Monitoring Wells (2007)	
Site Name:	PIN-3		
Date of Sampling Event:	21-Aug-07	Time:	14:20
Names of Samplers:	Ken Boldt		
	T		7
Landfill Name:		isposal Facility	
Monitoring Well ID:	MW-10		
Sample Number:	No Sample		
Condition of Well:	Good at surface	ce, filled with sand at 117 cm	
Magazza d Dada			
Measured Data			
Well height above ground (cm)=	65		
Diameter of well (cm)=	5		
Depth of installation (cm)=	350	From ground surface	
Length screened section (cm)=	200		
Depth to top of screen (cm)=	50	From ground surface	
Depth to water surface (cm)=		Mathad:	Interface meter
Static water level (cm)=	_	From ground surface	interface meter
· /	142.5	Evidence of sludge or siltation:	
Depth to bottom (cm)=	142.3	Evidence of studge of sittation.	ПО
Depth of water (cm)=			
Well volume of water (mL)=			
wen volume of water (IIIE)=			
Free product thickness (mm)=	N/A	Method:	Interface meter
, ,			
Purging: (Y/N)	N	Procedure/Equipment:	N/A
Volume Purged Water (L)=	0	^ ^	
Decontamination required: (Y/N)	N	Notes:	
Number washes:	0		
Number rinses:	0		
pH=	-		
Conductivity (uS/cm)=	-		
Temperature (degC)=	-		
n/a-not applicable			



Monitoring Well Observations (MW-11)

	Develop	ment of Monitoring Wells (2007)
Site Name:	PIN-3	
Date of Sampling Event:	21-Aug-07	Time: 14:45
Names of Samplers:	Ken Boldt	,
_		
Landfill Name:	_	sposal Facility
Monitoring Well ID:	MW-11	
Sample Number:	P3-MW-11, P	3-MW-18 (Duplicate)
Condition of Well:	Good	
Measured Data		
Well height above ground (cm)=	41	
Diameter of well (cm)=	5	
Depth of installation (cm)=	350	From ground surface
Length screened section (cm)=	200	
Depth to top of screen (cm)=	50	From ground surface
	T	
Depth to water surface (cm)=	178	Method: Interface meter
Static water level (cm)=	137	From ground surface
Depth to bottom (cm)=	205	Evidence of sludge or siltation: no
Depth of water (cm)=	27	
Well volume of water (mL)=	530.14	
	27/4	30.10
Free product thickness (mm)=	N/A	Method: Interface meter
Purging: (Y/N)	Y	Procedure/Equipment: Peristaltic Pump, LDPE Tubing
Volume Purged Water (L)=	2	Peristance Pump, LDPE Tubing
Decontamination required: (Y/N)	Y	Notes:
Number washes:	1	110163.
Number rinses:	1	
rumoor mises.	1	
pH=	7.5	
Conductivity (uS/cm)=	2300	
Temperature (degC)=	2.69	
n/a mat ampliashla		I



Monitoring Well Observations (MW-12)

	Develop	ment of Monitoring Wells (2007)	
Site Name:	PIN-3		
Date of Sampling Event:	21-Aug-07	Time:	15:45
Names of Samplers:	Ken Boldt		
T 1011 N	E. HG 11 D.	18 95	Ī
Landfill Name:		sposal Facility	
Monitoring Well ID:	MW-12		
Sample Number:	P3-MW-12		
Condition of Well:	Good		
Measured Data			
Well height above ground (cm)=	63		
Diameter of well (cm)=	5		
Depth of installation (cm)=	350	From ground surface	
Length screened section (cm)=	200	Trom ground surface	
Depth to top of screen (cm)=	50	From ground surface	
Depth to top of sereen (em)=	50	Trom ground surface	
Depth to water surface (cm)=	191	Method:	Interface meter
Static water level (cm)=	128	From ground surface	
Depth to bottom (cm)=	206	Evidence of sludge or siltation:	no
Depth of water (cm)=	15		
Well volume of water (mL)=	294.52		
Free product thickness (mm)=	N/A	Method:	Interface meter
Druggings (V/NI)	Y	Duo ao duno /E quinmante	Davietelti - Davier I DDE Teleire
Purging: (Y/N) Volume Purged Water (L)=	2	Procedure/Equipment:	Peristaltic Pump, LDPE Tubing
Decontamination required: (Y/N)	Y	Notes:	
Number washes:	1		dyning ayaning thanyah the fla
Number wasnes: Number rinses:	1	Conductivity meter gave an error of	
number finses:	1		eter was tested with distilled water
pH=	7.28		splayed. This indicates that the likely
1			uctivity for the well water was outside
Conductivity (uS/cm)=	Error 2.5	the range of the meter.	
Temperature (degC)=	2.3		

Appendix F5

Thermistor Data Tables & Maintenance Records 2007

Contarctor Name:	Gartner Lee Limited	Inspection Date: 22-Aug-07
Prepared By:	Ken Boldt	

Thermistor Information

Site Name:	PIN-3	Thermistor Location		Tier II Disposa	l Facility	
Thermistor Number:	VT5	Inclination		Vertical		
Install Date:	9-Sep-03	First Date Event		18-Aug-06 La	st Date Event	22-Aug-07
Coordinates and Elev	ation	N 9430.72	Е	10848.42	Elev	18.5
Length of Cable (m)	11.5	Cable Lead Above Ground (r	n) 0	Nodal Points	16	
Datalogger Serial #	108066			Cable Serial Nu	ımber	1611

Code PIN-3VT5

Thermistor Inspection

	Good	Needs Maintenance
Casing	~	
Cover	~	
Data Logger	~	
Cable	~	
Beads		✓ 10 and 16 not working
Battery Installation Date	22-Aug-07	
Battery Levels	Main 11.34 V	Aux 12.65 V

Manual Ground Temperature Readings

Bead	ohms	Temp. (°C)
1	10230	9.5
2	10110	9.7
3	9890	10.1
4	11660	6.8
5	12250	5.8
6	13310	4.1
7	14930	1.7
8	17470	-1.3

Bead	ohms	Temp. (⁰C)
9	18130	-2.0
10	0.0000022	52.6
11	19610	-3.4
12	20200	-4.1
13	20830	-4.6
14	21480	-5.2
15	22370	-6.0
16	23320	-6.7

<u>Observat</u>	ions	and	Proposed	<u>Maintenance</u>

Contarctor Name:	Gartner Lee Limited	Inspection Date: 22-Aug-07
Prepared By:	Ken Boldt	

Thermistor Information

Site Name:	PIN-3			Thermistor Loca	ation		Tier II Dispos	al Facility	
Thermistor Number:	VT6			Inclination			Vertical		
Install Date:	8	8-Sep-03		First Date Event	t		18-Aug-06 L	ast Date Event	22-Aug-07
Coordinates and Elev	ation		N	9431.74		Е	10888.36	Elev	18.5
Length of Cable (m)		11.5	Cable	Lead Above Gr	ound (m)	4.5	Nodal Points	16	
Datalogger Serial #		111096					Cable Serial N	lumber	1612

Code PIN-3VT6

Thermistor Inspection

	Good	_	Nee	eds Maintenance	
Casing	~				
Cover	~				
Data Logger	~				
Cable	~				
Beads			~	Bead 16 not respon	ding to data logger
Battery Installation Date	22-Aug-0	7			
Battery Levels	Main	11.34 V		Aux	12.65 V

Manual Ground Temperature Readings

Bead	ohms	Temp. (°C)
1	10120	9.7
2	10300	9.4
3	9790	10.4
4	11230	7.5
5	12220	5.8
6	13310	3.9
7	15220	1.4
8	17410	-1.2

Bead	ohms	Temp. (°C)
9	17990	-1.8
10	18670	-2.5
11	19420	-3.3
12	20200	-4.0
13	20840	-4.6
14	21420	-5.2
15	22450	-6.0
16	23170	-6.7

Observations and Proposed Maintenance

-	ions and reposed maintenance	

Contarctor Name:	Gartner Lee Limited	Inspection Date: 22-Aug-07
Prepared By:	Ken Boldt	

Thermistor Information

Site Name:	PIN-3	Thermistor Location		Tier II Dispos	al Facility	
Thermistor Number:	VT7	Inclination		Vertical		
Install Date:	10-Sep-03	First Date Event		18-Aug-06 La	ast Date Event	22-Aug-07
Coordinates and Elev	ation	N 9373.65	Е	10849.85	Elev	17.4
Length of Cable (m)	10.5	Cable Lead Above Ground (m)	0	Nodal Points	16	
Datalogger Serial #	111099			Cable Serial N	lumber	1613

Code PIN-3VT7

Thermistor Inspection

	Good	Needs Maintenance
Casing	✓	
Cover	✓	
Data Logger	✓	
Cable	✓	
Beads		16 not responding to data logger
Battery Installation Date	22-Aug-07	
Battery Levels	Main 11.34 V	Aux <u>13.26 V</u>

Manual Ground Temperature Readings

Bead	ohms	Temp. (°C)
1	9850	10.2
2	10580	8.8
3	11880	6.4
4	12820	4.8
5	14020	3.0
6	16460	-0.1
7	17310	-1.1
8	17930	-1.8

Bead	ohms	Temp. (°C)
9	18730	-2.6
10	19520	-3.4
11	20220	-4.0
12	20910	-4.7
13	21490	-5.2
14	22020	-5.7
15	22450	-6.0
16	22610	-6.3

Observations a	and Proposed	Maintenance
----------------	--------------	-------------

_	ene and 1 to become maintenance
I	

Contarctor Name:	Gartner Lee Limited	Inspection Date: 22-Aug-07
Prepared By:	Ken Boldt	

Thermistor Information

Site Name:	PIN-3	Thermistor Location		Tier II Disposa	al Facility	
Thermistor Number:	VT8	Inclination		Vertical		
Install Date:	9-Sep-03	First Date Event		18-Aug-06 La	ast Date Event	22-Aug-07
Coordinates and Eleva	ation	N 9374.48	Е	10889.74	Elev	17.4
Length of Cable (m)	10.5	Cable Lead Above Ground (m)	3.5	Nodal Points	16	
Datalogger Serial #	111091			Cable Serial N	umber	1614

Code PIN-3VT8

Thermistor Inspection

	Good	Needs Maintenance
Casing	~	
Cover	~	
Data Logger	~	
Cable	~	п
Beads		16 not responding to data logger
Battery Installation Date	22-Aug-07	
Battery Levels	Main <u>11.34 V</u>	Aux <u>13.02 V</u>

Manual Ground Temperature Readings

Bead	ohms	Temp. (°C)		
1	9840	10.2		
2	10680	8.5		
3	11780	6.5		
4	12620	5.0		
5	14030	3.0		
6	16510	-0.2		
7	17470	-1.3		
8	18130	-2.0		

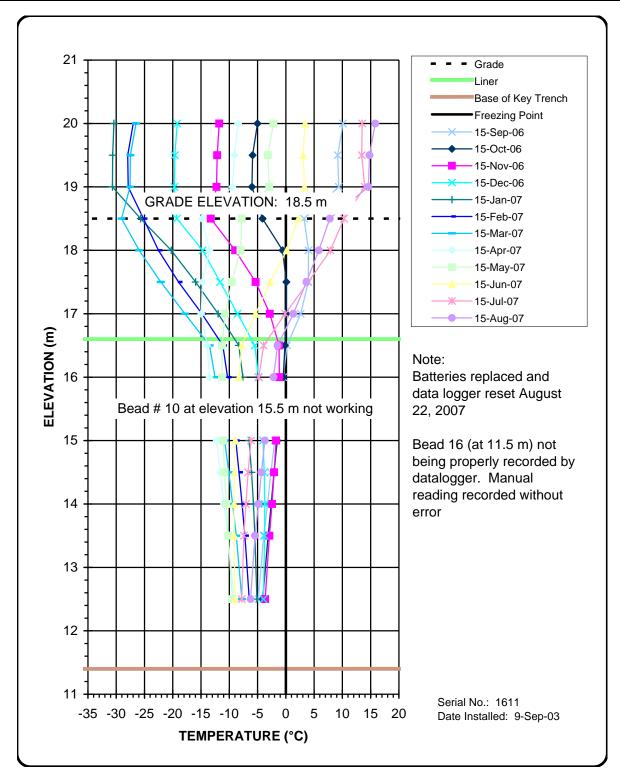
Bead	ohms	Temp. (°C)
9	18860	-2.7
10	19610	-3.5
11	20360	-4.2
12	21160	-4.9
13	21780	-5.4
14	22230	-5.9
15	22660	-6.2
16	23030	-6.5

Observations and Proposed Maintenance

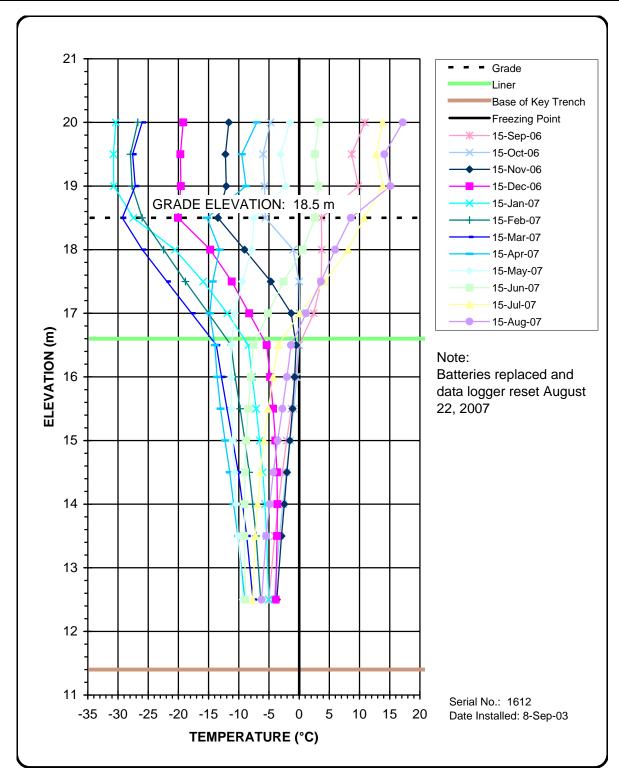
atic	3 and 1 Toposed Maintenance

Appendix F6

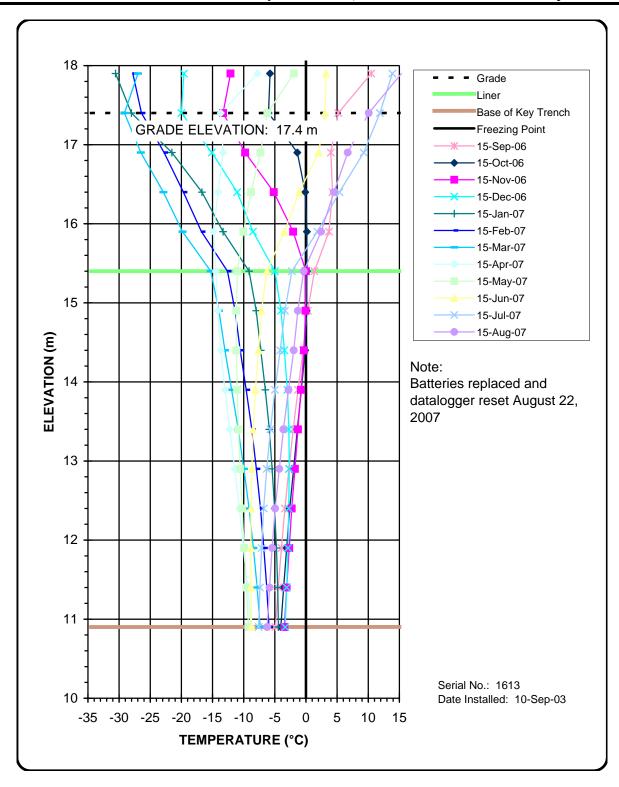
Thermistor Graphs 2007



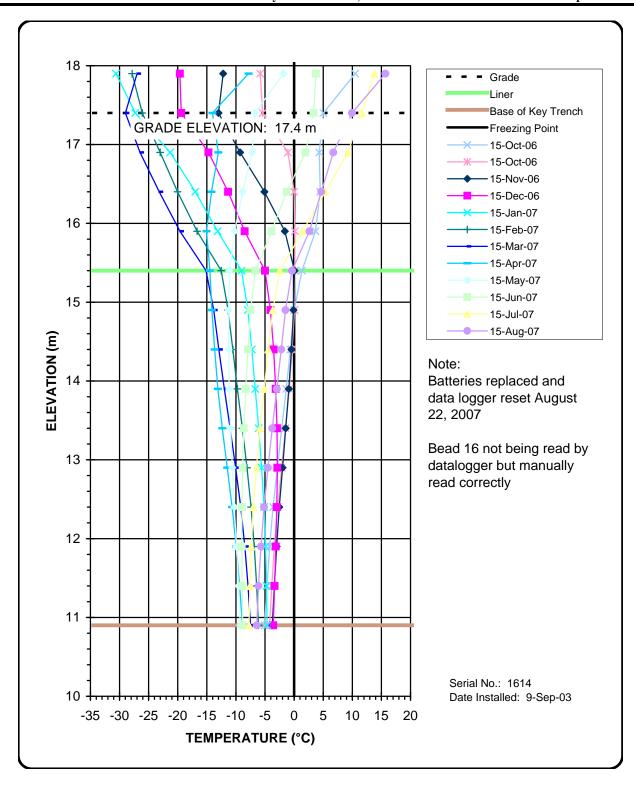














Appendix F7

Field Notes

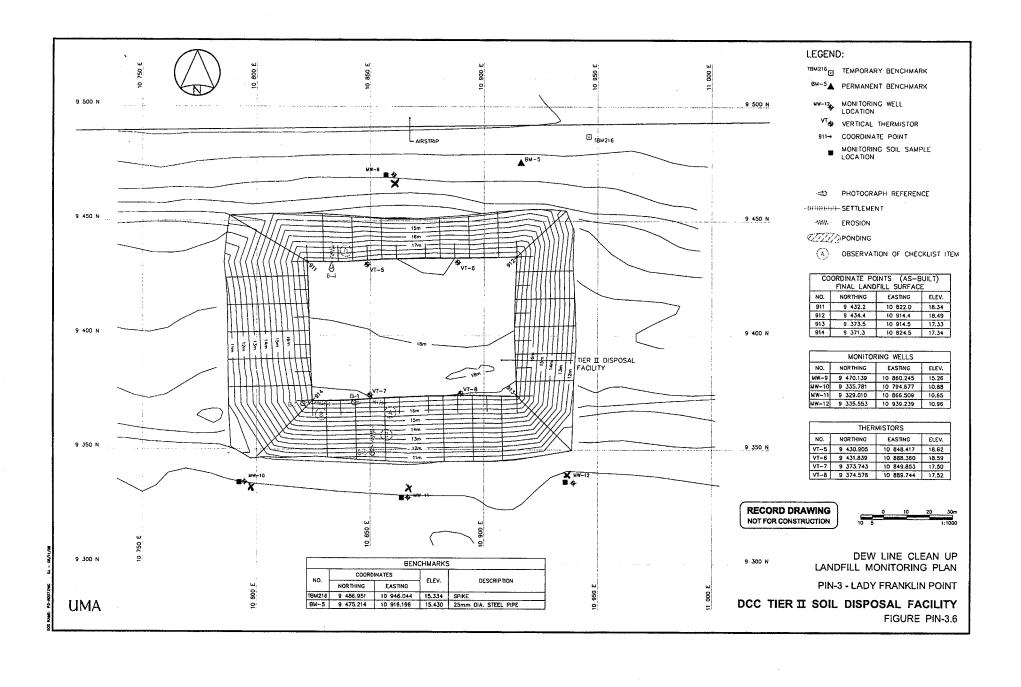
18 Aug 21/2007 Gloudy 4°C 103 looking N along east side of Nedern NLF 1598717 - soil sample being collected in background Landfil Sam 106,107,108 A. 104, 105 Vas of W NLF from 40850 75987/8 (Secorner (4) 109 (5) /10 NC

20 Running	PIN-3	70	516		f	·	Γ	<u>Spirit i ironi</u>	
(6) 111 I	soking wat a	by and				Asok!		\$70 H	-1 A
409548	3 75 97 409					bok,			
2 0.7 m	ignosion just dep ly pur construi	tion fin	ish .		12	100 40	oking . the	S	from nid-wa
Photo 7 112 Mids 4 VT= 40954	lope d/s of VT-6	e Jokin)	-					
40954	5 and zone of 17 7597417	depenso			13,19	4,15 15 for 400	trom	okir ?	30 n
Thofs 8 kg	of SW from	to area o	,t						
exest of -> stander	pon along appear	east of	JT-5			Look			
	of for 4m				7 1	ookin	g e	est loleop	fo v
Can	3 5 from 3,	77438	NW		100	regular rest	140	ing 948	and t
- broad	zons of depression Construction of in	consis	lod hi			Closer			
10 Looking 409481	S fm N 7597410	W corner	alon, crest		9 (1	ose-up	a f	desp	rate
Evening data ent		pm (15)	(hot)	L					

•		21
Hug 22		
11 boking south	tron crest n	1d-way
To SW corner	79970/ 1597.	382
(2 Looking 5 yr	om Top to Do	4
12 Looking S for toe that ma 409460 759	7303 to SW C	or ner
70 7 700 757		
13 14 15 1 1.	NE & Sulca	
1) // Looking	50 50 1/6	The state of the s
13,14,15 Looking 1/s for from = 3 409425 75	973/0	, roc
101125 10		
1/2 booking east	from Stal tre	9/24
16 Looking east toe 409456	7597 33/	3
17 Looking east to -note fulling (decp) irregular rutting an crest 409480	VT- 8 from SL	Vocest
-note Kutting (dear)	in forestound as	d
progular rutting an	d fill placement	a (oho
crest 409480	7597349	
		1 . 1
18 Close up of cloop	sut in corner S	W
19 Close-up of deep	rattery ordered to	VT-7

Aug 21 07 Aug 21,09 MW-7 Well in good condition. Only 3 cm of voter in well. Very high PH (>12.). Zero noticeable Well in good condition No water to take supple recharge after prying. No simple dollactod Picture ON of MW-9 at this time Soll Surpling P3-MW-91-1 @ 0-10cm Picture ODT of well MW-7 Soil sampling P3-MW-9-2 @ 40-50cm Picture 012 of test pit P3-MW-7-1 @ 0-10 cin P3-MW-7-Z @ 40-50cm MW-10 Picture 008 of test p:t. Reached Beel rock @ 40 cm depth Well in good condition above ground Surface however at 117cm the MW-8 well had a refusal of filter semal. Well in good condition No wester to sample Picture 014 of MW-10 Sample collected P3-MW-8 4x 500 ml comber glass 1 × 250 onl plustic So: 1 Sampling P3-MW-10-1 @ 0-10cm 2x Voc vials Picture 010 of MW-8 P3-MW-10-2 @ 40-50cm Picture 013 of test pit Soil Sampling 83-MW-8-1 @ 0-100-P3-MW-8-2 @ 40-50cm Picture 009 of test pit

6	- Aug 21.07
Aug 21,07 MW-11	Soil Sampling
Well in good condition	P3-MW-12-1 @ 0-10cm
Suple collected	P3-MW-12-2 @ 40-50 cm
P3-MW-11	Picture 018 of test pit
P3-MW-18 Duplicate	5:50M North Land C: 11
4x 1000 in anter glass	P3-16-1@0-10cm
9 x 500 in Lamber glass 4 x Voc Vials	P3-16-2@30-40cm
3x 250 ml plastic	The clepth simple was taken at
1 × 250 ml amber glass	a shallower depth due to extremely
Picture 015 of MW-11	rockey terrain
	Picture 019 of fest pit
Soil Souphing	UTM W0408638
P3-MW-11-1 @ 0-10cm	_ 12 . +3 18 13 2
P3-MW-11-2 @ 40-50cm	P3 - E1 @ 0-10
P3-18-2 (Diplicate of 11-2)@40-50em Picture 016 of test pit	P3-15-2 @ 10-20 cm
1/6/0.6 6/10 8/ 9631 1/1	Bed rock reached @ 20cm
MW-12	Picture OZO of test pit
Well in good condition	UTM W0408597
Somple Collected P3-MW-12	12 7598739
4x 500 mL onber glass	
Z × VOC vials	
1 × 250 mL plastic Picture 017 of MW-12	



Site Name:	PIN-3		
Date of Sampling Event:	21-440-02	Time:	1:50 PM
Names of Samplers:	ZI-Aug-07 Ken Boidt		
Landfill Name:	DCC Tier II	,	
Monitoring Well ID:	MW-9		
Sample Number:			
Condition of Well:	No somple Good		
Measured Data			
Well pipe height above ground (cm)=	47		
Diameter of well (cm)=	<u>7/L</u> 5,08		
Depth of well installation (cm)=	0 700	N	
(from ground surface)			
Length screened section (cm)=			
Depth to top of screen (cm)=			
(from ground surface)			
			T
Depth to water surface (cm)=		Measurement method:	
(from top of pipe)		(meter, tape, etc)	
Static water level (cm)= (below ground surface)	Samuel Control		
Measured well refusal depth (cm)=	1 (2 (2	Evidence of sludge or siltation:	
(i.e. depth to frozen ground)	199	0	No
Thickness of water column (cm)=			
Static volume of water in well (mL)=)		
			•
Free product thickness (mm)=	01/0	Measurement method:	
	N/A	(meter, paste, etc)	
			1
Purging: (Y/N)	N	Purging/Sampling Equipment:	
Volume Purged Water=			
Decontamination required: (Y/N)	W		
Number washes:			
Number rinses:			
Final pH=	_		
Final Conductivity (uS/cm)=			
Final Temperature (degC)=	_		

Site Name:	PIN-3		
Date of Sampling Event:		Time:	2:20 PM
The state of the s	21-Aug-07 Ken Boidt		2.00 // (
Names of Samplers:	Ken Bolde		
	Γ <u></u>		
Landfill Name:	DCC Tier II		
Monitoring Well ID:	MW-10		
Sample Number:			
Condition of Well:	Good at surfa	ce. Filled with filter sa	nd at 117cm
	,	•	
Measured Data			
Well pipe height above ground (cm)=	65		
Diameter of well (cm)=	65 5.08		
Depth of well installation (cm)=			
(from ground surface)	460		
Length screened section (cm)=	299		
Depth to top of screen (cm)=	50		
(from ground surface)	30		
Depth to water surface (cm)=		Measurement method:	Interface Moter
(from top of pipe)		(meter, tape, etc)	me face rule.
Static water level (cm)=	_		
(below ground surface) Measured well refusal depth (cm)=		Evidence of sludge or siltation:	sand refusal
(i.e. depth to frozen ground)	117 cm	Evidence of stange of semi-	
(i.e. depair to irozon ground)			
Thickness of water column (cm)=	_		
Static volume of water in well (mL)=			
Static volume of water in west (1929)			
Free product thickness (mm)=		Measurement method:	
1 Tee product unexitess (min)	N/A	(meter, paste, etc)	
Purging: (Y/N)	N	Purging/Sampling Equipment:	
Volume Purged Water=			
Decontamination required: (Y/N)			
Number washes:			
Number rinses:			
	-		
Final pH=			
Final Conductivity (uS/cm)=			
Final Temperature (degC)=			

Site Name:	PIN-3	:	
Date of Sampling Event:	21-Aug-07	Time:	2:45
Names of Samplers:	ZI-Aug-07 Ken Boidt		
Landfill Name:	DCC Tier II		
Monitoring Well ID:	MW-11		
Sample Number:	P3-MW-11.	P3-MW-18 (Duplicate	
Condition of Well:	Good	- Copieca (
		I	
Measured Data			
Well pipe height above ground (cm)=	41		
Diameter of well (cm)=	5.08	E	
Depth of well installation (cm)=	ł ·		
(from ground surface)	483		
Length screened section (cm)=	483 300		
Depth to top of screen (cm)=	74		
(from ground surface)			
Depth to water surface (cm)=	178	Measurement method:	InterfaceHeter
(from top of pipe) Static water level (cm)=		(meter, tape, etc)	True facer lever
(below ground surface)	137		
Measured well refusal depth (cm)=	205	Evidence of sludge or siltation:	
(i.e. depth to frozen ground)	205		he
Thickness of water column (cm)=			
Static volume of water in well (mL)=			
Free product thickness (mm)=	Na	Measurement method:	Interface Meter
	7	(meter, paste, etc)	Truestace menes
Durain au (V/NI)	- - -	D	i () 5
Purging: (Y/N) Volume Purged Water=	Y	Purging/Sampling Equipment:	Poristattic Punp LDPE tubing
	2.0 L		LDXE tubing
Decontamination required: (Y/N) Number washes:	Y		
· · · · · · · · · · · · · · · · · · ·	!		
Number rinses:	1		
Final pH=	7.50		
Final Conductivity (uS/cm)=	2300		
Final Temperature (degC)=	2.6		

Site Name:	PIN-3		
Date of Sampling Event:	21-Aug-07	Time:	3:45 PM
Names of Samplers:	ZI-Aug-07 Ken Boldt		
Landfill Name:	DCC Tier II		
Monitoring Well ID:	MW-12		
Sample Number:	P3-MW-12		
Condition of Well:	Good		-
Measured Data			
Well pipe height above ground (cm)=	63		
Diameter of well (cm)=	5.08		
Depth of well installation (cm)=			
(from ground surface)	470		
Length screened section (cm)=	300		
Depth to top of screen (cm)=	56		
(from ground surface)	00		
	r		Interface Meter
Depth to water surface (cm)=	191	Measurement method:	F 1 1 1 1
(from top of pipe) Static water level (cm)=		(meter, tape, etc)	dustalle you M
(below ground surface)	128		
Measured well refusal depth (cm)=	0.7	Evidence of sludge or siltation:	
(i.e. depth to frozen ground)	206		No
Thickness of water column (cm)=			
Static volume of water in well (mL)=			
Free product thickness (mm)=	N/A	Measurement method:	- 1 0 11 1
	~ // 1	(meter, paste, etc)	Interface Meter
D : 67/27	4/		
Purging: (Y/N)	Y	Purging/Sampling Equipment:	Peristaltic Pump
Volume Purged Water=	2		LDPE tubing
Decontamination required: (Y/N)	Υ		
Number washes:	1		
Number rinses:)		
Final pH=	7.28		
Final Conductivity (uS/cm)=	Error		
Final Temperature (degC)	2,5		
			<u> </u>

checked instrument with cal solution. Still working so well water must be out of range for this parameter

Thermal Monitoring

	ound Tempei	ature Annua	al Maintenance				
Contractor Name: GU	6	In	spection Date:	22-	Aug - C	57	
Prepared By: Ken Bold	<u>t</u>				J		
Thermistor Information							
Site Name: PIN-3		Thermistor	Location: Ti	er II Dispo	sal Facility	1	
Thermistor Number: VT5		Inclination: Vertical					
Install Date: 09-Sep-03	First Date Event:		23-Aug-05		Last Date Event: 16-Aug-00		
	N: 9430.72		E: 10848.4		Elev:	18.5	
Length of Cable (m): 11.5 Cable Lead Above Ground (m): 0 Nodal Points: 16							
Datalogger Serial #: 108			Cable Serial N		1611		
Code PIN-3VT5							
Thermistor Inspection	ood		Needs	s Maintena	ince		
Casing	,		П	·			
Casing Cover							
Data Logger			i F				
Cable			\Box				
Beads			<u> </u>	10 and	16 net	working	
Battery Installation Date				·		9	
Battery Levels Ma	ain 100%	11.34V	Aux	90%	12.65	V	
			<u></u>	· · · · · · · · · · · · · · · · · · ·			
Manual Ground Bead Tempe	rature Reading	<u>ıs</u>					
Bead Ohms	Temp. (°C)		Bead	Ohms	T	emp. (°C)	
1 10.23			9	18.13		, , , , , , , , , , , , , , , , , , , ,	
2 10.11			10	0.002			
3 વૃ. હવ			11	19.61			
4 /1.66			12	20,20	2)		
5 12.25			13	Z0-81	3		
6 /3.31			14	21.48			
7 14.93			15	72.3			
8 17.47			16	23,32			
Observations and Proposed N	<u>//aintenance</u>						

Thermal Monitoring

Ground Tempe	rature Annual Maintenance Report
Contractor Name: GLL	Inspection Date: Aug 22 - 07
Prepared By: Ken Boldt	
Thermistor Information	
Site Name: PIN-3	Thermistor Location: Tier II Disposal Facility
Thermistor Number: VT6	Inclination: Vertical
Install Date: 08-Sep-03 First	Date Event: 23-Aug-05 Last Date Event: 16-Aug-06
Coordinates and Elevation N: 9431.74	E: 10888.36 Elev: 18.5
Length of Cable (m): 11.5 Cable I	Lead Above Ground (m): 4.5 Nodal Points: 16
Datalogger Serial #: 111096	Cable Serial Number: 1612
Code PIN-3VT6	
Thermister Inspection	
<u>Thermistor Inspection</u> Good	Needs Maintenance
Casing	
Cover	<u> </u>
Data Logger	
Cable	
Beads	Bend 16 not responding
Battery Installation Date	10 section 10 100 perspective
	1.34V Aux 90% 12.65V
Dattery Levels Iviairi 10875 1	1. 5 (V) Aux 10/2 10:07 5
Manual Ground Bead Temperature Readin	nas
Bead Ohms Temp. (°C)	Bead Ohms Temp. (°C)
1 10,12	9 17.49
2 10.30	10 /8.67
3 9,79	11 19.42
4 11.23	12 20.20
5 12.22	13 20.84
6 /3.31	14 71.42
7 15.22	15 22,45
8 17,41	16 23.17
Observations and Proposed Maintenance	
1	

Thermal Monitoring

Ground Temperature Annual Maintenance Report 22- Aug-07 Inspection Date: Contractor Name: GLL Ker Beidt Prepared By: Thermistor Information Tier II Disposal Facility PIN-3 Thermistor Location: Site Name: Vertical Inclination: Thermistor Number: VT7 16-Aug-06 First Date Event: 23-Aug-05 Last Date Event: Install Date: 10-Sep-03 Elev: 17.4 E: 10849.85 Coordinates and Elevation N: 9373.65 Nodal Points: 16 Cable Lead Above Ground (m): 10.5 Length of Cable (m): Cable Serial Number: 1613 111099 Datalogger Serial #: Thermistor Inspection Needs Maintenance Good Casing Cover Data Logger Cable Beads Battery Installation Date 13.261 11.34 \ Aux **Battery Levels** Main Manual Ground Bead Temperature Readings Temp. (°C) Ohms Ohms Bead Temp. (°C) Bead 18.73 09.85 9 1 14.52 10.58 10 2 20,22 11.88 11 3 12 20.91 12.82 4 21.49 14.02 13 5 22.0°C 16.46 14 6 22.45 7 17.31 15 22,61 16 8 17.93 Observations and Proposed Maintenance

Thermal Monitoring

Ground Temperature Annual Maintenance Report					
Contractor Name: GLL	Inspection Date:	22-Aug -07			
Prepared By: Ken Boldt					
Thermistor Information					
Site Name: PIN-3	Thermistor Location: Tier	r II Disposal Facility			
Thermistor Number: VT8	Inclination: Vert	tical			
Install Date: 09-Sep-03 Fi	irst Date Event: 23-Aug-05	Last Date Event: 16-Aug-06			
Coordinates and Elevation N: 9374	4.48 E: 10889.74	Elev: 17.4			
	ole Lead Above Ground (m): 3.5	5 Nodal Points: 16			
Datalogger Serial #: 111091	Cable Serial Nu	umber: 1614			
Code PIN-3VT8					
Thermistor Inspection					
Good	Needs	Maintenance			
Casing		iviali itei iai ice			
Cover	<u> </u>				
Data Logger	<u> </u>				
Cable					
Beads	□ <u> </u>	16 Not reading			
Battery Installation Date	Ψ≃ <u>¬ι</u>	18 1001 10000 10-09			
Battery Levels Main	11.34 V Aux	13.02			
Manual Ground Bead Temperature Rea	ading <u>s</u>				
Bead Cohms Temp. (°C		Ohms Temp. (°C)			
1 09.84	9	18.86			
2 10,68	10	19.61			
3 /1,78	11	20.36			
4 12.62	12	21.16			
5 /4.03	13	21.79			
6 /6.51	14	27.73			
7 17.47	15	22.66			
8 /6./3	16	23.03			
Observations and Proposed Maintenand	ce				

Appendix G

Laboratory Results

Analysis Report

REPORT ON:

Analysis of Soil, Water Samples

REPORTED TO:

Gartner Lee Limited

Suite 300

300 Town Centre Boulevard

Markham, ON L3R 5Z6

Att'n: Ken Boldt

CHAIN OF CUSTODY: PROJECT NAME:

2090867 PIN-3

PROJECT NUMBER:

70516

NUMBER OF SAMPLES: 8

REPORT DATE: September 10, 2007

DATE SUBMITTED: August 30, 2007

GROUP NUMBER: 80830146

SAMPLE TYPE: Water & Soil

NOTE: Results contained in this report refer only to the testing of samples as submitted. Other

information is available on request.

TEST METHODS:

Aromatic Volatite Organic Compounds in Water and Soil - analysis was performed using procedures based on U.S. EPA Methods 624/8240, involving sparging/collection with a Purge and Trap apparatus and analysis using GC/MS.

Volatile Hydrocarbons - analysis was performed by sparging/collection with a Purge and Trap apparatus. followed by analysis using GC/FID. The components present in the boiling range of C5 to C10 were quantified with m & p-xylenes.

CCME Petroleum Hydrocarbons in Soil - analysis was performed using Canadian Council of Ministers of the Environment (CCME) "Reference Method for the Canada-Wide Standard for Petroleum Hydrocarbons in Soil" approved December 2000. The method involves extraction of the different hydrocarbon fractions and analysis by gas chromatography with flame ionization detection (GC/FID).

Canada-Wide Standard for Petroleum Hydrocarbons in Soil (F1 Fraction) - The F1 Fraction (nC6 to nC10) was analyzed based on the CCME Reference Method for the Canada-Wide Standard for Petroleum Hydrocarbons in Soil-Tier 1 Method (2001). Analysis involves methanol extraction and quantitation using GasChromatography with Flame Ionization Detector (GC-FID). The F1 Fraction is reported with the BTEX compounds (benzene, toluene, ethylbenzene, and ortho, meta and para-xylenes) subtracted (e.g. corrected). These BTEX compounds analyzed by GCMS may be included in this report on request by the customer.

Moisture in Soil - analysis was performed gravimetrically by heating a separate sample portion at 105 C

(Continued)

CANTEST LTD.

reg Sparrow, B.Sc. enior Analyst

Page 1 of 19

Gartner Lee Limited

REPORT DATE:

September 10, 2007

GROUP NUMBER: 80830146



Moisture in Soil

and measuring the weight loss.

pH in Soil or Solid - analysis was performed based on procedures described in the Manual on Soil Sampling and Methods of Analysis, published by the Canadian Society of Soil Science, 1993. The test was performed using a deionized water leach with measurement by pH meter.

