
February 9, 2012

Project No. 1113720019-5000

Thomas Kabloona, Chair
Nunavut Water Board
P.O. Box 119
Gjoa Haven, NU X0B 1J0

RE: VALE EXPLORATION CANADA INC. WATER LICENCE APPLICATION

Dear Mr. Kabloona,

Vale Exploration Canada Inc. (Vale) is pleased to submit this water licence application for the Melville Project.

The Melville Project is located on the west side of Melville Peninsula at approximately 172 km northwest of Repulse Bay. Vale holds prospecting permits and claims, issued by Aboriginal Affairs Northern Development Canada (AANDC) for the property. Vale is also applying for a land use permit from AANDC and a land and water use permits from the Kivalliq Inuit Association and Qikiqtani Inuit Association.

Please find enclosed:

- completed application form and questionnaire;
- Appendix A – Non-technical Project Summaries;
- Appendix B – Site Maps;
- Appendix C – Additional Information;
- Appendix D – Plans Associated with the Application;
- Appendix E – Remote Camp Information;
- Appendix F – Golder Authorization Letter;
- Appendix G – Evidence of Registration of the Company Name; and
- application fees.

The application fees were calculated as follows:

- Type B Water Licence application = \$30;
- Water use fees = \$30; and
- Total application fee = \$30 + \$30 = \$60



Please provide Golder Associates with a receipt for application and water use fees.

If you have any questions regarding the enclosed application, please contact me at 905-403-2548 or by email at Jason.Rickard@vale.com. Also, Vale has authorized Golder Associates to communicate on our behalf with the Nunavut Water Board regarding the water licence application. Please contact Sarah Gagné with Golder Associates in Edmonton at 780-930-8654 or by email at sarah_gagne@golder.com.

Regards,



Danielle Leger
Administrative Supervisor for,
Vale Exploration Canada Inc.

Jason Rickard, P.Geo.
Senior Geologist
Vale Exploration Canada Inc.

CC: Sarah Gagné, Golder Associates
Brian Aglukark, Nunavut Planning Commission



General Water Licence Application
(Application for a new Water Licence)

Document Date: May 2011

Application Submission Date:

02/09/2012

Month/Day/Year

P.O. BOX 119
GJOA HAVEN, NUNAVUT
XOB 1J0
TEL: (867) 360-6338
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NUNAVUT IMALIRIYIN KATIMAYIT
NUNAVUT WATER BOARD
OFFICE DES EAUX DU NUNAVUT

DOCUMENT MANAGEMENT

Original Document Date: April 2010

DOCUMENT AMENDMENTS

	Description	Date
(1)	Updated for public distribution as separate document from NWB Guide 4	June 2010
(2)	Updated NWB logos and reformatted table to allow rows to break across page	May 2011
(3)		
(4)		
(5)		
(6)		
(7)		
(8)		
(9)		
(10)		



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NUNAVUT WATER BOARD
NUNAVUT IMALIRIYIN KATIMAYIT
OFFICE DES EAUX DU NUNAVUT

GENERAL WATER LICENCE APPLICATION (APPLICATION FOR NEW WATER LICENCE)

The applicant is referred to the NWB's Guide 4: *Guide to Completing and Submitting a Water Licence Application for a New Licence* for more information about this application form.

dsf

LICENCE NO: (for NWB use only)	
1. APPLICANT (PROPOSED LICENSEE) CONTACT INFORMATION (name, address) Jason Rickard, P.Geo. Vale Exploration Canada Inc.(Vale) Highway 17 West Copper Cliff, ON P0M 1N0 Phone: <u>905-403-2548</u> Fax: <u>705-682-8243</u> e-mail: <u>Jason.rickard@vale.com</u>	2. APPLICANT REPRESENTATIVE CONTACT INFORMATION if different from Block 1 (name, address) Sarah Gagné, P.Eng Golder Associates #300, 10525 – 170 St Edmonton, AB T5P 4W2 Phone: <u>780-930-8654</u> Fax: <u>780-483-1574</u> e-mail: <u>sarah.gagne@golder.com</u> (Authorization letter attached.)
3. NAME OF PROJECT (including the name of the project location) Melville Project, Melville Peninsula, NU	
4. LOCATION OF UNDERTAKING Project Extents NW: Latitude: 68°39'20"N Longitude: 86°30'35"W NE: Latitude: 68°37'37"N Longitude: 83°51'25"W SW: Latitude: 67°25'25"N Longitude: 86°32'07" SE: Latitude: 67°23'48"N Longitude: 84°11'11"W Camp Location(s) Latitude: (68 ° 20 ' 38 " N) Longitude: (85 ° 43 ' 57 " W)** Latitude: (68 ° 14 ' 03 " N) Longitude: (85 ° 27 ' 6 " W) Latitude: (68 ° 9 ' 57 " N) Longitude: (85 ° 47 ' 22 " W) Latitude: (68 ° 14 ' 18 " N) Longitude: (85 ° 37 ' 31 " W) Vale is proposing to have a camp to support an annual prospecting, geophysics and drilling program from 2012 - 2017. A camp site at Mackar Inlet/ CAM-5** is preferred and Vale is currently working on permissions from the Government of Canada. If CAM-5 is not an option, three other potential camp locations have been selected based on desktop mapping. Immediately prior to the summer program in 2012, a camp location will be selected in the field and the location will be recorded and provided in the annual report.	

5. MAP - Attach a topographical map, indicating the main components of the undertaking.

See Appendix B.

NTS Map Sheet No.: 46M, 46N, 46O-P, 47A, 47B02,07

Map Name: Lefory Bay, Miertsching Lake, Barrow River, Hall Lake, Committee Bay (Folster Lake, Mackar Inlet)

Map Scale: NTS map scale: 1:250,000. Figures 1 and 2, scale shown on figures (Appendix B).

6. NATURE OF INTEREST IN THE LAND - Check any of the following that are applicable to the proposed undertaking (at least one box under the 'Surface' header must be checked).

Sub-surface

☒ Mineral Lease from Nunavut Tunngavik Incorporated (NTI)

Date (expected date) of issuance: pending Date of expiry: _____

☐ Mineral Lease from Indian and Northern Affairs Canada (INAC)

Date (expected date) of issuance: _____ Date of expiry: _____

Surface

☒ Crown Land Use Authorization from Indian and Northern Affairs Canada (INAC)

Date (expected date) of issuance: pending Date of expiry: _____

☐ Inuit Owned Land (IOL) Authorization from Kitikmeot Inuit Association (KIA)

Date (expected date) of issuance: _____ Date of expiry: _____

☒ IOL Authorization from Kivalliq Inuit Association (KivIA)

Date (expected date) of issuance: pending Date of expiry: _____

☒ IOL Authorization from Qikiqtani Inuit Association (QIA)

Date (expected date) of issuance: pending Date of expiry: _____

☐ Commissioner's Land Use Authorization

Date (expected date) of issuance: _____ Date of expiry: _____

☒ Other: Please see attached Appendix C

Date (expected date) of issuance: Feb 1, 2011 Date of expiry: Jan 31, 2014

8104, 8105

Date (expected date) of issuance: Feb 1, 2011 Date of expiry: Feb 1, 2014

Name of entity(s) holding authorizations:

7. NUNAVUT PLANNING COMMISSION (NPC) DETERMINATION

Indicate the land use planning area in which the project is located.

