TRUE NORTH GEMS

Spill Contingency Plan

Beluga Property

Kimmirut, Nunavut

Revised April 2006

Preamble

This Spill Contingency Plan (Plan) is effective from April 1, 2006 through December 31, 2009 or until there have been significant changes to the activities outlined in the existing permits to warrant changes to the Plan. Minor changes will be submitted as an addendum to the Plan and submitted to the distribution list as required. This plan applies to all projects and operations of True North Gems Inc. (True North) licensed by the Nunavut Water Board and the C&GS Government of Nunavut. (Water Application File No: 2BE-KIM (formerly NWB2KIM); LUP No. 801-LUP-B05-001 and NIRB Screening No. 05EN060)

The following formal distribution has been made of this Plan.

True North Gems Head Office in Vancouver, BC
Beluga Sapphire Project Office (Field Season Only) in Kimmirut
Nunavut Water Board
Environment Canada
Department of Fisheries and Oceans
Nunavut Impact Review Board (NIRB)
Community and Government Services Government of Nunavut
Hamlet of Kimmirut

Additional copies and updates of this Plan may be obtained by writing to:

Greg Davison, P. Geo.
True North Gems Inc
VP Exploration and Project Manager
Suite 500-602 West Hastings St
Vancouver BC
V6B 1P2
604-687-8055 ext 104
250-368-1600 (cell)
(604) 899-1240 (fax)
greg@truenorthgems.com

or

Twila Skinner
True North Gems Inc
Senior Geologist
Suite 500-602 West Hastings St
Vancouver BC
V6B 1P2
604-687-8055 ext 105
(604) 899-1240 (fax)
twila@truenorthgems.com

Document Revision History:

Document Version	Date Revised
Original	July 2005
First Revision	March 2006
Second Revision	April 2006

Table of Contents

1.0 Introduction

This document provides True North with predetermined lines of response and detailed actions to be taken in the event of unforeseen circumstances during ongoing exploration and contingency measures to minimize potential health and safety hazards, environmental damage and clean up costs. It helps promote environmental awareness and safety. This Plan is a living document and will be amended as required to accommodate change. Notification will be made to the appropriate authorities once changes have been made.

The Plan outlines the site specific information, responsibilities of the Spill Response Team, reporting procedures, action plans for the different contaminants and MSDS information for all hazardous materials on-site. This Plan is designed for petroleum products, chemical products, grey water and sewage spills on land, water, ice, snow and muskeg. The petroleum products and hazardous materials that potentially will be used during in the course of exploration and will be considered in this Plan include:

- Diesel fuel
- Hydraulic oil
- Lubricating oil
- Gasoline
- Jet “B” Fuel
- Propane
- Antifreeze
- Drilling products (Linseed Soap, Grease, Polymers etc.)

This document complies with existing regulations to ensure protection of the environment. It is the policy of True North to initiate this Plan when it is clearly associated or likely to be associated with spilled contaminants.

The Plan will be posted at all fuel and hazardous material sites in plain view for reference during spill response. Copies will also be distributed to personnel designated with spill response duties. All exploration staff, contractors and visitors to the site will be given summary instructions for spill response as part of the field orientation procedures.

2.0 Site Information

2.1 General Site Description

True North optioned the Baffin Island Sapphire occurrence in 2003 and is actively exploring the area. The project is located 2.7 kilometres from the hamlet of Kimmirut on Baffin Island Nunavut (Map 1, Appendix 1). The work area is within the NAIPI (F62386), NAIPI 2 (62387), NAIPI 3 (F62388) (Pending) and NAIPI 4 (F77802) (Pending) claim

boundary defined as 62^{O} 47'N – 62^{O} 50' N latitude and 69 ^{O} 51' W – 69^{O} 55' W longitude.

The project is accessible by land and air. Seasonal work occurs between the months of June through October. Ongoing exploration includes prospecting, mapping, heavy mineral concentrate sampling, assay bulk sampling and drilling. Due to the proximity of the project to Kimmirut all personnel are accommodated in the hamlet.

