kNK5 wmoEp5 vtmpq NUNAVUT WATER BOARD NUNAVUT IMALIRIYIN KATIMAYINGI

WATER LICENCE APPLICATION FORM

Application for:	(check one)		
New A	mendment _	Renewal	Assignment
LICENCE NO: (for NWB use only)		158	
1. 1. NAMI ADDRESS OF APPLI BHP Billiton Diamonds 1400 – 1111 West Georg Vancouver, BC V6E 4	CANT/LICEN Inc gia St		2. ADDRESS OF CORPORATE OFFICE IN CANADA (if applicable) AME
Phone: 604 632-1450 Fax: 604 683-4125 e-mail: jeremy.j.howe@)bhpbilliton.con	n Fa	none: ax: mail:
indicating the main comp An area roughly ence	conents of the U compassing the he eastern edg	Indertaking) Boothia a e of Queen	NG (describe and attach a topographical map, and Simpson Peninsulas, south to Wager Bay Maud Gulf, including King William Island. All excluded.
Latitude: 57A,B,C,D,E,F,G, 67 A,			NTS Map No. 56L,K,M,N O,
4. DESCRIPTION See attachments	OF UNDERTA	AKING (atta	ach plans and drawings)
5. TYPE OF UNI application for undertaki			entary questionnaire must be submitted with the
Industrial Mine Developmen Advanced Explor Exploratory Drill	nt ration	Munici _ Power	-
6. WATER USE			

x To obtain water	To divert a watercourse				
To modify the bed or bank of a watercourse	Flood control				
To alter the flow of, or store, water Other (describe):					
To cross a watercourse					
7. OUANTITY OF WATER INVOLVED (litres :	an around litura was day on online motors was				
7. QUANTITY OF WATER INVOLVED (litres present the present of the p					
Water usage at the camp is unlikely to exceed 150 litres	ner day. Waste water will be denosited in an				
upland sump.					
8. WASTE (for each type of waste describe: compodisposal, etc.)	osition, quantity, methods of treatment and				
	. 7 . 615				
x Sewage: Septic; 6 people per day; latrine pit, chloride of lime treated _x_ Waste oil: probably only turbine oil from helicopter; to be flown out for reycling					
x Solid Waste: nonflammable to be flown out; flamma					
x Greywater: soapy water; upland sump deposition	tote our new on suc				
Hazardous Sludges					
Bulky Items/Scrap Metal _x_ Other (describe)_	fuel drums; to be flown out				
9. 9. PERSONS OR PROPERTIES AFFECTE mailing address and location; attach if necessary)	ED BY THIS UNDERTAKING (give name,				
Land Use Permit					
DIAND Yes _x_ No	If no, date expected _spring 2003				
Regional Inuit Association Yes _x_ No	If no, date expected _spring 2003				
Commissioner Yes _x_ No If no, do	ate expected _NA				
10. PREDICTED ENVIRONMENTAL IMPACTS	CONT. 0.1 F. C. V. March 1997 (1997)				
MITIGATION MEASURES (direct, indirect, cumulative	impacts, etc.)				
None foreseen					
NIRB Screening Yes No	If no, date expected				
AA TAYUM III ABBD DEGING					
11. INUIT WATER RIGHTS					
Will the project or activity substantially affect the quality, quantity,	or flow of water flowing through Inuit Owned Lands				