- | | |
|---------------------------------------|--|
| <input type="checkbox"/> North Baffin | <input checked="" type="checkbox"/> Keewatin |
| <input type="checkbox"/> South Baffin | <input type="checkbox"/> Sanikiluaq |
| <input type="checkbox"/> Akunnig | <input type="checkbox"/> West Kitikmeot |

Is a land use plan conformity determination required?

☒ Yes ☐ No
Please see attached Appendix C

If Yes, indicate date issued and attach copy

If No, provide written confirmation from NPC confirming that a land use plan conformity review is not required.

8. NUNAVUT IMPACT REVIEW BOARD (NIRB) DETERMINATION

Is an Article 12 Part 4 screening determination required?

☒ Yes ☐ No

If Yes, indicate date issued and attach copy pending, Project will be forwarded to NIRB by AANDC

If No, provide written confirmation from NIRB confirming that a screening determination is not required.

9. DESCRIPTION OF UNDERTAKING – List and attach plans and drawings or project proposal.

Project Description can be found in Appendix A. Site maps can be found in Appendix B.

10. OPTIONS – Provide a brief explanation of the alternative methods or locations that were considered to carry out the project.

Vale analyzed different methods for waste disposal and determined that following the Government of Nunavut, Environmental Guideline for Burning and Incineration of Solid Waste would result in the least environmental impact to the site.

11. CLASSIFICATION OF PRIMARY UNDERTAKING - Indicate the primary classification of undertaking by checking one of the following boxes.

- | | |
|--|--|
| <input type="checkbox"/> Industrial | <input type="checkbox"/> Agricultural |
| <input checked="" type="checkbox"/> Mining and Milling (includes exploration/drilling/exploration camps) | |
| <input type="checkbox"/> Conservation | |
| <input type="checkbox"/> Municipal (includes camps/lodges) | <input type="checkbox"/> Recreational |
| <input type="checkbox"/> Power | <input type="checkbox"/> Miscellaneous (describe below): |

See Schedule II of *Northwest Territories Waters Regulations* for Description of Undertakings.

Information in accordance with applicable Supplemental Information Guidelines (SIG) must be submitted with a New Water Licence Application. Indicate which SIG(s) are applicable to your application.

- ☐ Hydrostatic Testing
- ☐ Tannery
- ☐ Tourist / Remote Camp
- ☐ Landfarm & On-Site Storage of Hydrocarbon Contaminated Soil
- ☐ Onshore Oil and Gas Exploration Drilling
- ☒ Mineral Exploration / Remote Camp
- ☐ Advanced Exploration
- ☐ Mine Development
- ☐ Municipal
- ☐ General Water Works
- ☐ Power

12. WATER USE - Check the appropriate box(s) to indicate the type(s) of water use(s) being applied for.

X To obtain water for camp/ municipal purposes

- ☐ To obtain water for industrial purposes
- ☐ To cross a watercourse
- ☐ To alter the flow of, or store water
- ☐ To divert a watercourse
- ☐ To modify the bed or bank of a watercourse
- ☐ Flood control

X Other: Diamond drilling

13. QUANTITY AND QUALITY OF WATER INVOLVED - For each type of water use indicated in Block 12, provide the source of water, the quality of the water source and available capacity, the estimated quantity to be used in cubic meters per day, method of extraction, as well as the quantities and qualities of water to be returned to source.

The water sources for the drill locations have not been identified as the drill locations have not been selected. The camp water source will be from one of the unnamed lakes adjacent to one of the proposed camp locations

Name of water source(s) (show location(s) on map):

To be determined

Describe the quality of the water source(s) and the available capacity: _

To be determined

Provide the overall estimated quantity of water to be used:

100 m³/day

Provide the estimated quantity(s) of water to be used from each source:

To be determined

Indicate the estimated quantities to be used for each purpose (camp, drilling, etc.)

5 m³/day for camp and 95 m³/day for drilling.

Describe the method of extraction(s):

Submersible pump fitted with a screen to prevent the entrapment of fish

Estimated quantity(s) of water returned to source(s) 0 m³/day

Describe the quality of water(s) returned to source(s): N/A

14. WASTE – Check the appropriate box(s) to indicate the types of waste(s) generated and deposited.

- | | |
|--|--|
| <input checked="" type="checkbox"/> Sewage | <input checked="" type="checkbox"/> Waste oil |
| <input checked="" type="checkbox"/> Solid Waste | <input checked="" type="checkbox"/> Greywater |
| <input type="checkbox"/> Hazardous | <input type="checkbox"/> Sludges |
| <input type="checkbox"/> Bulky Items/Scrap Metal | <input checked="" type="checkbox"/> Contaminated soil and/or water |
| <input type="checkbox"/> Animal Waste | |
| <input type="checkbox"/> Other (describe): _____ | |

15. QUANTITY AND QUALITY OF WASTE INVOLVED – For each type of waste indicated in Block 14, describe its composition, quantity in cubic meters/day, method of treatment and method of disposal.

Type of Waste	Composition	Quantity Generated	Treatment Method	Disposal Method
Sewage	Raw sewage	30 people for three to four months	Pacto toilet, then incinerated	Sewage will be held in the Pacto toilet then incinerated in the camp two stage incinerator. Ash from the incinerator will be packaged and back-hauled to Hall Beach or Repulse Bay.
Greywater	Domestic wastewater from camp, excluding sewage	Greywater generated will equal the volume of water used for the camp 5 m ³ /day	All soaps and cleaners used in camp will be non-toxic and biodegradable.	All grey water will be directed to a sump or natural depression at a minimum of 30 m any water body.
Solid waste (combustible)	Combustible solid waste, paper products, paperboard packaging, untreated wood, food wastes and food packaging	30 people for three to four months, generated 10 m ³ for three to four month program.	Burned in a two stage incinerator at camp	Bottom ash from a two stage incinerator at camp will be backhauled to Hall Beach or Repulse Bay.
Solid waste (non-combustible)	Non-combustible waste including bulky items/scrap metal	It is anticipated that very little will be generated.		Back hauled to Hall Beach or Repulse Bay for disposal at the Hamlet landfill. All necessary tipping fees and access will be negotiated with the Hamlet prior to disposal.
Waste Oil	Waste oil from drill maintenance	Small quantities <20 L		Waste oil will be packaged in sealed plastic containers, clearly labeled and backhauled appropriate facility(Yellowknife)
Contaminated Soil and/or Water	From diesel or Jet B spills	Hopefully none.		All contaminated soil, snow or water will be collected and stored in empty 205 L drums. The drums will be backhauled to Hall Beach, depending on the level of contamination may be disposed for treatment at the Hamlet landfill or may be shipped south for disposal at an approved facility.

16. OTHER AUTHORIZATIONS – In addition to the sub-surface and surface land use authorizations provided in Block 6, indicate any other authorizations required in relation to the proposed undertaking. For each provide the following:

Authorization: None

Administering Agency: _____

Project Activity: _____

Date (expected date) of issuance: _____ Date of expiry: _____

17. PREDICTED ENVIRONMENTAL IMPACTS OF UNDERTAKING AND PROPOSED MITIGATION MEASURES - Describe direct, indirect, and cumulative impacts related to water and waste.

