March 10, 2005

Dear Kivalliq Distribution List

Re: Your comments on this application.
NIRB#: 05EN021
Project: Mining Exploration and Campsite
Proponent: Allyn Resources Incorporated

Nunavut Impact Review Board has received an application for a Mining Exploration and Campsite at Walker Lake near Repluse Bay. Please use NIRB file No. 05EN021 and the contact person listed below, in all future correspondence regarding this application.

The application documents are available through the internet on the NIRB ftp site at www://ftp.nunavut.ca/nirb in the folder "05EN021-Mining Exploration & Campsite, Allyn Resources Inc. Walker Lake, Kivalliq ".

Please assess the project proposal for the potential effects on the ecosystemic and socio-economic environments, from your knowledge of the area or your field of expertise.

Please forward your comments and recommendations to NIRB by March 31st, 2005, 1:00pm local time.

A comment form has been included with the package.

If you have any questions regarding the application, please do not hesitate to contact our office. Your input is greatly appreciated.

Yours truly,

Sylvia Novoligak
Environmental Screener Trainee
Phone (867) 983-4613
Fax (867) 983-2574 or (867) 983-2594

COMMENT FORM FOR NIRB SCREENINGS

The Nunavut Impact Review Board has a mandate to protect the integrity of the ecosystem for the existing and future residents of Nunavut. In order to assess the environmental and scio-economic impacts of the project proposals, NIRB would like to hear your concerns, comments and suggestions about the following project application:

Project Title: Mining Exploration and Campsite
Proponent: Allyn Resources Incorporated
Location: Walker Lake Area, Kivalliq
Comments Due By: March 31, 2005, 1:00pm **NIRB #:** 05EN021

Indicate your concerns about the project proposal below:

- ☐ no concerns
- ☐ water quality
- ☐ terrain
- ☐ air quality
- ☐ wildlife and their habitat
- ☐ marine mammals and their habitat
- ☐ birds and their habitat
- ☐ fish and their habitat
- ☐ heritage resources in area
- ☐ traditional uses of land
- ☐ Inuit harvesting activities
- ☐ community involvement and consultation
- ☐ local development in the area
- ☐ tourism in the area
- ☐ human health issues
- ☐ other: _____

Please describe the concerns indicated above:

Do you have any suggestions or recommendations for this application?

Do you support the project proposal? Yes ☐ No ☐ Any additional comments?

Name of person commenting: _____ **of** _____
Position: _____ **Organization:** _____
Signature: _____ **Date:** _____

ALLYN RESOURCES INC.
COMMITTEE BAY PROJECT – NUNAVUT
SPILL CONTINGENCY PLAN

Section A: Background

Dates of Operation: May to September, 2005

Project Description:
Allyn Resources Inc is planning a gold exploration program on their Committee Bay Project.
The mineral claims within this project cover portions of NTS map sheets 56J / 10,11,12,13 and 56 K / 2, 3, 5, 6, 9, 10, 11 and 12. The claim group is located between 250 and 350 km northeast of Baker Lake, NU and between 220 and 320 km west of Repulse Bay, NU.
The planned 2005 exploration program will include regional and detailed geological mapping and prospecting and airborne and ground based geophysical surveys. Depending upon results, a diamond drilling program would be planned for 2006. All field activities will be helicopter supported.
Materials and supplies for this program will be transported to the project area by fixed wing aircraft.

Site Description
Allyn Resources Inc. will be conducting the exploration program from a temporary exploration camp located within the project area. The proposed camp location, 66.62°N latitude and 91.72° W longitude is adjacent to a lake large enough to accommodate Twin Otter aircraft.

Types of Fuels and Lubricants
Jet A, diesel fuel and engine lubricants will be used during the program. The Jet A fuel will be used to re-fuel rotary and fixed wing aircraft. Diesel fuel will be used to fuel the camp generator, incinerator, diamond drill equipment and oil stoves within the camp.
Both Jet B and diesel fuel are stored in 205 l steel drums. Engine lubricants are kept in 1.0 liter and 20.0 liter containers supplied by the manufacturers.

Fuel and Lubricant Storage
All drummed fuel will be stored a minimum 100 m from the ordinary high water mark of any lake or stream. Engine lubricants are stored in a storage tent.

Fuel Quantities
All fuels are stored in 205 l metal drums. Fuel quantities stored at site, during 2005, will vary over the course of the program but would approximate the following.
Jet A Fuel – 100 drums – 20,500 l
Diesel Fuel – 30 drums – 6,150 l.
Unleaded Gas – 2 drums – 410 l
Engine Oils – 10 – 22 l plastic containers.

Section B: POTENTIAL SPILL INCIDENTS

Orientation and Training

All field personnel, upon arriving at the camp will be given a project orientation. This will include:

- notification of the location of all fuels and applicable MSDS sheets.
- notification of the location, and use of fuel spill kits and supplies
- notification of the location of ancillary equipment – shovels, pails, plastic bags, etc.
- instruction in the use of all equipment and supplies.
- Instruction in the reporting of incidents.
- Instruction in the clean-up and proper storage / disposal of contaminated materials.

LEAKAGE FROM STORED DRUMS

All drums are stored at a central fuel cache prior to their use.

Drum Storage – Incident

Fuel may leak from improperly sealed drums or damaged drums.

Consequences

A fuel spill could occur. This would be a maximum of 205 l.

Preventive Measures

The fuel cache is inspected daily by trained personnel.
All personnel are instructed to routinely monitor fuel drums and report any problems.
Fuel from any suspect drum is immediately pumped to a spare, empty drum.
A fuel spill kit is kept at the fuel cache.

REFUELING OF AIRCRAFT

Electric fuel pumps are used to refuel the helicopter. Gas or electric fuel pumps are used to refuel the fixed wing aircraft.

Refueling Procedure

Aircrews complete all refueling of their equipment. They are trained in the proper procedures of this operation, and are made aware of the location of fuel spill kit and extra sorbent pads.

Aircraft Refueling Equipment – Incident

During refueling a hose could break, spring a leak, fall out of the receptacle, or an overfilling of the tank could occur. These failures could result in fuel being spilled at the refueling site.

Consequences

Limited fuel spills could occur, possibly resulting in puddles of fuel.