Conventional Parameters - analyses were performed using procedures based on those described in the most current editions of "British Columbia Environmental Laboratory Manual for the Analysis of Water, Wastewater, Sediment and Biological Materials", (2005 edition) Province of British Columbia and "Standard Methods for the Examination of Water and Wastewater" (21st Edition), published by the American Public Health Association.

Petroleum Hydrocarbons (C10-16 and C16-C34) in Water - analysis was performed by extraction, silica gel clean-up and analysis by Gas Chromatography with flame ionization detection (GC/FID).

Petroleum Hydrocarbons (C34-50) in Water - analysis was performed by extraction, silica gel clean-up and analysis by Gas Chromatography with flame ionization detection (GC/FID).

Mercury in Water - analysis was performed using procedures based on U. S. EPA Method 245.7, oxidative digestion using bromination, and analysis using Cold Vapour Atomic Fluorescence Spectroscopy.

Metals in Water - analysis was performed using Inductively Coupled Plasma Optical Emission Spectroscopy (ICP), Inductively Coupled Plasma-Mass Spectroscopy (ICP/MS).

Polychlorinated Biphenyls - analysis was performed using procedures based upon U.S. EPA Methods 608/8080, involving extraction, clean-up steps, and analysis using GC/ECD. Arochlors 1242, 1248, 1254 and 1260 were included.

Mercury in Soil - analysis was performed using Cold Vapour Atomic Fluorescence.

Strong Acid Leachable Metals in Soil - analysis was performed using B.C. MOELP Method "Strong Acid Leachable Metals in Soil, Version 1.0". The method involves drying the sample at 60 C, sieving using a 2 mm (10 mesh) sieve and digestion using a mixture of hydrochloric and nitric acids. Analysis was performed using Inductively Coupled Argon Plasma Spectroscopy (ICAP) or by specific techniques as described.

Semi-Volatile Hydrocarbons - analysis was performed using procedures based on U.S. EPA Method 8015, involving dichloromethane extraction and analysis using GC/FID. Components in the C10 to C30 range are included, using an alkane standard for quantitation.

Total Petroleum Hydrocarbons - analysis was performed using procedures based on Alberta Environment Site Investigation requirements, involving summation of the total volatile (purgeable) and semi-volatile (extractable) hydrocarbons.

TEST RESULTS:

(See following pages)

Gartner Lee Limited

REPORT DATE:

September 10, 2007

GROUP NUMBER: 80830146



Conventional Parameters in Water

CLIENT SAMPLE IDENTIFICATION:	SAMPLE DATE	CANTEST ID	Hardness (Total) CaCO3
P3-MW-17	Aug 21/07	708300482	1300
P3-MW-18	Aug 21/07	708300486	1720

mg/L = milligrams per liter

REPORTED TO: Gartner Lee Limited

REPORT DATE:

September 10, 2007

GROUP NUMBER: 80830146

Metals Analysis in Water

CLIENT SAMPLE IDENTIFICATION:		P3-MW-17	P3-MW-18		
SAMPLE PREPARA	ΓΙΟΝ:	TOTAL	TOTAL		
DATE SAMPLED:		Aug 21/07	Aug 21/07	DETECTION	UNITS
CANTEST ID:		708300482	708300486	LIMIT	
Aluminum	Al	0.015	0.042	0.005	mg/L
Antimony	Sb	<	<	0.001	mg/L
Arsenic	As	0.001	0.003	0.001	mg/L
Barium	Ва	0.034	0.017	0.001	mg/L
Beryllium	Be	<	<	0.001	mg/L
Bismuth	Bi	<	<	0.001	mg/L
Boron	В	0.37	0.47	0.05	mg/L
Cadmium	Cd	<	<	0.0002	mg/L
Calcium	Ca	283	233	0.05	mg/L
Chromium	Cr	<	0.002	0.001	mg/L
Cobalt	Co	0.010	<	0.001	mg/L
Copper	Cu	0.006	0.004	0.001	mg/L
Iron	Fe	0.13	1.70	0.05	mg/L
Lead	Pb	<	0.001	0.001	mg/L
Lithium	Li	0.010	0.040	0.005	mg/L
Magnesium	Mg	144	275	0.05	mg/L
Manganese	Mn	0.76	0.10	0.001	mg/L
Mercury	Hg	<	<	0.02	μg/L
Molybdenum	Мо	0.0083	0.060	0.0005	mg/L
Nickel	Ni	0.023	0.003	0.001	mg/L
Phosphorus	Р	<	<	0.15	mg/L
Potassium	K	12.3	58.6	0.1	mg/L
Selenium	Se	0.001	<	0.001	mg/L
Silicon	Si	2.5	2.7	0.25	mg/L
Silver	Ag	<	<	0.00025	mg/L
Sodium	Na	69.2	1770	0.05	mg/L
Strontium	Sr	0.70	2.23	0.001	mg/L
Tellurium	Te	<	<	0.001	mg/L
Thallium	ΤI	0.0001	<	0.0001	mg/L
Thorium	Th	<	<	0.0005	mg/L
Tin	Sn	<	<	0.001	mg/L

(Continued on next page)

Gartner Lee Limited

REPORT DATE:

September 10, 2007

GROUP NUMBER: 80830146



Metals Analysis in Water

CLIENT SAMPLE IDENTIFICATION:		P3-MW-17	P3-MW-18		
SAMPLE PREPARA	ATION:	TOTAL	TOTAL		
DATE SAMPLED: CANTEST ID:		Aug 21/07	Aug 21/07	DETECTION	UNITS
		708300482	708300486	LIMIT	
Titanium	Ti	<	0.002	0.001	mg/L
Uranium	U	0.032	0.013	0.0005	mg/L
Vanadium	٧	<	<	0.001	mg/L
Zinc	Zn	0.017	0.012	0.005	mg/L
Zirconium	Zr	<	<	0.01	mg/L

mg/L = milligrams per liter < = Less than detection limit

 μ g/L = micrograms per liter

Gartner Lee Limited

REPORT DATE:

September 10, 2007

GROUP NUMBER: 80830146



Polychlorinated Biphenyls in Water

CLIENT SAMPLE IDENTIFICATION:	P3-MW-17	P3-MW-18	
DATE SAMPLED:	Aug 21/07	Aug 21/07	DETECTION
CANTEST ID:	708300482	708300486	LIMIT
Arochlor 1242	<	<	0.1
Arochlor 1248	<	<	0.1
Arochlor 1254	<	<	0.1
Arochlor 1260	<	<	0.1
Total PCB	<	<	0.4
Surrogate Recovery		and a community of the control of th	
2,2',4,4',6,6'-hexabromobiphenyl	100	100	-

Results expressed as micrograms per liter (μ g/L) Surrogate recoveries expressed as percent (%) < = Less than detection limit

Gartner Lee Limited

REPORT DATE:

September 10, 2007

GROUP NUMBER: 80830146



Semi-Volatile Hydrocarbons in Water

CLIENT SAMPLE IDENTIFICATION:	SAMPLE DATE	CANTEST ID	Total Extractable Hydrocarbons
P3-MW-17	Aug 21/07	708300482	390
P3-MW-18		708300486	<
DETECTION LIMIT			100
UNITS		515 + 650 p. 0 0 0 1 1 1 6 0 0 0 0 0 0 0 0 0 0 0 0 0	μ g/L

 μ g/L = micrograms per liter < = Less than detection limit

Gartner Lee Limited

REPORT DATE:

September 10, 2007

GROUP NUMBER: 80830146



Extractable Petroleum Hydrocarbons - Silica-gel Cleanup in Water

SAMPLE DATE	CANTEST ID	Petroleum Hydrocarbons C10-16	Petroleum Hydrocarbons C16-34	Petroleum Hydrocarbons C34-50
Aug 21/07	708300482	260	<	<
		<	<	<
		100	250	250 µg/L
	DATE Aug 21/07	DATE ID	DATE ID Hydrocarbons C10-16 Aug 21/07 708300482 260 Aug 21/07 708300486 <	DATE ID Hydrocarbons C10-16 Hydrocarbons C16-34 Aug 21/07 708300482 Aug 21/07 708300486 260 100 250

 μ g/L = micrograms per liter < = Less than detection limit

Gartner Lee Limited

REPORT DATE:

September 10, 2007

GROUP NUMBER: 80830146



Conventional Parameters in Soil

CLIENT SAMPLE IDENTIFICATION:	SAMPLE DATE	CANTEST ID	Moisture	pН
P3-17-1	Aug 21/07	708300487	5.2	7.2
P3-18-2		708300493	5.1	7.3
P3-19-2	Aug 22/07	708300494	3.1	7.8
P3-20-2	Aug 22/07	708300496	1.9	7.6
P3-21-2	Aug 22/07	708300498	12.9	7.5
P3-22-2		708300500	2.8	8.0
DETECTION LIMIT			0.1 %	0.1 pH units

^{% =} percent

Gartner Lee Limited

REPORT DATE:

September 10, 2007

GROUP NUMBER: 80830146



Polychlorinated Biphenyls in Soil

CLIENT SAMPLE IDENTIFICATION:	P3-17-1	P3-18-2	P3-19-2	P3-20-2	
DATE SAMPLED:	Aug 21/07	Aug 21/07	Aug 22/07	Aug 22/07	DETECTION
CANTEST ID:	708300487	708300493	708300494	708300496	LIMIT
Arochlor 1242	<	<	<	<	0.03
Arochlor 1248	<	<	<	<	0.03
Arochlor 1254	<	<	<	<	0.03
Arochlor 1260	<	<	<	<	0.03
Total PCB	<	<	<	<	0.03
Surrogate Recovery					
2,2',4,4',6,6'-hexabromobiphenyl	106	111	108	103	-

Results expressed as micrograms per gram, on a dry weight basis. ($\mu g/g$) Surrogate recoveries expressed as percent (%) < = Less than detection limit

Gartner Lee Limited

REPORT DATE:

September 10, 2007

GROUP NUMBER: 80830146



Polychlorinated Biphenyls in Soil

CLIENT SAMPLE IDENTIFICATION:	P3-21-2	P3-22-2	
DATE SAMPLED:	Aug 22/07	Aug 22/07	DETECTION
CANTEST ID:	708300498	708300500	LIMIT
Arochlor 1242	<	<	0.03
Arochlor 1248	<	<	0.03
Arochlor 1254	<	<	0.03
Arochlor 1260	<	<	0.03
Total PCB	<	<	0.03
Surrogate Recovery			
2,2',4,4',6,6'-hexabromobiphenyl	91	97	-

Results expressed as micrograms per gram, on a dry weight basis. ($\mu g/g$) Surrogate recoveries expressed as percent (%)

< = Less than detection limit

REPORTED TO: Gartner Lee Limited

REPORT DATE: September 10, 2007

GROUP NUMBER: 80830146



Semi-Volatile Hydrocarbons in Soil

CLIENT SAMPLE IDENTIFICATION:	SAMPLE DATE	CANTEST ID	Total Extractable Hydrocarbons
P3-17-1	Aug 21/07	708300487	24
P3-18-2		708300493	<
P3-19-2	Aug 22/07	708300494	<
P3-20-2	Aug 22/07	708300496	<
P3-21-2	Aug 22/07	708300498	<
P3-22-2	Aug 22/07		140
DETECTION LIMIT UNITS			20 μg/g

Gartner Lee Limited

REPORT DATE:

September 10, 2007

GROUP NUMBER: 80830146



Total Petroleum Hydrocarbons in Soil

CLIENT SAMPLE IDENTIFICATION:	SAMPLE DATE	CANTEST ID	Total Petroleum Hydrocarbons
P3-17-1	Aug 21/07	708300487	24
P3-18-2		708300493	<
P3-19-2	Aug 22/07	708300494	<
P3-20-2	Aug 22/07	708300496	<
P3-21-2	Aug 22/07	708300498	<
P3-22-2	Aug 22/07	708300500	140
DETECTION LIMIT			20
UNITS			µg/g

Gartner Lee Limited

REPORT DATE:

September 10, 2007

GROUP NUMBER: 80830146



CCME Petroleum Hydrocarbons in Soil

CLIENT SAMPLE IDENTIFICATION:	SAMPLE DATE	CANTEST ID	F2 uncorrected (C10-C16)	F3 uncorrected (C16-C34)	
P3-17-1	Aug 21/07	708300487	<	<	
P3-18-2	Aug 21/07	708300493	<	<	
P3-19-2	Aug 22/07	708300494	<	<	
P3-20-2	Aug 22/07	708300496	<	<	
P3-21-2	Aug 22/07	708300498	<	 <	
P3-22-2	Aug 22/07	708300500	<	<	
DETECTION LIMIT			80	250	
UNITS			μg/g	μg/g	

REPORTED TO: Gartner Lee Limited

September 10, 2007 **REPORT DATE:**

GROUP NUMBER: 80830146



CCME Petroleum Hydrocarbons in Soil

CLIENT SAMPLE IDENTIFICATION:	SAMPLE DATE	CANTEST ID	F1 (C6-C10) uncorrected	
P3-17-1	Aug 21/07	708300487	<	
P3-18-2		708300493	<	
P3-19-2	Aug 22/07	708300494	<	
P3-20-2	Aug 22/07	708300496	<	
P3-21-2	Aug 22/07	708300498	<	
P3-22-2		708300500	<	
DETECTION LIMIT UNITS			5 μg/g	

Gartner Lee Limited

REPORT DATE:

September 10, 2007

GROUP NUMBER: 80830146

CANTEST

Strong Acid Soluble Metals in Soil

CLIENT SAMPLE IDENTIFICATION:		P3-17-1	P3-18-2	P3-19-2	P3-20-2	
DATE SAMPLED:		Aug 21/07	Aug 21/07	Aug 22/07	Aug 22/07	DETECTION
CANTEST ID:		708300487	708300493	708300494	708300496	LIMIT
Selenium	Se	<	<	<	<	2
Antimony	Sb	<	<	<	<	10
Arsenic	As	<	<	<	<	10
Barium	Ва	23	29	20	65	1
Beryllium	Be	<	<	<	<	1
Cadmium	Cd	<	<	<	<	0.5
Chromium	Cr	5	3	4	5	2
Cobalt	Co	3	2	2	2	1
Copper	Cu	4	6	3	4	1
Lead	Pb	<	<	<	<	5
Mercury	Hg	<	<	<	<	0.01
Molybdenum	Mo	<	<	<	<	4
Nickel	Ni	4	3	3	3	2
Silver	Ag	<	<	<	<	2
Tin	Sn	<	<	<	<	5
Vanadium	٧	18	9	13	10	1
Zinc	Zn	8	5	6	7	1
Aluminum	Al	1990	1760	1800	2060	10
Boron	В	4	2	1	2	1
Calcium	Ca	86700	26000	43300	77300	1
Iron	Fe	6340	3880	4610	5020	2
Magnesium	Mg	42500	16900	20000	39500	0.1
Manganese	Mn	161	75	92	131	1
Phosphorus	Р	177	154	128	174	20
Potassium	K	400	391	237	333	10
Sodium	Na	126	75	224	112	5
Strontium	Sr	26	10	54	22	1
Titanium	Ti	101	110	192	86	1
Zirconium	Zr	2	2	2	2	1

Results expressed as micrograms per gram, on a dry weight basis. ($\mu g/g$)

< = Less than detection limit

Gartner Lee Limited

REPORT DATE:

September 10, 2007

GROUP NUMBER: 80830146

Strong Acid Soluble Metals in Soil

CLIENT SAMPLE IDENTIFICATION:		P3-21-2	P3-22-2	
DATE SAMPLED:		Aug 22/07	Aug 22/07	DETECTION
CANTEST ID:		708300498	708300500	LIMIT
Selenium	Se	<	<	2
Antimony	Sb	<	<	10
Arsenic	As	<	<	10
Barium	Ba	19	21	1
Beryllium	Be	<	<	1 1
Cadmium	Cd	<	<	0.5
Chromium	Cr	4	5	2
Cobalt	Co	2	3	1
Copper	Cu	7	6	1
Lead	Pb	<	<	5
Mercury	Hg	<	<	0.01
Molybdenum	Мо	<	<	4
Nickel	Ni	3	4	2
Silver	Ag	<	<	2
Tin	Sn	<	<	5
Vanadium	V	14	16	1
Zinc	Zn	7	9	1
Aluminum	Al	1670	2480	10
Boron	В	3	3	1
Calcium	Ca	33900	45800	1
Iron	Fe	4580	6350	2
Magnesium	Mg	20100	27200	0.1
Manganese	Mn	79	194	1
Phosphorus	Р	98	271	20
Potassium	K	300	402	10
Sodium	Na	200	220	5
Strontium	Sr	14	18	1
Titanium	Ti	160	158	1
Zirconium	Zr	2	2	1

Results expressed as micrograms per gram, on a dry weight basis. ($\mu g/g$) < = Less than detection limit

Gartner Lee Limited

REPORT DATE:

September 10, 2007

GROUP NUMBER: 80830146



Aromatic Volatile Organic Compounds in Soil

CLIENT SAMPLE IDENTIFICATION:	P3-17-1	P3-18-2	P3-19-2	P3-20-2		
DATE SAMPLED:	Aug 21/07	Aug 21/07	Aug 22/07	Aug 22/07	DETECTION	
CANTEST ID:	708300487	708300493	708300494	708300496	LIMIT	
Benzene	<	 	<	<	0.03	
Ethylbenzene	<	<	<	<	0.03	
Toluene	<	<	<	<	0.03	
Xylenes	<	<	<	<	0.03	
Volatile Hydrocarbons		<	<	<	2	
Surrogate Recovery			***************************************			
Toluene-d8	103	105	105	102		
Bromofluorobenzene	82	86	85	85	_	

Results expressed as micrograms per gram, on a dry weight basis. ($\mu g/g$) Surrogate recoveries expressed as percent (%)

< = Less than detection limit

Gartner Lee Limited

REPORT DATE:

September 10, 2007

GROUP NUMBER: 80830146



Aromatic Volatile Organic Compounds in Soil

CLIENT SAMPLE IDENTIFICATION:	P3-21-2	P3-22-2		
DATE SAMPLED:	Aug 22/07	Aug 22/07	DETECTION	
CANTEST ID:	708300498	708300500	LIMIT	
Benzene	<	<	0.03	
Ethylbenzene	<	<	0.03	
Toluene	<	<	0.03	
Xylenes	<	<	0.03	
Volatile Hydrocarbons	<	<	2	
Surrogate Recovery				
Toluene-d8	104	100		
Bromofluorobenzene	88	88	-	

Results expressed as micrograms per gram, on a dry weight basis. ($\mu g/g$) Surrogate recoveries expressed as percent (%)

< = Less than detection limit

CHROMATOGRAM COVER SHEET



CONTACT

Kex Boldt.

FAX NUMBER

1905 477-1456

FROM

CANTEST LTD

COMPANY NAME

Gather Lee Ltol.

Gather Lee Ltol.

Gather Lee Ltol.

Gather Lee Ltol.

FOS INCL. COVER

SUBJECT

COMPANY NAME

GATHER LTOL.

FROM COMPANY NAME

GATHER LTOL.

SUBJECT

SUBJECT

Chromatogram(s).

Please find the attached chromatograms associated with:

CANTEST Group # 808 30146

Your Project Name PIN-3

Your Project Number 70516

Sample Matrix Soil.

The originals will follow with the report.





: pcn

Sample Name: 708300487

Injection Date : 9/6/07 3:47:14 AM Sample Name : 708300487 Acq. Operator

Seq. Line : 55 Vial : Inj : 1

Inj Volume : 2 µl

Acq. Method

: D:\HPCHEM~1\1\METHODS\!EPH.M

Last changed : 9/5/07 9:37:24 PM by pcn

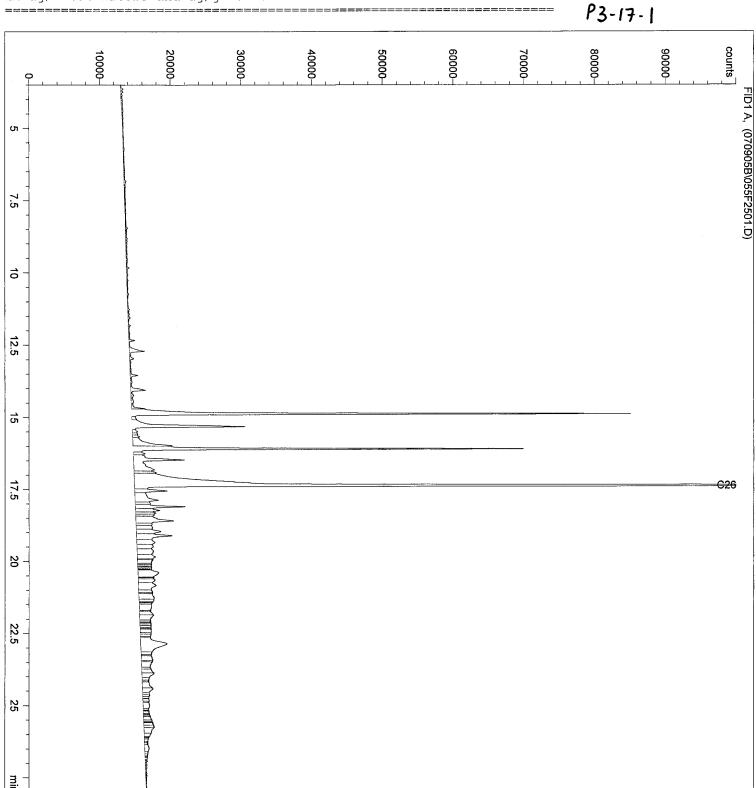
Gr # 80830146. Analysis Method: D:\HPCHEM~1\1\METHODS\!TEH NAP.M

Last changed

: 9/7/07 7:53:15 AM by pcn

(modified after loading)

Total Extractable Hydrocarbons. Soils and Waters are extracted using methylene chloride and then analyzed using an HPGC-FID. Calculations are based on an internal standard and reported in ug/L for waters and ug/g for soils.



: pcn

Sample Name: 708300500

Injection Date : 9/6/07 8:37:59 AM Sample Name

Acq. Operator

: 708300500

Seq. Line : 60 Vial :

Inj : Inj Volume : 2 µl

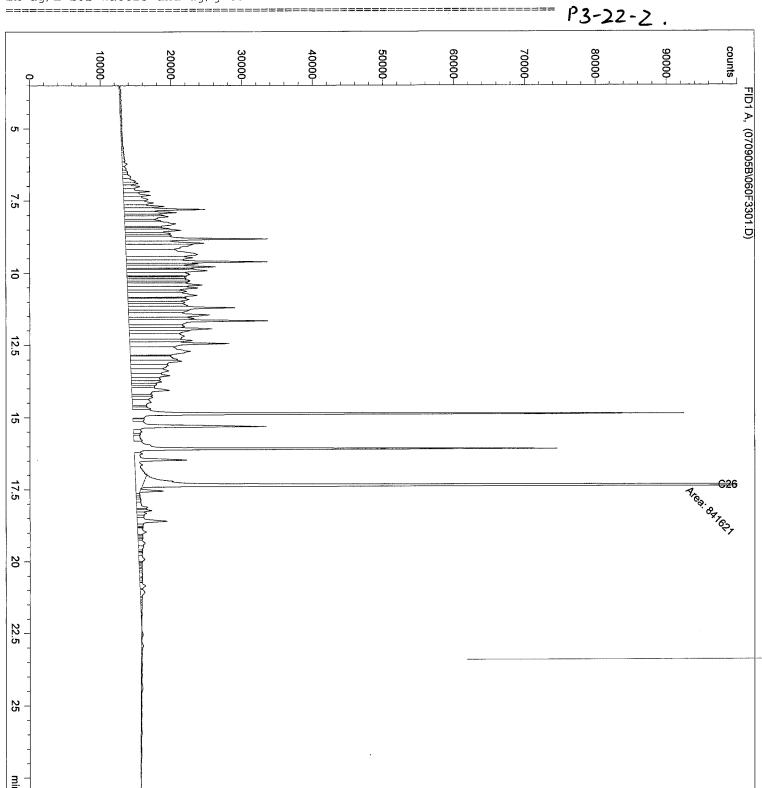
1

: D:\HPCHEM~1\1\METHODS\!EPH.M Acq. Method : 9/6/07 6:06:35 AM by pcn Last changed

Analysis Method : D:\HPCHEM~1\1\METHODS\!TEH_NAP.M

: 9/7/07 7:53:15 AM by pcn Last changed (modified after loading)

Total Extractable Hydrocarbons. Soils and Waters are extracted using methylene chloride and then analyzed using an HPGC-FID. Calculations are based on an internal standard and reported in ug/L for waters and ug/g for soils.



Sample Name: 708300482

Injection Date : 9/6/07 9:12:22 AM Sample Name : 708300482

79 Seq. Line : Vial : 82

Acq. Operator : pcn

Inj : 1 Inj Volume : 2 µl

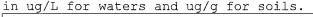
: C:\HPCHEM\1\METHODS\CCMEHT.M Acq. Method Last changed : 5/11/07 3:22:08 PM by ry

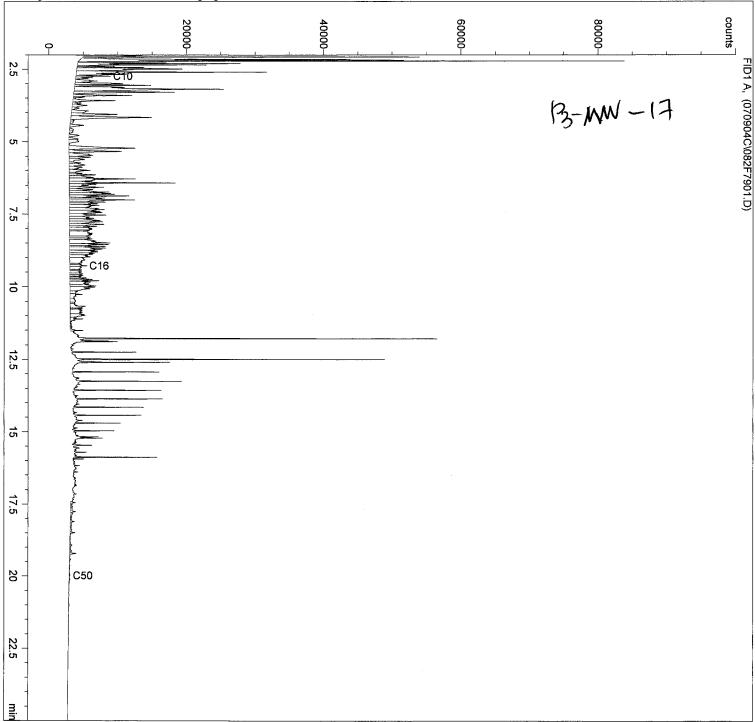
808 30146

GAR OOS

Analysis Method: C:\HPCHEM\1\METHODS\CCMEHTP.M Last changed : 9/5/07 10:30:19 AM by pcn

Total Extractable Hydrocarbons. Soils and Waters are extracted using methylene chloride and then analyzed using an HPGC-FID. Calculations are based on an internal standard and reported





Sample Name: 708300482

Injection Date : 9/7/07 7:03:32 AM Sample Name : 708300482

Seq. Line : 70 Vial : 84 Inj : 1

Acq. Operator : pcn

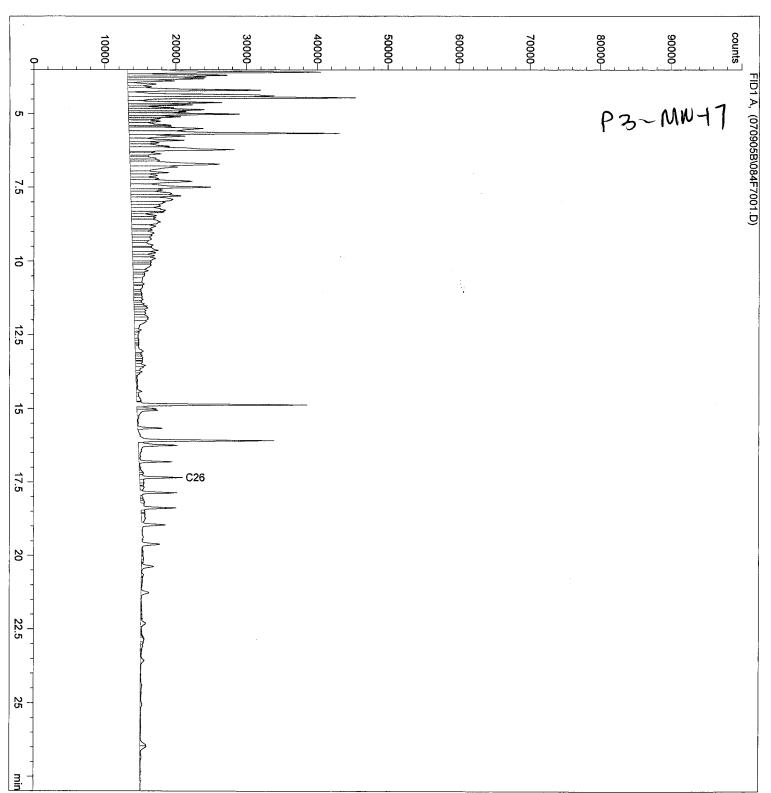
Inj Volume : 2 µl

: D:\HPCHEM~1\1\METHODS\!EPH.M Acq. Method : 9/6/07 10:29:09 PM by pcn Last changed

80830146 GARDOS Analysis Method: D:\HPCHEM~1\1\METHODS\!TEH NAP.M

: 9/4/07 10:40:55 AM by pcn Last changed

Total Extractable Hydrocarbons. Soils and Waters are extracted using methylene chloride and then analyzed using an HPGC-FID. Calculations are based on an internal standard and reported in ug/L for waters and ug/g for soils.







Environmental Division

ANALYTICAL REPORT

GARTNER LEE LTD.

ATTN: KEN BOLDT Reported On: 24-SEP-07 10:38 AM

300 TOWN CENTRE BOULVARD

SUITE 300

MARKHAM ON L3R 5Z6

Lab Work Order #: L548829 Date Received: 30-AUG-07

Project P.O. #: ALSEQ07-487

Job Reference: 70516

Legal Site Desc:

CofC Numbers: A018187, A018194, A018232

Other Information:

Comments: Please note that BTEX-F1 detection limits have been increased for sample identified as P3-11-1 due to the low dry weight caused

by a high moisture content of this sample.

Timothy Guy Crowther General Manager, Vancouver

For any questions about this report please contact your Account Manager:

NATASHA MARKOVIC-MIROVIC

THIS REPORT SHALL NOT BE REPRODUCED EXCEPT IN FULL WITHOUT THE WRITTEN AUTHORITY OF THE LABORATORY. ALL SAMPLES WILL BE DISPOSED OF AFTER 30 DAYS FOLLOWING ANALYSIS. PLEASE CONTACT THE LAB IF YOU REQUIRE ADDITIONAL SAMPLE STORAGE TIME.

A Campbell Brothers Limited Company

	Sample ID Description	L548829-1	L548829-2	L548829-3	L548829-4	L548829-5
	Sampled Date Sampled Time	22-AUG-07	22-AUG-07	22-AUG-07	22-AUG-07	22-AUG-07
	Client ID	P3-7-1	P3-7-2	P3-8-1	P3-8-2	P3-9-1
Grouping	Analyte					
SOIL						
Physical Tests	% Moisture (%)	6.76	8.09	5.55	12.3	2.36
	pH (pH)	8.43	8.74	8.95	8.59	8.37
Metals	Antimony (Sb) (mg/kg)	<10	<10	<10	<10	<10
	Arsenic (As) (mg/kg)	1.54	1.01	1.20	0.901	1.02
		<5.0	<5.0	<5.0	<5.0	<5.0
	Barium (Ba) (mg/kg)	61.9	34.6	34.7	40.7	25.5
	Beryllium (Be) (mg/kg)	<0.50	<0.50	<0.50	<0.50	<0.50
	Cadmium (Cd) (mg/kg)	<0.50	<0.50	<0.50	<0.50	<0.50
	Chromium (Cr) (mg/kg)	6.9	6.2	7.0	4.3	5.2
	Cobalt (Co) (mg/kg)	3.0	2.5	2.9	2.0	2.3
	Copper (Cu) (mg/kg)	14.6	9.4	20.7	8.8	5.7
	Lead (Pb) (mg/kg)	<30	<30	<30	<30	<30
	Mercury (Hg) (mg/kg)	<0.0050	<0.0050	0.0052	<0.0050	<0.0050
	Molybdenum (Mo) (mg/kg)	<4.0	<4.0	<4.0	<4.0	<4.0
	Nickel (Ni) (mg/kg)	5.1	<5.0	5.4	<5.0	<5.0
	Selenium (Se) (mg/kg)	<2.0	<2.0	<2.0	<2.0	<2.0
	Silver (Ag) (mg/kg)	<2.0	<2.0	<2.0	<2.0	<2.0
	Thallium (TI) (mg/kg)	<1.0	<1.0	<1.0	<1.0	<1.0
	Tin (Sn) (mg/kg)	<5.0	<5.0	<5.0	<5.0	<5.0
	Vanadium (V) (mg/kg)	25.2	22.2	20.1	17.4	18.7
	Zinc (Zn) (mg/kg)	12.0	9.4	12.3	7.1	7.9
Non-Halogenated Volatiles	Benzene (mg/kg)	<0.040	<0.040	<0.040	<0.040	<0.040
	Ethylbenzene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	Methyl t-butyl ether (MTBE) (mg/kg)	<0.20	<0.20	<0.20	<0.20	<0.20
	Styrene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	Toluene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	meta- & para-Xylene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	ortho-Xylene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	Xylenes (mg/kg)	<0.10	<0.10	<0.10	<0.10	<0.10
	F1-BTEX (mg/kg)	<10	10	<10	<10	<10
	Surrogate: 4-Bromofluorobenzene (SS) (%)	108	101	98	103	107
	Surrogate: 2,4-Dichlorotoluene (SS) (%)	100	100	89	93	97
	Surrogate: Fluorobenzene (SS) (%)	109	101	97	103	106
Extractable Hydrocarbons	F1 (C6-C10) (mg/kg)	<10	10	<10	<10	<10
	F2 (C10-C16) (mg/kg)	<5	14	<5	<5	<5
	F3 (C16-C34) (mg/kg)	<5	<5	88	<5	<5
	F4 (C34-C50) (mg/kg)	<5	<5	140	41	<5
	Surrogate: 2-Bromobenzotrifluoride (%)	79	72	79	55	46

	Sample ID Description	L548829-6	L548829-7	L548829-8	L548829-9	L548829-10
	Sampled Date Sampled Time	22-AUG-07	22-AUG-07	22-AUG-07	22-AUG-07	22-AUG-07
	Client ID	P3-9-2	P3-10-1	P3-10-2	P3-11-1	P3-11-2
Grouping	Analyte					
SOIL						
Physical Tests	% Moisture (%)	3.24	7.70	8.51	65.1	16.2
	pH (pH)	8.42	8.22	8.80	7.37	7.59
Metals	Antimony (Sb) (mg/kg)	<10	<10	<10	<10	<10
	Arsenic (As) (mg/kg)	1.15	0.838	1.24	0.222	0.912
		<5.0	<5.0	<5.0	<5.0	<5.0
	Barium (Ba) (mg/kg)	56.5	34.4	49.4	20.3	14.3
	Beryllium (Be) (mg/kg)	<0.50	<0.50	<0.50	<0.50	<0.50
	Cadmium (Cd) (mg/kg)	<0.50	<0.50	<0.50	<0.50	<0.50
	Chromium (Cr) (mg/kg)	4.8	4.4	8.1	3.9	5.2
	Cobalt (Co) (mg/kg)	2.7	2.1	3.2	<2.0	2.4
	Copper (Cu) (mg/kg)	10.2	11.2	15.1	7.0	12.5
	Lead (Pb) (mg/kg)	<30	<30	<30	<30	<30
	Mercury (Hg) (mg/kg)	<0.0050	<0.0050	<0.0050	0.0104	<0.0050
	Molybdenum (Mo) (mg/kg)	<4.0	<4.0	<4.0	<4.0	<4.0
	Nickel (Ni) (mg/kg)	<5.0	<5.0	5.9	<5.0	<5.0
	Selenium (Se) (mg/kg)	<3.0	<2.0	<2.0	<2.0	<2.0
	Silver (Ag) (mg/kg)	<2.0	<2.0	<2.0	<2.0	<2.0
	Thallium (TI) (mg/kg)	<1.0	<1.0	<1.0	<1.0	<1.0
	Tin (Sn) (mg/kg)	<5.0	<5.0	<5.0	<5.0	<5.0
	Vanadium (V) (mg/kg)	19.3	28.2	27.7	14.8	17.7
	Zinc (Zn) (mg/kg)	8.3	8.6	10.1	7.9	9.0
Non-Halogenated Volatiles	Benzene (mg/kg)	<0.040	<0.040	<0.040	<0.060	<0.040
	Ethylbenzene (mg/kg)	<0.050	<0.050	<0.050	<0.075	<0.050
	Methyl t-butyl ether (MTBE) (mg/kg)	<0.20	<0.20	<0.20	<0.30	<0.20
	Styrene (mg/kg)	<0.050	<0.050	<0.050	<0.075	<0.050
	Toluene (mg/kg)	<0.050	<0.050	<0.050	<0.075	<0.050
	meta- & para-Xylene (mg/kg)	<0.050	<0.050	<0.050	<0.075	<0.050
	ortho-Xylene (mg/kg)	<0.050	<0.050	<0.050	<0.075	<0.050
	Xylenes (mg/kg)	<0.10	<0.10	<0.10	<0.15	<0.10
	F1-BTEX (mg/kg)	<10	<10	<10	<15	<10
	Surrogate: 4-Bromofluorobenzene (SS) (%)	104	103	105	107	101
	Surrogate: 2,4-Dichlorotoluene (SS) (%)	92	95	92	72	93
	Surrogate: Fluorobenzene (SS) (%)	105	104	108	108	104
Extractable Hydrocarbons	F1 (C6-C10) (mg/kg)	<10	<10	<10	<15	<10
	F2 (C10-C16) (mg/kg)	26	<5	<5	8	<5
	F3 (C16-C34) (mg/kg)	40	<5	<5	210	35
	F4 (C34-C50) (mg/kg)	<5	35	7	250	17
	Surrogate: 2-Bromobenzotrifluoride (%)	71	61	66	88	79