The proposed Melville project will have minimal environmental impact. Vale has identified the following project activities with the potential to impact the environment: fuel storage, drilling and the potential camp. The potential impacts, mitigation measures and clean up procedures for fuel storage are described in the Spill Contingency Plan (Appendix D).

The potential environmental impacts from drilling include: the improper disposal of drill water, cuttings and used drill additives. The potential impacts to the environment are erosion from drill water and cuttings if they are not directed to a natural depression or sump, increased turbidity in a watercourse if the drill water and cuttings are disposed directly into a water body and potential contamination to the vegetation and soil if toxic drill additives are used.

For the camp, potential environmental impacts include contamination of the soil, vegetation and water from sewage and grey water associated with the camp, solid waste, including food wastes, attracting wildlife and impact on the tundra from the footprint of the camp.

To mitigate potential environmental impacts, Vale will dispose of all drill waste, including water, chips, muds and salts (CaCl₂) in any quantity or concentration, from land-based drilling in a properly constructed sump or an appropriate natural depression located at least 30 meters from any adjacent water body. All sumps/natural depressions will be backfilled when drilling the hole is complete. Vale will use only non-toxic drill additives.

The preferred camp location is the former DEW line site CAM-5, Mackar Inlet (68°20'38"N 85°43'57"). This location was selected because there is an existing airstrip and the site has been previously disturbed. However should this not be possible three other camp locations (Camp1 – 68°14'3"N, 85°27'6"W; Camp 2 – 68°9'57"N, 85°47'22"W; Camp3 – 68°14'18"N, 85°37'31"W) are proposed based on satellite imagery and a final location will be chosen based on field evaluation. Vale will keep the footprint of the camp as compact as possible. All food wastes and burnable solid waste will be incinerated in a two stage process recommended in the Government of Nunavut, Environmental Guideline for Burning and Incinerating Solid Waste (GN 2010). All non-burnable, non-hazardous solid waste will be packaged and removed from the site to be disposed at the landfill in Hall Beach/ Repulse bay. All sewage will be contained on site in Pacto toilets and then incinerated in a two stage system. All grey water generated by a camp will be directed to a sump or natural depression at a minimum of 30 m from any water body.

Based on Nunavut Planning Commission interactive maps (accessed February 2012) southern claims overlap with WASI caribou calving areas, drilling and other exploration activities will not occur in this area of overlap (see Figure 1, Appendix B) during calving (June) if cows and calves are present within 1 km of project activities. In this area of the barrenlands only small family groups move through the area instead of big herds that are typical further south.

In addition to the mitigation measures listed above, Vale proposes the following:

- Vale is planning on corresponding with members of the Hunters and Trappers Association from

	<p><u>Hall Beach, Igloolik, Repulse Bay and Kugaaruk prior to the exploration activities in 2012.</u></p> <ul style="list-style-type: none"> • <u>Vale will hire 4-5 Inuit, preferable from one of the communities listed above, as general assistants and wildlife monitor.</u> • <u>A local wildlife monitor on site at all times.</u>
<p>18.</p>	<p>WATER RIGHTS OF EXISTING AND OTHER USERS OF WATER</p> <p>Provide the names, addresses and nature of use for any known persons or properties that may be adversely affected by the proposed undertaking, including those that hold licences for water use in precedent to the application, domestic users, in-stream users, authorized waste depositors, owners of property, occupiers of property, and/or holders of outfitting concessions, registered trapline holders, and holders of other rights of a similar nature.</p> <p>Advise the Board if compensation has been paid and/or agreement(s) for compensation have been reached with any existing or other users.</p> <p><u>No other known persons or properties may be adversely affected by the proposed undertaking.</u></p>
<p>19.</p>	<p>INUIT WATER RIGHTS</p> <p>Advise the Board of any substantial affect of the quality, quantity or flow of waters flowing through Inuit Owned Land (IOL), and advise the Board if negotiations have commenced or an agreement to pay compensation for any loss or damage has been reached with one or more Designated Inuit Organization (DIO).</p> <p><u>No substantial affect to the quality or quantity of flow of waters through Inuit Owned Land will result from the Project. A portion of the property is located on Inuit Owned Land, therefore Vale is currently applying to access land and use water on IOL.</u></p>
<p>20.</p>	<p>CONSULTATION – Provide a summary of any consultation meetings including when the meetings were held, where and with whom. Include a list of concerns expressed and measures to address concerns.</p> <p><u>Vale is planning varying levels of community consultation over the course of the project (2012-2017). The Hunters and Trappers Association in Hall Beach, Igloolik, Repulse Bay and Kugaaruk, as well as the Qikiqtani Inuit Association (QIA) and the Kivalliq Inuit Association (KIA) will be contacted this year and as the project progress Vale will meet with the various stakeholders.</u></p>
<p>21.</p>	<p>SECURITY INFORMATION</p> <p>Provide an estimate of the total financial security for final reclamation equal to the total outstanding reclamation liability for land and water combined sufficient to cover the highest liability over the life of the undertaking. <u>Estimates of reclamation costs must be based on the cost of having the necessary reclamation work done by a third party contractor if the operator defaults.</u> The estimate must also include contingency factors appropriate to the particular work to be undertaken.</p> <p>Where applicable, the financial security assessment should be prepared in a manner consistent with the principals respecting mine site reclamation and implementation found in the <i>Mine Site Reclamation Policy for Nunavut</i>, Indian and Northern Affairs Canada, 2002.</p> <p><u>Vale estimates the financial security for the project to be \$150,000.</u></p>
<p>22.</p>	<p>FINANCIAL INFORMATION</p> <p>Provide a statement of financial responsibility.</p>

If the applicant is a business entity, provide a list of the officers of the company.

Danielle Leger
Caroline Thomas
Kerry O'Reilly

If the applicant is a business entity attach a copy of the Certificate of Incorporation or evidence of registration of the company name.

The evidence of registration of the company name can be found in Appendix G.

23. STUDIES UNDERTAKEN TO DATE - List and attach copies of studies, reports, research, etc.

There has been Government of Canada geological surveys in the area recently under the GEM program .

24. PROPOSED TIME SCHEDULE – Indicate the proposed start and completion dates for each applicable phase of development (construction, operation, closure, and post closure).

Construction

Proposed Start Date: _____ Proposed Completion Date: _____
(month/year) (month/year)

Operation

Proposed Start Date: 04/2012 Proposed Completion Date: 12/2017
(month/year) (month/year)

Closure

Proposed Start Date: _____ Proposed Completion Date: _____
(month/year) (month/year)

Post - Closure

Proposed Start Date: _____ Proposed Completion Date: _____
(month/year) (month/year)

For each applicable phase of development indicate which season(s) activities occur.