Preventive Measures
Refueling equipment is routinely examined for integrity by aircrew.
Refueling will be completed only by trained personnel who are aware of emergency shut-off procedures.
Aircrew will constantly monitor refueling process.
Helicopters will be refueled at the fuel cache. This cache is located in excess of 100 m from the ordinary high water mark of any lake or stream.
A spill kit, with additional sorbent pads is stored at the fuel cache.
Refueling of fixed wing aircraft will be constantly monitored by the aircrew. Spill management material will be readily available to the aircrew.

REFUELING OF DIAMOND DRILL EQUIPMENT
Hand pumps (wobble) pumps are used to transfer diesel fuel from 205 l drums to supply tanks.

Diamond Drill Equipment Refueling - Incident
During refueling a hose could break, spring a leak, fall out of the receptacle, or an overfilling of the tank could occur. These failures could result in fuel being spilled at the drill site.

Consequences
Limited fuel spills could occur, possibly resulting in puddles of fuel.

Preventive Measures
Refueling equipment should be routinely examined for integrity.
Refueling will be completed only by trained personnel who are aware of emergency shut-off procedures.
Drill crew will constantly monitor refueling process.
A spill kit, with additional sorbent pads is stored at the drill site.
Sorbent pads are kept under all open drums, or drums in use at a drill site.

REFUELING OF CAMP GENERATOR, CAMP STOVES, INCINERATOR
Hand (wobble) pumps are used to transfer diesel fuel from 205 l drums to fuel tanks, or drums connected to diesel fired heating stoves.

Camp Equipment Refueling - Incident
During refueling a hose could break, spring a leak, fall out of the receptacle, or an overfilling of the tank could occur. These failures could result in minor amounts of fuel being spilled.

Consequences
Limited fuel spills could occur, possibly resulting in puddles of fuel.

Preventive Measures
Refueling equipment should be routinely examined for integrity.
Refueling will be completed only by trained personnel who are aware of emergency shut-off procedures.
Camp attendant will constantly monitor refueling process.
Sorbent pads are kept under all open drums, or drums in use. Taps for supply lines to diesel fired heating stoves are wrapped with a sorbent pad.

Sorbent pads are kept beneath the generator.

Section C: LIST OF ON-SITE SPILL CONTAINMENT EQUIPMENT

Spill Kits
A minimum of two spill kits will be maintained, one at the fuel cache the second at the diamond drill site. These drums will contain sphagnum adsorbents, sorbent pads, gloves and containers for the disposal of contaminated material.

Sorbent Pads
Sorbent pads or rolls will be kept in good supply. These will be stored where fuels are being used.

Hand Tools
These will be stored for the removal of contaminated material, or the construction of containment

Plastic Pails and Bags
A sufficient quantity of 20 l plastic pails and 20 l plastic sample bags will be stored for the disposal of contaminated material

Section D: SPILL REPORTING PROCEDURE

Contact Telephone Numbers

NWT Spills Hotline	867- 920 – 8130
Allyn Resources Inc.	
Doug Bryan – V.P. Exploration	867 – 444 – 6842
Booth River On-site Supervisor	604 – 988 – 8058
Nunavut Impact Review Board	867 – 983 - 2593
Kitikmeot Inuit Association	867 – 982 - 4010
INAC Resource Management – Kitikmeot	867 – 982 – 4306
Department of Fisheries and Oceans	867 – 669 - 4900
Nunavut Water Board	867 – 793 - 2140

Section E: SPILL RESPONSE PROCEDURES

In the event of a spill the following procedures will be followed. Steps to be followed are listed in their order of importance however depending upon circumstances, conditions and possible injuries, the sequence may be altered to meet specific needs.

1.0 Identify the Product Spilled

If the identity of the contaminant is unclear, and if identification means further risks, then action must be taken based on the assumption the contaminant is extremely dangerous. Personnel are not to smell, taste, touch or attempt to reach ruptured containers if they are surrounded by the contaminant.

2.0 Assess the Dangers and Hazards

An immediate assessment of the affected site must be completed. Immediate determinations must be made about the direction of the spill's progress, whether downhill, towards the water, or already in the water. As well, careful attention will be paid to the full nature of the incident; is this solely a surface contaminant, or are fumes an additional factor; are there any injuries current or possible.

3.0 Stop the Flow at Source

Has the flow been stopped or is it still leaking? Is there an emergency shut-off valve?
Have holes in the container been patched? Is the container empty?
Can the contents of the container be safely pumped to another container?
PRECAUTION: ONLY ATTEMPT TO STOP THE FLOW IF IT IS SAFE TO DO SO.

4.0 Take Actions To Contain the Spill

Prompt containment can reduce environmental exposure and risk. Containment measures may be land or water based. Land based measures range from standing a leaking drum upright to pumping the contents from a leaking drum to a new drum to the application of sorbent materials and the construction of berms and diversion / collection trenches.
Water based measures could include the implementation of floating booms, or the construction of dams or dykes.

5.0 Report Action To the NWT Spills Hotline

When calling the **NWT Spills Hotline (867 – 920 – 8130)** the person reporting the spill should provide as much of the following information as possible. Please be aware the operators at the Hotline are not spill management experts, their duty is to relay information to the appropriate authorities and protection agencies. Reportable information includes, but is not limited, to the following information.

- Date and time of spill
- Direction spill is moving (or if it has stopped)
- Name and telephone number of persons at the spill location
- Type of contaminant spilled and the volume spilled

- Cause of spill
- Whether the spill is continuing or has stopped
- Description of the existing containment
- Actions taken to recover, clean-up and dispose of spilled contaminant
- Name, address, phone number of the person reporting the spill
- Name of person in charge of management or control at the time of the spill.

Section F: REPORTING PROCEDURE CHAIN OF EVENTS

1.0 Personnel Notice Spill

- Is the source of the spill still flowing?
- Can the source be safely turned off? If yes, then do so.
- Can the leak be stopped by standing a leaking drum upright? If yes, then do so

2.0 Notification of On-site Supervisor

- The on-site supervisor will be notified in the case of any contaminant spill.
- If a fuel spill may be quickly and easily stopped, or contained, the employee should do so prior to notifying the Project Supervisor.
- Upon notification the supervisor will implement immediate actions to; stop the source of the spill, contain the spill, or initiate the clean-up of the spill.