No
If yes, has the applicant entered into an agreement with the Designated Inuit organization to pay compensation for any loss or damage that may be caused by the alteration. If no compensation agreement has been made, how will compensation be determined?
12. CONTRACTORS AND SUB-CONTRACTORS (name, address and functions) Helicopter Contractor – unknown at this time Contract Geologist (1 only) – unknown at this time Camp contractor – unknown at this time
13. STUDIES UNDERTAKEN TO DATE (list and attach copies of studies, reports, research, etc.) In-house geological assessment
14. THE FOLLOWING DOCUMENTS <u>MUST</u> BE INCLUDED WITH THE APPLICATION FOR THE REGULATORY PROCESS TO BEGIN
Supplementary Questionnaire (where applicable: see section 5) _X_ Yes No If no, date expected
Inuktitut/English Summary of ProjectX_ Yes No If no, date expected
Application fee \$30.00 (c/o of Receiver General for Canada) _X_ YesNo If no, date expected
15. PROPOSED TIME SCHEDULE
X Annual (or) Multi Year
Start Date: June 2003 Completion Date: September 2003
Name (Print) Title (Print) Signature Date
For Nunavut Water Board use only APPLICATION FEE Amount: \$ Receipt No.:
WATER USE DEPOSIT Amount: \$ Receipt No.:

ATTACHMENTS

Description of Undertaking

Summary

A regional surface sampling survey with 2 geologists and 1 helicopter is planned around the communities of Pelly Bay, Gjoa Haven and Taloyoak. It is expected to take the months of July and August to complete. Two thirds or more of this time, the operation would be based out of Gjoa Haven and Taloyoak with the remainder of the work being conducted from 2 small camps — one in the Hayes River area east of Chantery Inlet and one south of Bellot Strait. This type of exploration work is identical to that which BHP Billiton has engaged in for the past 3 years in the Kivalliq District. It's expected to have a similarly negligible impact on the land.

Timing

- Perhaps starting in June but most likely from July 1st to Aug 31st or early September, depending on snow conditions and the speed of the programme.
- Working from the communities will probably represent the first phase, to be followed by the camps.

Support Equipment

- 1 Hughes 500D or similar sized helicopter.
- Hand tools for collecting samples

Personnel (maximum at any one time)

- 2 pilots (to maintain BHPB safety standards on maximum flying hours per week per pilot)
- 1 helicopter engineer
- 2 geologists
- 1 cook / industrial first aid attendant (during camp # 1 phase only)

Fly Camps

Number 1

- 6 person fly camp with helicopter
- Probably on federal lands in the region of the Hayes River east of Chantery Inlet
- Duration 14 days
- Probably mobilized through Baker Lake via floatplane.
- 2 –3 sleep tents
- 1 kitchen tent (may or may not be on wood floor)
- 1-3500 watt gas generator (intermittent)
- water drawn either by hand or a small pump
- all tents, floors and equipment to be removed on completion of the camp.

Number 2

- 3 person fly camp with helicopter
- on federal lands south of Bellot Strait area north Boothia Peninsula
- Duration 4-5 days
- Probably mid July or mid Aug.
- 2 3 small mountaineering tents
- water drawn by hand
- all tents and equipment to be removed on completion of the camp

Fuel

- Those portions of the programme staged from the communities will rely on bulk jet A fuel purchased from their respective airports.
- The camp #1 fuel cache: 56 drums jet B; 3 gasoline; 4 diesel. This fuel will probably be mobilized through Baker Lake by floatplane.
- Camp #2 fuel cache: 7 drums jet B
- Camp fuel will be contained in a lined berm greater than 110% of the capacity of any drum.
- For both camps all fuel drums, full or empty, will be removed from the campsite to the point of disembarkation and arrangements made to barge the empties south to the supplier.

Socio/economic Benefits

- The small, specialised scale of this early phase of exploration affords little opportunity for either jobs or training. The purchase of fuel, meals and accommodation will, however, contribute somewhat to local businesses.
- If, as presently envisaged, the camp phase of the programme is mobilized from Baker Lake, the Inuit-owned expediting service (Peter's Expediting) will be used as in previous years.
- We will be in touch with the communities to outline the general nature of the work although it must be appreciated that early exploration strategy requires a low key approach since the point of the project is to determine and stake any mineral prospects before our competitors.

MAPS

- Regional Sampling Area
- Hayes River Area
- Boothia Peninsula

OTHER ATTACHMENTS

- MSDS sheets: Jet fuel, diesel, gasoline, oil
- BHPB General Spill and Contingency Plan