2.2 Site Specific Facility Description

2.2.1 Petroleum Storage and Transport

The temporary storage and secondary containment facility is located at approximately 6966790 N, 454430 E and is a minimum of 30m from the ordinary high water mark of any water body. It is constructed such that it will be able to hold a volume that is 10% greater than the largest container, in this case 50gal/225 L. A maximum of 4000L (19 drums) will be stored in individual metal 45 gal drums at any given time. The facility will be monitored on a regular basis to ensure that drums are properly sealed, lying on their sides with the bungs at the 10 o'clock or 2 o'clock positions, drums showing signs of weakness and fatigue have been removed and properly disposed, and any problems are remediated immediately. All containers will be clearly marked with the type of petroleum product contained, as required under WHMIS, as well as True North's name. A copy of the Spill Contingency Plan (Revised April 2006), a spill kit and a container that has a capacity of 45 gal or larger will be available to aid in spill response. Table 1 below outlines the approximate fuel quantities. See Map 2 Appendix 2 for the location of the storage facility.

Petroleum products such and diesel and gasoline will be purchased from the Kimik Co-Operative in the Kimmirut and will be transported to site via ATV and trailer or Kawasaki Mule (four wheel, multi-passenger off-road utility vehicle) and trailer. Drums will be properly secured during transportation and will be transferred to the secondary containment facility in such a manner as to prevent spillage or cause damage to the drum or the berm. The spent barrels will be reused or returned in a timely fashion back to the Kimik Co-Op in Kimmirut for a deposit refund or proper disposal.

It is anticipated that five 5 gal/20L jerry cans of gasoline will be available for refuelling the diamond chainsaws. These jerry cans will be transported daily to the site, from the storage facility, via ATV trailer as required.

Fuel will be transferred using hand pumps (wobble pumps) or electric pumps. Camlock mechanisms and drip trays will be used where possible. Any spills will be reported to the Project Manager or designate as described in the Spill Contingency Plan (Revised April 2006). A spill kit will be located at the refuelling site and the drill. Personnel will be properly trained in fuel handling procedures including carefully monitoring fuel content in the receiving vessel when refuelling.

Type of Fuel	Total # of Fuel Drums (June to October 2006)	Quantity of Fuel Needed (gallons/litres)	Container Type	Capacity of Container (gallons/litre)
Diesel	90	4050/18450	Metal Drum	45/205
Gasoline	10	500/2250	Plastic Jerry Can	5/20
Propane	2	200lbs	Metal Cylinder	100lbs

Table 1: Fuel Types and Quantities

2.2.2 Chemical Storage and Transportation

Chemicals and hazardous products will be properly stored in individual containers according to MSDS requirments. Where possible all excess drill mud, polymers and oils will be stored in the secondary containment set up for the fuel or in the warehouse in Kimmirut.

Chemical transfer will occur with due care and proper procedures as described in the MSDS sheets. Drip trays will also be used. Any spills will be reported to the Project Manager or designate as described in the Contingency Spill Plan (Revised April 2006). See Spill Contingency Plan (Revised April 2006) for more information. A spill kit will be located at the refuelling site and the drill.

2.2.3 Greywater and Sewage

Current operations are based out of Kimmirut. All sewage and greywater will be disposed using the existing system in Kimmirut. All waste collected on site will be properly disposed of in Kimmirut.

2.2.4 Garbage Storage and Disposal

Any garbage created from day to day activities will be removed on a daily basis and disposed of in the Kimmirut municipal landfill. Other garbage such as scrap metal will be properly disposed of at the landfill. Items will be recycled when possible and where facilities exist.

3.0 Response Organization

3.1 Spill Response Team

A spill of any kind will be reported to the Project Manager, Site Manager or designate. All spills, within reason, will be reported to the **24 Hour Spill Report Line (867-920-8130).** Spills that are easily cleaned up without the use of a spill kit or activation of the Spill Response Team do not have to be reported to the 24 Hour Spill Report Line, however should be recorded as an inventory of all spills will be kept for review by any inspector or agency representative (See Appendix 4 for the Record of Spills Log).

The spill response team will consist of the Project Manager, Site Manager or designate and approximately 2 to 4 individuals that are available on-site to assist in spill response.

The responsibilities of the Project Manager, Site Manager or designate are to report, contain, clean, and dispose of contaminated materials by carrying out the following duties:

1. Assume complete authority over the spill scene and coordinate all personnel involved. In the absence of the Project Manager, a designate, under the direction of the Project Manager, will be given authority.
2. Evaluate the spill situation and develop an overall plan of action.
3. Activate the Plan.
4. Report the spill to the 24 Hour Spill Report Line, Indian and Northern Affairs (INAC) Water Resources Officer and company officials immediately. Contact consultants and contractors as needed. Section 3.2 below lists the contact information for all emergency contacts.
5. Obtain additional manpower, equipment, and material if not available on site for spill response.
6. Submit a report detailing the event of the spill to the INAC Water Recourses Officer within 30 days of the event. The reporting requirements will include the completion of *NWT Spill Report Form* (Appendix 3).