3.0 Notification of Agencies and Affected Communities

- The supervisor will notify the NWT Spills Hotline (867 – 920 – 8130) and file a report.
  The NWT Spills Hotline will then notify:

  R W E D
  Environment Canada
  Department of Fisheries and Oceans

- The supervisor will notify the affected community or communities.

ALLYN RESOURCES INC.
COMMITTEE BAY PROJECT – NUNAVUT
ABANDONMENT AND RESTORATION PLAN

Dates of Operation: May to September, 2005

Project Description:
Allyn Resources Inc is planning a base metal exploration program on their Committee Bay Project.
The mineral claims within this project cover portions of NTS map sheets 56J / 10,11,12,13 and 56K / 2, 3, 5, 6, 9, 10, 11, and 12. The claim group is located between 250 and 350 km northeast of Baker Lake, NU and between 220 and 320 km west of Repulse Bay, NU.
The planned 2005 exploration program will include regional and detailed geological mapping and prospecting, airborne and ground based geophysical surveys. All field activities will be helicopter supported.
Should results prove positive a diamond drilling program would be initiated in 2006. As with the field programs, the diamond drill program would be helicopter supported.
Materials and supplies for all programs will be transported to the project area by fixed wing aircraft.

Site Description
Allyn Resources Inc. will be conducting the exploration program from a temporary exploration camp located within the project area. The proposed camp location, 66.62°N latitude and 91.72° W longitude is adjacent to a lake large enough to accommodate Twin Otter aircraft.

Introduction - Abandonment and Restoration
The planned exploration program proposed by Allyn Resources Inc. is one of low impact. In 2005 the Company is planning to conduct helicopter supported geological mapping and prospecting programs and ground geophysical programs.
If results from the 2005 programs are prospective a helicopter supported diamond drilling program would be undertaken in 2006. At that time prospective areas of the property would be tested by a series of diamond drill holes.
All work will be helicopter supported and will be completed from a temporary tent camp established on the property.
Upon project termination all material used in the exploration program will be removed to Yellowknife, N.T.

Temporary Camp
A temporary tent camp will be constructed. Tents will be erected to provide accommodations, office space, kitchen and wash space, and storage. The camp site will be placed in a suitable area, preferably with sand or gravel base.

Tents
All tents will be erected on wooden floors and frames assembled on site. Upon project completion these would be disassembled and either burned or returned to Yellowknife.
All tents are erected on a plywood base supported by wooden beams. There is no ground disturbance.

Sump
A sump will be used for the collection of grey water. This is treated with lime, as required. If an actual pit is constructed, this would be treated with lime and back filled upon camp closure.

Human Waste
All waste is incinerated daily and ashes removed with garbage on weekly service flights to Yellowknife.

Garbage
All camp and kitchen wastes are incinerated daily. Ashes are collected and removed to Yellowknife on weekly service flights.

Fuel Drums
Any fuel drums used during the exploration or diamond drilling program are returned to Yellowknife. Drums are removed on a regular basis, typically on weekly service flights, or during annual re-supply programs. Upon program closure any remaining drums would be flown to Yellowknife.

Diamond Drill Sites
Diamond drilling will be completed using a light weight, helicopter portable diamond drill. The drill, drilling equipment and all supplies are transported by helicopter. Drill shacks are constructed on a wood base on wooden supports. The only ground disturbance is that which is directly associated with the drilling of a 7.0 cm diamond drill hole.
All diamond drill sites will be land based, no ice based drilling is planned.

Drill Site Clean-up
All drill sites are cleaned and maintained on a daily basis. Waste materials, garbage and any empty drums or propane cylinders are routinely returned to the base camp for incineration or removal to Yellowknife. Upon completion of an individual drill hole the drill rig and supplies are moved to a new site and the drill set up is cleaned of any debris. Any disturbed area would be stabilized upon removal of the diamond drilling equipment.

Diamond Drill Holes
Upon completion of a diamond drill hole all drill rods and drill casing is removed and any anchor rod is cut off at ground level and covered with gravel or rock.
In the unlikely event that water is flowing from a drill hole upon completion, the drill hole would be cemented or capped.

Drill Cuttings / Sumps
All drill cuttings are pumped, as a water based slurry, to natural depressions away from any bodies of water. Upon completion of a drill hole typically minor amounts of fine rock cuttings remain in the depression.

Summary
Allyn Resources Inc. will complete all exploration programs in a safe, efficient and environmentally responsible manner.

A pro-active approach to restoration and eventual abandonment is practiced. All sites are kept in conditions that meet or exceed permit specifications. All wastes, material or used equipment will be treated as required or removed from the site as soon as is practical.

Indian and Northern Affairs Canada / Affaires indiennes et du Nord Canada

APPLICATION FOR LAND USE PERMIT
DEMANDE DE PERMIS D'UTILISATION DES TERRES

Office use only - Réservé pour usage interne seulement

Application fee - Droits de demande de permis	Land use fee - Droits d'utilisation des terres	Ueneral receipt no. - N° de reçu	Date	Class - Catégorie	Permit No.-N° de permis

To be completed by all applicants - A remplir par tous les requérants • **New application** **Amendment**

1. Applicant's name and mailing address (Full name, no initials) - Nom et adresse du ou des requérant (s) Nom au complet, pas d'initiales)
ALLYN RESOURCES INC. 4804 Anderson Thomson Blvd. YELLOWKNIFE N.T. X1A 1J5
Fax no. - N° de télécopieur
867-873-5211
Telephone no. - N° de téléphone
867-669-7328 , 867-444-6842

2. Head office address - Addresse du siège social P.O. BOX 11065 WINSTON • SALEM, N.C. 27116-1065 USA
Fax no. - N° de télépieur
336-924-2798
Telephone no. - N° de téléphone
336-924-6936
Field supervisor - Chef de chantier
DOUG BRYAN
Radio telephone - Téléphone-radio
FIELD
Telephone no. - N° de téléphone
613-988-8058

3. Other personnel (Subcontractor, contractors, company staff, etc.) - Autre personnel (sous-Traitants, entrepreneurs, personnel desociété, etc.)
KITIKMEOT HELICOPTERS - CAMBRIDGE BAY, NU DRILL CONTRACTOR - CURRENTLY UNKNOWN
AURORA GEOSCIENCES LTD - YELLOWKNIFE, N.T
TOTAL:
VARIABLE TO 12 people SEE PROJECT SUMMARY - SECTION 6.0