Construction

☐ Winter ☒ Spring ☒ Summer ☐ Fall ☐ All season

Operation

☐ Winter ☐ Spring ☐ Summer ☐ Fall ☒ All season

Closure

☐ Winter ☐ Spring ☐ Summer ☐ Fall ☒ All season

Post - Closure

☐ Winter ☐ Spring ☐ Summer ☐ Fall ☒ All season

In 2012 Vale proposes to mobilize to the site in the summer to conduct the prospecting and drilling program then do a seasonal shutdown as per the Closure and Restoration Plan following the program.

Vale intends to carry out a prospecting and drilling program every summer from 2012 to 2017. Depending on the results, Vale may decide to do a winter drilling program during that time.

25. PROPOSED TERM OF LICENCE

Number of years (maximum of 25 years): 5 years

Requested Date of Issuance: April / 2012 Requested Expiry Date: December/2017
(month/year) (month/year)

(The requested date of issuance must be at least three (3) months from the date of application for a type B water licence and at least one (1) year from the date of application for a type A water licence, to allow for processing of the water licence application. These timeframes are approximate and do not account for the time to complete any pre-licensing land use planning or development impact requirements, time for the applicant to prepare and submit a water licence application in accordance with any project specific guidelines issued by the NWB, or the time for the applicant to respond to requests for additional information. See the NWB's *Guide 5: Processing Water Licence Applications* for more information)

26. ANNUAL REPORTING – If not using the NWB's *Standardized Form for Annual Reporting*, provide details regarding the content of annual reports and a proposed outline or template of the annual report.

Vale will use the NWB Standardized Form for Annual Reporting.

27. CHECKLIST – The following must be included with the application for the water licensing process to begin.

Written confirmation from the NPC confirming that NPC's requirements regarding land use plan conformity have been addressed.

☐ Yes ☒ No If no, date expected February 2012

Written confirmation from the NIRB confirming that NIRB's requirements regarding development impact assessment have been addressed.

☐ Yes ☒ No If no, date expected February 2012

Completed General Water Licence Application form.

X Yes ☐ No If no, date expected _____

Information addressing Supplemental Information Guideline (SIG) , where applicable (see Block 11)

X Yes ☐ No If no, date expected _____

English Summary of Application.

X Yes ☐ No If no, date expected _____

Inuktitut and/or Inuinnaqtun Summary of Application.

X Yes ☐ No If no, date expected _____

Application Fee of \$30.00 CDN (Payee Receiver General for Canada).

X Yes ☐ No If no, date expected _____

Water Use Fee Deposit of \$30.00 CDN (Payee Receiver General for Canada). The actual water use fee will be calculated by the NWB based upon the amount of water authorized for use in accordance with the Regulations at the time of issuance of the licence.

X Yes

☐ No

If no, date expected _____

28. SIGNATURE

<i>Danielle Léger</i>	<i>Administrative</i>	<i>Cecillia</i>	<i>Feb. 10, 2012</i>
Name (Print)	Title (Print)	Signature	Date

Appendix A – Non-technical Project Summaries



English Summary

Vale Exploration Canada Inc. (Vale) is a mining exploration company based in Sudbury, Ontario. Vale is owned by Vale Canada Holdings Inc., which operates nickel mines throughout Canada. Vale is planning on completing exploration activities for nickel on Melville Peninsula, approximately 172 km from Repulse Bay.

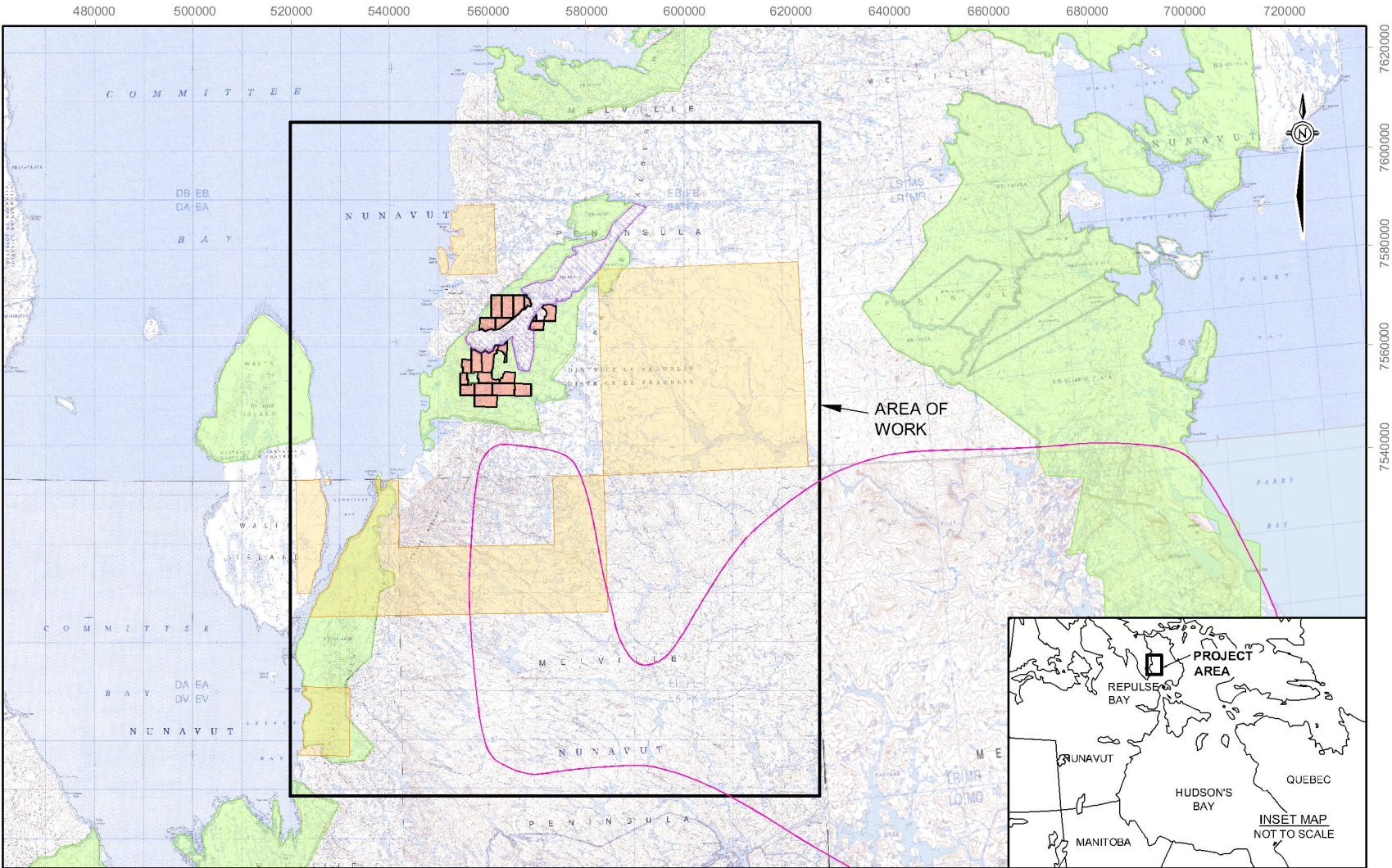
Vale is starting the exploration program on Melville Peninsula and plans to start prospecting, geophysics and drilling in 2012 once all the necessary licences and permits are in place. The drilling locations are not known at this time. Vale will be using water for drilling and will make sure that drill wastes do not enter streams or lakes.