3.2 Emergency Contacts

The following names are responsible for activating the Plan, listed in order of authority:

1. Greg Davison VP Exploration and Project Manager True North Gems:
   Baffin Island Site Office/Warehouse: (867) 939-2345
   Baffin Island House Phone: seasonal use; will advise
   Vancouver Office: (604) 687-8055 ext 104
   Cell Phone: (250) 368-1600
2. Site Manager (To be Determined):
   Baffin Island Site Office/Warehouse: (867) 939-2345
   Baffin Island House Phone: seasonal use; will advise
   Beluga Project Sat Phone: (403) 987-8574 seasonal use; will advise
3. Designate
   Seasonal; will advise
4. Greg Fekete (Whitehorse) President True North Gems: (867) 668-4405
5. True North Gems Inc. Head Office (Suite 500-602 West Hastings St, Vancouver BC V6B 1P2): (604)-687-8055

4.0 Reporting Procedure

True North will have available, on site, a satellite telephone for emergency purposes. The location of the phone will be made available to personnel on site. Phones will also be available in Kimmirut at the True North office/storage facilities and crew accommodations. The following is the sequence of events that will be carried out to ensure an expedient response to a spill:

1. Following a spill the Project Manager, Site Manager or designate must be notified **Immediately** by phone or in person
2. Fill out the *NWT Spill Report Form* (Appendix 3) as completely as possible before calling the **24 Hour Spill Report Line (867) 920-8130.**
3. Report the spill to the 24 Hour Spill Report Line, **INAC Water Resources Officer ((867) 975-4298)** and company officials immediately. Consultants and contractors be contacted to supply resources, expertise and advice to manage the situation. The contact numbers are listed Section 4.1 below.

4.1 Emergency Contacts

Regulatory Agencies

1. **24 Hour Spill Report Line Phone (867) 920-8130** Fax (867) 873-6924
2. INAC Water Resources Inspector (867) 975-4298 Fax (867) 975-4585
3. Department of Environment General Inquiries Phone (867) 975-5900
4. Environment Canada Environmental Enforcement Officer (867) 975-4644 Jimmie Noble (Iqaluit)
5. Environment Canada (867) 920-5131
6. Fisheries and Oceans (Iqaluit) (867) 979-8007 Tanya Gordanier, Derrick Moggy, Habitat Impact Assessment Biologist/Habitat Management Biologist)
7. Department of Environment, Government of Nunavut (Iqaluit) (867) 975-7700
8. Helicopter - Canadian Helicopter (867) 686-2095, Universal Helicopter (709) 896-3541
9. RCMP Kimmirut Detachment (867) 939-1111
10. Fire Emergency (867) 939-4422
11. Nursing Station/Health Center (867) 939-2217
12. Hamlet of Kimmirut (867) 393-2247
13. Nunavut Water Board (867) 360-3663 Fax (867) 975-5981
14. Nunavut Impact Review Board (867) 983-2593
15. WCB (867) 669- 4409
16. Regional Land Administrator, Baffin, (867) 897-3619
17. Planning & Lands Administrator, Hamlet of Kimmirut (867) 939-2251(direct)/2247
18. Manager Pollution Control & Air Quality, Environmental Protection, Government of Nunavut (867) 975-4550 Fax (867) 975-5981
19. INAC Land Administration Minister, Nunavut Regional Office (867) 975-4280 Fax (867) 975-4286
20. Kimmirut Municipal Landfill (867) 939-2256 Interim Foreman Bobby Barrieau

True North Management

1. Greg Davison VP Exploration and Project Manager True North Gems:
   Baffin Island Site Office/Warehouse (867) 939-2345
   Baffin Island House Phone: seasonal use; will advise
   Vancouver Office: (604) 687-8055 ext 104
   Cell Phone: (250) 368-1600
2. Site Manager (To be Determined):
   Baffin Island Site Office/Warehouse: (867) 939-2345
   Baffin Island House Phone: seasonal use; will advise
   Beluga Project Sat Phone: (403) 987-8574
3. President True North Gems: Greg Fekete (Whitehorse): (867) 668-4405
4. True North Gems Inc. Head Office (Suite 500-602 West Hastings Street, Vancouver BC, V6B1P2): (604) 687-8055