4. Qualifications - Titres
refer to Section 21 - Territorial Land Use Regulations
consultez l'article 21 - du Règlement sur l'utilisation des terres territoriales
a(i) G a(ii) G a(iii) G b G c G
No(s) exploration permit mineral claims - if applicable
N•(s) des permis d'exploration minière, s'il y a lien
A list of mineral claims is appended to this document

5. a) Summary of operation (Describe purpose, nature and locations of all activities - refer to Section 22 (2) (b) - Territorial Land Use Regulations). (Use last page of form if additional room is required).
Résumé des opérations (exposez le but, la nature ainsi que l'emplacement de toutes les activités - consultez l'article 22 (2)(b) - du Règlement sur l'utilisation des terres territoriales) Utilisez la dernière page du formulaire si vous avez besoin d'espace supplémentaire).
An airborne geophysical survey is planned. This will be followed by a helicopter supported geological mapping and prospecting program, and ground geophysical surveys. Diamond drilling would be undertaken, if warranted. SEE PROJECT SUMMARY - Section 2.0 and 5.0

b) Please indicate if a camp is to be set up (Use last page to provide details).
Indiquez si un camp doit être amenagé (Utilisez la dernière page pour donner des détails).
A temporary tent camp is planned. SEE PROJECT Summary Section 4.0

6. Summary of potential environmental and resource impacts (Describe the effects of the proposed program on land, water, flora & fauna and related socio-economic areas (Use separate pages if necessary)
Résumé des conséquences possibles sur l'environnement et les ressources (décrire les effets du programme propose sur les terres, l'eau, la flore ula faune et les domaines socio-economiques connexes (Utilisez des pages supplémentaires au besoin)
Any impact would be minimal. All activities are helicopter supported. No ground disturbance. All materials removed upon project completion. SEE Project Summary - SECTION 7.0

Canada

Indian and Northern Affairs Canada / Affaires indiennes et du Nord Canada

7. Proposed restoration plans (please use last page if required) - Plans proposés de remise en état des terres (au besoin, utilisez la dernière page).

Geological and geophysical surveys are of low impact. All diamond drilling is helicopter supported. All drill sites cleaned upon completion. All materials removed. SEE PROJECT SUMMARY and ABANDONMENT AND RESTORATION PLAN

8. Other rights, licenses or permits related to this permit application (mineral claims, timber permits, water licences, etc.)
Autres droits, autorisations ou permis associés à cette demande de permis (claims miniers, permis de coupe, permis d'exploitation hydraulique, etc.)

A list of mineral claims is appended.

Roads: G Is this to be a pioneered road? G Has the route been laid out of ground truthed? G Has funding been applies for i.e. RTAP?
Routes: Please provide details on back page / La route doit-elle être aménagée? / Donnez les détails sur la dernière page
La tracé a-t-il été établi et le terrain nivelé ? / Avez-vous demandé du financement?

9. Proposed disposal methods - Méthodes d'élimination proposées

a) Garbage: Ordures: Incinerated and removed to Yellowknife.

c) Brush & trees: Broussailles et arbres: N/A

b) Sewage (Sanitary & Grey Water): Eaux usées (Eaux d'égoût et eaux ménagères): SANITARY WASTE INCINERATED
GREY WATER - DISCHARGED TO SUMP

d) Overburden (Organic soils, waste material, etc.): Terrain de recouvrement. (Dépôts organiques, déchets, etc.)

10. Equipment (includes drills, pumps, etc.) (Please use last page if required)
Matériel (comprend foreuses, pompes, etc.) (Utilisez la dernière page au besoin)

Type & Number - Type et nombre	Size - Dimension	Proposed use - Utilisation proposée
1- Bell 206B Helicopter		Logistic Support
1- Boyles 17A Diamond drill with sump pumps, drill rods, casing, spares		Diamond Drilling

11. Fuels - Combustibles	(✓)	Number of containers - Nombre de réservoirs	Capacity of containers - Capacité des réservoirs	
- Diesel		30 Drums	205 L	6150 L total
- Gasoline - Essence		2 Drums	205 L	410 L total
Jet A - Aviation Fuel Carburant aviation		100 Drums	205 L	20,500 L total
- Propane		10 cylinders	100 lb	1000 lb total

Canada

Indian and Northern Affairs Canada / Affaires indiennes et du Nord Canada

- Other			

12. Containment fuel spill contingency plans (Please attach separate contingency plan if necessary)
Plans d'urgence d'isolement de carburant en cas de déversement (veuillez joindre un plan d'urgence distinct au besoin)

PLEASE SEE ATTACHED SPILL CONTINGENCY PLAN AND PROJECT SUMMARY SECTION 4.3

13. Methods of fuel transfer (To other tanks, vehicles, etc.) - Méthodes de transfert des combustibles (vers d'autres réservoirs, véhicules, etc.)

Gas or electric pumps, hand (wobble) pump
SEE PROJECT SUMMARY - SECTION 4.3

14. Period of operation (includes time to cover all phases of project work applied for, including restoration)
Période d'opération (comprend toute période du début à la fin des projets, y compris la remise en état)

2005 - MAY TO SEPTEMBER

15. Period of permit (up to two years, with maximum of one year extension) Période du permis (valide pour une durée de deux ans et prolongation maximale d'un an) — Start date - Date du début du projet: 2005 — Completion date - Date d'achèvement: 2007

16. Location of activities by map co-ordinates (attached maps and sketches)
emplacement de activités selon les coordonnées géographiques (cartes et esquisses ci-jointes)

N Lat Deg	66	MN Lat Min	30	MAX Lat Deg	66	MAX Lat Min	45
N Long Deg	91	MN Long Min	00	MAX Long Deg	93	MAX Long Min	30

Map Sheet No. / N° de feuille de carte: 56K/2,3,5,6,9,10,11,12, 56J/11,12,13,14

17. Applicant - Requérant
Print name in full - Ecrie votre nom au complet en lettre moulée

[signature] Signature — Date: [illegible]

18. Fees - Droits — G Class A $150.00 — G Class B $150.00

Land use fees: CAMP AREA Hectare @ $50.00 = $ 50.00
Droits d'utilisation des terres (Less than or equal to 2 ha.)