	Sample ID Description	L548829-11	L548829-12	L548829-13	L548829-14	L548829-15
	Sampled Date Sampled Time	21-AUG-07	21-AUG-07	21-AUG-07	21-AUG-07	21-AUG-07
	Client ID	P3-12-1	P3-12-2	P3-13-1	P3-13-2	P3-14-1
Grouping	Analyte					
SOIL						
Physical Tests	% Moisture (%)	39.5	7.79	26.6	12.9	17.5
	pH (pH)	7.84	8.13	7.88	8.10	8.03
Metals	Antimony (Sb) (mg/kg)	<10	<10	<10	<10	<10
	Arsenic (As) (mg/kg)	1.46	1.00	1.08	1.83	0.768
		<5.0	<5.0	<5.0	<5.0	<5.0
	Barium (Ba) (mg/kg)	64.9	23.8	20.8	24.0	13.5
	Beryllium (Be) (mg/kg)	<0.50	<0.50	<0.50	<0.50	<0.50
	Cadmium (Cd) (mg/kg)	<0.50	<0.50	<0.50	<0.50	<0.50
	Chromium (Cr) (mg/kg)	3.4	4.1	3.9	3.4	3.2
	Cobalt (Co) (mg/kg)	<2.0	<2.0	<2.0	<2.0	<2.0
	Copper (Cu) (mg/kg)	13.3	3.5	4.6	3.3	3.7
	Lead (Pb) (mg/kg)	<30	<30	<30	<30	<30
	Mercury (Hg) (mg/kg)	0.0575	<0.0050	0.0283	0.0099	0.0094
	Molybdenum (Mo) (mg/kg)	<4.0	<4.0	<4.0	<4.0	<4.0
	Nickel (Ni) (mg/kg)	<5.0	<5.0	<5.0	<5.0	<5.0
	Selenium (Se) (mg/kg)	<2.0	<2.0	<2.0	<2.0	<2.0
	Silver (Ag) (mg/kg)	<2.0	<2.0	<2.0	<2.0	<2.0
	Thallium (TI) (mg/kg)	<1.0	<1.0	<1.0	<1.0	<1.0
	Tin (Sn) (mg/kg)	<5.0	<5.0	<5.0	<5.0	<5.0
	Vanadium (V) (mg/kg)	6.8	12.2	10.2	8.3	11.4
	Zinc (Zn) (mg/kg)	34.5	6.9	13.4	7.1	8.1
Non-Halogenated Volatiles	Benzene (mg/kg)	<0.040	<0.040	<0.040	<0.040	<0.040
	Ethylbenzene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	Methyl t-butyl ether (MTBE) (mg/kg)	<0.20	<0.20	<0.20	<0.20	<0.20
	Styrene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	Toluene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	meta- & para-Xylene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	ortho-Xylene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	Xylenes (mg/kg)	<0.10	<0.10	<0.10	<0.10	<0.10
	F1-BTEX (mg/kg)	<10	<10	<10	<10	<10
	Surrogate: 4-Bromofluorobenzene (SS) (%)	107	102	103	102	104
	Surrogate: 2,4-Dichlorotoluene (SS) (%)	95	106	89	92	85
	Surrogate: Fluorobenzene (SS) (%)	115	105	104	99	103
Extractable Hydrocarbons	F1 (C6-C10) (mg/kg)	<10	<10	<10	<10	<10
	F2 (C10-C16) (mg/kg)	<5	<5	<5	<5	<5
	F3 (C16-C34) (mg/kg)	51	9	140	59	31
	F4 (C34-C50) (mg/kg)	30	10	200	73	59
	Surrogate: 2-Bromobenzotrifluoride (%)	131	64	107	76	51

	Sample ID Description	L548829-16	L548829-17	L548829-18	L548829-19	L548829-20
	Sampled Date Sampled Time	21-AUG-07	21-AUG-07	21-AUG-07	21-AUG-07	21-AUG-07
	Client ID	P3-14-2	P3-15-1	P3-15-2	P3-16-1	P3-16-2
Grouping	Analyte					
SOIL						
Physical Tests	% Moisture (%)	9.46	18.7	10.4	18.0	11.4
	pH (pH)	7.79	7.91	8.03	8.06	8.29
Metals	Antimony (Sb) (mg/kg)	<10	<10	<10	<10	<10
	Arsenic (As) (mg/kg)	2.85	1.05	1.79	1.73	2.12
		<5.0	<5.0	<5.0	<5.0	<5.0
	Barium (Ba) (mg/kg)	20.0	28.4	39.1	14.4	16.2
	Beryllium (Be) (mg/kg)	<0.50	<0.50	<0.50	<0.50	<0.50
	Cadmium (Cd) (mg/kg)	<0.50	<0.50	<0.50	<0.50	<0.50
	Chromium (Cr) (mg/kg)	3.2	4.5	4.1	3.9	3.7
	Cobalt (Co) (mg/kg)	<2.0	<2.0	<2.0	<2.0	<2.0
	Copper (Cu) (mg/kg)	3.9	9.3	4.6	8.4	6.9
	Lead (Pb) (mg/kg)	<30	<30	<30	<30	<30
	Mercury (Hg) (mg/kg)	0.0074	0.0101	0.0090	0.0083	0.0063
	Molybdenum (Mo) (mg/kg)	<4.0	<4.0	<4.0	<4.0	<4.0
	Nickel (Ni) (mg/kg)	<5.0	<5.0	<5.0	6.4	5.2
	Selenium (Se) (mg/kg)	<2.0	<2.0	<2.0	<3.0	<2.0
	Silver (Ag) (mg/kg)	<2.0	<2.0	<2.0	<2.0	<2.0
	Thallium (TI) (mg/kg)	<1.0	<1.0	<1.0	<1.0	<1.0
	Tin (Sn) (mg/kg)	<5.0	<5.0	<5.0	<5.0	<5.0
	Vanadium (V) (mg/kg)	9.1	16.4	10.4	10.8	9.8
	Zinc (Zn) (mg/kg)	7.2	11.3	9.0	7.9	6.5
Non-Halogenated Volatiles	Benzene (mg/kg)	<0.040	<0.040	<0.040	<0.040	<0.040
	Ethylbenzene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	Methyl t-butyl ether (MTBE) (mg/kg)	<0.20	<0.20	<0.20	<0.20	<0.20
	Styrene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	Toluene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	meta- & para-Xylene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	ortho-Xylene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	Xylenes (mg/kg)	<0.10	<0.10	<0.10	<0.10	<0.10
	F1-BTEX (mg/kg)	<10	<10	<10	<10	<10
	Surrogate: 4-Bromofluorobenzene (SS) (%)	101	112	109	104	101
	Surrogate: 2,4-Dichlorotoluene (SS) (%)	85	75	84	89	96
	Surrogate: Fluorobenzene (SS) (%)	97	113	108	103	99
Extractable Hydrocarbons	F1 (C6-C10) (mg/kg)	<10	<10	<10	<10	<10
	F2 (C10-C16) (mg/kg)	7	<5	<5	<5	7
	F3 (C16-C34) (mg/kg)	52	61	44	78	44
	F4 (C34-C50) (mg/kg)	51	87	50	100	50
	Surrogate: 2-Bromobenzotrifluoride (%)	86	82	69	100	102

	Sample ID Description	L548829-21	L548829-22	L548829-23	L548829-24	L548829-25
	Sampled Date Sampled Time	21-AUG-07	21-AUG-07	22-AUG-07	22-AUG-07	22-AUG-07
Grouping	Client ID	P3-17-1	P3-18-2	P3-19-2	P3-20-2	P3-21-2
Grouping	Analyte					
SOIL						
Physical Tests	% Moisture (%)	6.15	2.66	3.83	1.65	12.8
	pH (pH)	8.21	8.20	8.45	8.34	8.32
Metals	Antimony (Sb) (mg/kg)	<10	<10	<10	<10	<10
	Arsenic (As) (mg/kg)	1.53	0.777	1.07	1.00	1.03
		<5.0	<5.0	<5.0	<5.0	<5.0
	Barium (Ba) (mg/kg)	35.2	15.4	36.3	38.1	30.6
	Beryllium (Be) (mg/kg)	<0.50	<0.50	<0.50	<0.50	<0.50
	Cadmium (Cd) (mg/kg)	<0.50	<0.50	<0.50	<0.50	<0.50
	Chromium (Cr) (mg/kg)	5.8	4.6	4.2	5.2	3.8
	Cobalt (Co) (mg/kg)	3.1	<2.0	2.1	2.4	<2.0
	Copper (Cu) (mg/kg)	6.7	7.0	6.2	9.2	7.2
	Lead (Pb) (mg/kg)	<30	<30	<30	<30	<30
	Mercury (Hg) (mg/kg)	0.0071	<0.0050	0.0100	<0.0050	0.0064
	Molybdenum (Mo) (mg/kg)	<4.0	<4.0	<4.0	<4.0	<4.0
	Nickel (Ni) (mg/kg)	<5.0	<5.0	<5.0	<5.0	<5.0
	Selenium (Se) (mg/kg)	<2.0	<2.0	<2.0	<2.0	<2.0
	Silver (Ag) (mg/kg)	<2.0	<2.0	<2.0	<2.0	<2.0
	Thallium (TI) (mg/kg)	<1.0	<1.0	<1.0	<1.0	<1.0
	Tin (Sn) (mg/kg)	<5.0	<5.0	<5.0	<5.0	<5.0
	Vanadium (V) (mg/kg)	18.4	10.6	17.2	14.2	15.8
	Zinc (Zn) (mg/kg)	9.6	5.0	7.1	7.9	6.3
Non-Halogenated Volatiles	Benzene (mg/kg)	<0.040	<0.040	<0.040	<0.040	<0.040
	Ethylbenzene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	Methyl t-butyl ether (MTBE) (mg/kg)	<0.20	<0.20	<0.20	<0.20	<0.20
	Styrene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	Toluene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	meta- & para-Xylene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	ortho-Xylene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	Xylenes (mg/kg)	<0.10	<0.10	<0.10	<0.10	<0.10
	F1-BTEX (mg/kg)	<10	<10	0.0	<10	<10
	Surrogate: 4-Bromofluorobenzene (SS) (%)	100	121	91	120	118
	Surrogate: 2,4-Dichlorotoluene (SS) (%)	94	94	94	95	89
	Surrogate: Fluorobenzene (SS) (%)	97	101	98	99	102
Extractable Hydrocarbons	F1 (C6-C10) (mg/kg)	<10	<10	<10	<10	<10
	F2 (C10-C16) (mg/kg)	<5	<5	<5	<5	<5
	F3 (C16-C34) (mg/kg)	9	<5	<5	<5	32
	F4 (C34-C50) (mg/kg)	26	12	8	<5	29
	Surrogate: 2-Bromobenzotrifluoride (%)	101	63	52	94	67

	Sample ID Description Sampled Date Sampled Time	L548829-26 22-AUG-07
Grouping	Client ID Analyte	P3-22-2
	Analyte	
SOIL		
Physical Tests	% Moisture (%)	2.81
	pH (pH)	8.31
Metals	Antimony (Sb) (mg/kg)	<10
	Arsenic (As) (mg/kg)	1.06
		<5.0
	Barium (Ba) (mg/kg)	43.8
	Beryllium (Be) (mg/kg)	<0.50
	Cadmium (Cd) (mg/kg)	<0.50
	Chromium (Cr) (mg/kg)	5.8
	Cobalt (Co) (mg/kg)	2.9
	Copper (Cu) (mg/kg)	9.4
	Lead (Pb) (mg/kg)	<30
	Mercury (Hg) (mg/kg)	<0.0050
	Molybdenum (Mo) (mg/kg)	<4.0
	Nickel (Ni) (mg/kg)	<5.0
	Selenium (Se) (mg/kg)	<2.0
	Silver (Ag) (mg/kg)	<2.0
	Thallium (TI) (mg/kg)	<1.0
	Tin (Sn) (mg/kg)	<5.0
	Vanadium (V) (mg/kg)	17.4
	Zinc (Zn) (mg/kg)	8.9
Non-Halogenated Volatiles	Benzene (mg/kg)	<0.040
Volumes	Ethylbenzene (mg/kg)	<0.050
	Methyl t-butyl ether (MTBE) (mg/kg)	<0.20
	Styrene (mg/kg)	<0.050
	Toluene (mg/kg)	<0.050
	meta- & para-Xylene (mg/kg)	<0.050
	ortho-Xylene (mg/kg)	<0.050
	Xylenes (mg/kg)	<0.10
	F1-BTEX (mg/kg)	<10
	Surrogate: 4-Bromofluorobenzene (SS) (%)	124
	Surrogate: 2,4-Dichlorotoluene (SS) (%)	87
	Surrogate: Fluorobenzene (SS) (%)	101
Evtractoble	F1 (C6-C10) (mg/kg)	
Extractable Hydrocarbons	1 1 (OO-O 10) (IIIg/kg)	<10
	F2 (C10-C16) (mg/kg)	120
	F3 (C16-C34) (mg/kg)	110
	F4 (C34-C50) (mg/kg)	6
	Surrogate: 2-Bromobenzotrifluoride (%)	79

Sample ID Description		L548829-2	L548829-3 22-AUG-07 P3-8-1	L548829-4	L548829-5 22-AUG-07 P3-9-1
	22-AUG-07 P3-7-1	22-AUG-07 P3-7-2		22-AUG-07 P3-8-2	
Analyte					
Surrogate: Hexatriacontane (%)	97	98	135	108	94
Chromatogram to baseline at nC50	YES	YES	NO	NO	YES
PCB-1016 (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
					<0.050
					<0.050
					<0.050
					<0.050
					<0.050
					<0.050
					<0.050
					<0.050 <0.050
	Sampled Date Sampled Time Client ID Analyte Surrogate: Hexatriacontane (%) Chromatogram to baseline at nC50	Sampled Date Sampled Time Client ID 22-AUG-07 Analyte P3-7-1 Surrogate: Hexatriacontane (%) 97 Chromatogram to baseline at nC50 YES PCB-1016 (mg/kg) <0.050	Sampled Date Sampled Time Client ID 22-AUG-07 22-AUG-07 Analyte P3-7-1 P3-7-2 Analyte Surrogate: Hexatriacontane (%) 97 98 Chromatogram to baseline at nC50 YES YES PCB-1016 (mg/kg) <0.050	Sampled Date Sampled Time Client ID 22-AUG-07 22-AUG-07 22-AUG-07 22-AUG-07 P3-8-1 P3-7-2 P3-8-1 P3-8-1	Sampled Date Sampled Time Client ID 22-AUG-07 22-AUG-07

	Sample ID	L548829-6	L548829-7	L548829-8	L548829-9	L548829-10
	Description Sampled Date	22-AUG-07	22-AUG-07	22-AUG-07	22-AUG-07	22-AUG-07
	Sampled Time Client ID	P3-9-2	P3-10-1	P3-10-2	P3-11-1	P3-11-2
Grouping	Analyte	1002	13101	10102	10111	10112
SOIL						
Extractable	Surrogate: Hexatriacontane (%)	98	102	94	114	106
Hydrocarbons	Chromatogram to baseline at nC50	YES	NO	NO	NO	NO
Polychlorinated	PCB-1016 (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
Biphenyls		<0.030	<0.030	<0.000	<0.030	<0.030
	PCB-1221 (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	PCB-1232 (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	PCB-1242 (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	PCB-1248 (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	PCB-1254 (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	PCB-1260 (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	PCB-1262 (mg/kg)	<0.050 <0.050	<0.050 <0.050	<0.050 <0.050	<0.050 <0.050	<0.050 <0.050
	PCB-1268 (mg/kg) Total Polychlorinated Biphenyls (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050

	Sample ID Description	L548829-11	L548829-12	L548829-13	L548829-14	L548829-15
	Sampled Date	21-AUG-07	21-AUG-07	21-AUG-07	21-AUG-07	21-AUG-07
	Sampled Time Client ID	P3-12-1	P3-12-2	P3-13-1	P3-13-2	P3-14-1
rouping	Analyte					
SOIL						
Extractable Hydrocarbons	Surrogate: Hexatriacontane (%)	124	86	84	102	69
	Chromatogram to baseline at nC50	NO	NO	NO	NO	NO
Polychlorinated Biphenyls	PCB-1016 (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	PCB-1221 (mg/kg)	<0.050	< 0.050	<0.050	<0.050	<0.050
	PCB-1232 (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	PCB-1242 (mg/kg)	<0.050	< 0.050	<0.050	<0.050	<0.050
	PCB-1248 (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	PCB-1254 (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	PCB-1260 (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	PCB-1262 (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	PCB-1268 (mg/kg) Total Polychlorinated Biphenyls (mg/kg)	<0.050 <0.050	<0.050 <0.050	<0.050 <0.050	<0.050 <0.050	<0.050 <0.050

	Sample ID Description	L548829-16	L548829-17	L548829-18	L548829-19	L548829-20
	Sampled Date Sampled Time	21-AUG-07	21-AUG-07	21-AUG-07	21-AUG-07	21-AUG-07
	Client ID	P3-14-2	P3-15-1	P3-15-2	P3-16-1	P3-16-2
rouping	Analyte					
SOIL						
Extractable Hydrocarbons	Surrogate: Hexatriacontane (%)	102	109	98	103	113
	Chromatogram to baseline at nC50	NO	NO	NO	NO	NO
Polychlorinated Biphenyls	PCB-1016 (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	PCB-1221 (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	PCB-1232 (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	PCB-1242 (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	PCB-1248 (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	PCB-1254 (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	PCB-1260 (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	PCB-1262 (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	PCB-1268 (mg/kg) Total Polychlorinated Biphenyls (mg/kg)	<0.050 <0.050	<0.050 <0.050	<0.050 <0.050	<0.050 <0.050	<0.050 <0.050

	0					
	Sample ID Description	L548829-21	L548829-22	L548829-23	L548829-24	L548829-25
	Sampled Date	21-AUG-07	21-AUG-07	22-AUG-07	22-AUG-07	22-AUG-07
	Sampled Time Client ID	P3-17-1	P3-18-2	P3-19-2	P3-20-2	P3-21-2
Grouping	Analyte					
SOIL						
Extractable	Surrogate: Hexatriacontane (%)	109	102	88	118	83
Hydrocarbons	Chromatogram to baseline at nC50	NO	NO	NO	YES	NO
Polychlorinated	PCB-1016 (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
Biphenyls		<0.000	<0.030	<0.000	<0.000	<0.030
	PCB-1221 (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	PCB-1232 (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	PCB-1242 (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	PCB-1248 (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	PCB-1254 (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	PCB-1260 (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	PCB-1262 (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	PCB-1268 (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	Total Polychlorinated Biphenyls (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050

	Sample ID Description	L548829-26
	Sampled Date Sampled Time Client ID	22-AUG-07
Grouping	Analyte	P3-22-2
SOIL		
Extractable	Surrogate: Hexatriacontane (%)	88
Hydrocarbons		
	Chromatogram to baseline at nC50	NO
Polychlorinated Biphenyls	PCB-1016 (mg/kg)	<0.050
Diplicityis	PCB-1221 (mg/kg)	<0.050
	PCB-1232 (mg/kg)	<0.050
	PCB-1242 (mg/kg)	<0.050
	PCB-1248 (mg/kg)	<0.050
	PCB-1254 (mg/kg)	<0.050
	PCB-1260 (mg/kg)	<0.050
	PCB-1262 (mg/kg)	<0.050
	PCB-1268 (mg/kg)	<0.050
	Total Polychlorinated Biphenyls (mg/kg)	<0.050

Qualifiers for Individual Samples Listed:

Sample Number	Client Sample ID	Qualifier	Description
L548829-1	P3-7-1	IPC	Instrument performance not showing the C50 response factor within 30% of the average of C10, C16 & C34 response factors TEH-CCME-ED F2-F4
L548829-2	P3-7-2	IPC	Instrument performance not showing the C50 response factor within 30% of the average of C10, C16 & C34 response factors TEH-CCME-ED F2-F4
L548829-3	P3-8-1	IPC	Instrument performance not showing the C50 response factor within 30% of the average of C10, C16 & C34 response factors TEH-CCME-ED F2-F4
L548829-4	P3-8-2	IPC	Instrument performance not showing the C50 response factor within 30% of the average of C10, C16 & C34 response factors TEH-CCME-ED F2-F4
L548829-5	P3-9-1	IPC	Instrument performance not showing the C50 response factor within 30% of the average of C10, C16 & C34 response factors TEH-CCME-ED F2-F4
L548829-7	P3-10-1	IPC	Instrument performance not showing the C50 response factor within 30% of the average of C10, C16 & C34 response factors TEH-CCME-ED F2-F4
L548829-8	P3-10-2	IPC	Instrument performance not showing the C50 response factor within 30% of the average of C10, C16 & C34 response factors TEH-CCME-ED F2-F4

Qualifier Description

RAMB Result Adjusted For Method Blank

Samples with	Qualifiers for	Individual	Parameters as	listed above:

Sample Number	Client Sample ID	Qualifier
L548829-1	P3-7-1	RAMB
L548829-2	P3-7-2	RAMB
L548829-3	P3-8-1	RAMB
L548829-4	P3-8-2	RAMB
L548829-5	P3-9-1	RAMB
L548829-6	P3-9-2	RAMB
L548829-7	P3-10-1	RAMB
L548829-8	P3-10-2	RAMB
L548829-9	P3-11-1	RAMB
L548829-10	P3-11-2	RAMB
L548829-11	P3-12-1	RAMB
L548829-12	P3-12-2	RAMB
L548829-13	P3-13-1	RAMB
L548829-14	P3-13-2	RAMB
L548829-15	P3-14-1	RAMB
L548829-16	P3-14-2	RAMB
L548829-17	P3-15-1	RAMB
L548829-18	P3-15-2	RAMB
L548829-19	P3-16-1	RAMB
L548829-20	P3-16-2	RAMB
L548829-21	P3-17-1	RAMB
L548829-22	P3-18-2	RAMB
L548829-23	P3-19-2	RAMB
L548829-24	P3-20-2	RAMB
L548829-25	P3-21-2	RAMB
L548829-26	P3-22-2	RAMB

Methods	Listed (i	f applicab	le):
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ALS Test Code	Matrix	Test Description	Analytical Method Reference(Based On)

Methods Listed (if applicable):

ALS Test Code Matrix Test Description Analytical Method Reference(Based On)

AS-CSR-HVAAS-VA

Soil

As in Soil by HVAAS (CSR SALM)

BCMELP CSR SALM Method 8

This analysis is carried out using procedures from CSR Analytical Method 8 "Strong Acid Leachable Metals (SALM) in Soil", BC Ministry of Environment, Lands and Parks, 26 June 2001, and procedures adapted from "Test Methods for Evaluating Solid Waste", SW-846 Method 3050B United States Environmental Protection Agency (EPA). The sample is manually homogenized, dried at 60 degrees Celsius, sieved through a 2 mm (10 mesh) sieve, and a representative subsample of the dry material is weighed. The sample is then digested at 90 degrees Celsius for 2 hours by block digester using a 1:1 ratio of concentrated nitric and hydrochloric acids. Instrumental analysis is by atomic absorption spectrophotometry (EPA Method 7000 series).

Method Limitation: This method is not a total digestion technique. It is a very strong acid digestion that is intended to dissolve those metals that may be environmentally available. By design, elements bound in silicate structures are not normally dissolved by this procedure as they are not usually mobile in the environment.

ETL-TEH-CCME-ED

Soil

CCME Total Extractable Hydrocarbons

CCME CWS-PHC Dec-2000 - Pub# 1310

ETL-TVH.TEH-CCME-ED Soil

CCME Total Hydrocarbons

CCME CWS-PHC Dec-2000 - Pub# 1310

Analytical methods used for analysis of CCME Petroleum Hydrocarbons have been validated and comply with the Reference Method for the CWS PHC.

Hydrocarbon results are expressed on a dry weight basis.

In cases where results for both F4 and F4G are reported, the greater of the two results must be used in any application of the CWS PHC guidelines and the gravimetric heavy hydrocarbons cannot be added to the C6 to C50 hydrocarbons.

In samples where BTEX and F1 were analyzed, F1-BTEX represents a value where the sum of Benzene, Toluene, Ethylbenzene and total Xylenes has been subtracted from F1.

In samples where PAHs, F2 and F3 were analyzed, F2-Naphth represents the result where Naphthalene has been subtracted from F2. F3-PAH represents a result where the sum of Benzo(a)anthracene, Benzo(a)pyrene, Benzo(b)fluoranthene, Benzo(k)fluoranthene, Dibenzo(a,h)anthracene, Fluoranthene, Indeno(1,2,3-cd)pyrene, Phenanthrene, and Pyrene has been subtracted from F3.

Unless otherwise qualified, the following quality control criteria have been met for the F1 hydrocarbon range:

- 1. All extraction and analysis holding times were met.
- 2. Instrument performance showing response factors for C6 and C10 within 30% of the response factor for toluene.
- 3. Linearity of gasoline response within 15% throughout the calibration range.

Unless otherwise qualified, the following quality control criteria have been met for the F2-F4 hydrocarbon ranges:

- 1. All extraction and analysis holding times were met.
- 2. Instrument performance showing C10, C16 and C34 response factors within 10% of their average.
- 3. Instrument performance showing the C50 response factor within 30% of the average of the C10, C16 and C34 response factors.
- 4. Linearity of diesel or motor oil response within 15% throughout the calibration range.

F1-BTX-CALC-VA

Soil

F1-Total BTX

CCME CWS PHC TIER 1 (2001)

Petroleum Hydrocarbons in Sediment/Soil (Canada-Wide Standard) This analysis is carried out in accordance with the "Reference Method for the Canada-Wide Standard for Petroleum Hydrocarbons in Soil - Tier 1 Method, Canadian Council of Ministers of the Environment, December 2000." The various extraction fractions are analysed as follows:

CWS Fractions 1 and 1-BTEX:

This procedure involves the extraction of a subsample of the sediment/soil with methanol. Aliquots of the methanol extract are then analysed by capillary column gas chromatography with flame-ionization detection (GC/FID) for CWS Fraction 1, and by capillary column gas chromatography with mass spectrometric detection (GC/MS) for the BTEX compounds.

Reported results may include any or all of the following:

CWS Fraction 1 (C6-10): sum of all petroleum hydrocarbon compounds that elute between nC6 and nC10 obtained by GC/FID analysis CWS Fraction 1-BTEX:CWS Fraction 1 (C6-10), minus BTEX compounds

F1-MET-PT-FID-VA

Soil

CCME by Purge and Trap with GCMS

EPA 8260B & 524.2

Volatile Organic Compounds (VOC) are extracted from sediment or soil with methanol, following a procedure from the British Columbia Ministry of Water Land and Air Protection (BCWLAP) Analytical Method for Contaminated Sites "Volatile Hydrocarbons in Solids by GC/FID" (Version 2.1 July 1999). Aliquots of the extract are analyzed by direct injection capillary column gas chromatography with mass spectrometric detection (GC/MS), using procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846, Method 8260B, published by the United States Environmental Protection Agency (EPA).

Methods Listed (if applicable):

ALS Test Code Matrix Test Description Analytical Method Reference(Based On)

HG-CCME-CVAFS-VA

Soil

CVAFS Hg in Soil (CCME)

CCME

This analysis is carried out using procedures from CSR Analytical Method 8 "Strong Acid Leachable Metals (SALM) in Soil", BC Ministry of Environment, Lands and Parks, 26 June 2001, and procedures adapted from "Test Methods for Evaluating Solid Waste", SW-846 Method 3050B United States Environmental Protection Agency (EPA). The sample is manually homogenized, dried at 60 degrees Celsius, sieved through a 2 mm (10 mesh) sieve, and a representative subsample of the dry material is weighed. The sample is then digested at 90 degrees Celsius for 2 hours by block digester using a 1:1 ratio of concentrated nitric and hydrochloric acids. Instrumental analysis is by atomic fluorescence spectrophotometry (EPA Method 7000 series).

Method Limitation: This method is not a total digestion technique. It is a very strong acid digestion that is intended to dissolve those metals that may be environmentally available. By design, elements bound in silicate structures are not normally dissolved by this procedure as they are not usually mobile in the environment.

MET-CSR-FULL-ICP-VA Soil

Metals in Soil by ICPOES (CSR SALM)

BCMELP CSR SALM METHOD 8

This analysis is carried out using procedures from CSR Analytical Method 8 "Strong Acid Leachable Metals (SALM) in Soil", BC Ministry of Environment, Lands and Parks, 26 June 2001, and procedures adapted from "Test Methods for Evaluating Solid Waste", SW-846 Method 3050B United States Environmental Protection Agency (EPA). The sample is manually homogenized, dried at 60 degrees Celsius, sieved through a 2 mm (10 mesh) sieve, and a representative subsample of the dry material is weighed. The sample is then digested at 90 degrees Celsius for 2 hours by block digester using a 1:1 ratio of concentrated nitric and hydrochloric acids. Instrumental analysis is by inductively coupled plasma - optical emission spectrophotometry (EPA Method 6010B).

Method Limitation: This method is not a total digestion technique. It is a very strong acid digestion that is intended to dissolve those metals that may be environmentally available. By design, elements bound in silicate structures are not normally dissolved by this procedure as they are not usually mobile in the environment.

MOISTURE-VA

Soil

% Moisture

ASTM METHOD D2794-00

This analysis is carried out gravimetrically by drying the sample at 105 C for a minimum of six hours.

PCB-SE-ECD-VA

Soil

PCB by Extraction with GCECD

EPA 3630/8082 GCECD

This analysis is carried out using procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846, Methods 3500, 3620, 3630, 3660, 3665 & 8082, published by the United States Environmental Protection Agency (EPA). The procedure involves a solid-liquid extraction of a subsample of the sediment/soil using a mixture of hexane and acetone. Water is added to the extract and the resulting hexane extract undergoes one or more of the following clean-up procedures (if required): florisil clean-up, silica gel clean-up, sulphur clean-up and/or sulphuric acid clean-up. The final extract is analysed by capillary column gas chromatography with electron capture detection (GC/ECD).

PH-1:2-VA

Soil

CSR pH by 1:2 Water Leach

BC WLAP METHOD: PH, ELECTROMETRIC, SOIL

This analysis is carried out in accordance with procedures described in the BC WLAP method: pH, Electrometric, Soil and Sediment. The procedure involves mixing the dried (at <60°C) and seived (10 mesh/2mm) sample with deionized/distilled water at a 1:2 ratio of sediment to water. The pH of the solution is then measured using a standard pH probe.

TL-CSR-MS-VA

Soil

ICPMS TI in Soil by CSR SALM

BCMELP CSR SALM Method 8

This analysis is carried out using procedures from CSR Analytical Method 8 "Strong Acid Leachable Metals (SALM) in Soil", BC Ministry of Environment, Lands and Parks, 26 June 2001, and procedures adapted from "Test Methods for Evaluating Solid Waste", SW-846 Method 3050B United States Environmental Protection Agency (EPA). The sample is manually homogenized, dried at 60 degrees Celsius, sieved through a 2 mm (10 mesh) sieve, and a representative subsample of the dry material is weighed. The sample is then digested at 90 degrees Celsius for 2 hours by either hotplate or block digester using a 1:1 ratio of concentrated nitric and hydrochloric acids. Instrumental analysis is by inductively coupled plasma-mass spectrometry (EPA Method 6020A).

Method Limitation: This method is not a total digestion technique. It is a very strong acid digestion that is intended to dissolve those metals that may be environmentally available. By design, elements bound in silicate structures are not normally dissolved by this procedure as they are not usually mobile in the environment.

VOC7-MET-PT-MS-VA

Soil

BTEX by MeOH with Purge and Trap GCMS

EPA 8260B & 524.2

Volatile Organic Compounds (VOC) are extracted from sediment or soil with methanol, following a procedure from the British Columbia Ministry of Water Land and Air Protection (BCWLAP) Analytical Method for Contaminated Sites "Volatile Hydrocarbons in Solids by GC/FID" (Version 2.1 July 1999). Aliquots of the extract are analyzed by direct injection capillary column gas chromatography with mass spectrometric detection (GC/MS), using procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846, Method 8260B, published by the United States Environmental Protection Agency (EPA). Surrogate recoveries may not be reported in cases where interferences from the sample matrix prevent accurate quantitation.

XYLENES-CALC-VA

Soil

CSR VOC7 by MeOH with DI GCMS

EPA 8260B & 524.2

Calculation of Total Xylenes

Total Xylenes is the sum of the concentrations of the ortho, meta, and para Xylene isomers. Results below detection limit (DL) are treated as zero.

Methods Listed (if applicable):

ALS Test Code	Matrix	Test Description	Analytical Method Reference(Based On)

The DL for Total Xylenes is set to a value no less than the square root of the sum of the squares of the DLs of the individual Xylenes.

** Laboratory Methods employed follow in-house procedures, which are generally based on nationally or internationally accepted methodologies.

The last two letters of the above ALS Test Code column indicate the laboratory that performed analytical analysis for that test. Refer to the list below:

Laboratory Definition Code	Laboratory Location	Laboratory Definition Code	Laboratory Location
ED	ALS LABORATORY GROUP - EDMONTON, ALBERTA, CANADA	VA	ALS LABORATORY GROUP - VANCOUVER, BC, CANADA

GLOSSARY OF REPORT TERMS

Surr - A surrogate is an organic compound that is similar to the target analyte(s) in chemical composition and behavior but not normally detected in environmental samples. Prior to sample processing, samples are fortified with one or more surrogate compounds.

The reported surrogate recovery value provides a measure of method efficiency.

mg/kg (units) - unit of concentration based on mass, parts per million

mg/L (units) - unit of concentration based on volume, parts per million

N/A - Result not available. Refer to qualifier code and definition for explanation

Test results reported relate only to the samples as received by the laboratory. UNLESS OTHERWISE STATED, ALL SAMPLES WERE RECEIVED IN ACCEPTABLE CONDITION.

Although test results are generated under strict QA/QC protocols, any unsigned test reports, faxes, or emails are considered preliminary.

ALS Laboratory Group has an extensive QA/QC program where all analytical data reported is analyzed using approved referenced procedures followed by checks and reviews by senior managers and quality assurance personnel. However, since the results are obtained from chemical measurements and thus cannot be guaranteed, ALS Laboratory Group assumes no liability for the use or interpretation of the results.

P3-11-2 Client ID:

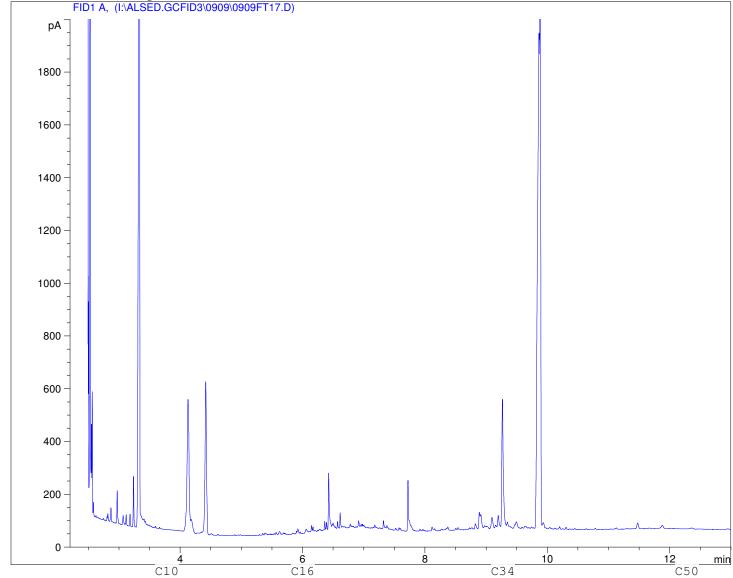
Sample ID: L548829-10 4

Injection Date: 9/9/07 11:14:05 PM

Instrument: 6890



Total Extractable Hydrocarbons FID1 A, (I:\ALSED.GCFID3\0909\0909FT17.D)



Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	v.	M.&P	. Nap	htha -				-	-																		
				N	linera	d Spir	rits -	-			-	-															
							#2	2 Dies	el -										-								
							JP5,	Jet A		4				-	-												
										I	łeavy	Diese	1	-										-	-		
					Gas	Oil,	Fuel (Oil →	-																	—	
								Lu	brica	ling C	ils -	-														<u>.</u>	

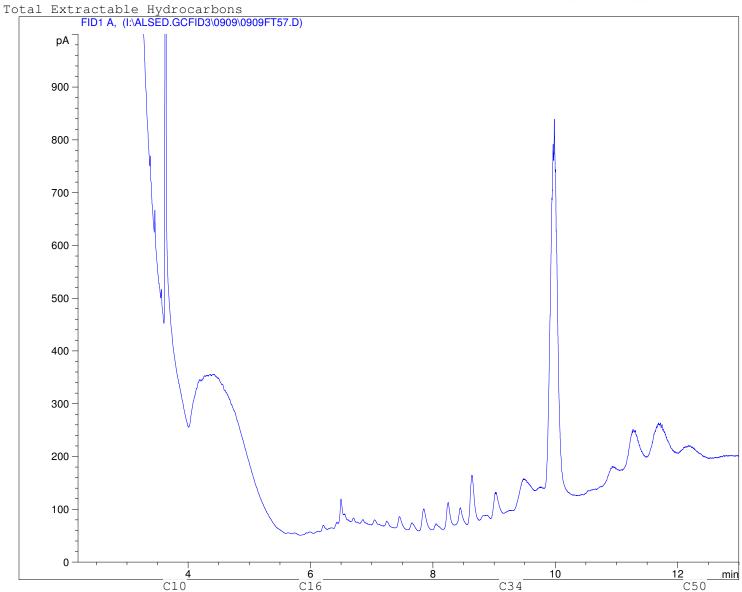
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Sample ID: L548829-11 4

Injection Date: 9/10/07 4:16:56 PM

Instrument: 6890





Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196		235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	V.	M.&P	. Мар				—																				
				N	linera	d Spir	rits				-	-															
							#2	? Dies	el -										-								
							JP5,	Jet A		•				-	-												
										I	łeavy	Diese	1	-										-			
					Gas	Oil,	Fuel ()il →	-																	—	-
								Lu	brica	ing C	ils -										'						

P3-12-2 Client ID:

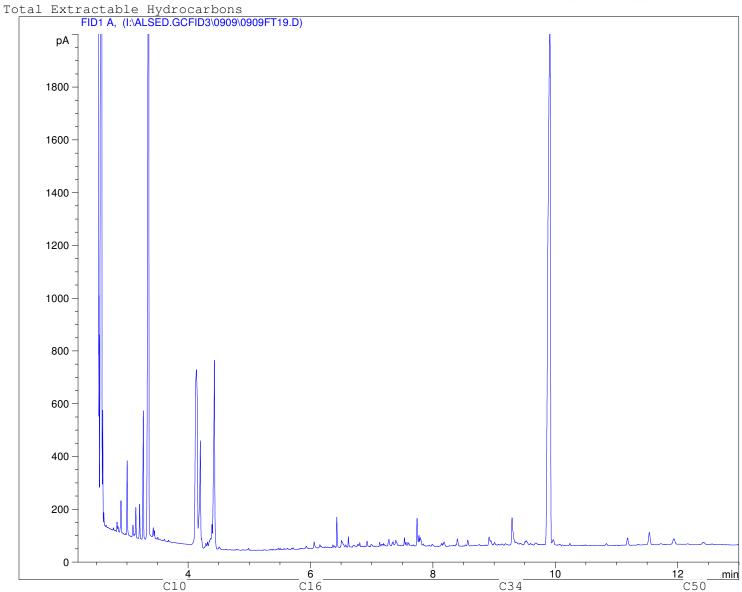
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9/10/07 12:05:43 AM Injection Date:

Instrument:

6890





Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	v.	M.&P	. Nap	htha -				-	-																		
				N	linera	d Spir	rits -	-			-	-															
							#2	2 Dies	el -										-								
							JP5,	Jet A		4				-	-												
										I	łeavy	Diese	1	-										-	-		
					Gas	Oil,	Fuel (Oil →	-																	—	
								Lu	brica	ling C	ils -	-														<u>.</u>	

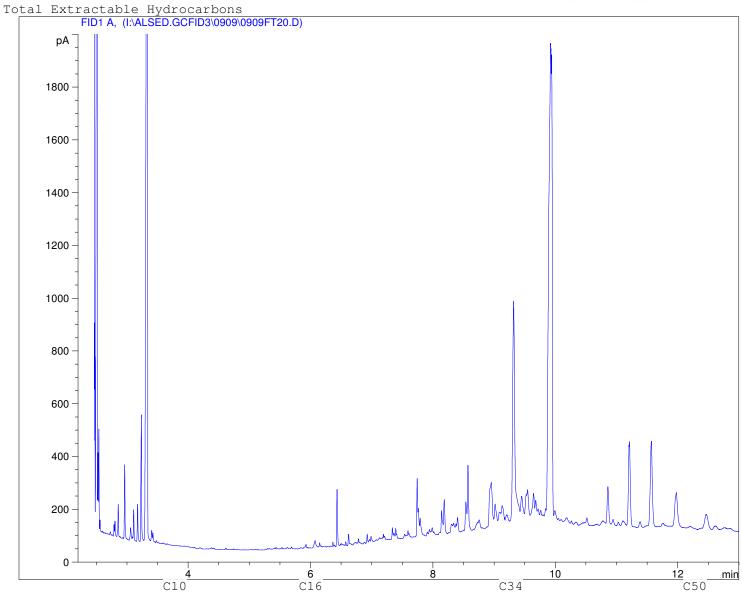
P3-13-1 Client ID:

Sample ID: L548829-13 4

9/10/07 12:31:24 AM Injection Date:

Instrument: 6890





Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	v.	M.&P	. Nap	htha -				-	-																		
				N	linera	d Spir	rits -	-			-	-															
							#2	2 Dies	el -										-								
							JP5,	Jet A		4				-	-												
										I	łeavy	Diese	1	-										-	-		
					Gas	Oil,	Fuel (Oil →	-																	—	
								Lu	brica	ling C	ils -	-														<u>.</u>	

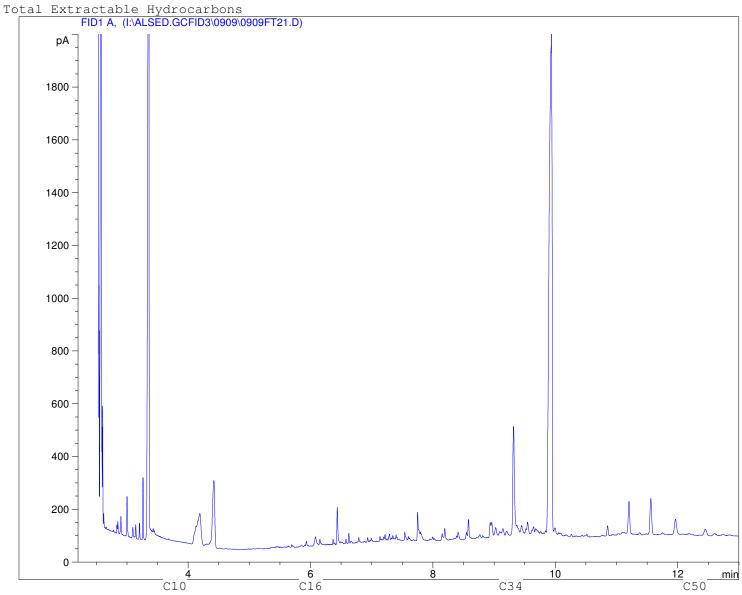
P3-13-2 Client ID:

Sample ID: L548829-14 4

9/10/07 12:57:06 AM Injection Date:

6890

Instrument:



Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	V.	М.&Р	. Nap	l				-	-																		
				N	linera	al Spir	its 🚤	-		 	-	-															
							#2	? Dies	el -									-	-								
							JP5,	Jet A		-				-	-												
										I	Heavy	Diese	1	-										-			
					Gas	oil,	Fuel C)il →	-	<u> </u>																—	
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				l				Lu	brica	ting (ils -	-				!						!					