5.0 Action Plans

For all contaminant spills, the first person(s) to the spill site should take the following actions:

- Stop work, be alert and ensure your safety as well as the safety of others first;
- Assess the hazards to people in the vicinity of the spill site;
- Assess the nature, status, measures to be taken and any other applicable information about the spill site;
- When safe to do so, stop the flow of the spilled contaminant and try to minimize the potential for environmental impacts;
- Report the spill to the Project Manager, Site Manager or designate immediately so the reporting procedures can begin;
- Resume safe actions to contain, recover, clean up and dispose of the spilled contaminant;
- Record all information and take photos (if possible); and
- If required, continue to monitor the site after remediation to ensure that there have been no further environmental impacts.

There are specific tasks to take depending upon the contaminant type. The specific actions, based on contaminant type, are listed below. If it is safe to do so, stop the source of the flow and eliminate any open flame ignition sources. **NEVER smoke** when handling hazardous materials, especially when dealing with some chemicals, gasoline, aviation fuel and propane as vapours can form, ignite and explode.

Specific hazards are listed in the MSDS sheets in Appendix 5. MSDS sheets include:

Fuel: Aviation Fuel, Diesel, Gasoline, Propane
Oil and Grease: Hydraulic Oil, Lubricating Oil, Two-Stroke engine oil
Drill Polymers: 555X Polymer, 550X Polymer, Big Bear Diamond Drill Rod Grease, DR-133 Polymer, Linseed Soap, Lub Tub, Special “E” W-OB Polymer

Household cleaners: Bleach, Dish soap, Laundry detergent
Other: Antifreeze, Dexpan

Contaminated enviro pads and other absorbents can be disposed of in the Kimmirut municipal landfill (permission pending). The landfill is open 24 hours a day and has a location for burning or disposal of fuel contaminated products. The Interim Foreman, Bobby Barrieau, can be contacted at (867)-939-2256.

5.1 Fuel Spills (Diesel, Lubricating and Hydraulic Oil, Gasoline, Jet B Aviation Fuel)

On Land (gravel, rock, soil and vegetation)

- Build a containment berm using absorbents, soil material, snow or containment device that will contain the spill and prevent its spread
- Use absorbents to soak up any contaminant; place the spent absorbents in a labelled leak proof container such as an empty drum until incineration or disposal
- Contaminated soil, gravel and vegetation, where appropriate, should be disposed of at an approved facility

On Muskeg

- Do not deploy personnel and equipment on marsh or vegetation
- Remove pooled oil with absorbent pads
- Flush with low pressure water to divert oil to collection point
- Burn in localized areas if feasible and safe. Do not burn if root system can be damaged due to low water table
- Minimize damage caused by equipment and excavation

On Water

- Contain spill by deploying booms to encircle spilled contaminant
- Absorbent pads and skimmers can be used to capture spills

On Rivers and Streams

- Build a berm or trench if possible to prevent entry into the water
- Intercept moving slicks in quiet areas using booms in order to clean
- Do not use booms and pads in fast currents
- Collect any vegetation along banks and remediate

On Ice and Snow

- Build a contaminant berm using snow and booms or absorbent pads
- Use absorbents to soak up any contaminant; place the spent adsorbents in a labelled leak proof container such as an empty drum until incineration or disposal
- Scrape and shovel ice and snow into a labelled leak proof container such as an empty drum until disposal

All contaminated material will be stored in sealed, labelled and leak proof containers in a designated area away from incompatible material until contaminants can be properly disposed.

5.2 Propane Leaks

Vapours from a leaky propane bottle cannot be contained. If it is safe to do so turn off the propane supply and remove any sources of ignition from the immediate area. Stay away from the ends of the tank in case of explosion. Avoid touching the release point on the tanks as frost forms rapidly. Water spray can be used to reduce vapours only if there is NO risk of ignition. Properly dispose of damaged tank and do not re-use.