Hectare @ $50.00 = $
(Each additional ha. Or portion of a ha. In excess of 2 ha.)

Total application and land use fees
Total des droits de demande de permis et d'utilisation des terres $ 200.00

Office use only - Reservé pour usage interne seulement

19. Calculation of area involved (including access, staging areas, airstrips, campsites, etc.)
Calcul des aires en cause (comprend l'accès, les aires de transit, les pistes d'atterrissage, les camps, etc.)

Total area (Ha.) / Superficie totals — Less 2 hectares / Moins 2 hectares (-2) — TOTAL (For fee calculation) / (Aux fins du calcul des droits)

20. Application checklist - Vérification de la demande

a) G Application signed and dated / Demande signée et datée — b) G Timber permit applied for / Permis de coupe du bois demandé

Canada

Indian and Northern Affairs Canada / Affaires indiennes et du Nord Canada

b)	• Fees attached Droits ci-joints	g)	• Fees attached Droits ci-joints
c)	• Map included Carte incluse	h)	• Lease applied for Bail demandé
d)	• Address and telephone number Adresse et numéro de téléphone		
e)	• Screening report Rapport d'examen		

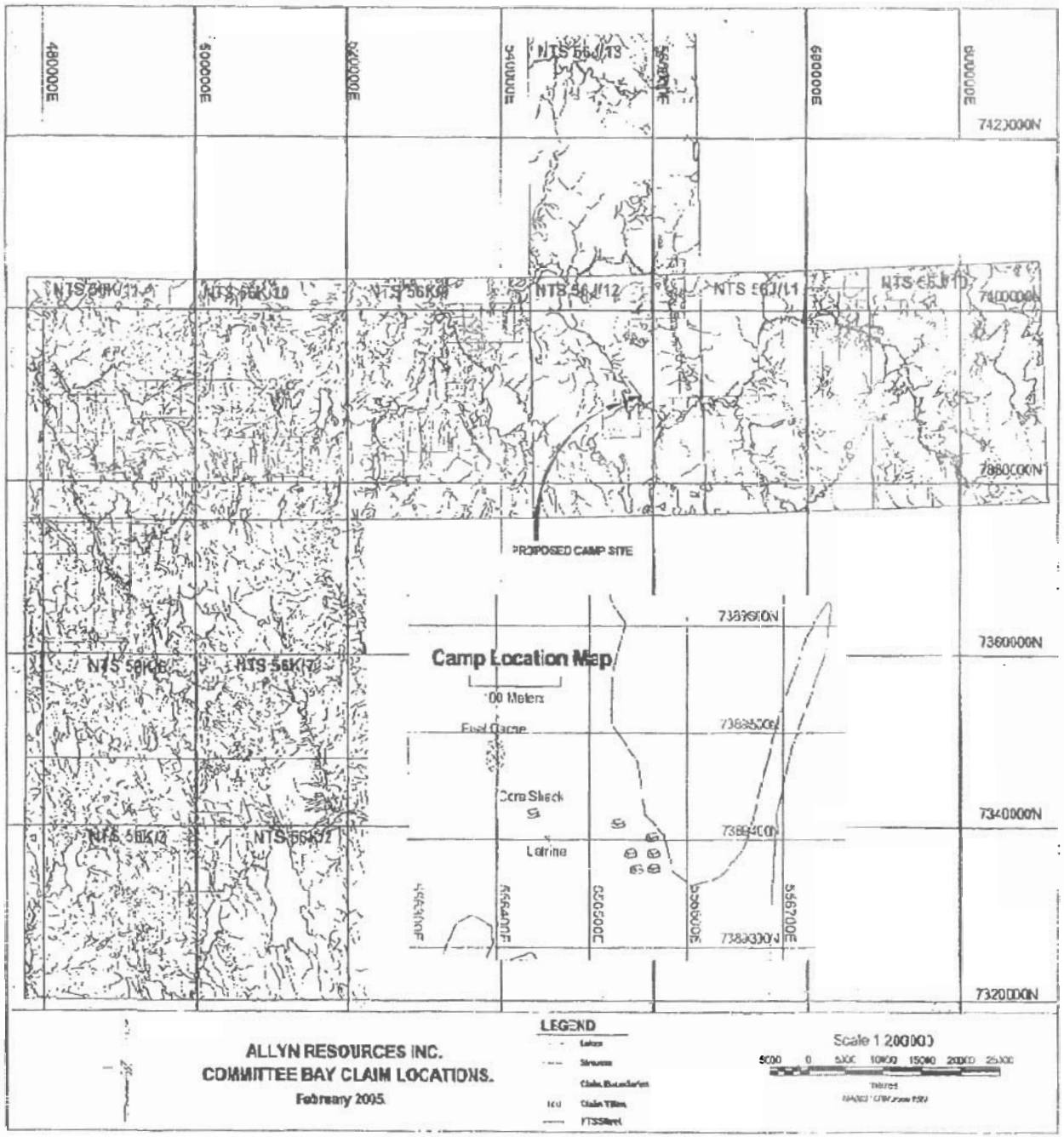
Accepted by - Acceptée par Date

Remarks - Remarques

Please use reverse page if additional space is required
Utiliser la dernière page si vous avez besoin d'espace supplémentaire

Additional information (attach additional pages if necessary) - Renseignements additionnels (joindre des pages supplémentaires au besoin)

Canada



ALLYN RESOURCES, INC.
PROJECT SUMMARY
PROPOSED MINERAL EXPLORATION – COMMITTEE BAY
NTS MAP SHEETS 56J / 10,11,12,13, 56K / 2, 3,5,6,9,10,11,12

1.0 PROJECT OVERVIEW

The Committee Bay Project of Allyn Resources, Inc. encompasses approximately 216,000 acres within NTS map sheets 56J / 10,11,12,13 and 56K / 2, 3, 5,6,9,10,11 and 12. The property was optioned from Strongbow Exploration Inc. The mineral claims are located between 250 and 350 km northeast of Baker Lake, NU and between 220 and 320 km west of Repulse Bay, NU. The planned exploration program will examine the gold and diamond potential of the mineral claims

2.0 SUMMARY OF OPERATIONS

A fixed wing airborne geophysical survey was completed over portions of the claim group in 2004. The 2005 exploration plans include the completion of this survey. The airborne geophysical survey in 2004 was completed by a geophysical crew based in Baker Lake, NU. A similar arrangement is planned for 2005. The proposed airborne geophysical survey is tentatively planned for May or June, 2005.