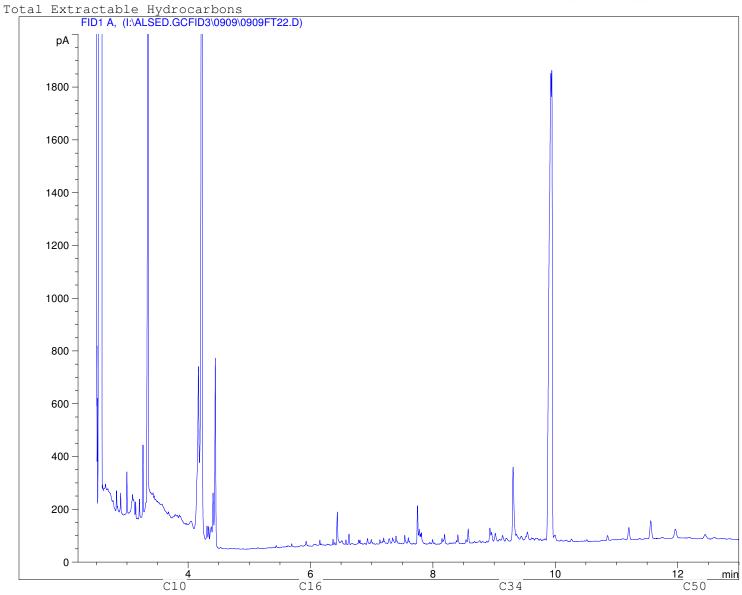
Client ID: P3-14-1

Sample ID: L548829-15 4

9/10/07 1:23:03 AM Injection Date:

Instrument: 6890





Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	v.	M.&P	. Nap	htha -				-	-																		
				N	linera	d Spir	rits -	-			-	-															
							#2	2 Dies	el -										-								
							JP5,	Jet A		4				-	-												
										I	łeavy	Diese	1	-										-	-		
					Gas	Oil,	Fuel (Oil →	-																	—	
								Lu	brica	ling C	ils -	-														<u>.</u>	

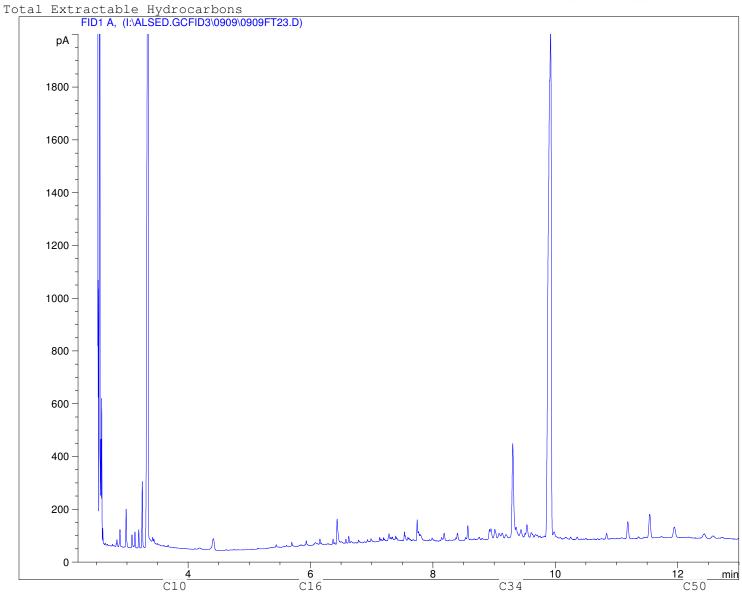
Client ID: P3-14-2

Sample ID: L548829-16 4

9/10/07 1:48:49 AM Injection Date:

Instrument: 6890





Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	V.	М.&Р	. Nap	l				-	-																		
				N	linera	al Spir	its 🚤	-		 	-	-															
							#2	? Dies	el -									-	-								
							JP5,	Jet A		-				-	-												
										I	Heavy	Diese	1	-										-			
					Gas	oil,	Fuel C)il →	-	<u> </u>																—	
						·									1												1
				l				Lu	brica	ting (ils -	-				!						!					

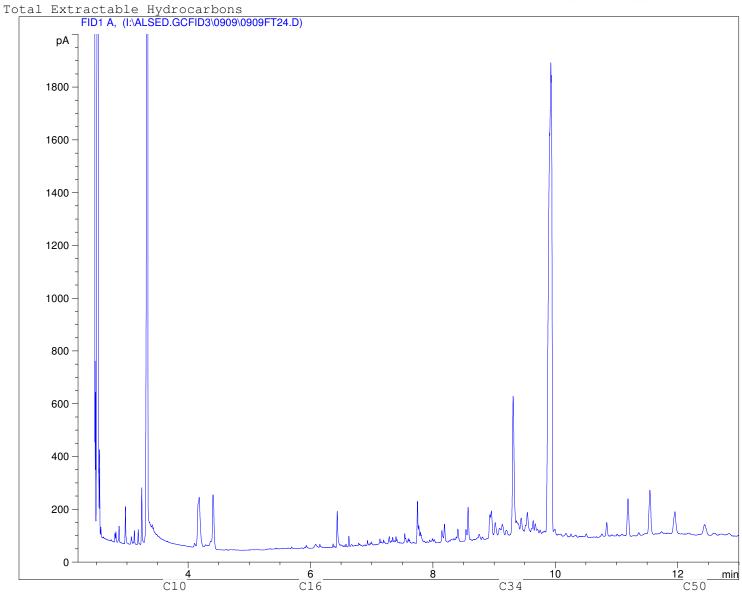
P3-15-1 Client ID:

Sample ID: L548829-17 4

9/10/07 2:14:32 AM Injection Date:

Instrument: 6890





Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	v.	M.&P	. Nap	htha -				-	-																		
				N	linera	d Spir	rits -	-			-	-															
							#2	2 Dies	el -										-								
							JP5,	Jet A		4				-	-												
										I	łeavy	Diese	1	-										-	-		
					Gas	Oil,	Fuel (Oil →	-																	—	
								Lu	brica	ling C	ils -	-														<u>.</u>	

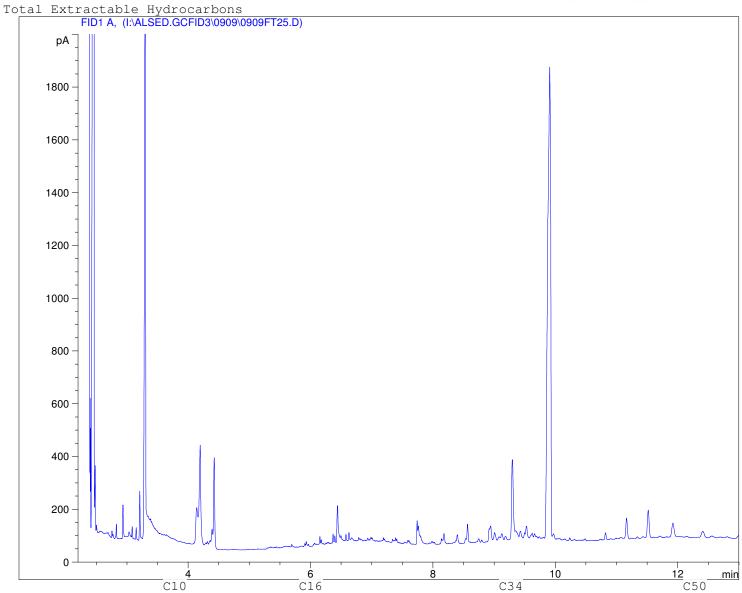
P3-15-2 Client ID:

Sample ID: L548829-18 4

9/10/07 2:40:27 AM Injection Date:

Instrument: 6890





Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	v.	M.&P	. Nap	htha -				-	-																		
				N	linera	d Spir	rits -	-			-	-															
							#2	2 Dies	el -										-								
							JP5,	Jet A		4				-	-												
										I	łeavy	Diese	1	-										-	-		
					Gas	Oil,	Fuel (Oil →	-																	—	
								Lu	brica	ling C	ils -	-														<u>.</u>	

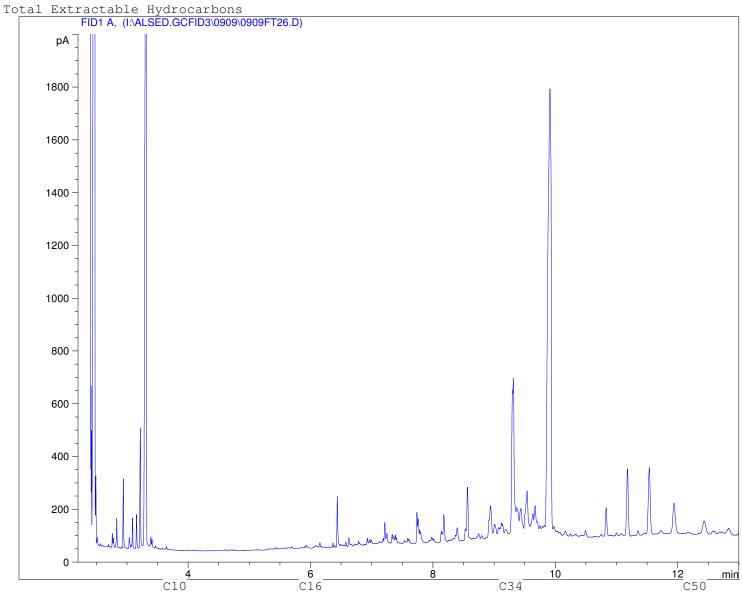
P3-16-1 Client ID:

Sample ID: L548829-19 4

9/10/07 3:06:07 AM Injection Date:

Instrument: 6890





Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	V.	М.&Р	. Nap	l				-	-																		
				N	linera	al Spir	its 🚤	-		 	-	-															
							#2	? Dies	el -									-	-								
							JP5,	Jet A		-				-	-												
										I	Heavy	Diese	1	-										-			
					Gas	oil,	Fuel C)il →	-	<u> </u>																—	
						·									1												1
				l				Lu	brica	ting (ils -	-				!						!					

Client ID: P3-7-2

Sample ID: L548829-2 4

9/9/2007 7:32:04 AM Injection Date:

Instrument:

100

6890



10

C34

12

C50

min

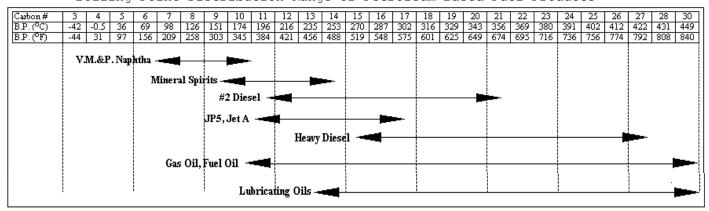
Total Extractable Hydrocarbons FID2 B, (I:\ALSED.GCFID5\0908\0908BK33.D) pA _ 900 800 700 600 500 400 300 200

Boiling Point Distribution Range of Petroleum Based Fuel Products

6

C16

C10



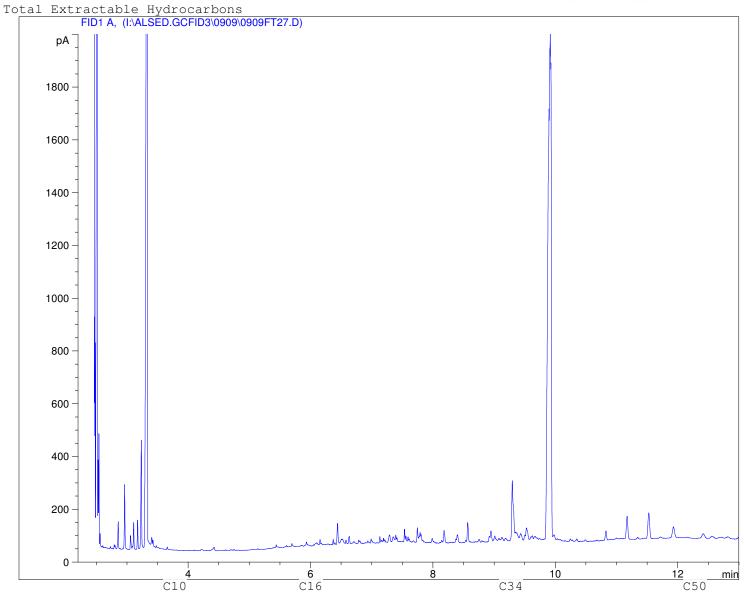
P3-16-2 Client ID:

Sample ID: L548829-20 4

9/10/07 3:31:48 AM Injection Date:

Instrument: 6890





Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	V.	М.&Р	. Nap	l				-	-																		
				N	linera	al Spir	its 🚤	-		 	-	-															
							#2	? Dies	el -									-	-								
							JP5,	Jet A		-				-	-												
										I	Heavy	Diese	1	-										-			
					Gas	oil,	Fuel C)il →	-	<u> </u>																—	
						·									1												1
				l				Lu	brica	ting (ils -	-				!						!					

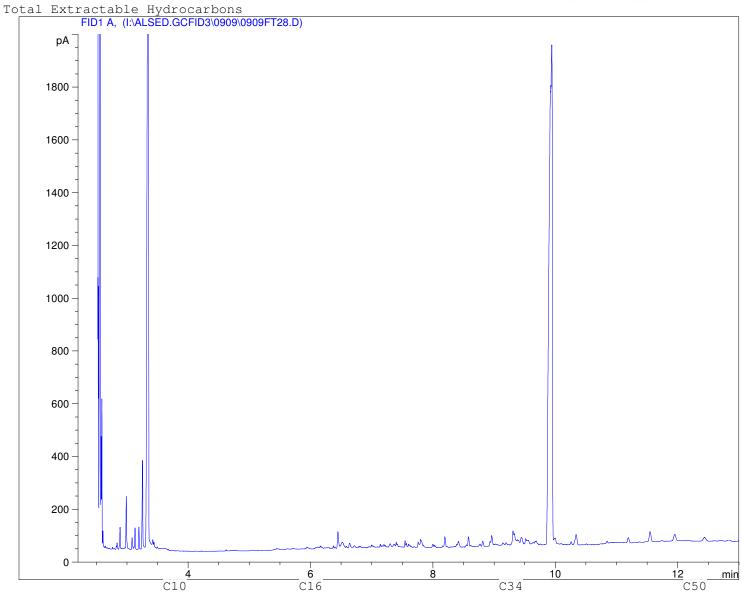
P3-17-1 Client ID:

Sample ID: L548829-21 4

9/10/07 3:57:44 AM Injection Date:

Instrument: 6890





Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	V.	М.&Р	. Nap	l				-	-																		
				N	linera	al Spir	its 🚤	-		 	-	-															
							#2	? Dies	el -									-	-								
							JP5,	Jet A		-				-	-												
										I	Heavy	Diese	1	-										-			
					Gas	oil,	Fuel C)il →	-	<u> </u>																—	
						·									1												1
				l				Lu	brica	ting (ils -	-				!						!					

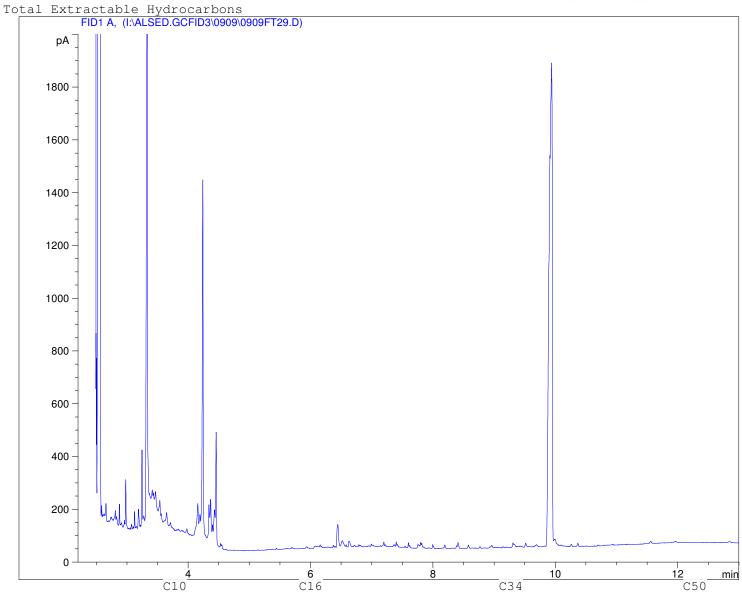
P3-18-2 Client ID:

Sample ID: L548829-22 4

Injection Date: 9/10/07 4:23:26 AM

Instrument: 6890





Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	v.	M.&P	. Nap	htha -				-	-																		
				N	linera	d Spir	rits -	-			-	-															
							#2	2 Dies	el -										-								
							JP5,	Jet A		4				-	-												
										I	łeavy	Diese	1	-										-	-		
					Gas	Oil,	Fuel (Oil →	-																	—	
								Lu	brica	ling C	ils -	-														<u>.</u>	

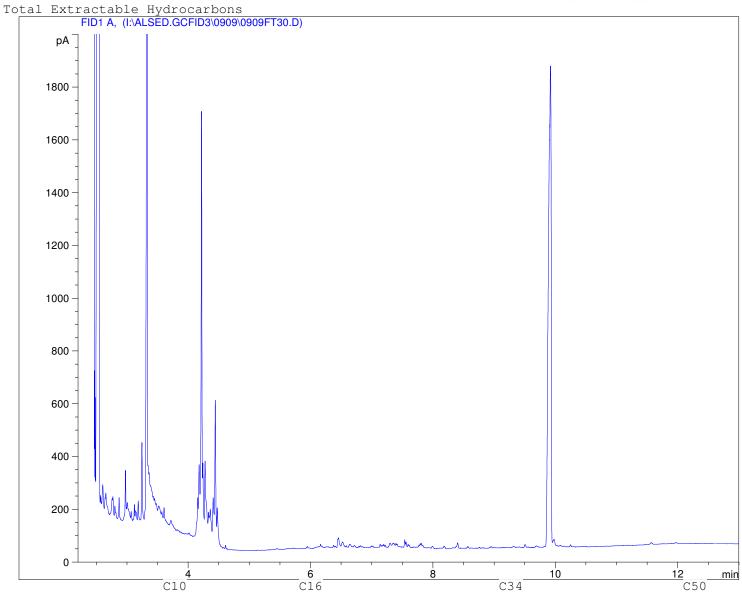
P3-19-2 Client ID:

Sample ID: L548829-23 4

Injection Date: 9/10/07 4:49:08 AM

Instrument: 6890





Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	v.	M.&P	. Nap	htha -				-	-																		
				N	linera	d Spir	rits -	-			-	-															
							#2	2 Dies	el -										-								
							JP5,	Jet A		4				-	-												
										I	łeavy	Diese	1	-										-	-		
					Gas	Oil,	Fuel (Oil →	-																	—	
								Lu	brica	ling C	ils -	-														<u>.</u>	

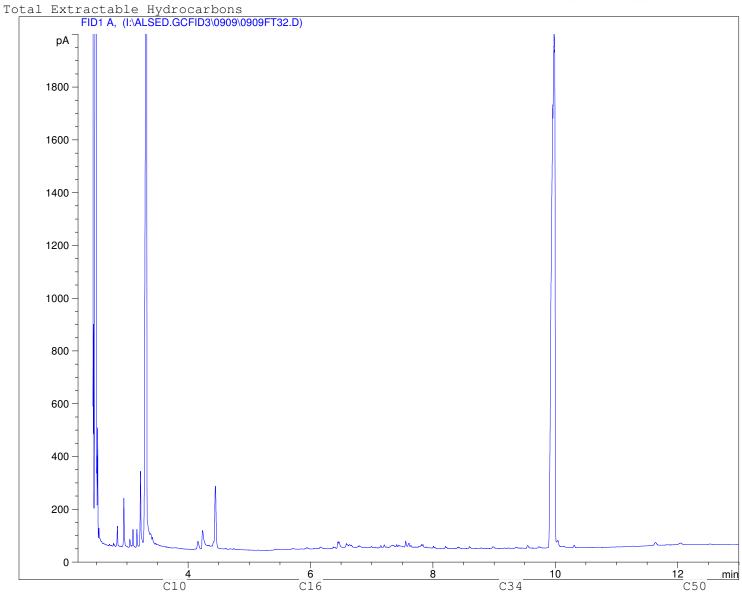
P3-20-2 Client ID:

Sample ID: L548829-24 4

Injection Date: 9/10/07 5:40:48 AM

Instrument: 6890





Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	v.	M.&P	. Nap	htha -				-	-																		
				N	linera	d Spir	rits -	-			-	-															
							#2	2 Dies	el -										-								
							JP5,	Jet A		4				-	-												
										I	łeavy	Diese	1	-										-	-		
					Gas	Oil,	Fuel (Oil →	-																	—	
								Lu	brica	ling C	ils -	-														<u>.</u>	

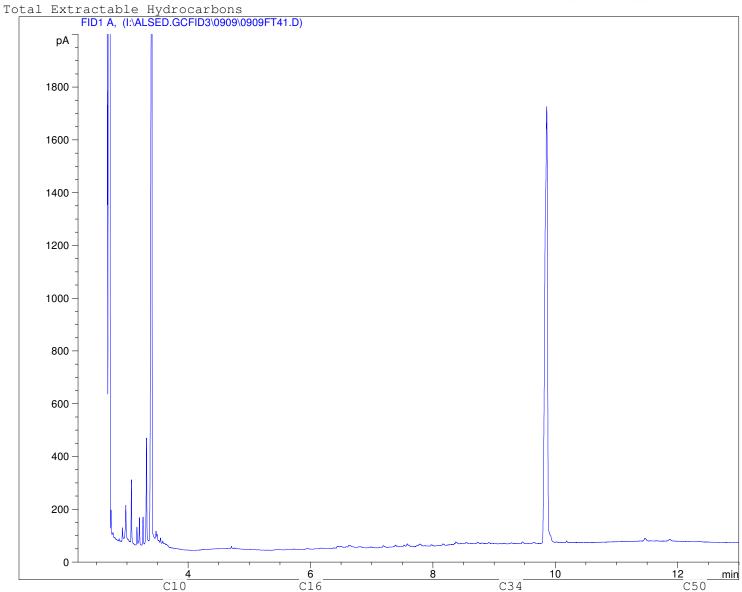
P3-21-2 Client ID:

Sample ID: L548829-25 4

Injection Date: 9/10/07 9:32:00 AM

Instrument: 6890





Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	v.	M.&P	. Nap	htha -				-	-																		
				N	linera	d Spir	rits -	-			-	-															
							#2	2 Dies	el -										-								
							JP5,	Jet A		4				-	-												
										I	łeavy	Diese	1	-										-	-		
					Gas	Oil,	Fuel (Oil →	-																	—	
								Lu	brica	ling C	ils -	-														<u>.</u>	

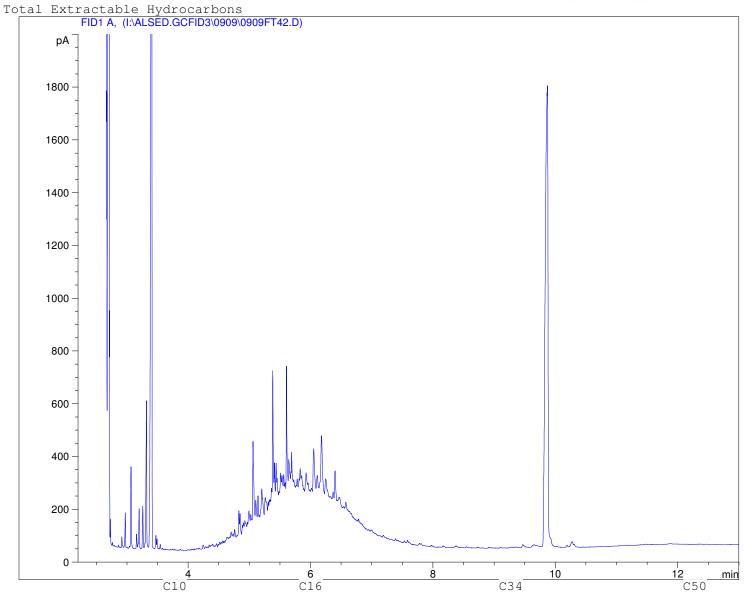
P3-22-2 Client ID:

Sample ID: L548829-26 4

Injection Date: 9/10/07 9:56:54 AM

Instrument: 6890





Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	v.	M.&P	. Nap	htha -				-	-																		
				N	linera	d Spir	rits -	-			-	-															
							#2	2 Dies	el -										-								
							JP5,	Jet A		4				-	-												
										I	łeavy	Diese	1	-										-	-		
					Gas	Oil,	Fuel (Oil →	-																	—	
								Lu	brica	ling C	ils -	-														<u>.</u>	

Client ID: P3-8-1

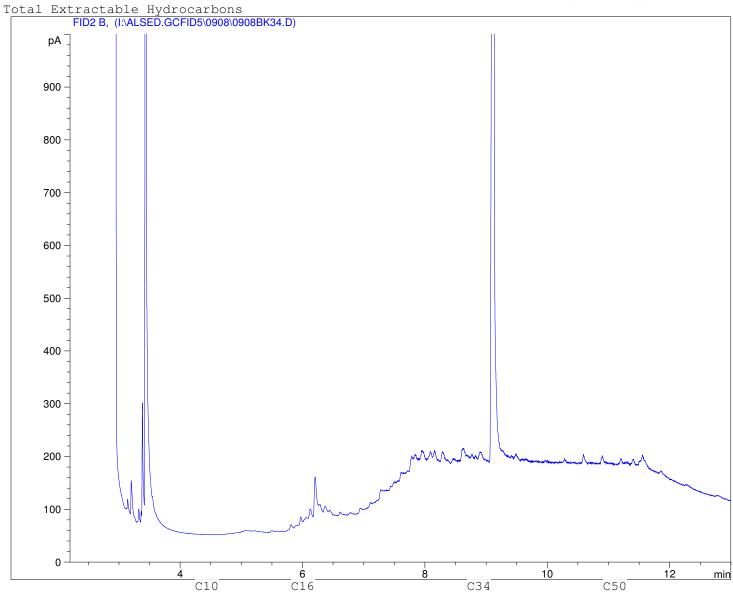
Sample ID: L548829-3 4

9/9/2007 7:57:41 AM Injection Date:

Instrument:

6890





Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196		235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	V.	M.&P	. Мар				—																				
				N	linera	d Spir	rits				-	-															
							#2	? Dies	el -										-								
							JP5,	Jet A		•				-	-												
										I	łeavy	Diese	1	-										-			
					Gas	Oil,	Fuel ()il →	-																	—	-
								Lu	brica	ing C	ils -										'						

P3-8-2 Client ID:

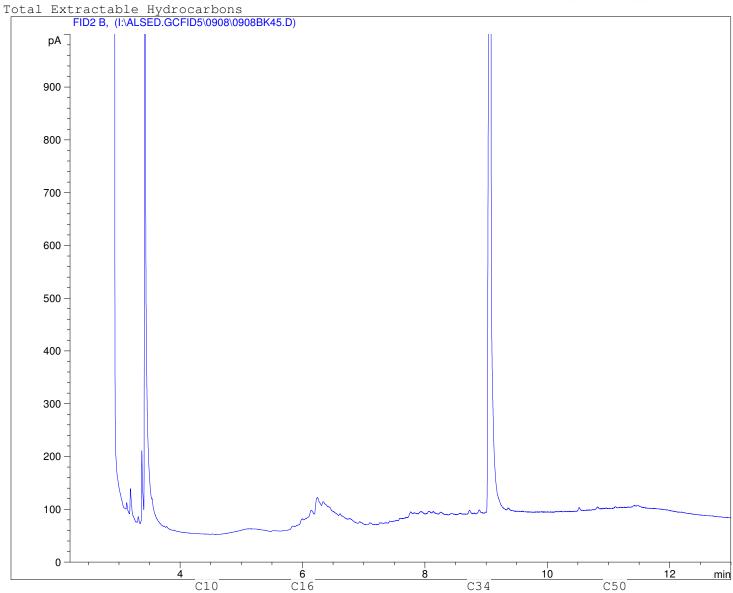
Sample ID: L548829-4 4 RR

Injection Date: 9/9/2007 12:39:35 PM

Instrument:

6890





Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	v.	M.&P	. Nap	htha -				-	-																		
				N	linera	d Spir	rits -	-			-	-															
							#2	2 Dies	el -										-								
							JP5,	Jet A		4				-	-												
										I	łeavy	Diese	1	-										-	-		
					Gas	Oil,	Fuel (Oil →	-																	—	
								Lu	brica	ling C	ils -	-														<u>.</u>	

Client ID: P3-9-1

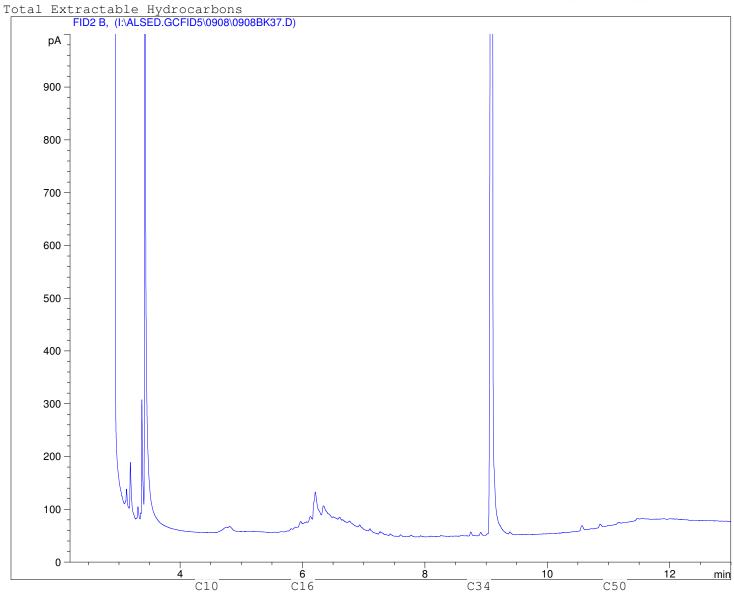
Sample ID: L548829-5 4

9/9/2007 9:14:48 AM Injection Date:

Instrument:

6890





Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	v.	M.&P	. Nap	htha -				-	-																		
				N	linera	d Spir	rits -	-			-	-															
							#2	2 Dies	el -										-								
							JP5,	Jet A		4				-	-												
										I	łeavy	Diese	1	-										-	-		
					Gas	Oil,	Fuel (Oil →	-																	—	
								Lu	brica	ling C	ils -	-														<u>.</u>	

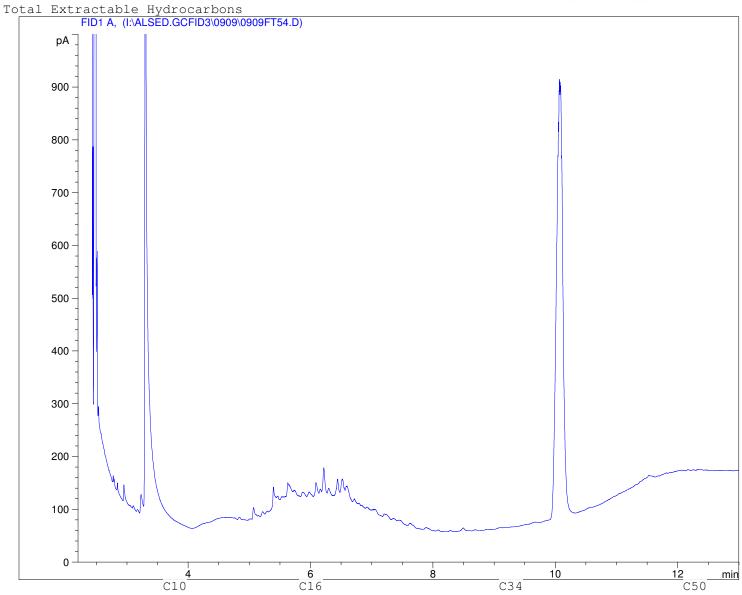
P3-9-2 Client ID:

Sample ID: L548829-6 4

9/10/07 3:00:02 PM Injection Date:

Instrument: 6890





Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196		235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	V.	M.&P	. Мар				—																				
				N	linera	d Spir	rits				-	-															
							#2	? Dies	el -										-								
							JP5,	Jet A		•				-	-												
										I	łeavy	Diese	1	-										-			
					Gas	Oil,	Fuel ()il →	-																	—	-
								Lu	brica	ing C	ils -										'						

P3-10-1 Client ID:

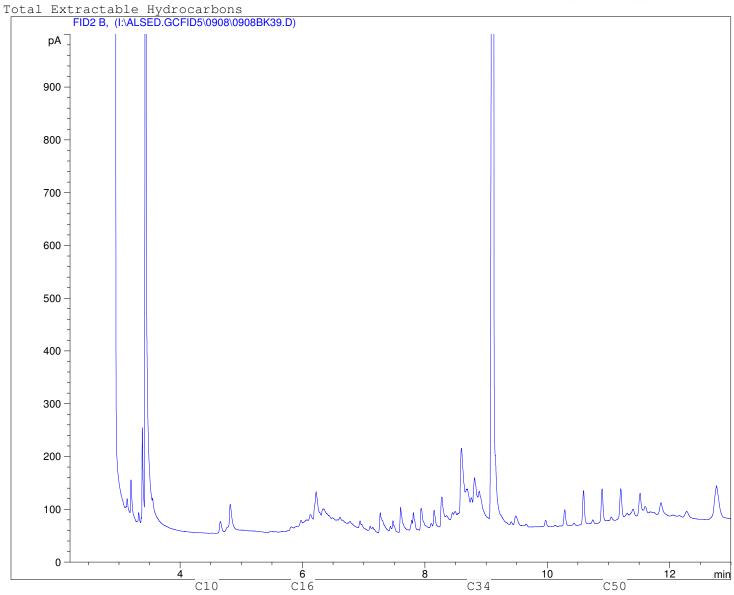
Sample ID: L548829-7 4

9/9/2007 10:06:14 AM Injection Date:

Instrument:

6890





Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	v.	M.&P	. Nap	htha -				-	-																		
				N	linera	d Spir	rits -	-			-	-															
							#2	2 Dies	el -										-								
							JP5,	Jet A		4				-	-												
										I	łeavy	Diese	1	-										-	-		
					Gas	Oil,	Fuel (Oil →	-																	—	
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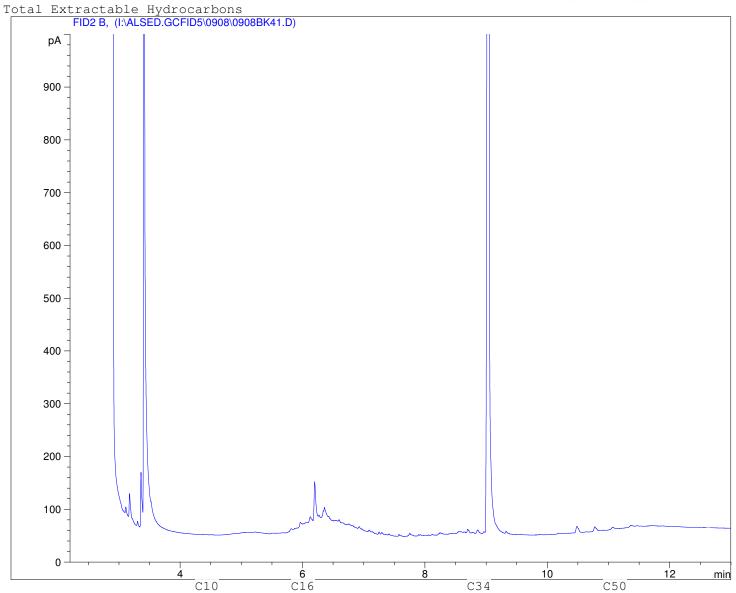
P3-10-2 Client ID:

Sample ID: L548829-8 4

Injection Date: 9/9/2007 10:57:45 AM

Instrument: 6890





Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	v.	M.&P	. Nap	htha -				-	-																		
				N	linera	d Spir	rits -	-			-	-															
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							JP5,	Jet A		4				-	-												
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					Gas	Oil,	Fuel (Oil →	-																	—	
								Lu	brica	ling C	ils -	-														<u>.</u>	

Client ID: P3-11-1

Sample ID: L548829-9 4 SGC Injection Date: 9/10/07 6:58:09 AM

C10

Instrument: 6890



Total Extractable Hydrocarbons FID1 A, (I:\ALSED.GCFID3\0909\0909FT35.D) pΑ 1800 1600 1400 1200 1000 800 600 400 200

Boiling Point Distribution Range of Petroleum Based Fuel Products

8

10

C34

12

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min

6

C16

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
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ALS Laboratory Group ANALYTICAL CHEMISTRY & TESTING SERVICES



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coc# A018187

Page 1 of 3

Environmental Division

L548829 www.alsenviro.com

REPORT TO: Ken Boldt	REPORT FORMAT / DISTRIBUTION					SERVICE REQUESTED													
COMPANY: Grantner Lee Limited	Limited STANDARD V OTHER					REGULAR SERVICE (DEFAULT)													
CONTACT: Ken Boldt	PDFEXCELCUSTOM FAX					RUSH SERVICE (2-3 DAYS)													
ADDRESS: 300 Town Centre Blook, Siste 300 EMAIL 1: kboldt@gartnerlee.com						PRIORITY SERVICE (1 DAY or ASAP)													
Markham, ON, L3R 526 EMAIL 2: mherrell@gartnerlee.com						EMERGENCY SERVICE (<1 DAY / WEEKEND) - CONTACT ALS													
PHONE: 405-477-8400 x351FAX: 405-477-1456										ANAI	LYSIS	REQ	UEST	1					
INVOICE TO: SAME AS REPORT ? YES / 10	INDICAT	INDICATE BOTTLES: FILTERED / PRESERVED (F/P) $\longrightarrow \longrightarrow \longrightarrow$				/			/										
COMPANY: Kithwa Projects Inc.	CLIENT	CLIENT / PROJECT INFORMATION:					BTEX	7	1		-								
CONTACT: Ed Powell	JOB #:	JOB#: 70516					00	V	3		ef.		AV A		-	75	0 3	RS	
ADDRESS: Box 92 Cambridge Bay, Nu	PO /AF	PO /AFE:					incl.	F3			201			1 27			CONTAMINATED	AINE	
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PHONE: 867-983-7500FAX: 867-983-7501	QUOTE	QUOTE #: ALSEQ07-487						**			1 2 1			150		ns	NTA	FCC	
(lab Work Order # L9-1082 9	and the	SAMPLER (Initials):					Cius	3				- 2		-	1	RDO	Y CO	ER O	
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P3-7-2		Au 22.07	- F	Soil			110		5	1	101 3	5 %			10-10	94		2	
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ALS assumes no liability for the use or interpretation of the results or for any action, inaction, negligence including gross negligence, strict liability, in tort or otherwise arising from the use or interpretation of the results.