On Land (gravel, rock, soil and vegetation)

- Do not contain the propane release

On Water

- Do not contain the propane release

On Ice and Snow

- Do not contain the propane release

5.3 Antifreeze Spills

On Land (gravel, rock, soil and vegetation)

- Build a containment berm using absorbents, soil material, snow or containment device that will contain the spill and prevent its spread
- Use absorbents to soak up any contaminant; place the spent adsorbents in a labelled leak proof container such as an empty drum until incineration or disposal
- Contaminated soil, gravel and vegetation, where appropriate, should be disposed of at an approved facility

On Water

- Contain spill by deploying booms to encircle spilled contaminant
- Pump contaminated water into a labelled leak proof container such as an empty drum until disposal

On Ice and Snow

- Build a contaminant berm using snow and booms or absorbent pads
- Use particulate adsorbents to soak up any contaminant; place the spent absorbents in a leak proof container such as an empty drum until incineration or disposal
- Scrape and shovel ice and snow into a labelled leak proof container such as an empty drum until disposal

All contaminated material will be stored in closed and labelled leak proof containers in a designated area away from incompatible material until contaminants can be properly disposed.

5.4 Chemical Spills

. The following actions should be carried out in response to chemical spills:

- Check with the product specific MSDS sheet for hazards and proper handling procedures.
- Chemical fumes or airborne particles may cause some adverse reactions to personnel. Make sure that these personnel are removed from the situation and seek medical attention as necessary.
- Safety equipment such as safety glasses, gloves and masks or breathers should be worn if necessary.
- Build a containment berm using absorbents, soil material, snow or containment device that will contain the spill and prevent its spread.
- Use absorbent matting to soak up any contaminant; place the spent absorbents in a labelled leak proof container such as an empty drum until incineration or disposal.
- Place plastic sheeting over solid chemicals, such as dust or powder, to prevent their disbursement by wind, or disturbance by wildlife.
- If possible, neutralize acids or caustics.
- Contaminated soil, gravel and vegetation, where appropriate, should be disposed of at an approved facility.

6.0 Response Equipment

6.1 General Equipment

Equipment used in the exploration operations will be available on-site for emergency response for containment, control and remediation of the spill. Helicopters can be made available, if required. Heavy machinery may be available from Kimmirut. On-site at all times will be a spill kit and enviromat. As required, activities such as drilling or fuelling sites will have spill kits available and will be upgraded as activities increase.

6.2 Resource Inventory

The locations of fuel spill kits are contained within the area shown on Map 2 Appendix 2. The drill will be making frequent moves as the drilling program progresses. There will always be a spill kit at the drill. A spill kit will also be located at the temporary storage and containment facility.

The spill kit at the drill contains (2- 20LPails):

- Garbage bags
- Absorbent mats
- Gloves
- Safety glasses
- Boom socks

Spill kit at the temporary storage and containment facility contains

- Garbage bags
- Absorbent mats
- Gloves
- Safety glasses
- Boom socks
- 1 spill container that is equal to or larger than the largest container
- Plastic tarps or sheeting

Extra equipment available includes:

- Fire Extinguishers (valid/recharged)
- Shovels
- Environmental absorbent matting
- Plastic tarps or sheeting
- Garbage Bags

7.0 Personnel and Training

Prevention measures are key to minimizing the potential for spills. As part of training employees are taught how to handle, transfer and store the various materials to prevent a spill from occurring. The following actions will be completed by designated personnel as part of the regular day to day routines:

1. monitoring fuel content in the receiving vessel during transfer;
2. safely operating machinery and tools to help prevent hazardous material spills;
3. cleaning up drips and minor spills immediately;
4. fixing or replacing defective equipment or tools;
5. regular inspection of drums, tanks and hoses for leaks or potential for leaks;
6. ensure all spill response and PPE equipment is visible and in good working conditions; and
7. ensure that “No Smoking Signs” are posted, visible and are obeyed as set out in the regulations.

All employees and contractors on site also will be trained for initial spill response in the event of a spill. The Plan will be posted at all fuel and hazardous material sites in plain view for reference during spill response. Copies will also distributed to personnel entrusted with spill response duties. All exploration staff, contractors and visitors to the

site will be given summary instructions for spill response as part of the field orientation procedures. All employees and contractors will be trained in the safe operation of all machinery and tools to help prevent hazardous material spills. True North will send staff, as required, to attend classes related to topics discussed above. Records will be kept of individuals that have certificates, such as WHMIS, and a copy of certificates will appended to the Plan.