Vale plans on having a camp of about 30 people to support the exploration work for 3 to 4 months in the summer. Vale plans to continue to return to Melville Peninsula every summer for the next few years. If prospective areas are identified, drilling might also be conducted in the winter months.

Inuktitut Summary

[illegible][illegible][illegible][illegible]

Appendix B – Site Maps

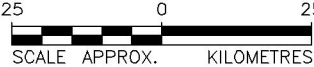


LEGEND

- IOL SURFACE AND SUBSURFACE RIGHTS HB-09
- IOL SURFACE RIGHTS
- VALE CLAIMS
- VALE PROSPECTING PERMITS
- WASI CARIBOU CALVING AREA

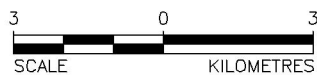
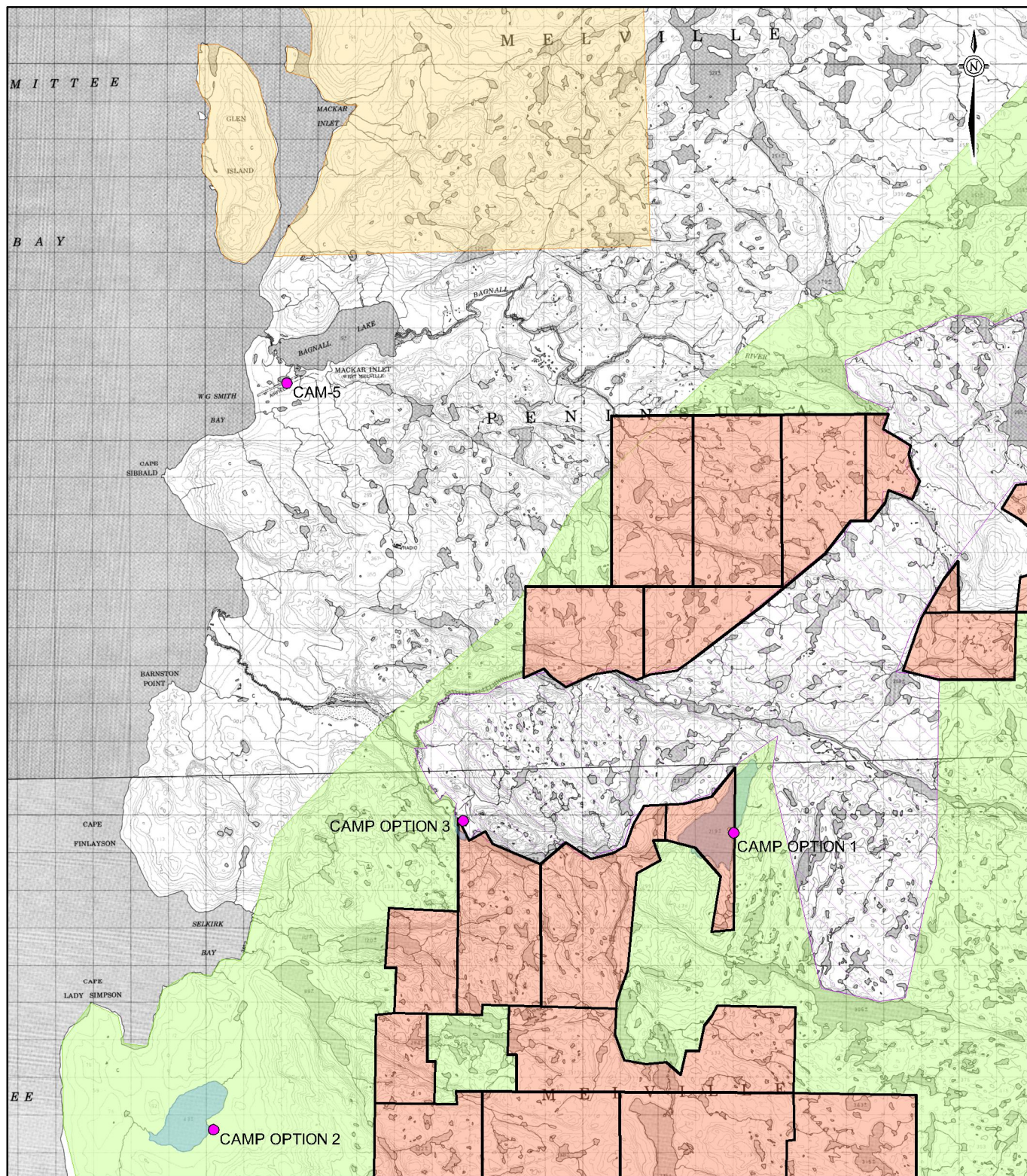
REFERENCE

TOPOGRAPHIC MAPS 46M AND 47A OBTAINED FROM CANMATRIX. © 1995 HER MAJESTY THE QUEEN IN RIGHT OF CANADA. DEPARTMENT OF NATURAL RESOURCES. ALL RIGHTS RESERVED.
TOPOGRAPHIC MAPS 46N, 46O-P, AND 47B OBTAINED FROM CANMATRIX. ©1993
HER MAJESTY THE QUEEN IN RIGHT OF CANADA. DEPARTMENT OF NATURAL RESOURCES. ALL RIGHTS RESERVED.
WASI CARIBOU BOUNDARY CAPTURED FROM NUNAVUT PLANNING COMMISSION WEB SITE.
DATUM: NAD83 PROJECTION: UTM ZONE 16



PROJECT		VALE EXPLORATION CANADA INC. MELVILLE, NUNAVUT						
TITLE		SITE LOCATION MAP						
		PROJECT		11.1372.0019.5000	FILE No.	11137200195000A001		
		DESIGN	SG	19 Jan. 2012	SCALE	AS SHOWN	REV.	0
		CADD	BSW	26 Jan. 2012	FIGURE: 1			
		CHECK	CD	07 Feb. 2012				
REVIEW		JR	09 Feb. 2012					

L:\2011\137211-1372-00\195000\Report_A\Fig2_11137200195000A002SitePlan.dwg Feb 0 09, 2012 - 10:39am



LEGEND

- CAMP OPTION LOCATION
- IOL SURFACE AND SUBSURFACE RIGHTS HB-09
- IOL SURFACE RIGHTS
- VALE CLAIMS
- VALE PROSPECTING PERMITS

REFERENCE

TOPOGRAPHIC MAPS 47B-2 AND 47B-7 OBTAINED FROM CANMATRIX. © 1975 HER MAJESTY THE QUEEN IN RIGHT OF CANADA. DEPARTMENT OF NATURAL RESOURCES. ALL RIGHTS RESERVED.
DATUM: NAD83 PROJECTION: UTM ZONE 16

PROJECT

VALE EXPLORATION CANADA INC.
MELVILLE, NUNAVUT

TITLE

SITE PLAN



PROJECT	11.1372.0019.5000	FILE No.	11137200195000A002
DESIGN	SG	19 Jan. 2012	SCALE AS SHOWN
CADD	BSW	26 Jan. 2012	REV. 0
CHECK	CD	07 Feb. 2012	
REVIEW	JR	09 Feb. 2012	