ALS reserves the right to re-test any sample that remains in its possession.

IN NO EVENT SHALL ALS, ITS OFFICERS, DIRECTORS, AGENTS, EMPLOYEES OR AFFILIATES BE LIABLE FOR ANY CONSEQUENTIAL, INDIRECT, INCIDENTAL, SPECIAL, EXEMPLARY OR PUNITIVE DAMAGES, WHETHER FORESEEABLE OR UNFORESEEABLE, (INCLUDING CLAIMS FOR LOSS OF PROFITS OR REVENUE OR LOSSES CAUSED BY STOPPAGE OF OTHER WORK OR IMPAIRMENT OF OTHER ASSETS) INCURRED BY CUSTOMER OR ANY THIRD PARTY, ARISING OUT OF BREACH OR FAILURE OF EXPRESS OR IMPLIED WARRANTY, BREACH OF CONTRACT, BREACH OF WARRANTY, MISREPRESENTATION, NEGLIGENCE, STRICT LIABILITY IN TORT OR OTHERWISE, EVEN IF THE OTHER PARTY OR ANY OTHER PERSON HAS BEEN ADVISED OF THE POSSIBILITY OF SUCH DAMAGES. IN ANY EVENT, THE LIABILITY OF ALS ARISING FROM LEGAL RESPONSIBILITY SHALL BE LIMITED TO THE COST OF TESTING THE SAMPLE AS REQUESTED IN THE CHAIN OF CUSTODY FORM UNDER WHICH THE SAMPLE WAS ORIGINALLY OF DEPOSITED. NOTWITHSTANDING THE FOREGOING, NO LIABILITY SHALL ATTACH TOALS UNLESS NOTICE IN WRITING OF LOSS OR DAMAGE, TOGETHER WITH FULL AND DETAILED PARTICULARS THEREOF, IS GIVEN TO ALS BY THE CUSTOMER WITHIN THIRTY DAYS AFTER ANALYSIS OF THE SAMPLE GIVING RISE TO SUCH LIABILITY. THE PROVISIONS OF THIS PARAGRAPH ALLOCATE THE RISKS UNDER THIS AGREEMENT BETWEEN THE CUSTOMER AND ALS. THE FEES PROVIDED FOR IN THIS AGREEMENT REFLECT THIS ALLOCATION OF RISKS AND THE LIMITATION OF LIABILITY SPECIFIED HEREIN.

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coc# A018232

Page 2 of 3

Environmental Division

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REPORT TO:	REPOR	T FORMAT / DISTRIBU	TION			SERV	CER	EQUE	STED		100		- The State	N-LOS		mal-y	1000
COMPANY: Gutner Lee Limited	STAND	ARD _ OTHI	ER		V	REGL	JLAR	SERV	ICE (E	DEFAU	LT)		7				
CONTACT: Ken Boldt	PDF_	EXCEL CUS	TOM	FAX		RUSH	SER	VICE	(2-3 D	AYS)		61	150				
ADDRESS: 300 Town Centre Blud. Suite 300	EMAIL	1: kboldt@ga	rmerlee	com		PRIO	RITY	SERVI	CE (1	DAY	r ASA)	170	0		-1	
Markham, ON, L3R 526	EMAIL:	2: mherrell@gar	therlee	· com		EMER	RGEN	CY SE		E (<1 E			SALES OF PERSONS	CON	TACT	ALS	
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TERMS AND CONDITIONS

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Page 3 of 3

Environmental Division

CANADA TOLL FRE

REPORT TO:	REPORT	FORMAT / DISTRIBU	JTION	CHARLEY TO THE	-and-th-	SERV	ICE RI	EQUES	ΓED					T Sel		
COMPANY: Gartner Lee Limited	STANDA	RD OTH	HER	V-100	-	REGI	JLAR S	SERVIC	E (DEF	-AUL1)			Dis-Hill		
CONTACT: Ken Boldt	PDF_	EXCEL CU	ISTOM	FAX		RUSH	H SER	VICE (2-	3 DAY	S)						
ADDRESS: 300 Town Centre Blud. Suite 300	EMAIL 1:	kboldtege mherreil@go	artner lee	-i com		PRIO	RITY	SERVIC	E (1 D/	AY or	ASAP)		55%		
Markham, ON, LBR 576	EMAIL 2:	mherrell@go	wther lee	. com	1 1	EMER	RGEN	CY SER	VICE (<1 DA	Y/W	EEKE	ND)	- CON	FACT	ALS
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GARTNER LEE LTD.

ATTN: KEN BOLDT Reported On: 25-SEP-07 03:08 PM

300 TOWN CENTRE BOULVARD

SUITE 300

MARKHAM ON L3R 5Z6

Lab Work Order #: L548832 Date Received: 30-AUG-07

Project P.O. #: ALSEQ07-487

Job Reference: 70516

Legal Site Desc:

CofC Numbers: A018188, A018189, A018190, A018233

Other Information:

Comments: Please note that certain Metals as well as Polychlorinated Biphenyls detection limits have been increased for some of the samples

due to the interferences encountered during the analysis.

Timothy Guy Crowther General Manager, Vancouver

For any questions about this report please contact your Account Manager:

NATASHA MARKOVIC-MIROVIC

THIS REPORT SHALL NOT BE REPRODUCED EXCEPT IN FULL WITHOUT THE WRITTEN AUTHORITY OF THE LABORATORY. ALL SAMPLES WILL BE DISPOSED OF AFTER 30 DAYS FOLLOWING ANALYSIS. PLEASE CONTACT THE LAB IF YOU REQUIRE ADDITIONAL SAMPLE STORAGE TIME.

A Campbell Brothers Limited Company

	Sample ID Description	L548832-1	L548832-2	L548832-3	L548832-4	L548832-5
	Sampled Date Sampled Time	21-AUG-07	21-AUG-07	21-AUG-07	21-AUG-07	21-AUG-07
	Client ID	P3-MW-5-1	P3-MW-5-2	P3-MW-6-1	P3-MW-6-2	P3-MW-7-1
Grouping	Analyte					
SOIL						
Physical Tests	% Moisture (%)	31	16	40	7.9	2.7
	pH (pH)	7.68	7.70	7.70	7.08	8.46
Metals	Antimony (Sb) (mg/kg)	<10	<10	<10	<10	<10
	Arsenic (As) (mg/kg)	0.508	0.841	0.949	3.15	1.31
		<5.0	<5.0	<5.0	<5.0	<5.0
	Barium (Ba) (mg/kg)	23.0	28.9	54.2	52.4	25.0
	Beryllium (Be) (mg/kg)	<0.50	<0.50	<0.50	<0.50	<0.50
	Cadmium (Cd) (mg/kg)	<0.50	<0.50	<0.50	0.55	<0.50
	Chromium (Cr) (mg/kg)	3.9	4.8	6.2	5.4	6.8
	Cobalt (Co) (mg/kg)	<2.0	2.7	2.4	3.2	2.6
	Copper (Cu) (mg/kg)	11.8	16.8	12.0	19.2	11.5
	Lead (Pb) (mg/kg)	<30	<30	<30	<30	<30
	Mercury (Hg) (mg/kg)	0.0051	<0.0050	0.0225	<0.0050	<0.0050
	Molybdenum (Mo) (mg/kg)	<4.0	<4.0	<4.0	4.0	<4.0
	Nickel (Ni) (mg/kg)	<5.0	<5.0	6.0	8.0	<5.0
	Selenium (Se) (mg/kg)	<2.0	<2.0	<2.0	<2.0	<2.0
	Silver (Ag) (mg/kg)	<2.0	<2.0	<2.0	<2.0	<2.0
	Thallium (TI) (mg/kg)	<1.0	<1.0	<1.0	<1.0	<1.0
	Tin (Sn) (mg/kg)	<5.0	<5.0	<5.0	<5.0	<5.0
	Vanadium (V) (mg/kg)	13.3	27.4	13.9	28.5	24.9
	Zinc (Zn) (mg/kg)	5.8	7.9	8.0	9.3	9.5
Non-Halogenated Volatiles	Benzene (mg/kg)	<0.040	<0.040	<0.040	<0.040	<0.040
	Ethylbenzene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	Methyl t-butyl ether (MTBE) (mg/kg)	<0.20	<0.20	<0.20	<0.20	<0.20
	Styrene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	Toluene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	meta- & para-Xylene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	ortho-Xylene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	Xylenes (mg/kg)	<0.10	<0.10	<0.10	<0.10	<0.10
	F1-BTEX (mg/kg)	<10	<10	<10	<10	<10
	Surrogate: 4-Bromofluorobenzene (SS) (%)	94	118	115	121	121
	Surrogate: 2,4-Dichlorotoluene (SS) (%)	90	89	73	87	95
	Surrogate: Fluorobenzene (SS) (%)	97	100	99	99	102
Extractable Hydrocarbons	F1 (C6-C10) (mg/kg)	<10	<10	<10	<10	<10
	F2 (C10-C16) (mg/kg)	26	<5		<5	<5
	F3 (C16-C34) (mg/kg)	180	22	170	15	24
	F4 (C34-C50) (mg/kg)	180	17	48	12	17
	Surrogate: 2-Bromobenzotrifluoride (%)	97	85	50	137	124

	Sample ID Description	L548832-6	L548832-7	L548832-8	L548832-9	L548832-10
	Sampled Date Sampled Time	21-AUG-07	21-AUG-07	21-AUG-07	21-AUG-07	21-AUG-07
	Client ID	P3-MW-7-2	P3-MW-8-1	P3-MW-8-2	P3-MW-9-1	P3-MW-9-2
Grouping	Analyte					
SOIL						
Physical Tests	% Moisture (%)	4.0	6.1	3.0	3.9	13
	pH (pH)	8.41	7.83	7.92	8.73	7.63
Metals	Antimony (Sb) (mg/kg)	<10	<10	<10	<10	<10
	Arsenic (As) (mg/kg)	1.15	0.331	0.521	1.31	1.57
		<5.0	<5.0	<5.0	<5.0	<5.0
	Barium (Ba) (mg/kg)	27.5	14.6	15.8	46.4	49.8
	Beryllium (Be) (mg/kg)	<0.50	<0.50	<0.50	<0.50	<0.50
	Cadmium (Cd) (mg/kg)	<0.50	<0.50	<0.50	<0.50	<0.50
	Chromium (Cr) (mg/kg)	4.3	3.6	3.8	5.7	5.8
	Cobalt (Co) (mg/kg)	<2.0	<2.0	<2.0	2.8	3.1
	Copper (Cu) (mg/kg)	8.0	4.0	4.5	10.0	14.0
	Lead (Pb) (mg/kg)	<30	<30	<30	<30	<30
	Mercury (Hg) (mg/kg)	<0.0050	<0.0050	<0.0050	<0.0050	0.0254
	Molybdenum (Mo) (mg/kg)	<4.0	<4.0	<4.0	<4.0	<4.0
	Nickel (Ni) (mg/kg)	<5.0	<5.0	<5.0	<5.0	5.2
	Selenium (Se) (mg/kg)	<2.0	<3.0	<3.0	<2.0	<3.0
	Silver (Ag) (mg/kg)	<2.0	<2.0	<2.0	<2.0	<2.0
	Thallium (TI) (mg/kg)	<1.0	<1.0	<1.0	<1.0	<1.0
	Tin (Sn) (mg/kg)	<5.0	<5.0	<5.0	<5.0	<5.0
	Vanadium (V) (mg/kg)	16.0	10.9	11.6	20.7	19.2
	Zinc (Zn) (mg/kg)	8.1	5.0	4.8	9.0	16.4
Non-Halogenated Volatiles	Benzene (mg/kg)	<0.040	<0.040	<0.040	<0.040	<0.040
	Ethylbenzene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	Methyl t-butyl ether (MTBE) (mg/kg)	<0.20	<0.20	<0.20	<0.20	<0.20
	Styrene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	Toluene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	meta- & para-Xylene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	ortho-Xylene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	Xylenes (mg/kg)	<0.10	<0.10	<0.10	<0.10	<0.10
	F1-BTEX (mg/kg)	<10	<10	<10	<10	<10
	Surrogate: 4-Bromofluorobenzene (SS) (%)	120	126	122	124	110
	Surrogate: 2,4-Dichlorotoluene (SS) (%)	91	98	94	94	75
	Surrogate: Fluorobenzene (SS) (%)	99	100	101	99	89
Extractable Hydrocarbons	F1 (C6-C10) (mg/kg)	<10	<10	<10	<10	<10
	F2 (C10-C16) (mg/kg)	<5	<5	<5	<5	<5
	F3 (C16-C34) (mg/kg)	31	19	18	20	31
	F4 (C34-C50) (mg/kg)	<5	6	15	<5	21
	Surrogate: 2-Bromobenzotrifluoride (%)	130	125	130	97	107

	Sample ID	L548832-11	L548832-12	L548832-13	L548832-14	L548832-15
	Description Sampled Date Sampled Time	21-AUG-07	21-AUG-07	21-AUG-07	21-AUG-07	21-AUG-07
	Client ID	P3-MW-10-1	P3-MW-10-2	P3-MW-11-1	P3-MW-11-2	P3-MW-12-1
Grouping	Analyte					
SOIL						
Physical Tests	% Moisture (%)	14	1.9	5.4	4.1	33
	pH (pH)	7.76	8.27	8.04	7.80	7.76
Metals	Antimony (Sb) (mg/kg)	<10	<10	<10	<10	<10
	Arsenic (As) (mg/kg)	0.891	1.09	0.679	0.904	1.63
		<5.0	<5.0	<5.0	<5.0	<5.0
	Barium (Ba) (mg/kg)	23.9	18.4	27.8	15.6	59.4
	Beryllium (Be) (mg/kg)	<0.50	<0.50	<0.50	<0.50	<0.50
	Cadmium (Cd) (mg/kg)	<0.50	<0.50	<0.50	<0.50	<0.50
	Chromium (Cr) (mg/kg)	5.9	5.2	4.6	4.7	5.8
	Cobalt (Co) (mg/kg)	2.2	2.3	2.0	2.3	<2.0
	Copper (Cu) (mg/kg)	11.9	9.8	4.9	7.4	21.6
	Lead (Pb) (mg/kg)	<30	<30	<30	<30	<30
	Mercury (Hg) (mg/kg)	0.0087	<0.0050	<0.0050	<0.0050	0.0398
	Molybdenum (Mo) (mg/kg)	<4.0	<4.0	<4.0	<4.0	<4.0
	Nickel (Ni) (mg/kg)	<5.0	<5.0	<5.0	<5.0	<5.0
	Selenium (Se) (mg/kg)	<2.0	<2.0	<2.0	<2.0	<2.0
	Silver (Ag) (mg/kg)	<2.0	<2.0	<2.0	<2.0	<2.0
	Thallium (TI) (mg/kg)	<1.0	<1.0	<1.0	<1.0	<1.0
	Tin (Sn) (mg/kg)	<5.0	<5.0	<5.0	<5.0	<5.0
	Vanadium (V) (mg/kg)	12.8	15.5	11.6	14.6	9.4
	Zinc (Zn) (mg/kg)	7.2	6.6	5.4	7.1	27.7
Non-Halogenated Volatiles	Benzene (mg/kg)	<0.040	<0.040	<0.040	<0.040	<0.040
	Ethylbenzene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	Methyl t-butyl ether (MTBE) (mg/kg)	<0.20	<0.20	<0.20	<0.20	<0.20
	Styrene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	Toluene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	meta- & para-Xylene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	ortho-Xylene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	Xylenes (mg/kg)	<0.10	<0.10	<0.10	<0.10	<0.10
	F1-BTEX (mg/kg)	<10	<10	<10	<10	<10
	Surrogate: 4-Bromofluorobenzene (SS) (%)	96	124	126	127	125
	Surrogate: 2,4-Dichlorotoluene (SS) (%)	92	86	95	98	76
	Surrogate: Fluorobenzene (SS) (%)	102	102	100	100	98
Extractable Hydrocarbons	F1 (C6-C10) (mg/kg)	<10	<10	<10	<10	<10
	F2 (C10-C16) (mg/kg)	<5	<5	13	<5	<5
	F3 (C16-C34) (mg/kg)	29	14	41	<5	190
	F4 (C34-C50) (mg/kg)	17	<5	23	<5	230
	Surrogate: 2-Bromobenzotrifluoride (%)	105	107	121	87	153

	Sample ID	L548832-16	L548832-17	L548832-18	L548832-19	L548832-20
	Description Sampled Date Sampled Time	21-AUG-07	20-AUG-07	20-AUG-07	22-AUG-07	22-AUG-07
	Client ID	P3-MW-12-2	P3-MW-13-1	P3-MW-13-2	P3-MW-14-1	P3-MW-14-2
Grouping	Analyte					
SOIL						
Physical Tests	% Moisture (%)	3.8	10	3.3	52	5.1
	pH (pH)	7.87	8.18	7.90	7.35	7.85
Metals	Antimony (Sb) (mg/kg)	<10	<10	<10	<10	<10
	Arsenic (As) (mg/kg)	1.03	0.884	0.998	1.20	3.31
		<5.0	<5.0	<5.0	<5.0	<5.0
	Barium (Ba) (mg/kg)	22.1	45.4	30.2	53.7	24.8
	Beryllium (Be) (mg/kg)	<0.50	<0.50	<0.50	<0.50	<0.50
	Cadmium (Cd) (mg/kg)	<0.50	<0.50	<0.50	<0.50	<0.50
	Chromium (Cr) (mg/kg)	4.3	5.2	4.4	3.7	3.5
	Cobalt (Co) (mg/kg)	2.1	<2.0	2.1	<2.0	<2.0
	Copper (Cu) (mg/kg)	6.4	6.0	8.0	22.0	3.9
	Lead (Pb) (mg/kg)	<30	<30	<30	<30	<30
	Mercury (Hg) (mg/kg)	<0.0050	0.0100	<0.0050	0.0559	<0.0050
	Molybdenum (Mo) (mg/kg)	<4.0	<4.0	<4.0	<4.0	<4.0
	Nickel (Ni) (mg/kg)	<5.0	<5.0	<5.0	6.7	<5.0
	Selenium (Se) (mg/kg)	<3.0	<3.0	<2.0	<3.0	<2.0
	Silver (Ag) (mg/kg)	<2.0	<2.0	<2.0	<2.0	<2.0
	Thallium (Tl) (mg/kg)	<1.0	<1.0	<1.0	<1.0	<1.0
	Tin (Sn) (mg/kg)	<5.0	<5.0	<5.0	<5.0	<5.0
	Vanadium (V) (mg/kg)	12.1	11.8	14.9	8.1	18.4
	Zinc (Zn) (mg/kg)	6.0	10.2	7.0	54.1	6.7
Non-Halogenated Volatiles	Benzene (mg/kg)	<0.040	<0.040	<0.040	<0.040	<0.040
	Ethylbenzene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	Methyl t-butyl ether (MTBE) (mg/kg)	<0.20	<0.20	<0.20	<0.20	<0.20
	Styrene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	Toluene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	meta- & para-Xylene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	ortho-Xylene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	Xylenes (mg/kg)	<0.10	<0.10	<0.10	<0.10	<0.10
	F1-BTEX (mg/kg)	<10	<10	<10	<10	<10
	Surrogate: 4-Bromofluorobenzene (SS) (%)	124	98	113	82	101
	Surrogate: 2,4-Dichlorotoluene (SS) (%)	91	90	91	75	93
	Surrogate: Fluorobenzene (SS) (%)	99	102	104	75	95
Extractable Hydrocarbons	F1 (C6-C10) (mg/kg)	<10	<10	<10	<10	<10
	F2 (C10-C16) (mg/kg)	<5	11	5	<5	<5
	F3 (C16-C34) (mg/kg)	<5	180	190	110	<5
	F4 (C34-C50) (mg/kg)	<5	37	<5	130	<5
	Surrogate: 2-Bromobenzotrifluoride (%)	91	121	122	80	106

	Sample ID	L548832-21	L548832-22	L548832-23	L548832-24	L548832-25
	Description Sampled Date Sampled Time	22-AUG-07	22-AUG-07	22-AUG-07	22-AUG-07	22-AUG-07
0	Client ID	P3-MW-15-1	P3-MW-15-2	P3-MW-16-1	P3-MW-16-2	P3-1-1
Grouping	Analyte					
SOIL						
Physical Tests	% Moisture (%)	20	2.9	21	15	43
	pH (pH)	7.89	8.59	7.89	7.94	7.66
Metals	Antimony (Sb) (mg/kg)	<10	<10	<10	<10	<10
	Arsenic (As) (mg/kg)	0.489	0.957	1.10	1.07	2.32
		<5.0	<5.0	<5.0	<5.0	<5.0
	Barium (Ba) (mg/kg)	25.2	25.9	22.2	9.2	33.7
	Beryllium (Be) (mg/kg)	<0.50	<0.50	<0.50	<0.50	<0.50
	Cadmium (Cd) (mg/kg)	<0.50	<0.50	<0.50	<0.50	<0.50
	Chromium (Cr) (mg/kg)	3.6	4.2	4.2	3.6	5.2
	Cobalt (Co) (mg/kg)	<2.0	<2.0	<2.0	<2.0	<2.0
	Copper (Cu) (mg/kg)	9.1	8.8	6.9	4.4	11.9
	Lead (Pb) (mg/kg)	<30	<30	<30	<30	<30
	Mercury (Hg) (mg/kg)	0.0120	<0.0050	0.0117	0.0098	0.0566
	Molybdenum (Mo) (mg/kg)	<4.0	<4.0	<4.0	<4.0	<4.0
	Nickel (Ni) (mg/kg)	<5.0	<5.0	<5.0	<5.0	<5.0
	Selenium (Se) (mg/kg)	<2.0	<2.0	<3.0	<4.0	<2.0
	Silver (Ag) (mg/kg)	<2.0	<2.0	<2.0	<2.0	<2.0
	Thallium (TI) (mg/kg)	<1.0	<1.0	<1.0	<1.0	<1.0
	Tin (Sn) (mg/kg)	<5.0	<5.0	<5.0	<5.0	<5.0
	Vanadium (V) (mg/kg)	9.7	13.6	10.6	8.9	11.9
	Zinc (Zn) (mg/kg)	10.0	5.5	9.0	7.4	19.5
Non-Halogenated Volatiles	Benzene (mg/kg)	<0.040	<0.040	<0.040	<0.040	<0.040
	Ethylbenzene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	Methyl t-butyl ether (MTBE) (mg/kg)	<0.20	<0.20	<0.20	<0.20	<0.20
	Styrene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	Toluene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	meta- & para-Xylene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	ortho-Xylene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	Xylenes (mg/kg)	<0.10	<0.10	<0.10	<0.10	<0.10
	F1-BTEX (mg/kg)	<10	<10	<10	<10	<10
	Surrogate: 4-Bromofluorobenzene (SS) (%)	111	120	119	111	113
	Surrogate: 2,4-Dichlorotoluene (SS) (%)	90	92	86	73	78
	Surrogate: Fluorobenzene (SS) (%)	103	103	100	97	100
Extractable Hydrocarbons	F1 (C6-C10) (mg/kg)	<10	<10	<10	<10	<10
	F2 (C10-C16) (mg/kg)	<5	<5	<5	<5	24
	F3 (C16-C34) (mg/kg)	12	<5	19	39	700
	F4 (C34-C50) (mg/kg)	17	<5	<5	11	790
	Surrogate: 2-Bromobenzotrifluoride (%)	104	109	74	115	133

	Sample ID Description	L548832-26	L548832-27	L548832-28	L548832-29	L548832-30
	Sampled Date Sampled Time	22-AUG-07	22-AUG-07	22-AUG-07	22-AUG-07	22-AUG-07
0	Client ID	P3-1-2	P3-2-1	P3-2-2	P3-3-1	P3-3-2
Grouping	Analyte					
SOIL						
Physical Tests	% Moisture (%)	5.4	4.0	1.9	28	2.1
	pH (pH)	7.87	8.47	8.54	7.88	8.21
Metals	Antimony (Sb) (mg/kg)	<10	<10	<10	<10	<10
	Arsenic (As) (mg/kg)	1.60	1.17	0.984	2.94	1.15
		<5.0	<5.0	<5.0	<5.0	<5.0
	Barium (Ba) (mg/kg)	25.8	25.2	46.3	49.7	45.6
	Beryllium (Be) (mg/kg)	<0.50	<0.50	<0.50	<0.50	<0.50
	Cadmium (Cd) (mg/kg)	<0.50	<0.50	<0.50	<0.50	<0.50
	Chromium (Cr) (mg/kg)	4.1	6.1	5.4	5.4	6.7
	Cobalt (Co) (mg/kg)	<2.0	2.4	2.4	2.3	2.8
	Copper (Cu) (mg/kg)	3.9	10.2	8.4	13.1	7.5
	Lead (Pb) (mg/kg)	<30	<30	<30	<30	<30
	Mercury (Hg) (mg/kg)	0.0059	<0.0050	<0.0050	0.0350	<0.0050
	Molybdenum (Mo) (mg/kg)	<4.0	<4.0	<4.0	<4.0	<4.0
	Nickel (Ni) (mg/kg)	<5.0	<5.0	<5.0	<5.0	<5.0
	Selenium (Se) (mg/kg)	<2.0	<2.0	<2.0	<2.0	<2.0
	Silver (Ag) (mg/kg)	<2.0	<2.0	<2.0	<2.0	<2.0
	Thallium (TI) (mg/kg)	<1.0	<1.0	<1.0	<1.0	<1.0
	Tin (Sn) (mg/kg)	<5.0	<5.0	<5.0	<5.0	<5.0
	Vanadium (V) (mg/kg)	15.6	16.6	15.4	12.8	16.5
	Zinc (Zn) (mg/kg)	7.6	9.2	8.0	20.0	8.9
Non-Halogenated Volatiles	Benzene (mg/kg)	<0.040	<0.040	<0.040	<0.040	<0.040
	Ethylbenzene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	Methyl t-butyl ether (MTBE) (mg/kg)	<0.20	<0.20	<0.20	<0.20	<0.20
	Styrene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	Toluene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	meta- & para-Xylene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	ortho-Xylene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	Xylenes (mg/kg)	<0.10	<0.10	<0.10	<0.10	<0.10
	F1-BTEX (mg/kg)	<10	<10	<10	<10	<10
	Surrogate: 4-Bromofluorobenzene (SS) (%)	102	109	109	85	122
	Surrogate: 2,4-Dichlorotoluene (SS) (%)	90	96	95	86	95
	Surrogate: Fluorobenzene (SS) (%)	96	100	101	92	101
Extractable Hydrocarbons	F1 (C6-C10) (mg/kg)	<10	<10	<10	<10	<10
	F2 (C10-C16) (mg/kg)	5	6	<5	9	<5
	F3 (C16-C34) (mg/kg)	5	<5	<5	200	<5
	F4 (C34-C50) (mg/kg)	<5	<5	<5	170	<5
	Surrogate: 2-Bromobenzotrifluoride (%)	112	101	90	51	57

	Sample ID Description	L548832-31	L548832-32	L548832-33	L548832-34	L548832-35
	Sampled Date Sampled Time	22-AUG-07	22-AUG-07	22-AUG-07	22-AUG-07	22-AUG-07
	Client ID	P3-4-1	P3-4-2	P3-5-1	P3-5-2	P3-6-1
Grouping	Analyte					
SOIL						
Physical Tests	% Moisture (%)	66	16	5.4	4.2	48
	pH (pH)	7.57	7.85	8.07	8.22	7.45
Metals	Antimony (Sb) (mg/kg)	<20	<10	<10	<10	<10
	Arsenic (As) (mg/kg)	1.61	3.08	1.58	1.24	0.491
		<10	<5.0	<5.0	<5.0	<5.0
	Barium (Ba) (mg/kg)	51.1	73.2	25.2	36.1	51.2
	Beryllium (Be) (mg/kg)	<1.0	<0.50	<0.50	<0.50	<0.50
	Cadmium (Cd) (mg/kg)	<1.0	<0.50	<0.50	<0.50	<0.50
	Chromium (Cr) (mg/kg)	7.0	4.9	5.7	4.6	3.2
	Cobalt (Co) (mg/kg)	<4.0	<2.0	2.9	<2.0	<2.0
	Copper (Cu) (mg/kg)	13.2	10.0	7.1	8.1	124
	Lead (Pb) (mg/kg)	<60	<30	<30	<30	<30
	Mercury (Hg) (mg/kg)	0.0377	0.0704	0.0093	<0.0050	0.0543
	Molybdenum (Mo) (mg/kg)	<8.0	<4.0	<4.0	<4.0	<4.0
	Nickel (Ni) (mg/kg)	<10	<5.0	<5.0	<5.0	9.1
	Selenium (Se) (mg/kg)	<4.0	<2.0	<2.0	<2.0	<2.0
	Silver (Ag) (mg/kg)	<4.0	<2.0	<2.0	<2.0	<2.0
	Thallium (TI) (mg/kg)	<1.0	<1.0	<1.0	<1.0	<1.0
	Tin (Sn) (mg/kg)	<10	<5.0	<5.0	<5.0	<5.0
	Vanadium (V) (mg/kg)	12.1	6.5	18.7	19.1	7.1
	Zinc (Zn) (mg/kg)	37.4	9.9	9.7	6.7	6.1
Non-Halogenated Volatiles	Benzene (mg/kg)	<0.060	<0.040	<0.040	<0.040	<0.040
	Ethylbenzene (mg/kg)	<0.075	<0.050	<0.050	<0.050	<0.050
	Methyl t-butyl ether (MTBE) (mg/kg)	<0.30	<0.20	<0.20	<0.20	<0.20
	Styrene (mg/kg)	<0.075	<0.050	<0.050	<0.050	<0.050
	Toluene (mg/kg)	<0.25	<0.050	<0.050	<0.050	<0.060
	meta- & para-Xylene (mg/kg)	0.291	<0.050	<0.050	<0.050	<0.050
	ortho-Xylene (mg/kg)	<0.15	<0.050	<0.050	<0.050	<0.050
	Xylenes (mg/kg)	0.29	<0.10	<0.10	<0.10	<0.10
	F1-BTEX (mg/kg)	<10	<10	<10	<10	<10
	Surrogate: 4-Bromofluorobenzene (SS) (%)	102	104	105	103	101
	Surrogate: 2,4-Dichlorotoluene (SS) (%)	74	93	96	98	73
	Surrogate: Fluorobenzene (SS) (%)	102	104	103	104	99
Extractable Hydrocarbons	F1 (C6-C10) (mg/kg)	<10	<10	<10	<10	<10
	F2 (C10-C16) (mg/kg)	13	<5	<5	<5	13
	F3 (C16-C34) (mg/kg)	<5	5	<5	<5	120
	F4 (C34-C50) (mg/kg)	<5	18	<5	<5	130
	Surrogate: 2-Bromobenzotrifluoride (%)	8	108	103	105	57

		1
	Sample ID	L548832-36
	Description Sampled Date	22-AUG-07
	Sampled Time	
C	Client ID	P3-6-2
Grouping	Analyte	
SOIL		
Physical Tests	% Moisture (%)	1.6
	pH (pH)	7.88
Metals	Antimony (Sb) (mg/kg)	<10
	Arsenic (As) (mg/kg)	1.36
		<5.0
	Barium (Ba) (mg/kg)	54.1
	Beryllium (Be) (mg/kg)	<0.50
	Cadmium (Cd) (mg/kg)	<0.50
	Chromium (Cr) (mg/kg)	5.5
	Cobalt (Co) (mg/kg)	2.6
	Copper (Cu) (mg/kg)	7.5
	Lead (Pb) (mg/kg)	<30
	Mercury (Hg) (mg/kg)	<0.0050
	Molybdenum (Mo) (mg/kg)	<4.0
	Nickel (Ni) (mg/kg)	<5.0
	Selenium (Se) (mg/kg)	<2.0
	Silver (Ag) (mg/kg)	<2.0
	Thallium (TI) (mg/kg)	<1.0
	Tin (Sn) (mg/kg)	<5.0
	Vanadium (V) (mg/kg)	15.8
	Zinc (Zn) (mg/kg)	8.3
Non-Halogenated Volatiles	Benzene (mg/kg)	<0.040
	Ethylbenzene (mg/kg)	<0.050
	Methyl t-butyl ether (MTBE) (mg/kg)	<0.20
	Styrene (mg/kg)	<0.050
	Toluene (mg/kg)	<0.050
	meta- & para-Xylene (mg/kg)	<0.050
	ortho-Xylene (mg/kg)	<0.050
	Xylenes (mg/kg)	<0.10
	F1-BTEX (mg/kg)	<10
	Surrogate: 4-Bromofluorobenzene (SS) (%)	102
	Surrogate: 2,4-Dichlorotoluene (SS) (%)	93
	Surrogate: Fluorobenzene (SS) (%)	101
Extractable Hydrocarbons	F1 (C6-C10) (mg/kg)	<10
. 1941 0041 00113	F2 (C10-C16) (mg/kg)	<5
	F3 (C16-C34) (mg/kg)	<5
	F4 (C34-C50) (mg/kg)	<5
	Surrogate: 2-Bromobenzotrifluoride (%)	96

	Sample ID Description	L548832-1	L548832-2	L548832-3	L548832-4	L548832-5
	Sampled Date	21-AUG-07	21-AUG-07	21-AUG-07	21-AUG-07	21-AUG-07
	Sampled Time Client ID	P3-MW-5-1	P3-MW-5-2	P3-MW-6-1	P3-MW-6-2	P3-MW-7-1
rouping	Analyte					
SOIL						
Extractable Hydrocarbons	Surrogate: Hexatriacontane (%)	93	74	86	119	112
	Chromatogram to baseline at nC50	NO	NO	NO	NO	NO
Polychlorinated Biphenyls	PCB-1016 (mg/kg)	<0.010	<0.010	<0.010	<0.010	<0.010
	PCB-1221 (mg/kg)	<0.010	<0.010	<0.010	<0.010	<0.010
	PCB-1232 (mg/kg)	<0.010	<0.010	<0.010	<0.010	<0.010
	PCB-1242 (mg/kg)	<0.010	<0.010	<0.010	<0.010	<0.010
	PCB-1248 (mg/kg)	<0.010	<0.010	<0.010	<0.010	<0.010
	PCB-1254 (mg/kg)	<0.010	<0.010	<0.010	<0.010	<0.010
	PCB-1260 (mg/kg)	<0.010	<0.010	<0.010	<0.010	<0.010
	PCB-1262 (mg/kg)	<0.010	<0.010	<0.010	<0.010	<0.010
	PCB-1268 (mg/kg)	<0.010	<0.010	<0.010	<0.010	<0.010
	Total Polychlorinated Biphenyls (mg/kg)	<0.010	<0.010	<0.010	<0.010	<0.010