8.0 References

1. Diamondex Resources Ltd Spill Contingency Plan Exploration Properties Nunavut June 2005.

2. Environmental Protection Act: Consolidation of Spill Contingency Planning and Reporting Regulations (R.R.N.W.T 1990, c)., NWT

3. Guidelines for Spill Contingency Planning Draft November 2004, Nunavut Water Board Gjoa Haven, Nunavut.

4. Guidelines for Spill Contingency Planning July 1987, Northwest Territories Water Board

5. Recommendations and Guidelines for Land Use and Mineral Activities, Indian and Northern Affairs Canada (INAC)

9.0 Appendices

Appendix 1: Project Location Map

Appendix 2: Fuel Storage and Spill Kit Location Map

Appendix 3: NWT Spill Report Form

Appendix 4: True North Record of Spills Form

Appendix 5: MSDS Sheets for:

Fuel:
- Aviation Fuel
- Diesel
- Gasoline
- Propane

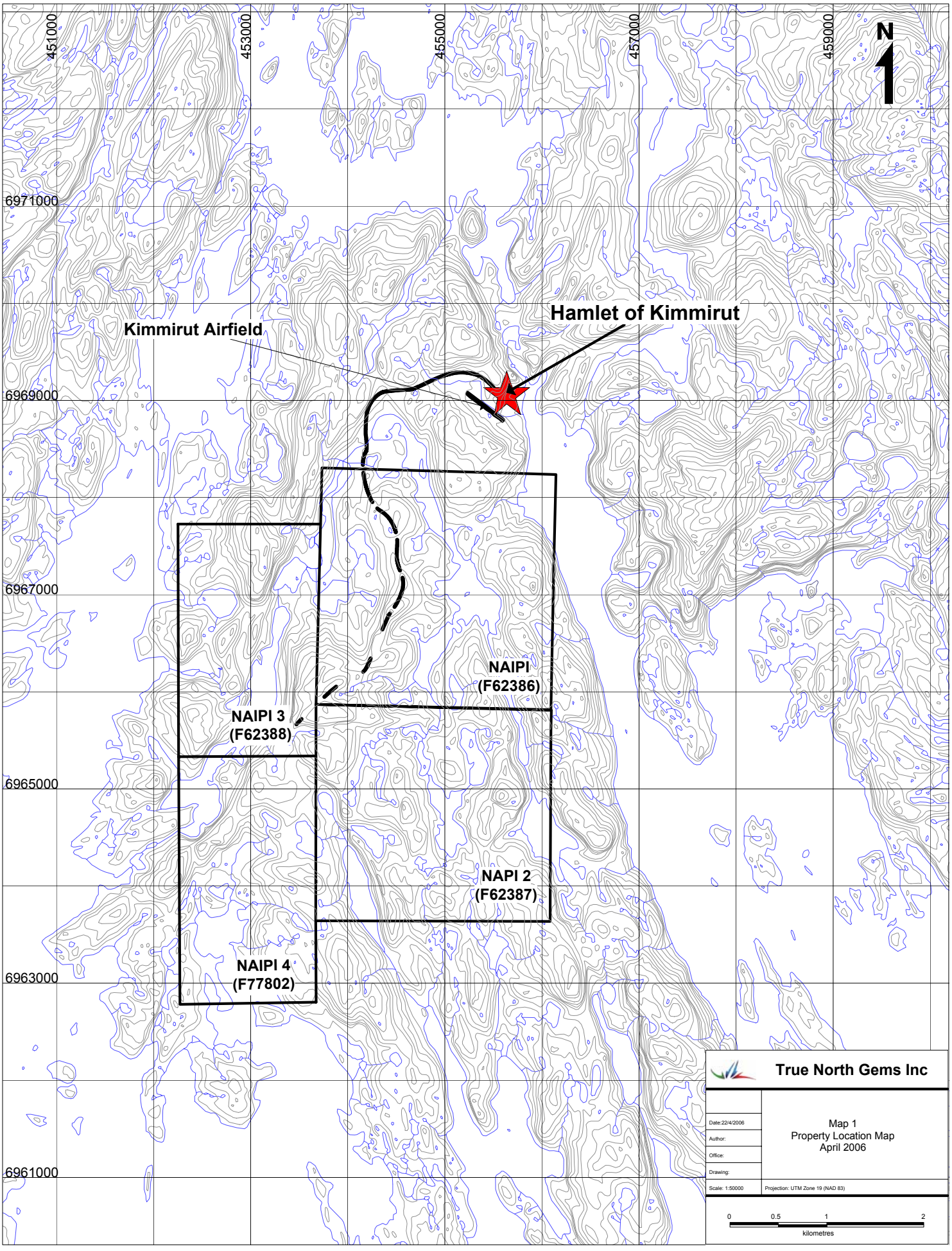
Oil and Grease:
- Hydraulic Oil
- Lubricating Oil
- Two-Stroke engine oil