Following the airborne geophysical survey, the property would be geologically mapped and prospected. Three geological teams, totalling between six and eight persons, would complete this work. This work would be helicopter supported and completed from a temporary exploration camp located on, or near, the property.
Based on the results of the airborne survey and the geological mapping program, ground based geophysical surveys would then be completed over localized areas of interest. This work may include detailed magnetometer and electromagnetic surveys. A geophysical crew of four persons would carry out these surveys. The field crew and equipment are transported to the different sites by helicopter.

There is no ground disturbance associated with the planned geological or geophysical programs. During the geological program a number of rock samples would be collected.

If the results of the geological and geophysical surveys prove promising, a small, helicopter portable, diamond drill rig would be flown to the area to test areas of mineralization. Two, two person crews operate these diamond drills on a 24-hour basis. Each crew works a 12-hour shift. The diamond drill program is helicopter supported. Crews are flown to the sites daily, with supplies brought to the drill rig as required. The diamond drill is disassembled upon completion of a drill hole and moved by helicopter to the next site
At present any proposed drilling is speculative. No targets have been defined. Targets will be defined at the end of the 2005 exploration season. At this time an up-dated map would be provided with potential diamond drill sites.

Diamond drilling would most likely not take place until 2006.

The 2005 ground based geophysical surveys and the geological and diamond drill programs would be completed from a temporary exploration camp that would be located at an approved site. The temporary camp, comprised of insulated tents on a wooden frame, would provide office and accommodation space for the field crews. Upon completion of the program all materials would be removed from the camp site.

3.0 PERIOD OF OPERATION

It is anticipated the 2005 program will be completed between late May and early August. These tentative dates are weather dependent.

4.0 EXPLORATION CAMP

4.1 Location

A temporary exploration camp is proposed. Crews would be based at the camp to complete the ground based surveys and any diamond drilling program. A tentative campsite has been selected within NTS map sheet 56J / 12 The proposed site is located on the SR 107 mineral claim (F82777). The co-ordinates are 66.62° N and 91.72° W. Should the site prove unsuitable, primarily for safety aspects related to the operation of float equipped fixed wing aircraft; an alternate site would be selected after consultation with the designated authorities.

4.2 Camp Infrastructure

The proposed camp would include 6 insulated tents erected on wood floors and frames. Each tent would measure 14' by 16'. The camp could house up to 14 people. In addition to the six tents a latrine and small generator shack would be constructed.
A 13 Kv diesel generator would supply electrical power for the camp. Diesel-fired stoves supply heat for the tents. Helicopter and fixed wing aircraft would support the camp.

4.3 Fuel – Handling and Containment

Diesel fuel, Jet A fuel and propane would be stored at the camp. Diesel fuel for camp and diamond drill use would be stored in metal 205 L drums. Jet A fuel for helicopter and fixed wing use is also stored in 205 L drums. Propane is kept in 100 lb cylinders.

All personnel are trained in the recognition, and handling of fuel spills. A copy of the Fuel Spill Contingency Plan accompanies the Land Use Application.

All fuel caches will be stored a minimum of 100 m from any lakeshore. Fuel caches are inspected daily for any signs of leaking drums. Fuel from leaking drums would be pumped to empty drums. Fuel spill kits are stored with the fuel. All fuel spills would be reported to the responsible authority.

Fuel for helicopter and fixed wing use is transferred from the 205 l drums using electric or gas powered pumps. Fuel for camp or drill use is transferred by electric or hand (wobble) pumps

Empty fuel drums are shipped to Yellowknife on scheduled service flights.
For the 2005 program it is anticipated approximately 100 drums of Jet A fuel, 30 drums of diesel fuel and 10 propane cylinders will be stored at the camp.

A spill contingency plan accompanies this document.

4.4 Water Use

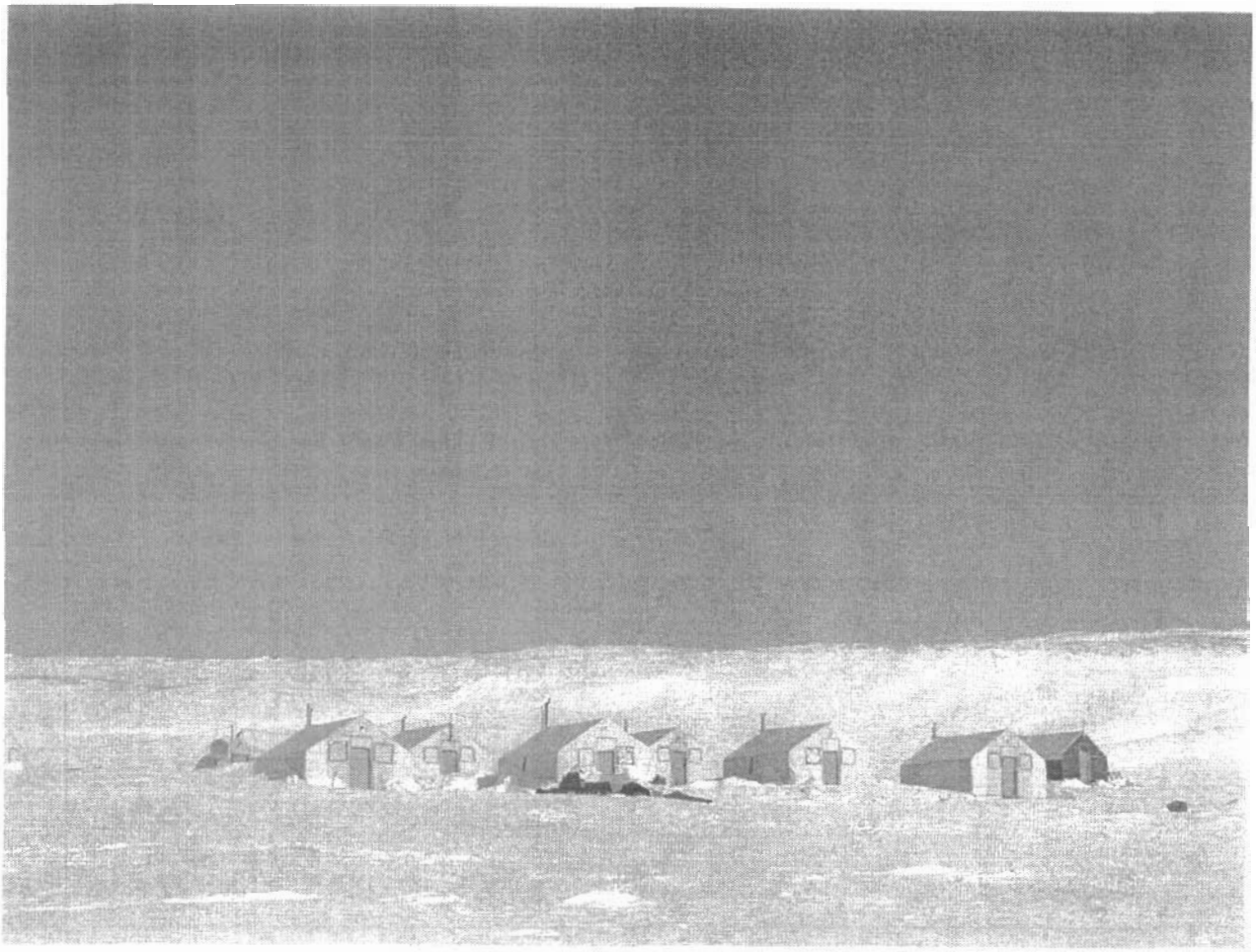
Water for camp use would be pumped from the lake to an 1100 litre holding tank. The water is treated with bleach, and is filtered prior to use.
Grey water is piped to a natural, sand filled depression. This area is then limed as necessary.