FIGURE: 2

Appendix C – Additional Information

6) NATURE OF INTEREST IN THE LAND - Check any of the following that are applicable to the proposed undertaking (at least one box under the 'Surface' header must be checked)

Details Regarding Claims

Active Claims

CLAIM_NUM	CLAIM_ID	CLAIM_NAME	ANNIV_DT
K09631	158329	P 1	6/16/2013
K09632	158331	P 2	6/16/2013
K09644	158358	P 14	6/16/2013
K09645	158359	P 15	6/16/2013
K09633	158335	P 3	6/16/2013
K09634	158338	P 4	6/16/2013
K09635	158340	P 5	6/16/2013
K09639	158348	P 9	6/16/2013
K09636	158342	P 6	6/16/2013
K09638	158346	P 8	6/16/2013
K09640	158350	P 10	6/16/2013
K09642	158354	P 12	6/16/2013
K09641	158352	P 11	6/16/2013
K09643	158356	P 13	6/16/2013
K09637	158344	P 7	6/16/2013

Pending Claims

CLAIM_NUM	CLAIM_ID	CLAIM_NAME	ANNIV_DT
K09652	158468	M 2	8/8/2013
K09651	158467	M 1	8/8/2013
K09654	158470	M 4	8/8/2013
K09653	158469	M 3	8/8/2013
K09662	158475	M 12	8/8/2013
K09657	158473	M 7	8/8/2013
K09656	158472	M 6	8/8/2013
K09658	158474	M 8	8/8/2013
K09655	158471	M 5	8/8/2013

Active Prospecting Permits

PERMIT_NUM	ISSUED_DT	EXPIRES_DT
8129	2/1/2011	1/31/2014
8130	2/1/2011	1/31/2014
8131	2/1/2011	1/31/2014
8133	2/1/2011	1/31/2014
8134	2/1/2011	1/31/2014
8135	2/1/2011	1/31/2014
8136	2/1/2011	1/31/2014
8137	2/1/2011	1/31/2014
8138	2/1/2011	1/31/2016
8139	2/1/2011	1/31/2016
8140	2/1/2011	1/31/2016
8141	2/1/2011	1/31/2016
8142	2/1/2011	1/31/2016
8143	2/1/2011	1/31/2016
8144	2/1/2011	1/31/2016
8132	2/1/2011	1/31/2014
8324	2/1/2012	1/31/2015

IOL Subsurface Rights

NUNPAR_	NUNPAR_ID	PARCEL	ID_
808	1124	HB-09	807

7) NUNAVUT PLANNING COMMISSION DETERMINATION

Ross, Julie

From: Brian Aglukark [aglukark@nunavut.ca]
Sent: Tuesday, January 31, 2012 2:48 PM
To: Ross, Julie
Cc: Mike Townsend
Subject: RE: Melville Peninsula conformity review

Importance: High

Hi Julie,

As confirmed by our Land Information Technologist, Mr. Mike Townsend, the Vale claims are not in the Keewatin/North Baffin Planning Region, though the prospecting permits fall within the Keewatin Planning region. The extents you have given (black box) also fall within Keewatin Region. Therefore, your question whether NPC should be involved in the regulatory process of your proposal, the answer is yes.

If you have any further questions and or concerns, please do not hesitate.

Brian Aglukark NPC
Arviat

From: Ross, Julie [mailto:Julie_Ross@golder.com]
Sent: Monday, January 30, 2012 4:17 PM
To: Brian Aglukark
Subject: RE: Melville Peninsula conformity review

Hi Brian:

The outer most corners of the Claims and Prospecting permits are:

North – 68d30'1"
East – 83d59'47"
South – 67d46'5"
West – 86d29'48"

The corners of the large black box are:
Upper Left – 85-30'35"W 68-39'20"N
Upper Right – 83-51'25"W 68-37'37"N
Lower Right – 84-1'11"W 67-23'48"N
Lower Left – 85-32'28"W 67-25'46"

Appendix D – Plans Associated with the Application



February 9, 2012

MELVILLE PROJECT

Spill Contingency Plan

Submitted to:

Vale Exploration Canada Inc.
Hwy 17 West
Copper Cliff, ON P0M 1N0

REPORT



Report Number: 1113720019 - 5000

Distribution:

Nunavut Water Board
Aboriginal Affairs and Northern Development
Canada (AANDC)
Kivalliq Inuit Association
Qikiqtani Inuit Association





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SPILL CONTINGENCY PLAN - MELVILLE PROJECT

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APPENDIX B

Site Diagrams

APPENDIX C

Material Safety Data Sheets

APPENDIX D

NWT/NU Spill Report Form



1.0 INTRODUCTION AND PROJECT DETAILS

Vale Exploration Canada Inc. (Vale) has developed this Spill Contingency Plan for exploration activities at the Melville Project (the Project), including geophysical surveys and drilling.

Spills can cause adverse environmental effects, harm to people, and can be costly to clean up especially in remote areas such as Melville Peninsula, Nunavut. Therefore, to the extent practical, spills must first of all be prevented. In the event of a spill, impacts to the environment and human health can be reduced if the spill is contained and cleaned up as promptly as possible. Vale is committed to reducing all environmental impacts, including those caused from spills. Vale's corporate values can be found in Appendix A.

This Spill Contingency Plan follows the Government of Nunavut, *Consolidation of Spill Contingency Planning and Reporting Regulations* R-068-93 (Government of Nunavut, 1999) and the Aboriginal Affairs and Northern Development Canada (AANDC), formerly Indian and Northern Affairs Canada, *Guidelines for Spill Contingency Planning* (AANDC, 2007).

1.1 Project Description

Vale is planning on conducting mineral exploration for nickel on Melville Peninsula, approximately 172 km from Repulse Bay, Nunavut.

The project activities are located between 68°39'20" - 67°23'48" N and 86°37'7" - 83°51'25" W (see Figures 1 and 2 in Appendix B). The Project occurs on both Crown and Inuit Owned land, therefore Vale is in the process of applying for land use permits with AANDC, the Kivalliq Inuit Association and the Qikiqtani Inuit Association, as well as a water licence with the Nunavut Water Board.

Vale is starting the exploration program on Melville Peninsula and plans to start prospecting, geophysics and drilling in 2012 once all the necessary licences and permits are in place.

The drilling locations are not known at this time. Vale will be using water for drilling and will make sure that drill wastes do not enter streams or lakes.

Vale plans on having a camp of about 30 people to support the exploration work for three to four months in the summer. Vale plans to continue to return to Melville Peninsula every summer for the next few years. If prospective areas are identified, drilling might also be conducted in the winter months.

From desktop mapping Vale has selected four potential camp locations located at 68°14'3"N and 85°27'6"W, 68°9'57"N and 85°47'22"W, 68°14'18"N and 85°37'31"W, and 68°23'59"N and 85°43'0"W. Proposed camp locations are shown on Figure 2 in Appendix B. The preferred camp location is CAM-5, Mackar Inlet. Immediately prior to the summer program in 2012, a camp location will be selected in the field.