Description	L548832-6	L548832-7	L548832-8	L548832-9	L548832-10
Sampled Date	21-AUG-07	21-AUG-07	21-AUG-07	21-AUG-07	21-AUG-07
Client ID	P3-MW-7-2	P3-MW-8-1	P3-MW-8-2	P3-MW-9-1	P3-MW-9-2
Analyte					
Surrogate: Hexatriacontane (%)	120	113	98	105	103
Chromatogram to baseline at nC50	YES	NO	NO	YES	NO
PCB-1016 (mg/kg)	<0.010	<0.010	<0.010	<0.010	<0.010
					<0.010
					<0.010
					<0.010
					<0.010
					<0.010
					<0.010
					<0.010
					<0.010 <0.010
	Sampled Time Client ID Analyte Surrogate: Hexatriacontane (%) Chromatogram to baseline at nC50	Sampled Time Client ID P3-MW-7-2 Analyte 120 Chromatogram to baseline at nC50 YES PCB-1016 (mg/kg) <0.010	Sampled Time Client ID P3-MW-7-2 P3-MW-8-1 Analyte 120 113 Chromatogram to baseline at nC50 YES NO PCB-1016 (mg/kg) <0.010	Sampled Time Client ID P3-MW-8-1 P3-MW-8-2 Analyte P3-MW-8-1 P3-MW-8-2 Surrogate: Hexatriacontane (%) 120 113 98 Chromatogram to baseline at nC50 YES NO NO PCB-1016 (mg/kg) <0.010	Sampled Time Client ID P3-MW-7-2 P3-MW-8-1 P3-MW-8-2 P3-MW-9-1 Surrogate: Hexatriacontane (%) 120 113 98 105 Chromatogram to baseline at nC50 YES NO NO YES PCB-1016 (mg/kg) <0.010

	Sample ID Description	L548832-11	L548832-12	L548832-13	L548832-14	L548832-15
	Sampled Date Sampled Time	21-AUG-07	21-AUG-07	21-AUG-07	21-AUG-07	21-AUG-07
	Client ID	P3-MW-10-1	P3-MW-10-2	P3-MW-11-1	P3-MW-11-2	P3-MW-12-1
rouping	Analyte					
SOIL						
Extractable Hydrocarbons	Surrogate: Hexatriacontane (%)	107	102	118	74	156
	Chromatogram to baseline at nC50	NO	YES	NO	YES	NO
Polychlorinated Biphenyls	PCB-1016 (mg/kg)	<0.010	<0.010	<0.010	<0.010	<0.010
	PCB-1221 (mg/kg)	<0.010	<0.010	<0.010	<0.010	<0.010
	PCB-1232 (mg/kg)	<0.010	<0.010	<0.010	<0.010	<0.010
	PCB-1242 (mg/kg)	<0.010	<0.010	<0.010	<0.010	<0.010
	PCB-1248 (mg/kg)	<0.010	<0.010	<0.010	<0.010	<0.010
	PCB-1254 (mg/kg)	<0.010	<0.010	<0.010	<0.010	<0.010
	PCB-1260 (mg/kg)	<0.010	<0.010	<0.010	<0.010	<0.010
	PCB-1262 (mg/kg)	<0.010	<0.010	<0.010	<0.010	<0.010
	PCB-1268 (mg/kg) Total Polychlorinated Biphenyls (mg/kg)	<0.010 <0.010	<0.010 <0.010	<0.010 <0.010	<0.010 <0.010	<0.010 <0.010
					1	

Sample ID Description	L548832-16	L548832-17	L548832-18	L548832-19	L548832-20
	21-AUG-07	20-AUG-07	20-AUG-07	22-AUG-07	22-AUG-07
Client ID	P3-MW-12-2	P3-MW-13-1	P3-MW-13-2	P3-MW-14-1	P3-MW-14-2
Analyte					
Surrogate: Hexatriacontane (%)	210	241	177	77	208
Chromatogram to baseline at nC50	YES	NO	YES	NO	YES
PCB-1016 (mg/kg)	<0.010	<0.010	<0.010	<0.014	<0.010
					<0.010
					<0.010
					<0.010
·					<0.010
					<0.010
					<0.010
					<0.010
					<0.010 <0.010
	Description Sampled Date Sampled Time Client ID Analyte Surrogate: Hexatriacontane (%) Chromatogram to baseline at nC50	Description Sampled Date Sampled Time Client ID			

	Sample ID Description	L548832-21	L548832-22	L548832-23	L548832-24	L548832-25
	Sampled Date Sampled Time	22-AUG-07	22-AUG-07	22-AUG-07	22-AUG-07	22-AUG-07
	Client ID	P3-MW-15-1	P3-MW-15-2	P3-MW-16-1	P3-MW-16-2	P3-1-1
rouping	Analyte					
SOIL						
Extractable Hydrocarbons	Surrogate: Hexatriacontane (%)	219	190	80	193	133
	Chromatogram to baseline at nC50	NO	YES	YES	NO	NO
Polychlorinated Biphenyls	PCB-1016 (mg/kg)	<0.010	<0.010	<0.010	<0.010	<0.010
	PCB-1221 (mg/kg)	<0.010	<0.010	<0.010	<0.010	<0.010
	PCB-1232 (mg/kg)	<0.010	<0.010	<0.010	<0.010	<0.010
	PCB-1242 (mg/kg)	<0.010	<0.010	<0.010	<0.010	<0.010
	PCB-1248 (mg/kg)	<0.010	<0.010	<0.010	<0.010	<0.010
	PCB-1254 (mg/kg)	<0.010	<0.010	<0.010	<0.010	<0.010
	PCB-1260 (mg/kg)	<0.010	<0.010	<0.010	<0.010	<0.010
	PCB-1262 (mg/kg)	<0.010	<0.010	<0.010	<0.010	<0.010
	PCB-1268 (mg/kg) Total Polychlorinated Biphenyls (mg/kg)	<0.010 <0.010	<0.010 <0.010	<0.010 <0.010	<0.010 <0.010	<0.010 <0.010

	Sample ID Description	L548832-26	L548832-27	L548832-28	L548832-29	L548832-30
	Sampled Date Sampled Time	22-AUG-07	22-AUG-07	22-AUG-07	22-AUG-07	22-AUG-07
	Client ID	P3-1-2	P3-2-1	P3-2-2	P3-3-1	P3-3-2
rouping	Analyte					
SOIL						
Extractable Hydrocarbons	Surrogate: Hexatriacontane (%)	91	93	84	59	46
	Chromatogram to baseline at nC50	YES	YES	YES	NO	YES
Polychlorinated Biphenyls	PCB-1016 (mg/kg)	<0.010	<0.010	<0.010	<0.010	<0.010
	PCB-1221 (mg/kg)	<0.010	<0.010	<0.010	<0.010	<0.010
	PCB-1232 (mg/kg)	<0.010	<0.010	<0.010	<0.010	<0.010
	PCB-1242 (mg/kg)	<0.010	<0.010	<0.010	<0.010	<0.010
	PCB-1248 (mg/kg)	<0.010	<0.010	<0.010	<0.010	<0.010
	PCB-1254 (mg/kg)	<0.010	<0.010	<0.010	<0.010	<0.010
	PCB-1260 (mg/kg)	<0.010	<0.010	<0.010	<0.010	<0.010
	PCB-1262 (mg/kg)	<0.010	<0.010	<0.010	<0.010	<0.010
	PCB-1268 (mg/kg)	<0.010	<0.010	<0.010	<0.010	<0.010
	Total Polychlorinated Biphenyls (mg/kg)	<0.010	<0.010	<0.010	<0.010	<0.010

Sampled Date Sampled Time	22-AUG-07	22-AUG-07	I		
		22-700-07	22-AUG-07	22-AUG-07	22-AUG-07
Client ID	P3-4-1	P3-4-2	P3-5-1	P3-5-2	P3-6-1
Analyte					
Surrogate: Hexatriacontane (%)	38	89	85	85	54
Chromatogram to baseline at nC50	YES	NO	YES	YES	NO
PCB-1016 (mg/kg)	<0.022	<0.011	<0.010	<0.010	<0.010
					<0.010
					<0.010
					<0.010
·					<0.010
					<0.010
					<0.010
					<0.010
					<0.010 <0.010
	Analyte Surrogate: Hexatriacontane (%) Chromatogram to baseline at nC50	Analyte Surrogate: Hexatriacontane (%) 38 Chromatogram to baseline at nC50 YES PCB-1016 (mg/kg) <0.022	Analyte Surrogate: Hexatriacontane (%) 38 89 Chromatogram to baseline at nC50 YES NO PCB-1016 (mg/kg) <0.022	Surrogate: Hexatriacontane (%) 38 89 85	Surrogate: Hexatriacontane (%) 38 89 85 85

	Sample ID Description	L548832-36
	Sampled Date Sampled Time	22-AUG-07
Grouping	Client ID Analyte	P3-6-2
	Analyte	
SOIL		
Extractable Hydrocarbons	Surrogate: Hexatriacontane (%)	76
•	Chromatogram to baseline at nC50	YES
Polychlorinated	PCB-1016 (mg/kg)	<0.010
Biphenyls	PCB-1221 (mg/kg)	<0.010
	PCB-1232 (mg/kg)	<0.010
	PCB-1242 (mg/kg)	<0.010
	PCB-1248 (mg/kg)	<0.010
	PCB-1254 (mg/kg)	<0.010
	PCB-1260 (mg/kg)	<0.010
	PCB-1262 (mg/kg)	<0.010
	PCB-1268 (mg/kg)	<0.010
	Total Polychlorinated Biphenyls (mg/kg)	<0.010
	rotal rotyonioninatod Diphonylo (mg/kg)	40.010

Qualifier	Description	
RAMB	Result Adjusted For Method Blank	
SOL:MI	Surrogate recovery outside acceptable limits due to matrix i	nterference
Samples with	Qualifiers for Individual Parameters as listed above:	
	er Client Sample ID	Qualifier
L548832-2	P3-MW-5-2	RAMB
L548832-4	P3-MW-6-2	RAMB
_548832-5	P3-MW-7-1	RAMB
_548832-6	P3-MW-7-2	RAMB
_548832-9	P3-MW-9-1	RAMB
.548832-10	P3-MW-9-2	RAMB
.548832-11	P3-MW-10-1	RAMB
_548832-12	P3-MW-10-2	RAMB
_548832-13	P3-MW-11-1	RAMB
548832-14	P3-MW-11-2	RAMB
548832-15	P3-MW-12-1	RAMB
548832-16	P3-MW-12-2	RAMB
.548832-16	P3-MW-12-2	SOL:MI
548832-17	P3-MW-13-1	RAMB
548832-17	P3-MW-13-1	SOL:MI
.548832-18	P3-MW-13-2	RAMB
.548832-18	P3-MW-13-2	SOL:MI
.548832-19	P3-MW-14-1	RAMB
548832-20	P3-MW-14-2	RAMB
.548832-20	P3-MW-14-2	SOL:MI
-548832-21	P3-MW-15-1	RAMB
.548832-21	P3-MW-15-1	SOL:MI
548832-22	P3-MW-15-2	RAMB
548832-22	P3-MW-15-2	SOL:MI
548832-24	P3-MW-16-2	RAMB
548832-24	P3-MW-16-2	SOL:MI
-548832-26	P3-1-2	RAMB
-548832-27	P3-2-1	RAMB
.548832-30	P3-3-2	RAMB
548832-31	P3-4-1	SOL:MI
548832-32	P3-4-2	RAMB
.548832-33	P3-5-1	RAMB
-548832-34	P3-5-2	RAMB
_548832-36	P3-6-2	RAMB
lethods List	ed (if applicable):	
LS Test Cod		Analytical Method Reference(Based On)

Methods Listed (if applicable):

ALS Test Code Matrix Test Description Analytical Method Reference(Based On)

AS-CSR-HVAAS-VA

Soil

As in Soil by HVAAS (CSR SALM)

BCMELP CSR SALM Method 8

This analysis is carried out using procedures from CSR Analytical Method 8 "Strong Acid Leachable Metals (SALM) in Soil", BC Ministry of Environment, Lands and Parks, 26 June 2001, and procedures adapted from "Test Methods for Evaluating Solid Waste", SW-846 Method 3050B United States Environmental Protection Agency (EPA). The sample is manually homogenized, dried at 60 degrees Celsius, sieved through a 2 mm (10 mesh) sieve, and a representative subsample of the dry material is weighed. The sample is then digested at 90 degrees Celsius for 2 hours by block digester using a 1:1 ratio of concentrated nitric and hydrochloric acids. Instrumental analysis is by atomic absorption spectrophotometry (EPA Method 7000 series).

Method Limitation: This method is not a total digestion technique. It is a very strong acid digestion that is intended to dissolve those metals that may be environmentally available. By design, elements bound in silicate structures are not normally dissolved by this procedure as they are not usually mobile in the environment.

ETL-TEH-CCME-ED

Soil

CCME Total Extractable Hydrocarbons

CCME CWS-PHC Dec-2000 - Pub# 1310

ETL-TVH.TEH-CCME-ED Soil

CCME Total Hydrocarbons

CCME CWS-PHC Dec-2000 - Pub# 1310

Analytical methods used for analysis of CCME Petroleum Hydrocarbons have been validated and comply with the Reference Method for the CWS PHC.

Hydrocarbon results are expressed on a dry weight basis.

In cases where results for both F4 and F4G are reported, the greater of the two results must be used in any application of the CWS PHC guidelines and the gravimetric heavy hydrocarbons cannot be added to the C6 to C50 hydrocarbons.

In samples where BTEX and F1 were analyzed, F1-BTEX represents a value where the sum of Benzene, Toluene, Ethylbenzene and total Xylenes has been subtracted from F1.

In samples where PAHs, F2 and F3 were analyzed, F2-Naphth represents the result where Naphthalene has been subtracted from F2. F3-PAH represents a result where the sum of Benzo(a)anthracene, Benzo(a)pyrene, Benzo(b)fluoranthene, Benzo(k)fluoranthene, Dibenzo(a,h)anthracene, Fluoranthene, Indeno(1,2,3-cd)pyrene. Phenanthrene, and Pyrene has been subtracted from F3.

Unless otherwise qualified, the following quality control criteria have been met for the F1 hydrocarbon range:

- 1. All extraction and analysis holding times were met.
- 2. Instrument performance showing response factors for C6 and C10 within 30% of the response factor for toluene.
- 3. Linearity of gasoline response within 15% throughout the calibration range.

Unless otherwise qualified, the following quality control criteria have been met for the F2-F4 hydrocarbon ranges:

- 1. All extraction and analysis holding times were met.
- 2. Instrument performance showing C10, C16 and C34 response factors within 10% of their average.
- 3. Instrument performance showing the C50 response factor within 30% of the average of the C10, C16 and C34 response factors.
- 4. Linearity of diesel or motor oil response within 15% throughout the calibration range.

F1-BTX-CALC-VA

Soil

F1-Total BTX

CCME CWS PHC TIER 1 (2001)

Petroleum Hydrocarbons in Sediment/Soil (Canada-Wide Standard) This analysis is carried out in accordance with the "Reference Method for the Canada-Wide Standard for Petroleum Hydrocarbons in Soil - Tier 1 Method, Canadian Council of Ministers of the Environment, December 2000." The various extraction fractions are analysed as follows:

CWS Fractions 1 and 1-BTEX:

This procedure involves the extraction of a subsample of the sediment/soil with methanol. Aliquots of the methanol extract are then analysed by capillary column gas chromatography with flame-ionization detection (GC/FID) for CWS Fraction 1, and by capillary column gas chromatography with mass spectrometric detection (GC/MS) for the BTEX compounds.

Reported results may include any or all of the following:

CWS Fraction 1 (C6-10): sum of all petroleum hydrocarbon compounds that elute between nC6 and nC10 obtained by GC/FID analysis CWS Fraction 1-BTEX:CWS Fraction 1 (C6-10), minus BTEX compounds

F1-MET-PT-FID-VA

Soil

CCME by Purge and Trap with GCMS

EPA 8260B & 524.2

Volatile Organic Compounds (VOC) are extracted from sediment or soil with methanol, following a procedure from the British Columbia Ministry of Water Land and Air Protection (BCWLAP) Analytical Method for Contaminated Sites "Volatile Hydrocarbons in Solids by GC/FID" (Version 2.1 July 1999). Aliquots of the extract are analyzed by direct injection capillary column gas chromatography with mass spectrometric detection (GC/MS), using procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846, Method 8260B, published by the United States Environmental Protection Agency (EPA).

Methods Listed (if applicable):

ALS Test Code Matrix Test Description Analytical Method Reference(Based On)

HG-CCME-CVAFS-VA

Soil

CVAFS Hg in Soil (CCME)

CCME

This analysis is carried out using procedures from CSR Analytical Method 8 "Strong Acid Leachable Metals (SALM) in Soil", BC Ministry of Environment, Lands and Parks, 26 June 2001, and procedures adapted from "Test Methods for Evaluating Solid Waste", SW-846 Method 3050B United States Environmental Protection Agency (EPA). The sample is manually homogenized, dried at 60 degrees Celsius, sieved through a 2 mm (10 mesh) sieve, and a representative subsample of the dry material is weighed. The sample is then digested at 90 degrees Celsius for 2 hours by block digester using a 1:1 ratio of concentrated nitric and hydrochloric acids. Instrumental analysis is by atomic fluorescence spectrophotometry (EPA Method 7000 series).

Method Limitation: This method is not a total digestion technique. It is a very strong acid digestion that is intended to dissolve those metals that may be environmentally available. By design, elements bound in silicate structures are not normally dissolved by this procedure as they are not usually mobile in the environment.

MET-CSR-FULL-ICP-VA Soil

Metals in Soil by ICPOES (CSR SALM)

BCMELP CSR SALM METHOD 8

This analysis is carried out using procedures from CSR Analytical Method 8 "Strong Acid Leachable Metals (SALM) in Soil", BC Ministry of Environment, Lands and Parks, 26 June 2001, and procedures adapted from "Test Methods for Evaluating Solid Waste", SW-846 Method 3050B United States Environmental Protection Agency (EPA). The sample is manually homogenized, dried at 60 degrees Celsius, sieved through a 2 mm (10 mesh) sieve, and a representative subsample of the dry material is weighed. The sample is then digested at 90 degrees Celsius for 2 hours by block digester using a 1:1 ratio of concentrated nitric and hydrochloric acids. Instrumental analysis is by inductively coupled plasma - optical emission spectrophotometry (EPA Method 6010B).

Method Limitation: This method is not a total digestion technique. It is a very strong acid digestion that is intended to dissolve those metals that may be environmentally available. By design, elements bound in silicate structures are not normally dissolved by this procedure as they are not usually mobile in the environment.

PCB-SE-ECD-VA

Soil

PCB by Extraction with GCECD

EPA 3630/8082 GCECD

This analysis is carried out using procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846, Methods 3500, 3620, 3630, 3660, 3665 & 8082, published by the United States Environmental Protection Agency (EPA). The procedure involves a solid-liquid extraction of a subsample of the sediment/soil using a mixture of hexane and acetone. Water is added to the extract and the resulting hexane extract undergoes one or more of the following clean-up procedures (if required): florisil clean-up, silica gel clean-up, sulphur clean-up and/or sulphuric acid clean-up. The final extract is analysed by capillary column gas chromatography with electron capture detection (GC/ECD).

PH-1:2-VA

Soil

CSR pH by 1:2 Water Leach

BC WLAP METHOD: PH, ELECTROMETRIC, SOIL

This analysis is carried out in accordance with procedures described in the BC WLAP method: pH, Electrometric, Soil and Sediment. The procedure involves mixing the dried (at <60°C) and seived (10 mesh/2mm) sample with deionized/distilled water at a 1:2 ratio of sediment to water. The pH of the solution is then measured using a standard pH probe.

PREP-MOISTURE-ED

Soil

% Moisture

Oven dry 105C-Gravimetric

TL-CSR-MS-VA

Soil

ICPMS TI in Soil by CSR SALM

BCMELP CSR SALM Method 8

This analysis is carried out using procedures from CSR Analytical Method 8 "Strong Acid Leachable Metals (SALM) in Soil", BC Ministry of Environment, Lands and Parks, 26 June 2001, and procedures adapted from "Test Methods for Evaluating Solid Waste", SW-846 Method 3050B United States Environmental Protection Agency (EPA). The sample is manually homogenized, dried at 60 degrees Celsius, sieved through a 2 mm (10 mesh) sieve, and a representative subsample of the dry material is weighed. The sample is then digested at 90 degrees Celsius for 2 hours by either hotplate or block digester using a 1:1 ratio of concentrated nitric and hydrochloric acids. Instrumental analysis is by inductively coupled plasma mass spectrometry (EPA Method 6020A).

Method Limitation: This method is not a total digestion technique. It is a very strong acid digestion that is intended to dissolve those metals that may be environmentally available. By design, elements bound in silicate structures are not normally dissolved by this procedure as they are not usually mobile in the environment.

VOC7-MET-PT-MS-VA

Soil

BTEX by MeOH with Purge and Trap GCMS

EPA 8260B & 524.2

Volatile Organic Compounds (VOC) are extracted from sediment or soil with methanol, following a procedure from the British Columbia Ministry of Water Land and Air Protection (BCWLAP) Analytical Method for Contaminated Sites "Volatile Hydrocarbons in Solids by GC/FID" (Version 2.1 July 1999). Aliquots of the extract are analyzed by direct injection capillary column gas chromatography with mass spectrometric detection (GC/MS), using procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846, Method 8260B, published by the United States Environmental Protection Agency (EPA). Surrogate recoveries may not be reported in cases where interferences from the sample matrix prevent accurate quantitation.

XYLENES-CALC-VA

Soil

CSR VOC7 by MeOH with DI GCMS

EPA 8260B & 524.2

Calculation of Total Xylenes

Total Xylenes is the sum of the concentrations of the ortho, meta, and para Xylene isomers. Results below detection limit (DL) are treated as zero.

Methods Listed (if applicable):

ALS Test Code	Matrix	Test Description	Analytical Method Reference(Based On)

The DL for Total Xylenes is set to a value no less than the square root of the sum of the squares of the DLs of the individual Xylenes.

** Laboratory Methods employed follow in-house procedures, which are generally based on nationally or internationally accepted methodologies.

The last two letters of the above ALS Test Code column indicate the laboratory that performed analytical analysis for that test. Refer to the list below:

Laboratory Definition Code	Laboratory Location	Laboratory Definition Code	Laboratory Location
ED	ALS LABORATORY GROUP - EDMONTON, ALBERTA, CANADA	VA	ALS LABORATORY GROUP - VANCOUVER, BC, CANADA

GLOSSARY OF REPORT TERMS

Surr - A surrogate is an organic compound that is similar to the target analyte(s) in chemical composition and behavior but not normally detected in environmental samples. Prior to sample processing, samples are fortified with one or more surrogate compounds.

The reported surrogate recovery value provides a measure of method efficiency.

mg/kg (units) - unit of concentration based on mass, parts per million

mg/L (units) - unit of concentration based on volume, parts per million

N/A - Result not available. Refer to qualifier code and definition for explanation

Test results reported relate only to the samples as received by the laboratory. UNLESS OTHERWISE STATED, ALL SAMPLES WERE RECEIVED IN ACCEPTABLE CONDITION.

Although test results are generated under strict QA/QC protocols, any unsigned test reports, faxes, or emails are considered preliminary.

ALS Laboratory Group has an extensive QA/QC program where all analytical data reported is analyzed using approved referenced procedures followed by checks and reviews by senior managers and quality assurance personnel. However, since the results are obtained from chemical measurements and thus cannot be guaranteed, ALS Laboratory Group assumes no liability for the use or interpretation of the results.

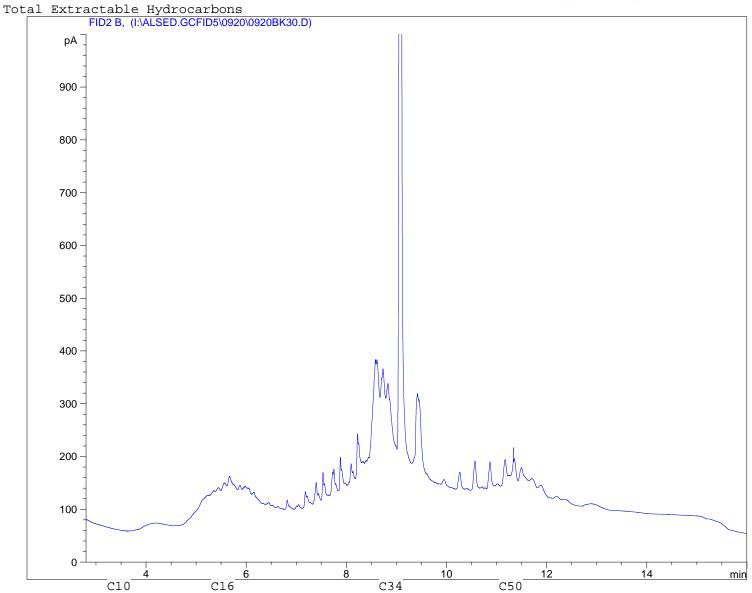
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Sample ID: L548832- 1 4

9/21/2007 8:42:59 AM Injection Date:

Instrument: 6890





Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	V.	М.&Р	. Nap	İ	_	al Spir			•																		
						_	#2	2 Dies				_						-	-								
							JP5,.	Jet A		ı	Heavy	Diese	1	-	-									_			
					Gas	oil,	Fuel C)il →	-		,			_												_	
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												_														'	

P3-MW-5-2 Client ID:

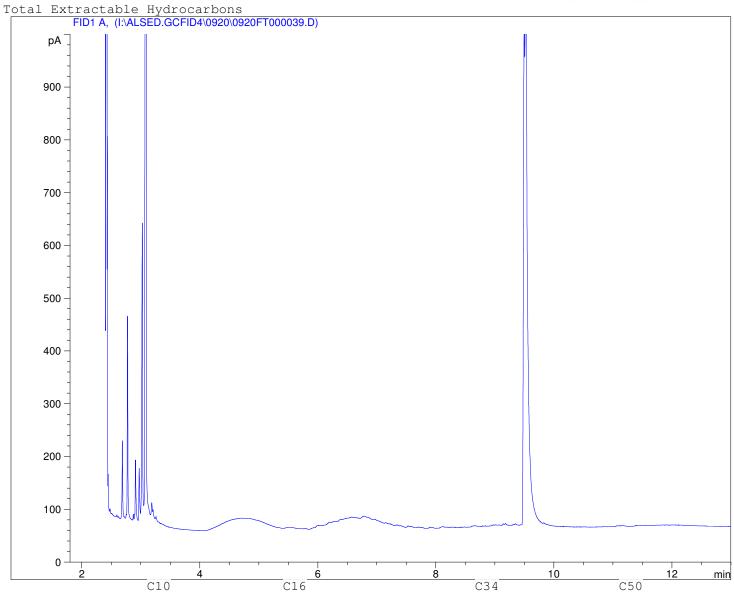
Sample ID: L548832-2 4

Injection Date:

Instrument: 6890

9/21/2007 1:41:21 PM





Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30		
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449		
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840		
	V.	М.&Р	. Nap	l				-	-																				
				N	linera	al Spir	its 🚤	-		 	-	-																	
							#2	? Dies	el -									-	-										
							JP5,	25, Jet A -			•					-	-												
										I	Heavy	Diese	1	-										-					
					Gas	oil,	Fuel C)il →	-	<u> </u>																—			
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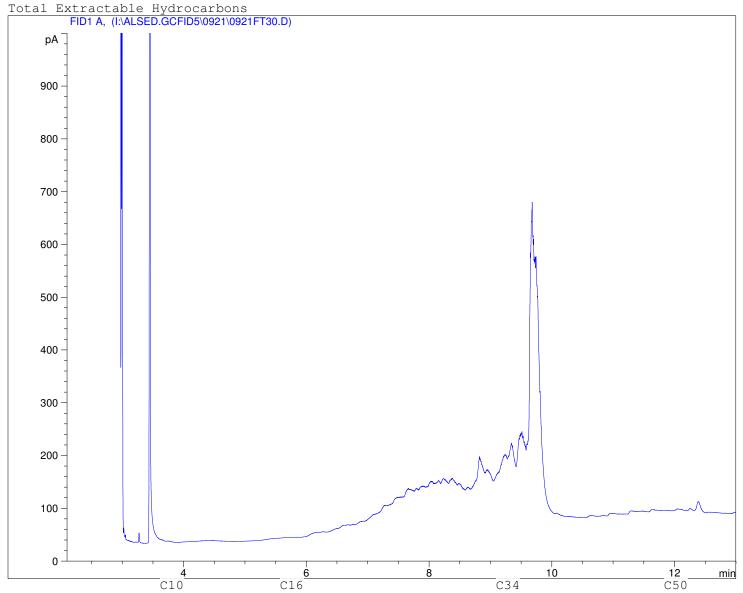
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Sample ID: L548832-3 4

Injection Date: 9/22/2007 9:44:01 AM

Instrument: 6890





Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	V.M.&P. Naphtha ———————————————————————————————————																										
				N	linera	d Spir	rits -	-			-	-															
							#2	2 Dies	el -										-								
							JР5,	Jet A		4 —				-	-												
										I	łeavy	Diese	1	-											_		
					Gas	Oil,	Fuel (Oil →	-																	—	
								Lu	brica	ling C	ils -	-															-

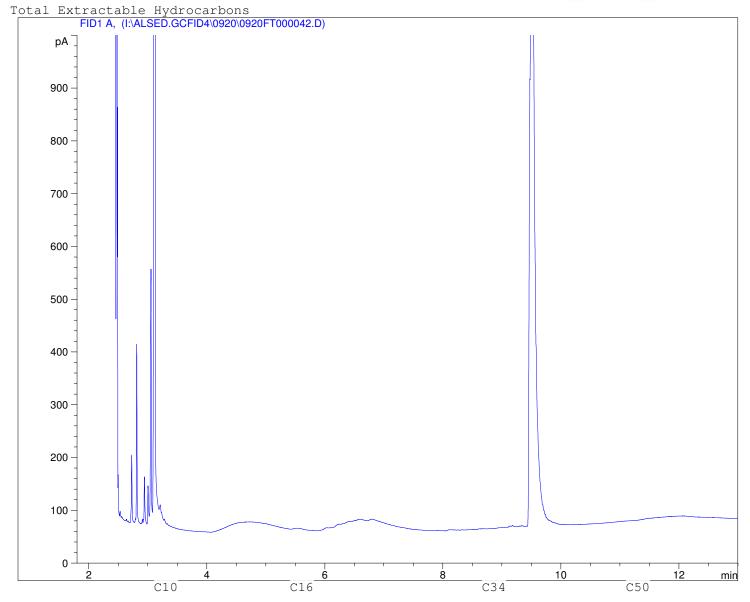
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Sample ID: L548832-4 4

Injection Date: 9/21/2007 2:57:37 PM

Instrument: 6890





Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon # 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 30 B.P. (°C) -42 -0.5 36 69 98 126 151 174 196 216 235 253 270 287 302 316 329 343 356 369 380 391 402 412 422 431 449 B.P. (°F) -44 31 97 156 209 258 303 345 384 421 456 488 519 548 575 601 625 649 674 695 716 736 756 774 792 808 840 V.M.&P. Naphtha Wineral Spirits #2 Diesel #2 Diesel Heavy Diesel																											
Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	V.	М.&Р	. Nap	l				-	-																		
				N	linera	al Spir	rits 🚤	-		 	-	-															
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							JP5,	Jet A		-				-	-												
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					Gas	oil,	Fuel C)il →	-	<u> </u>																—	
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Client ID: P3-MW-7-1

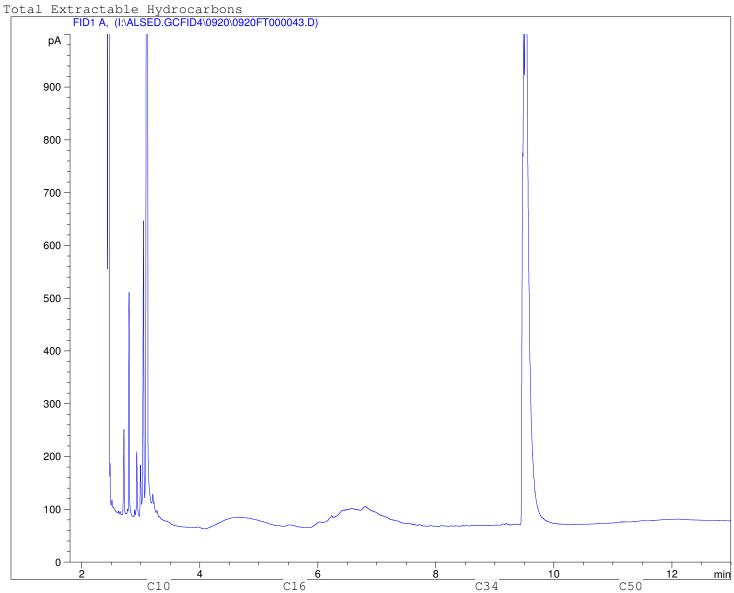
Sample ID: L548832-5 4

9/21/2007 3:23:07 PM Injection Date:

Instrument:

6890





Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon # 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 30 B.P. (°C) -42 -0.5 36 69 98 126 151 174 196 216 235 253 270 287 302 316 329 343 356 369 380 391 402 412 422 431 449 B.P. (°F) -44 31 97 156 209 258 303 345 384 421 456 488 519 548 575 601 625 649 674 695 716 736 756 774 792 808 840 V.M.&P. Naphtha Wineral Spirits #2 Diesel #2 Diesel Heavy Diesel																											
Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	V.	М.&Р	. Nap	l				-	-																		
				N	linera	al Spir	rits 🚤	-		 	-	-															
							#2	Dies	el -									-	-								
							JP5,	Jet A		-				-	-												
										I	Heavy	Diese	1	-										-			
					Gas	oil,	Fuel C)il →	-	<u> </u>																—	
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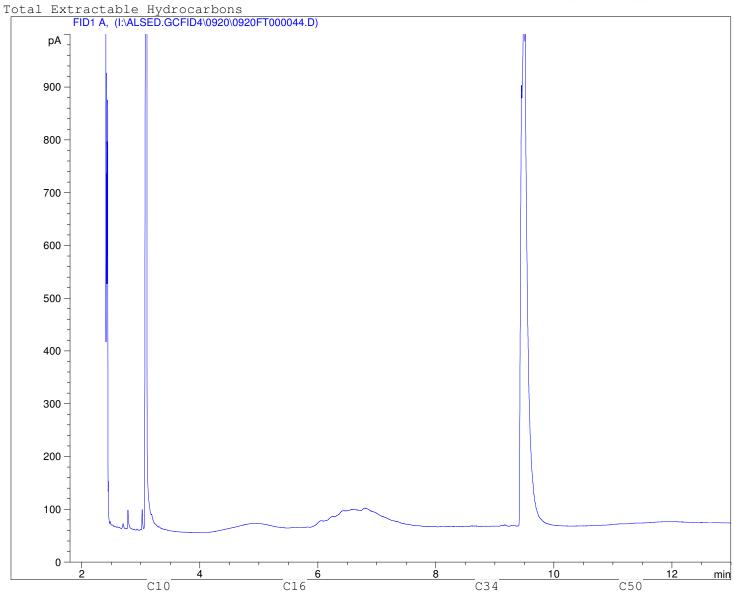
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Sample ID: L548832-6 4

9/21/2007 3:48:23 PM Injection Date:

Instrument: 6890





Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196		235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	VJ	M.&P	. Nap		-		— I																				
				N	linera	d Spir	its -					-															
							#2	2 Dies	el 🖚										-								
							JP5,	Jet A		•				-	-												
										F	Ieavy	Diese	1											-			
					Gas	Oil,	Fuel ()il →	-																	—	-
								Lu	brica	ling O	ils -															<u> </u>	-

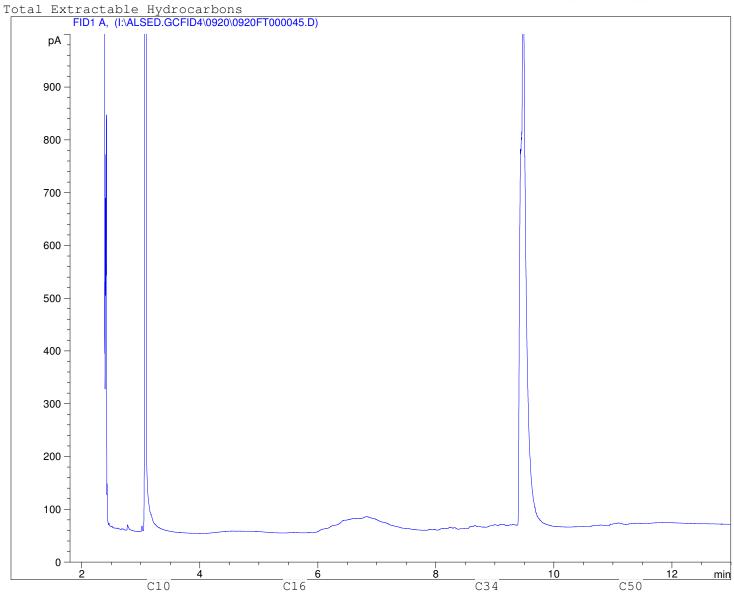
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Sample ID: L548832-7 4

Injection Date: 9/21/2007 4:13:40 PM

Instrument: 6890





Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196		235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	VJ	M.&P	. Nap		-		— I																				
				N	linera	d Spir	its -					-															
							#2	2 Dies	el 🖚										-								
							JP5,	Jet A		•				-	-												
										F	Ieavy	Diese	1											-			
					Gas	Oil,	Fuel ()il →	-																	—	-
								Lu	brica	ling O	ils -															<u> </u>	-

Client ID: P3-MW-8-2

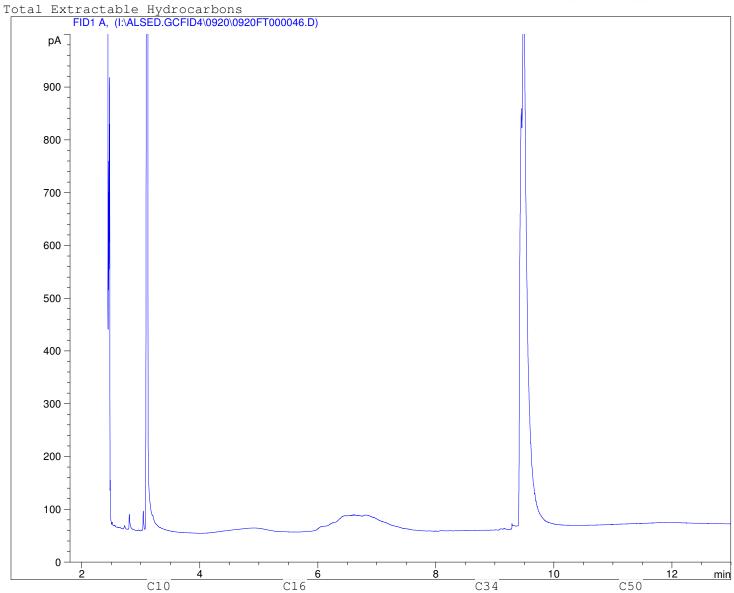
Sample ID: L548832-8 4

Injection Date: 9/21/2007 4:39:11 PM

Instrument:

6890





Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	V.M.&P. Naphtha ———————————————————————————————————																										
				N	linera	d Spir	rits -	-			-	-															
							#2	2 Dies	el -										-								
							JР5,	Jet A		4				-	-												
										I	łeavy	Diese	1	-											_		
					Gas	Oil,	Fuel (Oil →	-																	—	
								Lu	brica	ling C	ils -	-															-

Client ID: P3-MW-9-1

Sample ID: L548832-9 4

Injection Date: 9/21/07 9:42:11 AM

Instrument: 6890

0

C10



Total Extractable Hydrocarbons
FID2 B, (I:\ALSED.GCFID3\0920\0920BK31.D) pΑ 1800 1600 1400 1200 -1000 800 600 400 200

Boiling Point Distribution Range of Petroleum Based Fuel Products

6

C16

10

C34

12

C50

min

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196		235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	VJ	M.&P	. Nap		-		— I																				
				N	linera	d Spir	its -					-															
							#2	2 Dies	el 🖚										-								
							JP5,	Jet A		•				-	-												
										F	Ieavy	Diese	1											-			
					Gas	Oil,	Fuel ()il →	-																	—	-
								Lu	brica	ling O	ils -															<u> </u>	-

Client ID: P3-MW-9-2

Sample ID: L548832-10 4

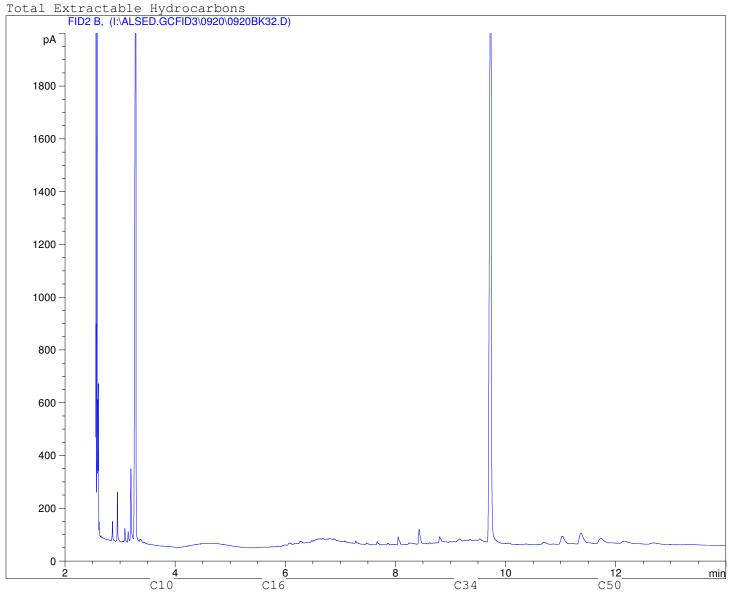
Injection Date:

6890

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Instrument:



Boiling Point Distribution Range of Petroleum Based Fuel Products

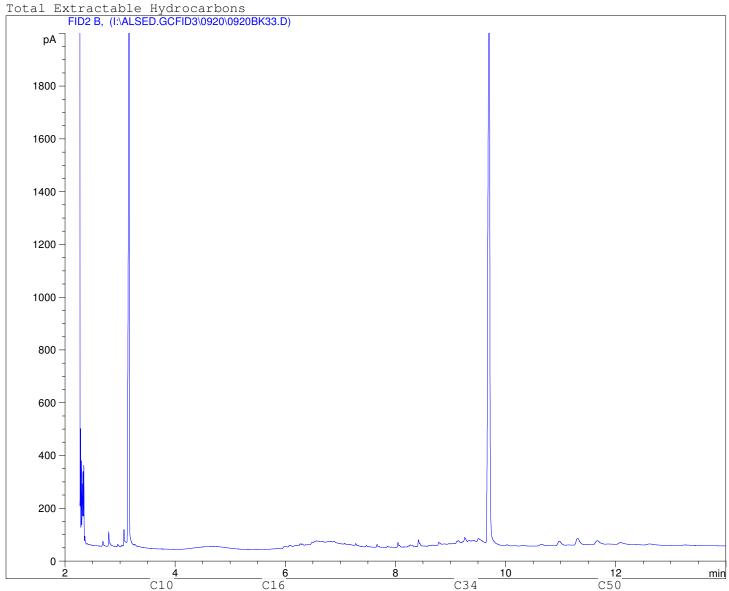
Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	V.M.&P. Naphtha ———————————————————————————————————																										
				N	linera	d Spir	rits -	-			-	-															
							#2	2 Dies	el -										-								
							JР5,	Jet A		4 —				-	-												
										I	łeavy	Diese	1	-											_		
					Gas	Oil,	Fuel (Oil →	-																	—	
								Lu	brica	ling C	ils -	-															-

Client ID: P3-MW-10-1

Sample ID: L548832-11 4

Injection Date: 9/21/07 10:33:37 AM

Instrument: 6890



Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196		235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	VJ	M.&P	. Nap		-		— I																				
				N	linera	d Spir	its -					-															
							#2	2 Dies	el 🖚										-								
							JP5,	Jet A		•				-	-												
										F	Ieavy	Diese	1											-			
					Gas	Oil,	Fuel ()il →	-																	—	-
								Lu	brica	ling O	ils -															<u> </u>	-

Client ID: P3-MW-10-2

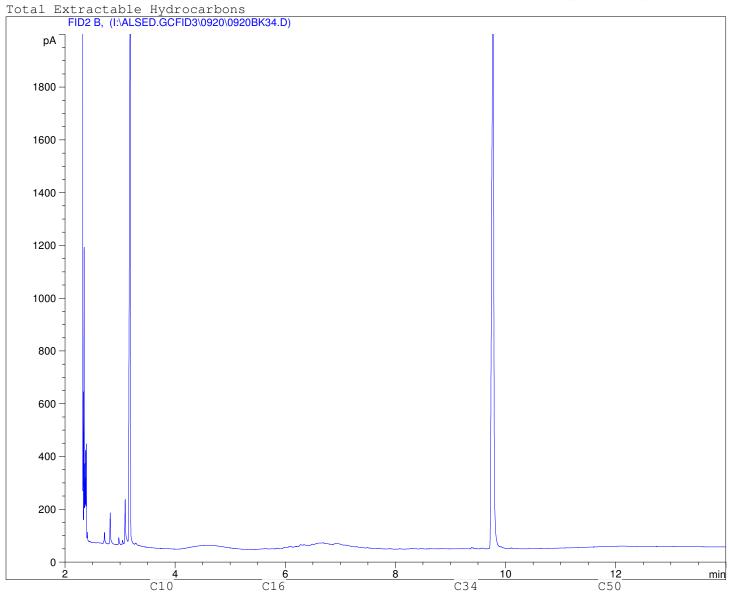
Sample ID: L548832-12 4

Injection Date: 9/21/07 10:59:33 AM

6890



Instrument:



Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	v.	M.&P	. Nap	htha -				-	-																		
				N	linera	d Spir	rits -	-			-	-															
							#2	2 Dies	el -										-								
							JP5,	Jet A		4				-	-												
										I	łeavy	Diese	1	-										-	-		
					Gas	Oil,	Fuel (Oil →	-																	—	
								Lu	brica	ling C	ils -	-														<u>.</u>	

Client ID: P3-MW-11-1

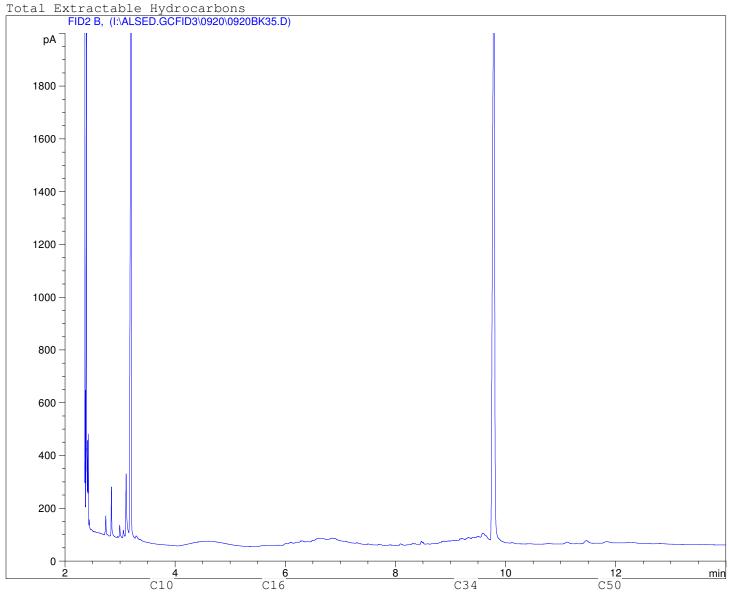
Sample ID: L548832-13 4

Injection Date: 9/21/07 11:25:14 AM

Instrument:

6890





Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196		235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	V.	M.&P	. Nap				—																				
				N	linera	d Spir	rits				-	_															
							#2	? Dies	el -										-								
							JP5,	Jet A		•				-	-												
										I	łeavy	Diese	1	-										-			
					Gas	Oil,	Fuel ()il →	-																	—	-
								Lu	brica	ing C	ils -										'						

Client ID: P3-MW-12-1

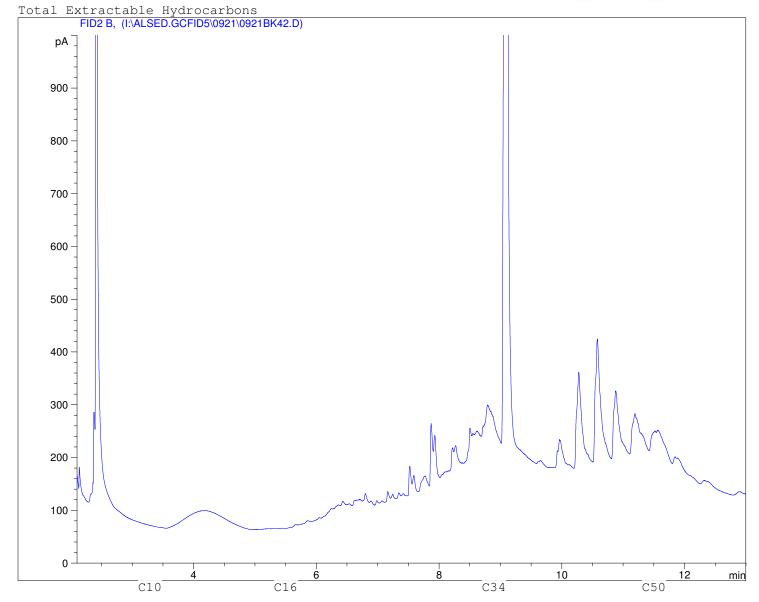
Instrument:

Sample ID: L548832-15 4

Injection Date: 9/22/2007 3:00:22 PM

6890





Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	v.	M.&P	. Nap	htha -				-	-																		
				N	linera	d Spir	rits -	-			-	-															
							#2	2 Dies	el -										-								
							JP5,	Jet A		4				-	-												
										I	łeavy	Diese	1	-										-	-		
					Gas	Oil,	Fuel (Oil →	-																	—	
								Lu	brica	ling C	ils -	-														<u>.</u>	

Client ID: P3-MW-13-1

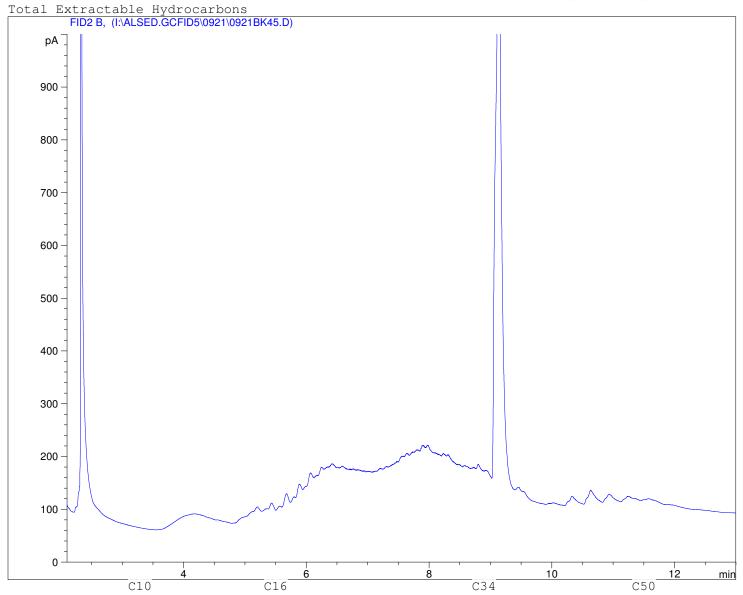
Sample ID: L548832-17 4

Injection Date: 9/22/2007 4:17:28 PM

Instrument:

6890





Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	v.	M.&P	. Nap	htha -				-	-																		
				N	linera	d Spir	rits -	-			-	-															
							#2	2 Dies	el -										-								
							JP5,	Jet A		4				-	-												
										I	łeavy	Diese	1	-										-	-		
					Gas	Oil,	Fuel (Oil →	-																	—	
								Lu	brica	ling C	ils -	-														<u>.</u>	

Client ID: P3-MW-13-2

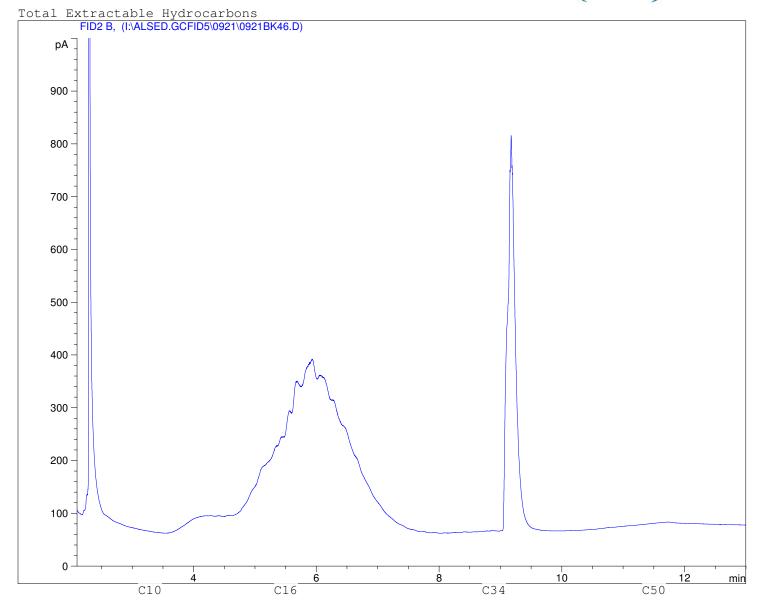
Instrument:

Sample ID: L548832-18 4

Injection Date: 9/22/2007 4:42:59 PM

6890





Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	v.	M.&P	. Nap	htha -				-	-																		
				N	linera	d Spir	rits -	-			-	-															
							#2	2 Dies	el -										-								
							JP5,	Jet A		4				-	-												
										I	łeavy	Diese	1	-										-	-		
					Gas	Oil,	Fuel (Oil →	-																	—	
								Lu	brica	ling C	ils -	-														<u>.</u>	

Client ID: P3-MW-14-1

Sample ID: L548832-19 4

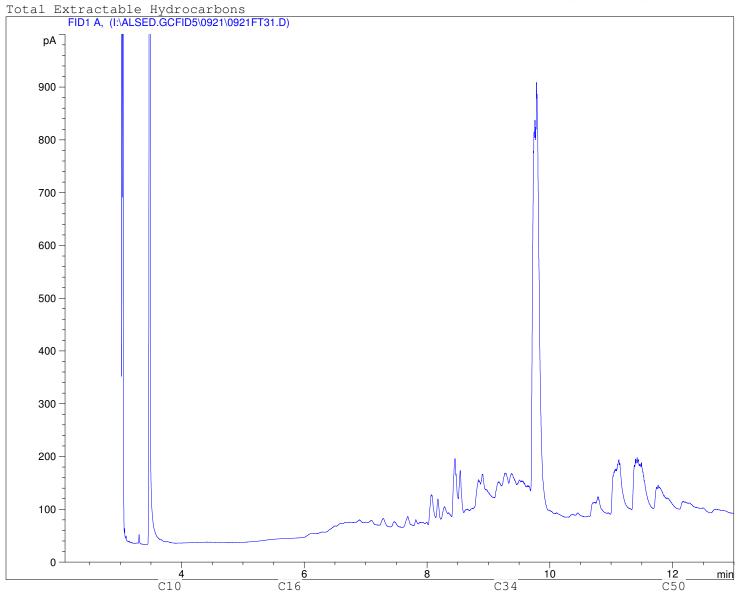
Injection Date:

6890

9/22/2007 10:16:53 AM



Instrument:



Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	v.	M.&P	. Nap	htha -				-	-																		
				N	linera	d Spir	rits -	-			-	-															
							#2	2 Dies	el -										-								
							JP5,	Jet A		4				-	-												
										I	łeavy	Diese	1	-										-	-		
					Gas	Oil,	Fuel (Oil →	-																	—	
								Lu	brica	ling C	ils -	-														<u>.</u>	

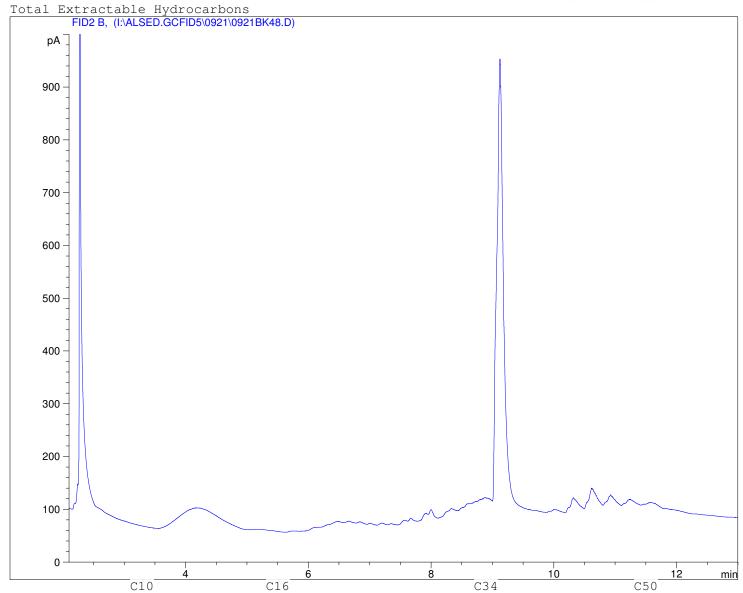
Client ID: P3-MW-15-1

Sample ID: L548832-21 4

9/22/2007 5:33:51 PM Injection Date:

Instrument: 6890





Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	v.	M.&P	. Nap	htha -				-	-																		
				N	linera	d Spir	rits -	-			-	-															
							#2	2 Dies	el -										-								
							JP5,	Jet A		4				-	-												
										I	łeavy	Diese	1	-										-	-		
					Gas	Oil,	Fuel (Oil →	-																	—	
								Lu	brica	ling C	ils -	-														<u>.</u>	

Client ID: P3-MW-16-1

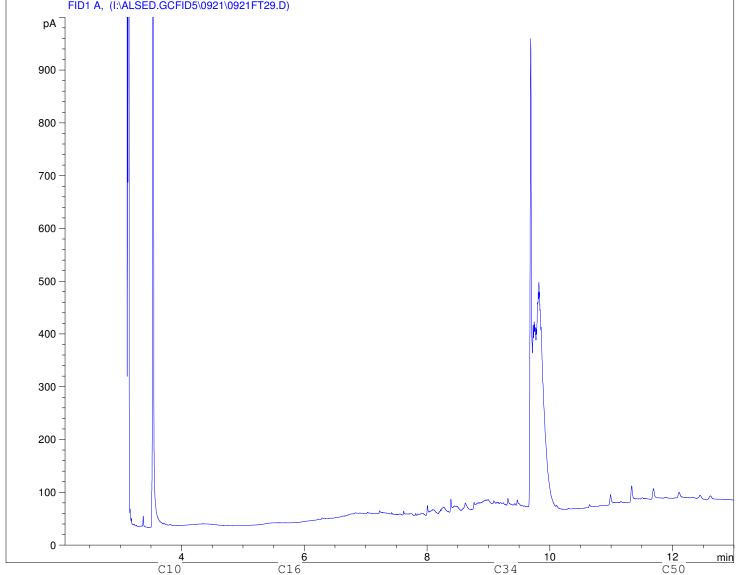
Sample ID: L548832-23 4

Injection Date: 9/22/2007 9:18:00 AM

Instrument: 6890



Total Extractable Hydrocarbons
FID1 A, (I:\ALSED.GCFID5\0921\0921FT29.D)



Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196		235	253	270	287		316	329	343	356	369	380	391	402	412		431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	V.	M.&P	. Napi	htha -			_																				
				ľ	Iinera	d Spir	its -					-															
							#2	2 Dies	el -										-								
							JP5,	Jet A		-				-	-												
										F	leavy	Diese	1	-										-	-		
					Gas	Oil,	Fuel (Oil →	-																	—	-
								Lu	brica	ing O	ils -																-

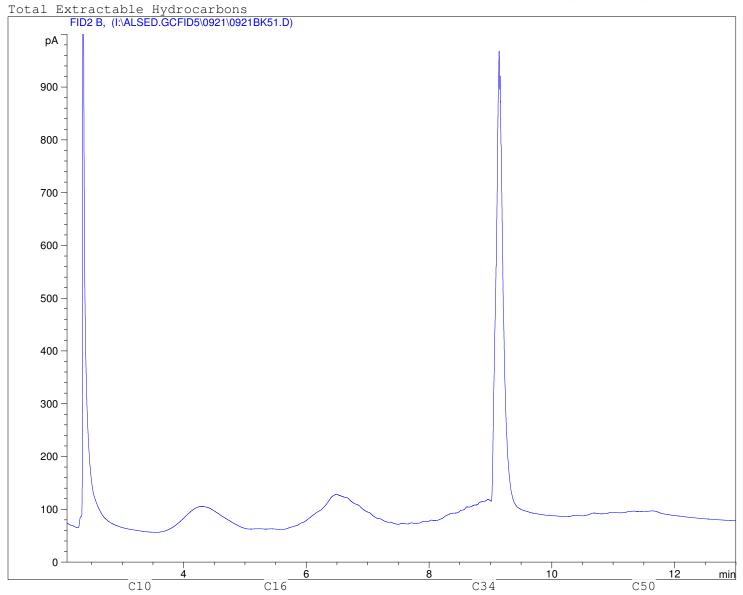
P3-MW-16-2 Client ID:

Sample ID: L548832-24 4

Injection Date: 9/22/2007 6:50:09 PM

Instrument: 6890





Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	V.	М.&Р	. Nap	l				-	-																		
				N	linera	al Spir	its 🚤	-		 	-	-															
							#2	2 Dies	el -									-	-								
							JP5,	Jet A		-				-	-												
										I	Heavy	Diese	1	-										-			
					Gas	oil,	Fuel C)il →	-	<u> </u>																—	
						·				ĺ					1												1
				l				Lu	brica	ting (ils -	-				!						!					

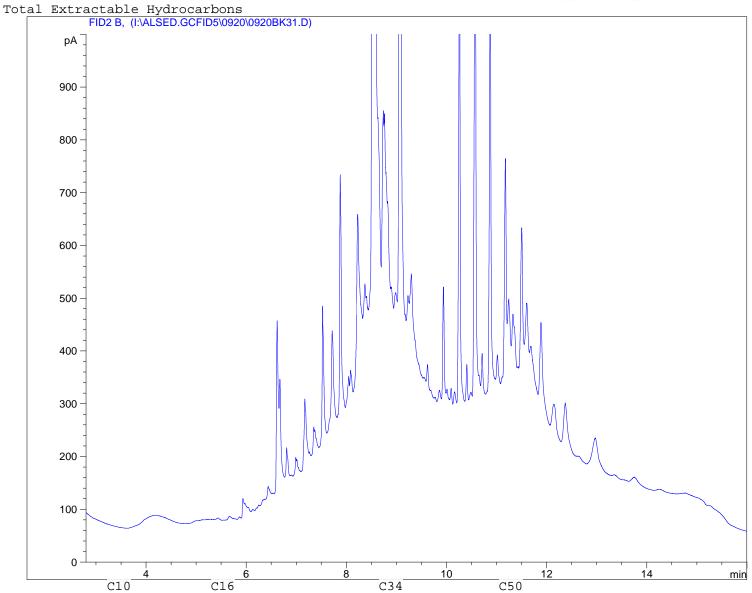
Client ID: P3-1-1

Sample ID: L548832- 25 4

9/21/2007 9:08:57 AM Injection Date:

Instrument: 6890





Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	- 5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	V.	М.&Р	. Nap	htha -			—	-																			
				N	linera	ıl Spi	rits -				-	-															
							#2	Dies	el -									-	-								
							JP5,.	Jet A		4—				-	-												
										I	leavy :	Diese	1	-										-	-		
					Gas	Oil,	Fuel ()il →	-																	_	
						·																		,			
				l			į	Lu	brica	ing C	ils 🚤	-				1						<u> </u>				$\overline{}$	_

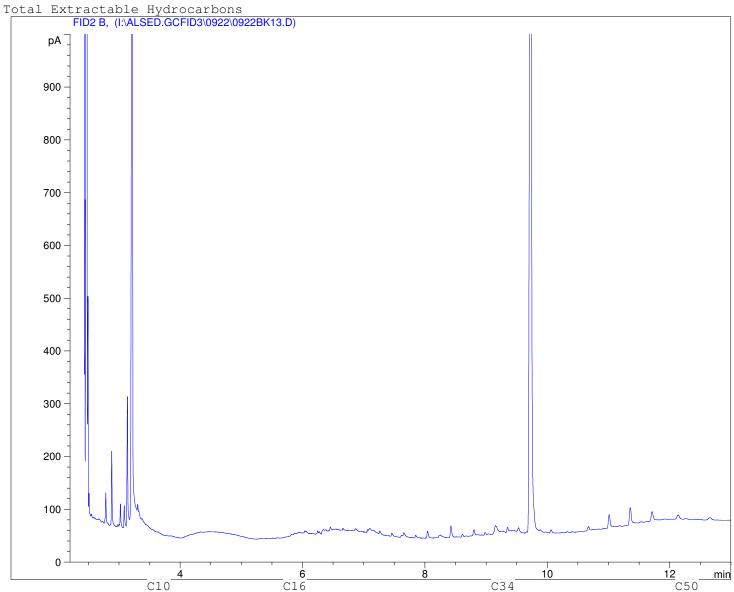
P3-1-2 Client ID:

Sample ID: L548832-26 4

Injection Date: 9/22/07 11:44:36 PM

6890

Instrument:



Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	v.	M.&P	. Nap	htha -				-	-																		
				N	linera	d Spir	rits -	-			-	-															
							#2	2 Dies	el -										-								
							JP5,	Jet A		4				-	-												
										I	łeavy	Diese	1	-										-	-		
					Gas	Oil,	Fuel (Oil →	-																	—	
								Lu	brica	ling C	ils -	-														<u>.</u>	

P3-2-1 Client ID:

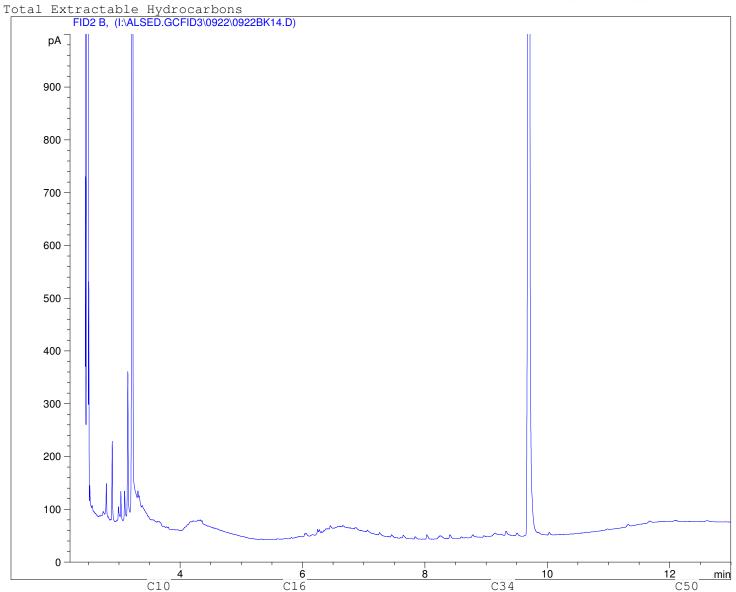
Sample ID: L548832-27 4

Injection Date: 9/23/07 12:10:15 AM

6890



Instrument:



Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	v.	M.&P	. Nap	htha -				-	-																		
				N	linera	d Spir	rits 🕳	-			-	-															
							#2	2 Dies	el -										-								
							JP5,	Jet A		4				-	-												
										I	łeavy	Diese	1	-										-	-		
					Gas	Oil,	Fuel (Oil →	-																	—	
								Lu	brica	ling C	ils -	-														<u>.</u>	

P3-3-1 Client ID:

Sample ID: L548832-29 4

C10

Injection Date: 9/23/07 12:29:13 PM

Instrument:

6890



10

C34

12

C50

min

Total Extractable Hydrocarbons FID2 B, (I:\ALSED.GCFID3\0922\0922BK43.D) pA _ 900 800 700 600 500 400 300 200 100

Boiling Point Distribution Range of Petroleum Based Fuel Products

6

C16

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	V.	М.&Р	. Nap	l				-	-																		
				N	linera	al Spir	its 🚤	-		 	-	-															
							#2	2 Dies	el -									-	-								
							JP5,	Jet A		-				-	-												
										I	Heavy	Diese	1	-										-			
					Gas	oil,	Fuel C)il →	-	<u> </u>																—	
						·				ĺ					1												1
				l				Lu	brica	ting (ils -	-				!						!					

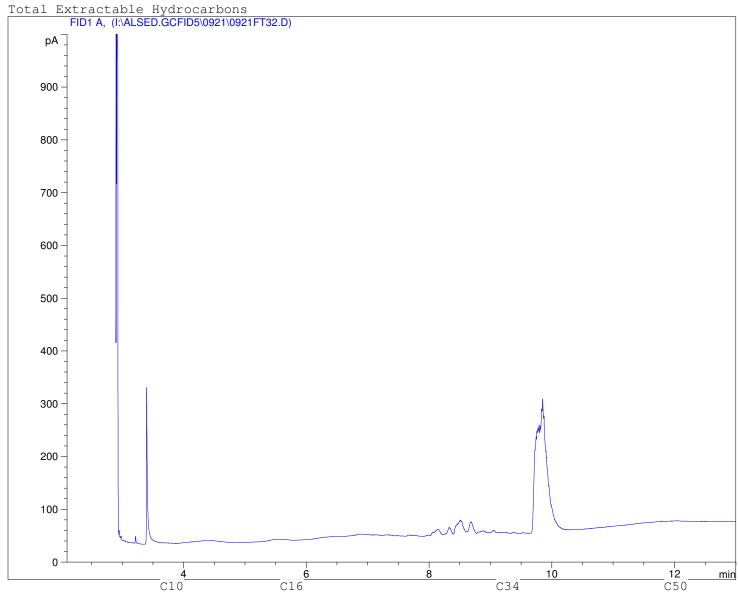
P3-4-1 Client ID:

Sample ID: L548832-31 4

9/22/2007 10:42:34 AM Injection Date:

Instrument: 6890





Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	V.	M.&P	. Napi	htha -			_	-																			
	Mineral Spirits																										
						-	#2	2 Dies	el -										-								
							JP5,	Jet A		4				-	-												
										I	łeavy	Diese	1	-										-	_		
					Gas	Oil,	Fuel ()il ¬	-																	—	-
								Lu	brica	ing C	ils -																-

P3-4-2 Client ID:

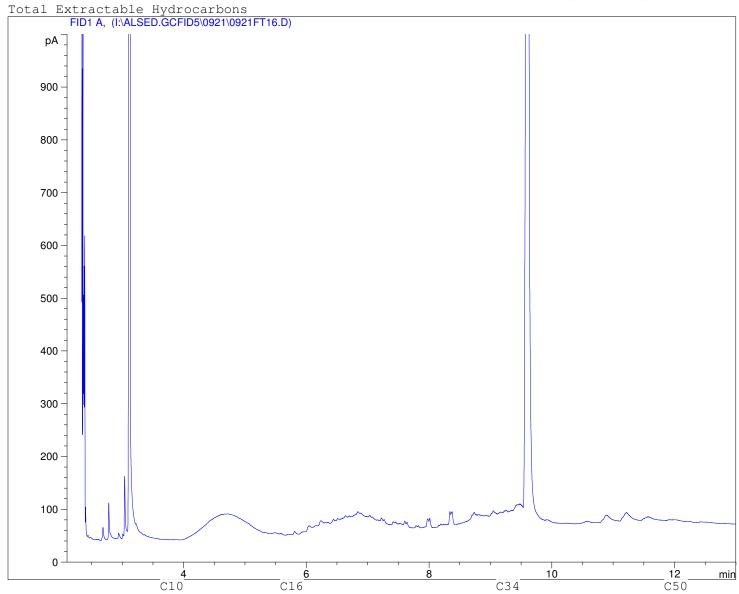
Sample ID: L548832-32 4

Injection Date: 9/22/2007 3:42:31 AM

Instrument:

6890





Boiling Point Distribution Range of Petroleum Based Fuel Products

Carbon#	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	30
B.P. (°C)	-42	-0.5	36	69	98	126	151	174	196	216	235	253	270	287	302	316	329	343	356	369	380	391	402	412	422	431	449
B.P. (°F)	-44	31	97	156	209	258	303	345	384	421	456	488	519	548	575	601	625	649	674	695	716	736	756	774	792	808	840
	v.	M.&P	. Nap	htha -				-	-																		
				N	linera	d Spir	rits 🕳	-			-	-															
							#2	2 Dies	el -										-								
							JP5,	Jet A		4				-	-												
										I	łeavy	Diese	1	-										-	-		
					Gas	Oil,	Fuel (Oil →	-																	—	
								Lu	brica	ling C	ils -	-														<u>.</u>	

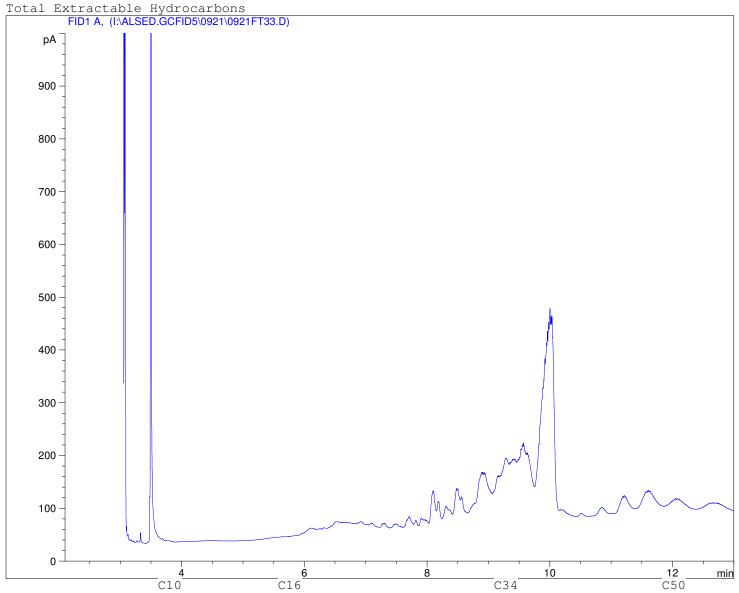
Client ID: P3-6-1

Sample ID: L548832-35 4

Injection Date: 9/22/2007 11:08:17 AM

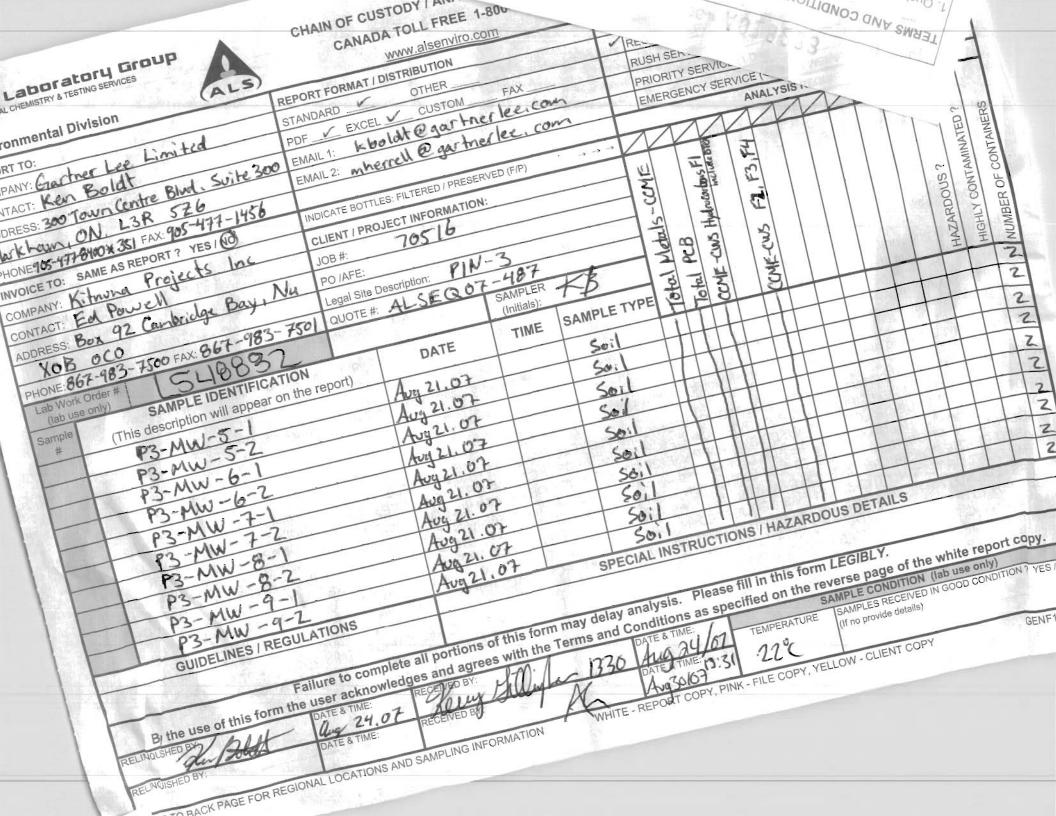
Instrument: 6890





Boiling Point Distribution Range of Petroleum Based Fuel Products

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CHAIN OF CUSTODY / ANALYTICAL REQUEST FORM CANADA TOLL FREE 1-800-668-9878

coc# A018190

Page Z of 4

Environmental Division

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COMPANY: Gartner Lee Limited	STAND	ARD V OTHE	ER		V	REC	GULAF	SER	VICE	(DEFAL	JLT)						
CONTACT: Ken Boldt	PDF	✓ EXCEL ✓ CUS	TOM	FAX		RUS	SH SE	RVICE	(2-3	DAYS)							
ADDRESS: 300 Town Centre Blud, Suite 300	EMAIL	1 kboldt@go	utnerle	e, com		PRI	ORITY	SER	VICE	(1 DAY	or ASA	P)					
Markham, ON, LBR 576		2 mherrell@gov				EMI	ERGE	NCY S	ERVI	CE (<1	DAY /	WEEK	END) -	CONT	ACT	ALS	
PHONE: 905-477-8400 x35/ FAX: 905-477-1456		4							-	ANALY	SIS RE	QUES	Т				
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CONTACT: Ed Powell	JOB#:	70516			COME		0							40		0 3	RS
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CHAIN OF CUSTODY / ANALYTICAL REQUEST FORM CANADA TOLL FREE 1-800-668-9878

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Environmental Division

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Environmental Division

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Environmental Division

ANALYTICAL REPORT

GARTNER LEE LTD.