4.5 Waste Material

Camp and human wastes are incinerated daily.
Metal and ashes collected from this process are shipped to Yellowknife on regular service flights.

4.6 Restoration

All waste, empty drums and non-essential materials are removed on scheduled flights.
Upon completion of the project all equipment and materials would be removed from the site. An Abandonment and Restoration Plan accompanies this summary.



TYPICAL EXPLORATION CAMP

5.0 PROPOSED PROGRAM 2005

5.1 Airborne Geophysical Survey – May 1 – July 1 2005

A fixed wing airborne magnetic survey is proposed for the Committee Bay Booth Project. The 2005 survey should take an approximate 10 days to complete. The exact timing of the program is based upon equipment availability and weather.

5.2 Geological Mapping and Sampling – Late June - August 31, 2005

Between six and eight personnel will be involved in the mapping and rock sampling within the claims area. A Bell 206 B Jet Ranger helicopter will support the filed crews. The geological program will be completed in a six week period between late June and the end of August. Timing of the program is weather dependent.

5.3 Ground Geophysical Surveys – Late June - August 31, 2005

A four person field crew will be supported by a Bell 206 B Jet Ranger helicopter. The helicopter provides transport between the camp and the grid location. Ground based magnetic and electromagnetic surveys are performed by personnel carrying geophysical

equipment and walking between points located on a temporary grid. There is no disturbance to the ground during any of these surveys.

GEOPHYSICAL OPERATOR – ELECTROMAGNETIC SURVEY

GEOPHYSICAL OPERATOR – MAGNETOMETER SURVEY

5.4 Diamond Drilling – Timing Unknown

5.4.1 Program

Until the airborne and ground based surveys are completed, the extent, and duration of a diamond drill program is unknown. It is anticipated some 2,000 m of drilling in 15 to 20 drill holes could be completed during an initial drill program.

The drill program would employ a lightweight, helicopter portable diamond drill that would be disassembled and transported between drill sites by Hughes 500 D helicopter.

5.4.2 Personnel

The drill crew consists of a supervisor, two drillers and two helpers. Support staff would include geological personnel, camp support personnel and a helicopter crew. The total personnel would be between 10 and 12 persons.

5.4.3 Equipment

A lightweight, helicopter portable, Boyles 17 or 25A diamond drill rig (or equivalent) with associated pumps, supplies, drill rods and casing is used for this work. A Hughes 500D helicopter would provide helicopter support. Upon completion of drilling at a particular site, the drill rig is disassembled and transported to the next location by helicopter.

5.4.4 Fuel

Both diesel fuel and Jet B fuel are required for this operation. These fuels would be stored at the camp. At a particular drill site there are typically 2 drums of diesel, required for daily use, and 2 to 6 drums of Jet A fuel for helicopter use. Spill kits and sorbent matting are kept at the drill sites. Sorbent matting is used around open fuel drums, and equipment, as required.

5.5.5 Diamond Drilling Procedure

Daily diamond drill production is difficult to estimate. On average between 40 and 70 m of drilling are completed in a twenty-four hour period. These numbers however may vary considerably depending upon overburden or rock conditions.

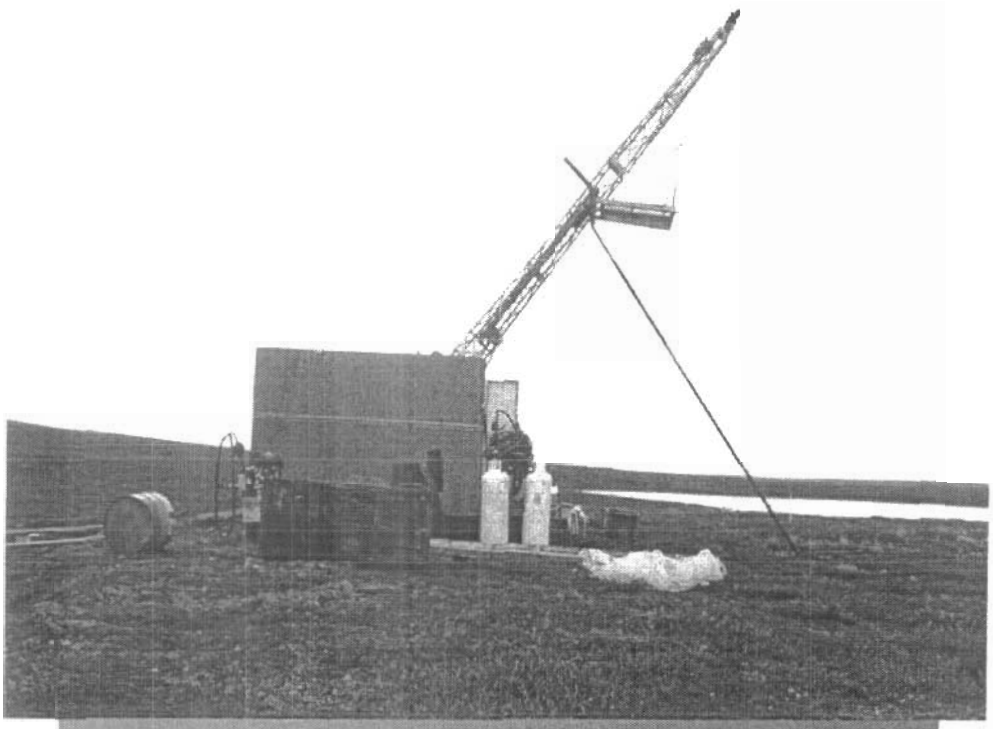
With each drill hole, steel casing is drilled into bedrock, such that drill fluids, and cuttings may be properly returned and managed. Drill fluids (generally water and rock cuttings) are pumped to natural sumps away from the drill site, and any lake or streams.