Drill Polymers:
- 555X Polymer
- 550X Polymer
- Big Bear Diamond Drill Rod Grease
- DR-133 Polymer
- Linseed Soap
- Lub Tub
- Special “E”
- W-OB Polymer

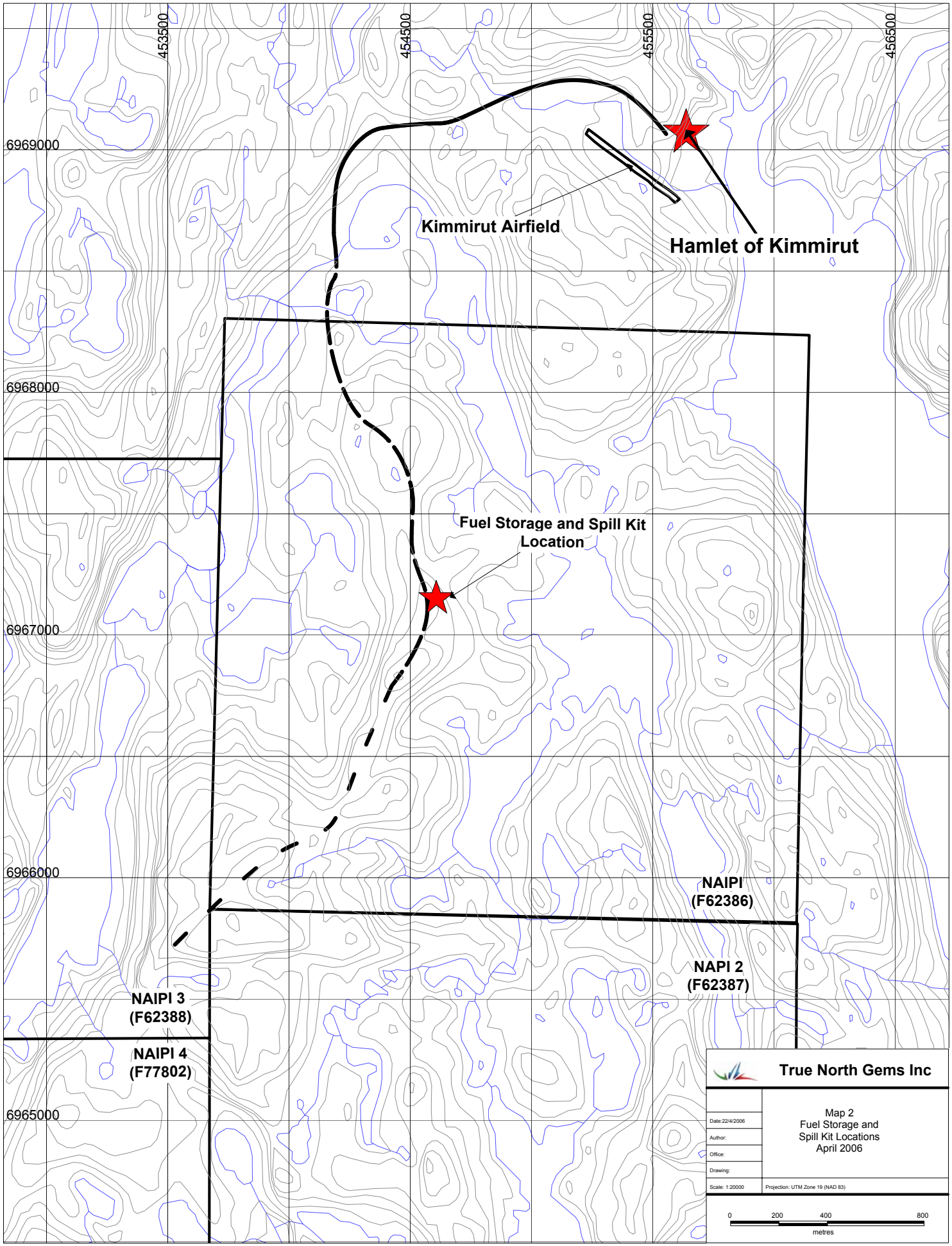
Household cleaners:
- Bleach
- Dish soap
- Dryer Sheets
- Laundry detergent