ATTN: KEN BOLDT Reported On: 24-SEP-07 10:06 AM

300 TOWN CENTRE BOULVARD

SUITE 300

MARKHAM ON L3R 5Z6

Lab Work Order #: L548640 Date Received: 30-AUG-07

Project P.O. #: ALSEQ07-487

Job Reference: 70516 Legal Site Desc: PIN-3 **CofC Numbers:** A018191

Other Information:

Comments: Please note that certain metals detection limits have been increased due to the interferences encountered during the analysis.

> Timothy Guy Crowther General Manager, Vancouver

For any questions about this report please contact your Account Manager:

NATASHA MARKOVIC-MIROVIC

THIS REPORT SHALL NOT BE REPRODUCED EXCEPT IN FULL WITHOUT THE WRITTEN AUTHORITY OF THE LABORATORY. ALL SAMPLES WILL BE DISPOSED OF AFTER 30 DAYS FOLLOWING ANALYSIS. PLEASE CONTACT THE LAB IF YOU REQUIRE ADDITIONAL SAMPLE STORAGE TIME.

Phone: +1 604 253 4188 Fax: +1 604 253 6700 www.alsglobal.com

A Campbell Brothers Limited Company

ALS LABORATORY GROUP ANALYTICAL REPORT

	Sample ID Description Sampled Date Sampled Time Client ID	L548640-1 21-AUG-07 14:45 P3-MW-18	
Grouping	Analyte		
WATER			
Physical Tests	Hardness (as CaCO3) (mg/L)	2090	
Total Metals	Aluminum (Al)-Total (mg/L)	0.43	
	Antimony (Sb)-Total (mg/L)	<0.025	
	Arsenic (As)-Total (mg/L)	<0.025	
	Barium (Ba)-Total (mg/L)	<0.10	
	Beryllium (Be)-Total (mg/L)	<0.050	
	Boron (B)-Total (mg/L)	<0.50	
	Cadmium (Cd)-Total (mg/L)	<0.00085	
	Calcium (Ca)-Total (mg/L)	287	
	Chromium (Cr)-Total (mg/L)	<0.050	
	Cobalt (Co)-Total (mg/L)	<0.015	
	Copper (Cu)-Total (mg/L)	<0.050	
	Iron (Fe)-Total (mg/L)	3.05	
	Lead (Pb)-Total (mg/L)	<0.025	
	Lithium (Li)-Total (mg/L)	<0.25	
	Magnesium (Mg)-Total (mg/L)	334	
	Manganese (Mn)-Total (mg/L)	0.161	
	Mercury (Hg)-Total (mg/L)	<0.000020	
	Molybdenum (Mo)-Total (mg/L)	0.063	
	Nickel (Ni)-Total (mg/L)	<0.050	
	Potassium (K)-Total (mg/L)	75	
	Selenium (Se)-Total (mg/L)	<0.050	
	Silver (Ag)-Total (mg/L)	<0.0010	
	Sodium (Na)-Total (mg/L)	2150	
	Thallium (TI)-Total (mg/L)	<0.010	
	Tin (Sn)-Total (mg/L)	<0.025	
	Titanium (Ti)-Total (mg/L)	<0.050	
	Uranium (U)-Total (mg/L)	0.014	
	Vanadium (V)-Total (mg/L)	<0.15	
	Zinc (Zn)-Total (mg/L)	<0.15	
Non-Halogenated Volatiles	Benzene (mg/L)	<0.0050	
. 5.455	Ethylbenzene (mg/L)	<0.00050	
	Methyl t-butyl ether (MTBE) (mg/L)	<0.0010	
	Styrene (mg/L)	<0.00050	
	Toluene (mg/L)	<0.0010	
	meta- & para-Xylene (mg/L)	<0.00050	
	ortho-Xylene (mg/L)	<0.00050	
	Xylenes (mg/L)	<0.0010	
	Volatile Hydrocarbons (VH6-10) (mg/L)	<0.10	

ALS LABORATORY GROUP ANALYTICAL REPORT

	0			
	Sample ID Description	L548640-1		
	Sampled Date	21-AUG-07		
	Sampled Time Client ID	14:45 P3-MW-18		
rouping	Analyte	F3-IVIVV-10		
VATER	•			
Non-Halogenated Volatiles	VPH (C6-C10) (mg/L)	<0.10		
Volumes	Surrogate: 4-Bromofluorobenzene (SS) (%)	96		
	Surrogate: 2,4-Dichlorotoluene (SS) (%)	98		
	Surrogate: Fluorobenzene (SS) (%)	97		
Extractable	TEH10-30 (mg/L)	<0.25		
lydrocarbons		0.0040		
Polychlorinated Biphenyls	Total Polychlorinated Biphenyls (mg/L)	<0.0010		

Reference Information

Methods Listed (if applicable):

ALS Test Code Matrix Test Description Analytical Method Reference(Based On)

EPH-SF-FID-VA Water EPH in Water by GCFID BCMOE EPH GCFID

This analysis is carried out in accordance with the British Columbia Ministry of Environment, Lands and Parks (BCMELP) Analytical Method for Contaminated Sites "Extractable Petroleum Hydrocarbons in Water by GC/FID" (Version 2.1, July 1999). The procedure involves extraction of the entire water sample with dichloromethane. The extract is then solvent exchanged to toluene and analysed by capillary column gas chromatography with flame ionization detection (GC/FID). EPH results include Polycyclic Aromatic Hydrocarbons (PAH) and are therefore not equivalent to Light and Heavy Extractable Petroleum Hydrocarbons (LEPH/HEPH).

HARDNESS-CALC-VA Water Hardness APHA 2340B

Hardness is calculated from Calcium and Magnesium concentrations, and is expressed as calcium carbonate equivalents.

HG-TOT-CCME-CVAFS- Water Total Mercury in Water by CVAFS (CCME) EPA 245.7

VA
This analysis is carried out using procedures adapted from "Standard Methods for the Examination of Water and Wastewater" published by the
American Public Health Association, and with procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846 published by the United
States Environmental Protection Agency (EPA). The procedure involves a cold-oxidation of the acidified sample using bromine monochloride prior to
reduction of the sample with stannous chloride. Instrumental analysis is by cold vapour atomic fluorescence spectrophotometry (EPA Method 245.7).

MET-TOT-CCME-ICP-VA Water Total Metals in Water by ICPOES (CCME) EPA SW-846 3005A/6010B

This analysis is carried out using procedures adapted from "Standard Methods for the Examination of Water and Wastewater" published by the American Public Health Association, and with procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846 published by the United States Environmental Protection Agency (EPA). The procedures may involve preliminary sample treatment by acid digestion, using either hotblock or microwave oven, or filtration (EPA Method 3005A). Instrumental analysis is by inductively coupled plasma - optical emission spectrophotometry (EPA Method 6010B).

MET-TOT-CCME-MS-VA Water Total Metals in Water by ICPMS (CCME) EPA SW-846 3005A/6020A

This analysis is carried out using procedures adapted from "Standard Methods for the Examination of Water and Wastewater" published by the American Public Health Association, and with procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846 published by the United States Environmental Protection Agency (EPA). The procedures may involve preliminary sample treatment by acid digestion, using either hotblock or microwave oven, or filtration (EPA Method 3005A). Instrumental analysis is by inductively coupled plasma - mass spectrometry (EPA Method 6020A).

PCB-SF-ECD-VA Water PCB by Extraction with GCECD EPA 3510/8082 Liq-Liq GCECD

This analysis is carried out using procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846, Methods 3510, 3620, 3660, 3665 & 8082, published by the United States Environmental Protection Agency (EPA). The procedure involves a liquid-liquid extraction of the entire water sample using dichloromethane. The extract is then solvent exchanged to hexane followed by one or more of the following clean-up procedures (if required): florisil clean-up, sulphur clean-up and/or sulphuric acid clean-up. The final extract is analysed by capillary column gas chromatography with electron capture detection (GC/ECD).

VH-PT-FID-VA Water VH by Purge Trap GCFID EPA 8260b, BCMELP CSR Method

This procedure involves the purge and trap extraction of the sample prior to analysis for Volatile Hydrocarbons (VH) by capillary column gas chromatography with flame-ionization detection (GC/FID). The VH analysis is carried out in accordance with the British Columbia Ministry of Environment, Lands and Parks (BCMELP) Analytical Method for Contaminated Sites "Volatile Hydrocarbons in Water by GC/FID" (Version 2.1, July 1999).

VOC7-PT-MS-VA Water BTEX by Purge Trap GCMS EPA 8260b, BCMELP CSR Method

This procedure involves the purge and trap extraction of the sample prior to analysis for specific Volatile Organic Compounds (VOC) by capillary column gas chromatography with mass spectrometric detection (GC/MS). The VOC analysis is carried out using procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846, Method 8260, published by the United States Environmental Protection Agency (EPA). Note: For chlorinated waters certain conditions may cause the formation of trihalomethanes after sample collection. Appropriate chemical treatment of chlorinated waters will prevent trihalomethane formation in the samples. Surrogate recoveries may not be reported in cases where interferences from the sample matrix prevent accurate quantitation.

VPH-CALC-VA Water BC MOE Laboratory Manual (2005) BC MOE LABORATORY MANUAL (2005)

These results are determined according to the British Columbia Ministry of Environment, Lands, and Parks Analytical Method for Contaminated Sites "Calculation of Volatile Petroleum Hydrocarbons in Solids or Water" (Version 2.1, July 20, 1999). According to this method, the concentrations of specific Monocyclic Aromatic Hydrocarbons (Benzene, Toluene, Ethylbenzene, Xylenes and Styrene) are subtracted from the collective concentration of Volatile Hydrocarbons (VH) that elute between n-hexane (nC6) and n-decane (nC10). Analysis of Volatile Hydrocarbons adheres to all prescribed elements of BCMELP method "Volatile Hydrocarbons in Solids by GC/FID" (Version 2.1, July 20, 1999).

XYLENES-CALC-VA Water CSR VOC7 by MeOH with DI GCMS CALCULATION

Calculation of Total Xylenes

Total Xylenes is the sum of the concentrations of the ortho, meta, and para Xylene isomers. Results below detection limit (DL) are treated as zero.

Reference Information

Methods Listed (if applicable):

ALS Test Code Matrix Test Description Analytical Method Reference(Based On)

The DL for Total Xylenes is set to a value no less than the square root of the sum of the squares of the DLs of the individual Xylenes.

** Laboratory Methods employed follow in-house procedures, which are generally based on nationally or internationally accepted methodologies.

The last two letters of the above ALS Test Code column indicate the laboratory that performed analytical analysis for that test. Refer to the list below:

Laboratory Definition Code	Laboratory Location	Laboratory Definition Code	Laboratory Location
VA	ALS LABORATORY GROUP - VANCOUVER, BC, CANADA		

GLOSSARY OF REPORT TERMS

Surr - A surrogate is an organic compound that is similar to the target analyte(s) in chemical composition and behavior but not normally detected in environmental samples. Prior to sample processing, samples are fortified with one or more surrogate compounds.

The reported surrogate recovery value provides a measure of method efficiency.

mg/kg (units) - unit of concentration based on mass, parts per million

mg/L (units) - unit of concentration based on volume, parts per million

N/A - Result not available. Refer to qualifier code and definition for explanation

Test results reported relate only to the samples as received by the laboratory. UNLESS OTHERWISE STATED, ALL SAMPLES WERE RECEIVED IN ACCEPTABLE CONDITION.

Although test results are generated under strict QA/QC protocols, any unsigned test reports, faxes, or emails are considered preliminary.

ALS Laboratory Group has an extensive QA/QC program where all analytical data reported is analyzed using approved referenced procedures followed by checks and reviews by senior managers and quality assurance personnel. However, since the results are obtained from chemical measurements and thus cannot be guaranteed, ALS Laboratory Group assumes no liability for the use or interpretation of the results.



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Environmental Division

REPORT TO:

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Environmental Division

ANALYTICAL REPORT

GARTNER LEE LTD.

ATTN: KEN BOLDT Reported On: 18-SEP-07 03:34 PM

300 TOWN CENTRE BOULVARD

SUITE 300

MARKHAM ON L3R 5Z6

Lab Work Order #: L548641 Date Received: 30-AUG-07

Project P.O. #:

ALSEQ07-487

Job Reference:

70516

Legal Site Desc:

CofC Numbers: A018192

Other Information:

Comments: Please note that certain metals detection limits have been increased due to the high levels of Calcimu and Soidium in the samples.

Timothy Guy Crowther General Manager, Vancouver

For any questions about this report please contact your Account Manager:

NATASHA MARKOVIC-MIROVIC

THIS REPORT SHALL NOT BE REPRODUCED EXCEPT IN FULL WITHOUT THE WRITTEN AUTHORITY OF THE LABORATORY. ALL SAMPLES WILL BE DISPOSED OF AFTER 30 DAYS FOLLOWING ANALYSIS. PLEASE CONTACT THE LAB IF YOU REQUIRE ADDITIONAL SAMPLE STORAGE TIME.

ALS LABORATORY GROUP ANALYTICAL REPORT

	Sample ID Description Sampled Date	L548641-1 22-AUG-07	L548641-2 22-AUG-07	L548641-3 22-AUG-07	L548641-4 21-AUG-07	
	Sampled Time Client ID	08:20 P3-MW-14	09:00 P3-MW-15	09:45 P3-MW-16	08:25 P3-MW-17	
Grouping	Analyte					
WATER						
Physical Tests	Hardness (as CaCO3) (mg/L)	1320	1440	1120	1610	
Total Metals	Aluminum (Al)-Total (mg/L)	8.18	0.057	2.32	0.028	
	Antimony (Sb)-Total (mg/L)	<0.0025	<0.0025	<0.0025	<0.0025	
	Arsenic (As)-Total (mg/L)	<0.0025	<0.0025	<0.0025	<0.0025	
	Barium (Ba)-Total (mg/L)	0.065	0.054	0.067	0.057	
	Beryllium (Be)-Total (mg/L)	<0.0050	<0.0050	<0.0050	<0.0050	
	Boron (B)-Total (mg/L)	0.32	0.52	0.10	0.40	
	Cadmium (Cd)-Total (mg/L)	0.000250	<0.000085	0.000297	0.000282	
	Calcium (Ca)-Total (mg/L)	356	386	255	345	
	Chromium (Cr)-Total (mg/L)	0.0155	<0.0050	0.0089	<0.0050	
	Cobalt (Co)-Total (mg/L)	<0.0015	0.0095	<0.0015	0.0138	
	Copper (Cu)-Total (mg/L)	<0.0050	<0.0050	<0.0050	0.0092	
	Iron (Fe)-Total (mg/L)	1.93	9.65	0.861	0.202	
	Lead (Pb)-Total (mg/L)	<0.0025	<0.0025	<0.0025	<0.0025	
	Lithium (Li)-Total (mg/L)	<0.025	<0.025	<0.025	<0.025	
	Magnesium (Mg)-Total (mg/L)	104	115	118	182	
	Manganese (Mn)-Total (mg/L)	0.0571	0.659	0.0119	1.08	
	Mercury (Hg)-Total (mg/L)	<0.000020	<0.000020	<0.000020	<0.000020	
	Molybdenum (Mo)-Total (mg/L)	<0.0050	<0.0050	<0.0050	0.0125	
	Nickel (Ni)-Total (mg/L)	0.0156	0.0154	0.0061	0.0394	
	Potassium (K)-Total (mg/L)	10.9	17.4	5.8	16.5	
	Selenium (Se)-Total (mg/L)	<0.0050	<0.0050	<0.0050	<0.0050	
	Silver (Ag)-Total (mg/L)	<0.00010	<0.00010	<0.00010	<0.00010	
	Sodium (Na)-Total (mg/L)	40.7	45.1	24.1	91.2	
	Thallium (TI)-Total (mg/L)	<0.0010	<0.0010	<0.0010	<0.0010	
	Tin (Sn)-Total (mg/L)	<0.0025	<0.0025	<0.0025	<0.0025	
	Titanium (Ti)-Total (mg/L)	0.215	<0.010	0.104	<0.010	
	Uranium (U)-Total (mg/L)	0.0125	0.0245	0.0088	0.0303	
	Vanadium (V)-Total (mg/L)	<0.030	<0.030	<0.030	<0.030	
	Zinc (Zn)-Total (mg/L)	<0.025	<0.025	<0.025	<0.025	
Non-Halogenated Volatiles	Benzene (mg/L)	<0.00050	<0.00050	<0.00050	<0.00050	
	Ethylbenzene (mg/L)	<0.00050	<0.00050	<0.00050	<0.00050	
	Methyl t-butyl ether (MTBE) (mg/L)	<0.0010	<0.0010	<0.0010	<0.0010	
	Styrene (mg/L)	<0.00050	<0.00050	<0.00050	<0.00050	
	Toluene (mg/L)	<0.0010	<0.0010	<0.0010	<0.0010	
	meta- & para-Xylene (mg/L)	<0.00050	<0.00050	<0.00050	<0.00050	
	ortho-Xylene (mg/L)	<0.00050	<0.00050	<0.00050	<0.00050	
	Xylenes (mg/L)	<0.0010	<0.0010	<0.0010	<0.0010	
	Volatile Hydrocarbons (VH6-10) (mg/L)	<0.10	<0.10	<0.10	<0.10	

ALS LABORATORY GROUP ANALYTICAL REPORT

	Sample ID Description	L548641-1	L548641-2	L548641-3	L548641-4	
	Sampled Date	22-AUG-07	22-AUG-07	22-AUG-07	21-AUG-07	
	Sampled Time	08:20	09:00	09:45	08:25	
Grouping	Client ID Analyte	P3-MW-14	P3-MW-15	P3-MW-16	P3-MW-17	
	Analyte					
WATER						
Non-Halogenated Volatiles	VPH (C6-C10) (mg/L)	<0.10	<0.10	<0.10	<0.10	
	Surrogate: 4-Bromofluorobenzene (SS) (%)	94	93	92	94	
	Surrogate: 2,4-Dichlorotoluene (SS) (%)	117	108	115	102	
	Surrogate: Fluorobenzene (SS) (%)	90	93	94	93	
Extractable Hydrocarbons	TEH10-30 (mg/L)	<0.25	<0.25	<0.25	10.1	
Polychlorinated Biphenyls	PCB-1016 (mg/L)	<0.0010	<0.0010	<0.0010	<0.0010	
	PCB-1221 (mg/L)	<0.0010	<0.0010	<0.0010	<0.0010	
	PCB-1232 (mg/L)	<0.0010	<0.0010	<0.0010	<0.0010	
	PCB-1242 (mg/L)	<0.0010	<0.0010	<0.0010	<0.0010	
	PCB-1248 (mg/L)	<0.0010	<0.0010	<0.0010	<0.0010	
	PCB-1254 (mg/L)	<0.0010	<0.0010	<0.0010	<0.0010	
	PCB-1260 (mg/L)	<0.0010	<0.0010	<0.0010	<0.0010	
	PCB-1262 (mg/L)	<0.0010	<0.0010	<0.0010	<0.0010	
	PCB-1268 (mg/L)	<0.0010	<0.0010	<0.0010	<0.0010	
	Total Polychlorinated Biphenyls (mg/L)	<0.0010	<0.0010	<0.0010	<0.0010	

Reference Information

Methods Listed (if applicable):

ALS Test Code Matrix Test Description Analytical Method Reference(Based On)

EPH-SF-FID-VA Water EPH in Water by GCFID BCMOE EPH GCFID

This analysis is carried out in accordance with the British Columbia Ministry of Environment, Lands and Parks (BCMELP) Analytical Method for Contaminated Sites "Extractable Petroleum Hydrocarbons in Water by GC/FID" (Version 2.1, July 1999). The procedure involves extraction of the entire water sample with dichloromethane. The extract is then solvent exchanged to toluene and analysed by capillary column gas chromatography with flame ionization detection (GC/FID). EPH results include Polycyclic Aromatic Hydrocarbons (PAH) and are therefore not equivalent to Light and Heavy Extractable Petroleum Hydrocarbons (LEPH/HEPH).

HARDNESS-CALC-VA Water Hardness APHA 2340B

Hardness is calculated from Calcium and Magnesium concentrations, and is expressed as calcium carbonate equivalents.

HG-TOT-CCME-CVAFS- Water Total Mercury in Water by CVAFS (CCME) EPA 245.7

VA
This analysis is carried out using procedures adapted from "Standard Methods for the Examination of Water and Wastewater" published by the
American Public Health Association, and with procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846 published by the United
States Environmental Protection Agency (EPA). The procedure involves a cold-oxidation of the acidified sample using bromine monochloride prior to
reduction of the sample with stannous chloride. Instrumental analysis is by cold vapour atomic fluorescence spectrophotometry (EPA Method 245.7).

MET-TOT-CCME-ICP-VA Water Total Metals in Water by ICPOES (CCME) EPA SW-846 3005A/6010B

This analysis is carried out using procedures adapted from "Standard Methods for the Examination of Water and Wastewater" published by the American Public Health Association, and with procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846 published by the United States Environmental Protection Agency (EPA). The procedures may involve preliminary sample treatment by acid digestion, using either hotblock or microwave oven, or filtration (EPA Method 3005A). Instrumental analysis is by inductively coupled plasma - optical emission spectrophotometry (EPA Method 6010B).

MET-TOT-CCME-MS-VA Water Total Metals in Water by ICPMS (CCME) EPA SW-846 3005A/6020A

This analysis is carried out using procedures adapted from "Standard Methods for the Examination of Water and Wastewater" published by the American Public Health Association, and with procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846 published by the United States Environmental Protection Agency (EPA). The procedures may involve preliminary sample treatment by acid digestion, using either hotblock or microwave oven, or filtration (EPA Method 3005A). Instrumental analysis is by inductively coupled plasma - mass spectrometry (EPA Method 6020A).

PCB-SF-ECD-VA Water PCB by Extraction with GCECD EPA 3510/8082 Liq-Liq GCECD

This analysis is carried out using procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846, Methods 3510, 3620, 3660, 3665 & 8082, published by the United States Environmental Protection Agency (EPA). The procedure involves a liquid-liquid extraction of the entire water sample using dichloromethane. The extract is then solvent exchanged to hexane followed by one or more of the following clean-up procedures (if required): florisil clean-up, sulphur clean-up and/or sulphuric acid clean-up. The final extract is analysed by capillary column gas chromatography with electron capture detection (GC/ECD).

VH-PT-FID-VA Water VH by Purge Trap GCFID EPA 8260b, BCMELP CSR Method

This procedure involves the purge and trap extraction of the sample prior to analysis for Volatile Hydrocarbons (VH) by capillary column gas chromatography with flame-ionization detection (GC/FID). The VH analysis is carried out in accordance with the British Columbia Ministry of Environment, Lands and Parks (BCMELP) Analytical Method for Contaminated Sites "Volatile Hydrocarbons in Water by GC/FID" (Version 2.1, July 1999).

VOC7-PT-MS-VA Water BTEX by Purge Trap GCMS EPA 8260b, BCMELP CSR Method

This procedure involves the purge and trap extraction of the sample prior to analysis for specific Volatile Organic Compounds (VOC) by capillary column gas chromatography with mass spectrometric detection (GC/MS). The VOC analysis is carried out using procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846, Method 8260, published by the United States Environmental Protection Agency (EPA). Note: For chlorinated waters certain conditions may cause the formation of trihalomethanes after sample collection. Appropriate chemical treatment of chlorinated waters will prevent trihalomethane formation in the samples. Surrogate recoveries may not be reported in cases where interferences from the sample matrix prevent accurate quantitation.

VPH-CALC-VA Water BC MOE Laboratory Manual (2005) BC MOE LABORATORY MANUAL (2005)

These results are determined according to the British Columbia Ministry of Environment, Lands, and Parks Analytical Method for Contaminated Sites "Calculation of Volatile Petroleum Hydrocarbons in Solids or Water" (Version 2.1, July 20, 1999). According to this method, the concentrations of specific Monocyclic Aromatic Hydrocarbons (Benzene, Toluene, Ethylbenzene, Xylenes and Styrene) are subtracted from the collective concentration of Volatile Hydrocarbons (VH) that elute between n-hexane (nC6) and n-decane (nC10). Analysis of Volatile Hydrocarbons adheres to all prescribed elements of BCMELP method "Volatile Hydrocarbons in Solids by GC/FID" (Version 2.1, July 20, 1999).

XYLENES-CALC-VA Water CSR VOC7 by MeOH with DI GCMS CALCULATION

Calculation of Total Xylenes

Total Xylenes is the sum of the concentrations of the ortho, meta, and para Xylene isomers. Results below detection limit (DL) are treated as zero.

Reference Information

Methods Listed (if applicable):

ALS Test Code	Matrix	Test Description	Analytical Method Reference(Based On)

The DL for Total Xylenes is set to a value no less than the square root of the sum of the squares of the DLs of the individual Xylenes.

** Laboratory Methods employed follow in-house procedures, which are generally based on nationally or internationally accepted methodologies.

The last two letters of the above ALS Test Code column indicate the laboratory that performed analytical analysis for that test. Refer to the list below:

Laboratory Definition Code	Laboratory Location	Laboratory Definition Code	Laboratory Location
VA	ALS LABORATORY GROUP - VANCOUVER, BC, CANADA		

GLOSSARY OF REPORT TERMS

Surr - A surrogate is an organic compound that is similar to the target analyte(s) in chemical composition and behavior but not normally detected in environmental samples. Prior to sample processing, samples are fortified with one or more surrogate compounds.

The reported surrogate recovery value provides a measure of method efficiency.

mg/kg (units) - unit of concentration based on mass, parts per million

mg/L (units) - unit of concentration based on volume, parts per million

N/A - Result not available. Refer to qualifier code and definition for explanation

Test results reported relate only to the samples as received by the laboratory. UNLESS OTHERWISE STATED, ALL SAMPLES WERE RECEIVED IN ACCEPTABLE CONDITION.

Although test results are generated under strict QA/QC protocols, any unsigned test reports, faxes, or emails are considered preliminary.

ALS Laboratory Group has an extensive QA/QC program where all analytical data reported is analyzed using approved referenced procedures followed by checks and reviews by senior managers and quality assurance personnel. However, since the results are obtained from chemical measurements and thus cannot be guaranteed, ALS Laboratory Group assumes no liability for the use or interpretation of the results.



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coc# A018192

Environmental Division

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REPORT TO:	REPORT FORMAT / DISTRIBUTION SERVICE REQUESTED																
COMPANY: Gartner Lee Limited	STANDA	RD OTH	V	REGI	JLAR	SER	/ICE (DEFA	ULT)		SIVE Y	4 1		16.70			
CONTACT: Ken Boldt	PDF V	EXCEL CUS	RUSH SERVICE (2-3 DAYS)														
ADDRESS: 300 Town Centre Blud. Suite 300	EMAIL 1:	kboldt@g	PRIORITY SERVICE (1 DAY or ASAP)										14 4				
Markham, ON, L3R 5Zb	EMAIL 2	mherrell@g	EMERGENCY SERVICE (<1 DAY / WEEKEND) - CONTACT ALS										LS				
PHONE: 95-477-8100 x 351 FAX: 905-477-1456	ANALYSIS REQUEST												1.15				
INVOICE TO: SAME AS REPORT ? YES /	INDICATE	BOTTLES: FILTERED / P	RESERVED (F/P) → → →	/				/		1	/		1			BUA
COMPANY: Kitnona Projects Inc	CLIENT	PROJECT INFORMA	TION:		NI		X	110	tels			181	9/4			1	
CONTACT: Ed Powell	JOB#:	70516	A CONTEN	ii.	SCAR		37.6		3		3					1	FRS
ADDRESS: Box 92 Cambridge Bay, Nu	PO /AFE		1 Lucio] 8		1		2							19	AIN
XOB OCO	Legal Sit	e Description:	W-3	eFo.	1 5	1 00	5-16	C10-82	CIN					Da.		0	CONTAMINATED
PHONE: 867-983-7500 FAX: 867-983-7501	QUOTE	# ALSEQOT	-487	Market Street	13	2	0	A	5							ns	NI P
Lab Work Order # L 548641		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	SAMPLER (Initials):	KB	Z	I PR	KKL	Ck	the f							RDO	Y CC
Sample # SAMPLE IDENTIFICATION (This description will appear on the rep	ort)	DATE	TIME	SAMPLE TYPE	Total Metals	Total PCB	BTEX/TWH (CG-10 + BTEX)	TEH	Filhathon for disolved Hetals							HAZARDOUS	HIGHLY CONTAMINATED ?
P3-MW-14		Aug 22.07	8:20 AM	Water	1	1											7
P3-MW-15	ONE BUILD	Avg 22. 07		Water						100							7
P3-MW-16		Aug 22. 07		Water		20										23	7
P3-MW-17	26.5	Aug 21. 07	8:25 AM								4.18	(ta			Batter 1	di.	7
44 2 The State of		3				Accesses to										3	
30 G	1				1 1	Maria Maria									1		el.
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The special hills in	5.5	1.0	PLES S					183		3	1	in the	171		Wat.	123	3
GUIDELINES / REGULATIONS			SF	PECIAL INSTRU	CTIC	NS/	HAZ	ZARI	DOU	S DE	TAI	LS					
The state of the s	- AMERICA	PHARMA IN THE	A Michael	10 SV		21 4								AND A			
Failure to comple	te all por	rtions of this form	may delay	analysis. Plea	se fi	ll in f	this f	orm	LEG	IBLY	1.	all (10			
By the use of this form the user acknowled	lges and	agrees with the 1	Terms and (Conditions as s	pecif	ied c	n th	e rev	/erse	pag	e of	f the	whit	te re	port	copy	1.
RELINQUISHED BY: DATE & TIME:	RECEIVE	BY: POO	- B30	DATE & TIME:	T	EMDE	RATUR		MPLE	CON	CEIV	ON (I	ab us	se only	y)	26	s) NO
RELINQUISHED BY: DATE & TIME:	RECEIVED	us Bleym	- 12.30	DATE & TIME: 3.14		0	20		(If no p	rovide	detail	s)	SOUL	JOUNI	DITION	100	
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Appendix H

QA/QC



Table H1. Soil QA/QC

	Sample Ident.	Sample Location	Depth	Laboratory	Arsenic	Cadmium	Chromium	Cobalt	Copper	Lead	Mercury	Nickel	Zinc	Petroleum Hydrocarbons				
											-			TPH C6-C34	C6-C10	C10-C16	C16-C34	PCB Total Aroclors
			(m)		(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
	P3-MW-5-1	MW-5	0.1	ALS	0.508	< 0.50	3.9	< 2.0	11.8	<30	0.0051	< 5.0	5.8	206	<10	26	180	< 0.010
	P3-17-1*	MW-5	0.1	ALS	1.53	< 0.50	5.8	3.1	6.7	<30	0.0071	< 5.0	9.6	9	<10	<5	9	< 0.050
	P3-17-1*	MW-5	0.1	Cantest	< 10	< 0.5	5	3	4	< 5	< 0.01	4	8	24	< 5	< 80	< 250	< 0.03
Average					-	-	4.90	-	7.50	-	-	-	7.80	80	-	-	-	-
RSD					-	-	19%	-	52.8%	-	-	-	24%	138%	-	-	-	-
	P3-MW-11-2	MW-11	0.5	ALS	0.904	< 0.50	4.7	2.3	7.4	<30	< 0.0050	< 5.0	7.1	0	<10	<5	<5	< 0.010
	P3-18-2*	MW-11	0.5	ALS	0.777	< 0.50	4.6	< 2.0	7	<30	< 0.0050	< 5.0	5	0	<10	<5	<5	< 0.050
	P3-18-2*	MW-11	0.5	Cantest	< 10	< 0.5	3	2	6	< 5	< 0.01	3	5	< 20	< 5	< 80	< 250	< 0.03
Average					-	-	4.10	-	6.80	-	-	-	5.70	-	-	-	-	-
RSD					-	-	23%	-	10.6%	-	-	-	21%	-	-	-	-	-
	P3-MW-15-2	MW-15	0.5	ALS	0.957	< 0.50	4.2	< 2.0	8.8	<30	< 0.0050	< 5.0	5.5	0	<10	<5	<5	< 0.010
	P3-19-2*	MW-15	0.5	ALS	1.07	< 0.50	4.2	2.1	6.2	<30	0.01	< 5.0	7.1	0	<10	<5	<5	< 0.050
	P3-19-2*	MW-15	0.5	Cantest	< 10	< 0.5	4	2	3	< 5	< 0.01	3	6	< 20	< 5	< 80	< 250	< 0.03
Average					-	-	4.13	-	6.00	-	-	-	6.20	-	-	-	-	-
RSD					-	-	3%	-	48.4%	-	-	-	13%	-	-	-	-	-
	P3-2-2	P3-2	0.5	ALS	0.984	< 0.50	5.4	2.4	8.4	<30	< 0.0050	< 5.0	8	0	<10	<5	<5	< 0.010
	P3-20-2*	P3-2	0.5	ALS	1	< 0.50	5.2	2.4	9.2	<30	< 0.0050	< 5.0	7.9	0	<10	<5	<5	< 0.050
	P3-20-2*	P3-2	0.5	Cantest	< 10	< 0.5	5	2	4	< 5	< 0.01	3	7	< 20	< 5	< 80	< 250	< 0.03
Average					-	-	5.20	2.27	7.20	-	-	-	7.63	-	-	-	-	-
RSD					-	-	4%	10%	38.9%	-	-	-	7%	-	-	-	-	-
	P3-8-2	P3-8	0.5	ALS	0.901	< 0.50	4.3	2	8.8	<30	< 0.0050	< 5.0	7.1	0	<10	<5	<5	< 0.050
	P3-21-2*	P3-8	0.5	ALS	1.03	< 0.50	3.8	< 2.0	7.2	<30	0.0064	< 5.0	6.3	32	<10	<5	32	< 0.050
	P3-21-2*	P3-8	0.5	Cantest	< 10	< 0.5	4	2	7	< 5	< 0.01	3	7	< 20	< 5	< 80	< 250	< 0.03
Average					-	-	4.03	-	7.67	-	-	-	6.80	-	-	-	-	-
RSD					-	-	6.2%	-	12.9%	-	-	-	6.4%	-	-	-	-	-
	P3-9-2	P3-9	0.5	ALS	1.15	< 0.50	4.8	2.7	10.2	<30	< 0.0050	< 5.0	8.3	66	<10	26	40	< 0.050
	P3-22-2*	P3-9	0.5	ALS	1.06	< 0.50	5.8	2.9	9.4	<30	< 0.0050	< 5.0	8.9	230	<10	120	110	< 0.050
	P3-22-2*	P3-9	0.5	Cantest	< 10	< 0.5	5	3	6	< 5	< 0.01	4	9	140	< 5	< 80	< 250	< 0.03
Average					-	-	5.20	2.87	8.53	-	-	-	8.73	145.33	-	-	-	-
RSD					-	-	10.2%	5.3%	26.1%	-	-	-	4.3%	56.5%	-	-	-	-

Notes: Relative Standard Deviation (RSDs) calculated by dividing the standard deviation of the comparitive set by the average.

* Denotes duplicate sample

Exceeds QA/QC goal of 20% for inorganics or 30% for organics.



xx%

Table H2. Water QA/QC

	Sample Ident.	Sample Location	Laboratory	Arsenic	Cadmium	Chromium	Cobalt	Copper	Lead	Mercury Nickel Zinc Petro		Petroleum Hydrocarbons				PCB Total		
													TPH C6-C34	C6-C10	C10-C16	C16-C34	Aroclors	
				(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	
	P3-MW-5	MW-5	ALS	< 0.05	< 0.001	< 0.005	0.016	0.0131	< 0.01	< 0.001	0.0421	< 0.005	13.3				< 0.003	
	P3-MW-17*	MW-5	ALS	< 0.05	< 0.001	< 0.005	0.0138	0.0092	< 0.01	< 0.001	0.0394	< 0.025	10.1				< 0.003	
	P3-MW-17*	MW-5	Cantest	< 0.05	< 0.001	< 0.005	0.01	0.006	< 0.01	< 0.001	0.023	0.017	< 1		0.26	< 0.25	< 0.003	
Average				-	-	-	0.013	0.009	-	-	0.035	-	-	-	-	-	-	
RPD				-	-	-	22.9%	37.7%	-	-	29.7%	-	-	-	-	-	-	
	P3-MW-11	MW-11	ALS	< 0.05	< 0.001	< 0.005	< 0.005	< 0.005	< 0.01	< 0.001	< 0.01	< 0.005	< 1				< 0.003	
	P3-MW-18*	MW-11	ALS	< 0.05	< 0.001	< 0.005	< 0.005	< 0.005	< 0.01	< 0.001	< 0.01	< 0.005	< 1				< 0.003	
	P3-MW-18*	MW-11	Cantest	< 0.05	< 0.001	< 0.005	< 0.005	< 0.005	< 0.01	< 0.001	< 0.01	0.012	< 1		< 0.1	< 0.25	< 0.003	
Average				-	-	-	-	-	-	-	-	-	-	-	-	-	-	
RPD				-	-	-	-	-	1	-	-	-	-	-	-	-	-	

Notes: Relative Standard Deviation (RSDs) calculated by dividing the standard deviation of the comparitive set by the average.

* Denotes duplicate sample

xx% Exceeds QA/QC goal of 20% for inorganics or 30% for organics.