SPILL CONTINGENCY PLAN - MELVILLE PROJECT

1.2 Vale Contact Information

Table 1: Melville Project Contacts

Team Member	Position	Contact Information	Address
Jason Rickard	Senior Geologist	T: 905-403-2548 T: (field) TBA E: jason.rickard@vale.com	Highway 17 West Copper Cliff, ON P0M 1N0
Clare Goddard	Health, Safety and Environment Coordinator	T: 705-682-8462 E: clare.goddard@vale.com	Highway 17 West Copper Cliff, ON P0M 1N0

1.3 Spill Contingency Plan Revision List

Table 2 Spill Contingency Plan Revision List

Company	Company Contact	Version	Date Issued	Version Format
Vale Exploration Canada	Jason Rickard	1.0	February 6, 2012	Electronic PDF
Vale Exploration Canada	Jason Rickard	2.0	February 9, 2012	Electronic PDF

1.4 Distribution List

Table 3 Spill Contingency Plan Distribution List

Company/Institute of Public Government	Version	Date Issued	Version Format
Nunavut Water Board (water licence application)	2.0	February 9, 2012	Electronic PDF
AANDC (land use permit application)	2.0	February 9, 2012	Electronic PDF
Kivalliq Inuit Association (land use permit application)	2.0	February 9, 2012	Electronic PDF
Qikiqtani Inuit Association (land use permit application)	2.0	February 9, 2012	Electronic PDF
Drilling company (TBA)	2.0	TBA	Electronic PDF

1.5 List of Hazardous Materials On-Site

The following table provides a list of the hazardous materials, type of storage container, the anticipated operational and maximum volumes on-site and the storage locations and uses.

Table 4: On-site Hazardous Materials Description

Material	Storage Container	Normally On-site		Maximum On-site		Storage Location and Uses
		Fuel Cache	At Drill	Fuel Cache	At Drill	
Diesel Fuel	205 L drums	400 drums (82,000 L)	1-10 drums (205 -2,050 L)	400 drums (82,000 L)	10 drums (2,050 L)	Fuel cache and adjacent to drill. Diesel will be stored in the fuel cache and daily amounts will be transported as needed with the drill.
Jet B	205 L drums	400 drums (82,000 L)	0	400 drums (82,000 L)	5 drums (5,125 L)	Jet B will be stored at the fuel cache and used by the helicopter or fixed wing planes as needed.



SPILL CONTINGENCY PLAN - MELVILLE PROJECT

Table 4: On-site Hazardous Materials Description (continued)

Material	Storage	Normally On-site		Maximum On-site		Storage Location and
Propane	100 pound bottles	60 bottles	0	60 bottles	0	Propane will be stored at the fuel cache and used for the camp.
Gasoline	205L drums	10 drums (2,050 L)	0	10 drums (2,050 L)	0	Gasoline will be used for ATV and snowmobiles that will be used as part of the camp/airstrip.

The Material Safety Data Sheet (MSDS) for diesel, Jet B, propane and gasoline are included in Appendix C.

Diesel, Jet B, gasoline and propane will be provided by the expediting company contracted for the project.

Other hazardous materials found on-site will be in very small quantities and associated with the drill and camp. These would include lubricants, oil, and grease for maintenance of the drill and camp generators/equipment. All servicing of the drill will be conducted over tarps or other impervious materials to catch any leaks, drips, or spills.

1.6 Spill Prevention Measures

1.6.1 Fuel

All fuel used for the project will be stored in 205 L drums. Drums will be transported from Iqaluit or Churchill to a fuel cache on the property located next to the camp. Diesel for the drill will be slung by helicopter to the drill sites.

The fuel cache at the camp will be located on level ground, at least 100 m from any water body. The camp expeditor will be responsible for ensuring all fuel associated with the camp (diesel) is contained in secondary containment and all transfer hoses and pumps are in good working order. All fuel systems will be maintained and inspected regularly.

Portable drip trays and appropriately sized fuel transfer hoses with pumps will be used when refuelling the drill to avoid any leaks/drips onto the land.

The project supervisor or designated fuel monitor will conduct daily visual inspections to check for leaks or damage to the fuel drums, as well as stained or discoloured soils around fuel cache areas and adjacent motorized equipment. Regular maintenance and oil checks will be conducted on the drill, as determined by the drilling contractor.

There will be spill kits located at the camp/fuel cache and the drill site.

1.6.2 Grey Water

Grey water associated with the camp will be pumped to a sump located at a minimum 100 m from the camp and 30 m from any water body. A 1 m freeboard will be maintained at all times. The sump and pipe will be checked regularly for any leaks or spills.



1.7 Potential Spill Scenarios and Environmental Impacts

The following table identifies the potential spills that may occur during the project and corresponding potential impact to the environment.

Table 5: Potential Materials Spills and Impacts to the Environment

Material (source)	Potential Spill	Potential Spill Volume (worst case)	Potential Environmental Impact
Diesel Fuel/Jet B/gasoline	1) Over pumping of fuel from drum to drill rig/camp/helicopter 2) Leaking from drill rig/camp equipment 3) Minor leaking from drum inside/outside secondary containment 4) Large puncture, fast leaking drum inside/outside secondary containment 5) All drums punctured and leaking at once (very unlikely)	Under 205 L (max 800 drums (164,000 L))	Diesel, gasoline and Jet B may be harmful to wildlife and aquatic life. It is not readily biodegradable and has the potential for bioaccumulation in the environment. Runoff into water bodies must be avoided. In the very unlikely worst case scenario if all the drums were opened simultaneously and contents seeped into surrounding soil and water bodies at the Project site fuel cache, this could cause illness or death to aquatic life and indirectly affect wildlife feeding from the land and water.
Drill Cuttings	1) Drill cuttings emanating from the drill hole may spill/flow away from the designated sump/natural depression into a water body 2) While drilling on-ice drill cuttings may spill onto the ice or spill under the ice	Variable, depending on the drill hole depth and distance to the water body	1) Drill cuttings have high sediment content. If the drill cuttings enter a water body they will increase the turbidity, potentially causing illness or death to aquatic life. 2) Drill cuttings spilled on-ice can be scraped up and moved to the sump, the environmental impact would be minimal. Drill cuttings spilt under ice increase the turbidity, potentially causing illness or death to aquatic life.

2.0 FUEL SPILL RESPONSE

2.1 Response Organization

The field supervisor will be responsible for prevention, containment, reporting, and clean-up of any spill on-site. The field supervisor will also be responsible for all follow-up correspondence with regulatory agencies, if required. The field supervisor will be supported by the Vale Safety, Health and Environment Consultant.

2.2 Identifying, Containing, and Reporting a Fuel Spill

The following sections describe spill response procedures for potential fuel spills, including diesel, gasoline and Jet B. The procedures are limited to scenarios that will likely occur during the project.



The appropriate MSDS sheets are included in Appendix C and will be included in the spill response kits and should be consulted to identify health and safety hazards.

2.2.1 Initial Action

In the event of any spill, the following tasks will be followed to properly contain the spilled material:

- assess the severity of the spill;
- assess whether the spill, leak, or system failure can be readily stopped or brought under control;
- stop product flow or leak, if possible and if it is safe to do so;
- wear appropriate personal protective equipment from the spill kit, such as impervious clothing, goggles, and gloves when containing the spill; and
- approach from upwind if it is safe to do so.