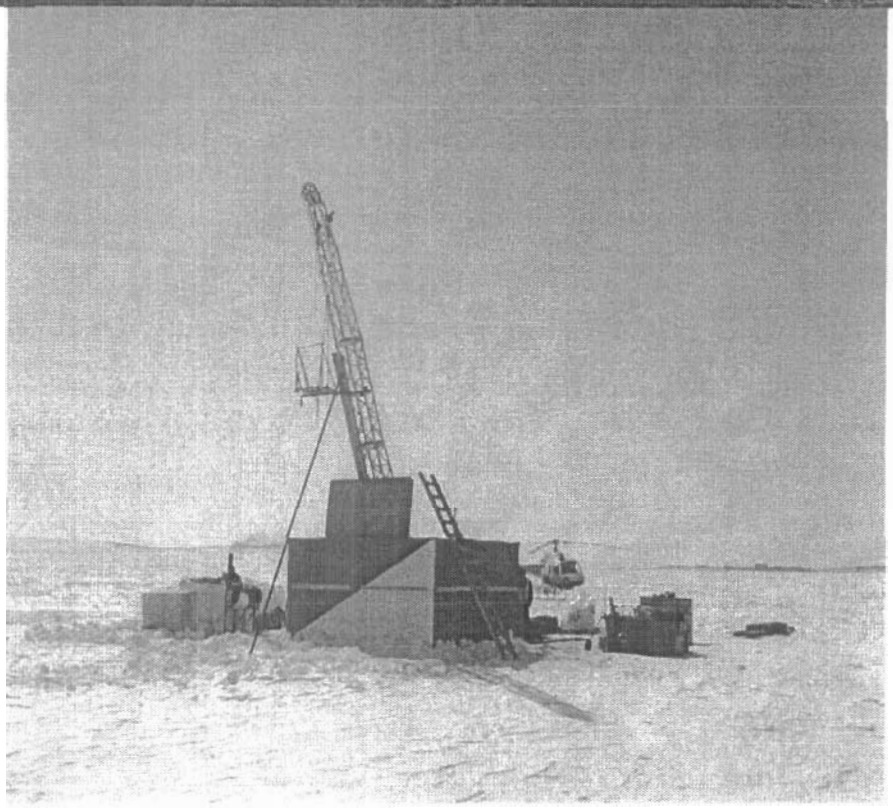
Upon completion of a drill hole, all casing and drill rods are removed and all materials are removed from the site.

All drill sites are cleaned daily and upon completion of each drill hole, with garbage shipped to the camp for incineration and transport to Yellowknife.

All fuel spills are cleaned immediately, with reports filed with the responsible authorities.

At certain times during the drilling process certain drill additives are used to maintain or stabilise the drill hole. Common additives, produced by Poly – Drill Drilling Systems include Poly Drill OBX and Poly Drill 133X / 1330. Material Safety Data Sheets for these products are included with this document.





DIAMOND DRILL RIGS – HELICOPTER PORTABLE

6.0 Contractors

Allyn Resources, Inc. is a northern-based exploration company. The exploration office is based in Yellowknife, N.T.
Allyn Resources, Inc. employs northern contractors and service providers to the fullest extent possible.
The Committee Bay Project will be managed by Allyn Resources, Inc. Geological and geophysical expertise will be provided by Aurora Geosciences Ltd, a Yellowknife based consulting company. This company's policy is to employ northern workers.

Kitikmeot Helicopters Ltd. of Cambridge Bay, Nunavut, will provide helicopter support. Fixed wing support for the camp will initially come from Yellowknife, Air Tindi Ltd. a Yellowknife based company, is the primary service provider to Allyn Resources Inc.
A diamond drill contract has yet to be tendered.

7.0 Environmental and Resource Impacts

The current exploration program will have a minimal impact upon the land, water and flora. The geological and geophysical programs are supported by helicopter. There is **no disturbance to the land with these programs.**
The diamond drill program will employ a lightweight, helicopter portable diamond drill. All equipment is moved between sites by helicopter. There is minimal fuel kept at the drill sites, and sorbent matting is used around all open fuel drums, and equipment, as required. All material and equipment is removed from the drill site upon completion of the drill hole. Drill cuttings, essentially fine-grained rock, are pumped to natural depressions, away from any water source. Individual drill sites would approximate 20 m by 20 m.
The exploration camp would be removed upon project completion. All wastes are incinerated and removed to Yellowknife, as are all empty drums. Grey water would be piped to a sump and treated with lime as required.
A copy of the Abandonment and Restoration Plan accompanies this document.

8.0 Project Management

The Committee Bay Project will be supervised by:

Doug Bryan P. Geol.
V.P Exploration
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Cellular: 867 – 444 – 6842
Fax: 867 – 873 – 5211
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ACCOMPANYING DOCUMENTS

Camp Location and Layout
MSDS Sheets – Drilling Additives
MSDS Sheets - Fuels
Claim Summary
Property Map
Spill Contingency Plan