Other:
- Antifreeze
- Dexpan

Appendix 1
Project Location Map


451000
453000
455000
457000
459000
N
6971000
6969000
6967000
6965000
6963000
6961000
Kimmirut Airfield
Hamlet of Kimmirut
NAIPI
(F62386)
NAIPI 3
(F62388)
NAPI 2
(F62387)
NAIPI 4
(F77802)
True North Gems Inc
Date:22/4/2006
Author:
Office:
Drawing:
Map 1
Property Location Map
April 2006
Scale: 1:50000
Projection: UTM Zone 19 (NAD 83)
0
0.5
1
2
kilometres

Appendix 2
Fuel Storage and Spill Kit Location Map


453500
454500
455500
456500
6969000
6968000
6967000
6966000
6965000
Kimmirut Airfield
Hamlet of Kimmirut
Fuel Storage and Spill Kit Location
NAIPI (F62386)
NAPI 2 (F62387)
NAIPI 3 (F62388)
NAIPI 4 (F77802)
True North Gems Inc
Map 2
Fuel Storage and Spill Kit Locations
April 2006
Date:22/4/2006
Author:
Office:
Drawing:
Scale: 1:20000
Projection: UTM Zone 19 (NAD 83)
0
200
400
800
metres

Appendix 3
NWT Spill Report Form

Northwest Territories

NWT SPILL REPORT

(Oil, Gas, Hazardous Chemicals or other Materials)

24 – Hour Report Line
Phone: (867) 920-8130
Fax: (867) 873-6924

A Report Date and Time	B Date and Time of spill (if known)	C ☐ Original Report ☐ Update no._____	Spill Number

D Location and map coordinates (if known) and direction (if moving)

E Partly responsible for spill

F Product(s) spilled and estimated quantities (provide metric volumes/weights if possible)

G Cause of spill

H Is spill terminated? ☐ yes ☐ no	I If spill is continuing, give estimated rate	J Is further spillage possible? ☐ yes ☐ no	K Extent of contaminated area (in square meters if possible)

L Factors effecting spill or recovery (weather conditions, terrain, snow cover, etc.)	M Containment (natural depression, dikes, etc.)

N Action, if any, taken or proposed to contain, recover, clean up or dispose of product(s) and contaminated materials

O Do you require assistance? ☐ no ☐ yes, describe:	P Possible hazards to person, property, or environment; eg: fire, drink water, fish or wildlife

Q Comments or recommendations

FOR SPILL LINE USE ONLY

Lead agency

Spill significance

Lead Agency contact and time

.....

.....

.....

Is this file now closed? ☐ yes ☐ no

Reported by	Position. Employer, Location	Telephone
Reported to	Position. Employer, Location	Telephone

Appendix 4
Record of Spills

TRUE NORTH GEMS

Record of Spills **

** (For TNG reporting ONLY)

1. **Date of Spill:** _____
2. **Time of Spill:** _____

3. **Location of spill (UTM):** _____
4. **Description of spill (i.e. direction spill is moving; on land, on water, or both; is the spill contained; etc)**

_____

_____

_____

5. **Spill Type (diesel, gasoline, Jet B, propane, oil, etc):** _____
6. **Quantity of contaminant Spilled (L, Gal or Kg):** _____
7. **Cause of the Spill:**

_____

_____

_____

8. **Equipment used to contain and remediate the spill:**

_____

9. **Any injuries associated with the spill (Yes or No; describe):**

_____

10. **Witness: (Name and Contact Information)**

_____

11. **Actions taken to contain, recover, clean up and dispose of contaminant:**

_____

_____

_____

12. **Photos Taken (Yes or No; location of photos):** _____

13. **Measures that can be taken to prevent a re-occurrence of a spill:**

_____

_____

_____

14. **Signature of Project Manager/Site Manager** **Date Signed**

_____

Appendix 5
MSDS Sheets

Fuel:

- **Aviation Fuel**
- **Diesel,**
- **Gasoline**
- **Propane**

Oil and Grease:

- **Hydraulic Oil**
- **Lubricating Oil**
- **Two-Stroke engine oil**

Drill Polymers:

- **555X Polymer**
- **550X Polymer**
- **Big Bear Diamond Drill Rod Grease**
- **DR-133 Polymer**
- **Linseed Soap**
- **Lub Tub**
- **Special "E"**
- **W-OB Polymer**

Household cleaners:

- **Bleach**
- **Dish soap**
- **Laundry detergent**

Other:

- **Antifreeze**
- **Dexpan**