2.2.2 Spill Reporting

Under the *Consolidation of Spill Contingency Planning and Reporting Regulations* for Nunavut (Government of Nunavut 1999), an immediately reportable spill is defined as either one of the following for diesel and Jet B:

- volume greater than 100 litres (L); and/or
- the spill is likely to be an imminent environmental or human health hazard.

If during the initial action, a spill is assessed to meet either of the two above criteria the spill will be reported as soon as it is safe to do so. **To report the spill, the field supervisor will call the Northwest Territories/Nunavut (NWT/NU) 24-hour spill line at 867-920-8130.**

When able, the field supervisor will complete the NWT/NU Spill Report form (Appendix D) and fax or e-mail the form to the NWT/NU 24-hour spill line at 867-873-6924 (fax) or spills@gov.nt.ca (e-mail).

The AANDC Manager of Field Operations in Iqaluit will also be contacted either by phone at 867-975-4295 or by fax at 867-975-6445.

For non-reportable spills, the field supervisor will fill out the spill report form and it will be kept with the Project file.

2.2.3 Spill on Land

If it is safe to do so, consider the following general spill response procedures for small spills on land, less than 100 L:

- use appropriate absorbent materials, earthen dikes, or trenches to prevent it from flowing out of the spill area or toward water bodies; and
- recover the spill as soon as possible.

For larger spills greater than 100 L, quick containment of spills is necessary to prevent spreading over a large area. This is of greatest concern when spills occur in granular soils (e.g., sand or gravel) and with products such as diesel and Jet B. The release will flow down-slope to low points, and away from the spill source.



SPILL CONTINGENCY PLAN - MELVILLE PROJECT

In some cases, a trench can be dug ahead of the spill on the down slope side to collect the liquid for removal by absorbent booms, pads, buckets, or pumps. To facilitate this, the following steps can be taken.

- construct a soil berm downslope of the spill;
- block entry into waterways, if required, and contain the spill with earth or other barrier(s);
- if appropriate, use synthetic, impervious sheeting to act as a barrier;
- where possible, recover spills using shovels and/or pumps;
- absorb petroleum residue with synthetic absorbent pad materials;
- recover spilled and contaminated material, including soil and vegetation; and
- if the spill is due to a punctured drum, place the drum and any recovered soil in drum overpacks.

Once removed, recovered product and contaminated soil will be contained for handling and disposal. For a large spill, on-site field crews will contain the spill and may need to contact a third party contractor in Hall Beach, Nunavut to assist with the clean-up.

2.2.4 Spill on Snow

Snow and ice, similar to soil, can be used to create berms to contain spills. Many of the techniques and objectives are similar to those on land. These include the following:

- blocking entry into waterbodies and containment with snow or other barrier(s);
- trenching or ditching to intercept or contain flow of liquids on snow, where feasible;
- compacting the snow around the outside perimeter of the spill area;
- constructing a snow berm with shovels; and
- if feasible, using synthetic liners to provide an impervious barrier at the spill site.

The low point of the spill area should be located and clear channels can be created in the snow to allow free product to flow into that low point. All channels should be directed away from water bodies. The liquid can then be collected by shovelling spilled material into containers.

2.2.5 Spill on Water

Spills on, or near water, should be contained as close as possible to the release point. Spill containment booms can be used to concentrate floating product for recovery. On small spills, absorbent pads can be used to pick up contained diesel. On larger spills a skimmer may be required.

When a spill occurs near a stream, it should be prevented from entering the water, by berming or trenching. If diesel enters a stream, it should be intercepted in calm areas, using absorbent booms. Absorbent booms or pads should not be used in fast currents and turbulent water. The following strategies can be used to contain spills on slow moving or calm water:

- Contain spills on open water immediately to restrict the size and extent of the spill. Diesel that floats on water may be contained through the use of booms, absorbent materials, or skimming.



- Deploy containment booms to minimize spill area; the effectiveness of booms may be limited by wind, waves and other factors.
- Use absorbent booms to slowly encircle and absorb spilled material. These absorbents are hydrophobic (they absorb hydrocarbons and repel water).
- Once booms are secured, use pumps, absorbents, or skimmers to draw in diesel and minimal amounts of water. Skimmed liquids can be pumped through hoses to empty drums.
- Use absorbent pads and similar materials to capture small spills and/or oily residue on water.

In fast current or turbulent waters the use of containment booms may be impractical as petroleum can become entrained in the water flowing under the boom. Other containment or protection methods such as the use of diversion or exclusion booms may be mobilized in the event of larger spill volumes.

2.3 Spill Disposal

Once the spill has been contained and the spilled product has been recovered, either through absorbent materials or removing contaminated soil, snow, or water, all contaminated materials will be packaged in containers for off-site disposal. Contaminated soil, snow, and water will not be treated or disposed at the site.

3.0 SEDIMENT/DRILL CUTTINGS RESPONSE

For drill cuttings that do not flow to the designated sump/natural depression, all efforts will be made to prevent sedimentation of nearby water bodies. Attempts will be made to recover the drill cuttings and direct them to the sump/natural depression. Silt curtains may also be installed downstream of the release to prevent sediment from drill cuttings from entering the water body.

4.0 RESOURCE INVENTORY

There will be three spill kits located at the project site each with a sorbent capacity of 205 L. One will be located with the drill, one at the camp and the other at the fuel cache.

The spill kit contents are described below:

- 100 absorbent pads (oil, gas & diesel);
- five 18" x 18" oil absorbent pillows;
- 10 3" x 4' absorbent socks (oil, gas & diesel);
- one 1 Lb. Jar of Plug n Dike (leak stop);
- eight high density hazmat disposal bags;
- six pairs of nitrile gloves;
- two large tarps;
- three aluminum scoop shovels;
- one Spill Contingency Plan;



SPILL CONTINGENCY PLAN - MELVILLE PROJECT

- one laminated list of contents; and
- two drum overpacks.

Depending on the severity of the spill, additional resources may be required. The following is a list of contractors and government agencies that could be contacted, depending on the severity of the spill:

- Manager, Field Operations, AANDC – Iqaluit, NU
 - Tel: 867-975-4295
- Manager, Water Resources, AANDC – Nunavut Regional Office, Iqaluit, NU
 - Tel: 867-975-4550
- Manager, Land Administration, AANDC – Nunavut Regional Office, Iqaluit, NU
 - Tel: 867-975-4280
- Manager, Environment, AANDC – Nunavut Regional Office, Iqaluit, NU
 - Tel: 867-975-4549
- Environment Officer, Environmental Protection Branch, Environment Canada, Iqaluit, NU
 - Tel: 867-975-4644
- Lands Administration, Kivalliq Inuit Association, Rankin Inlet, NU
 - Tel: 867-645-2800
- Lands Department, Qikitan Inuit Association, Iqaluit, NU
 - Tel: 867-975-8422
- Environmental consultant, Golder Associates, Edmonton, AB
 - Tel: 780-483-3499

5.0 TRAINING

As part of the project orientation, all members of the field crew will be required to read and follow the Spill Contingency Plan. During the Health and Safety orientation on-site all of the field crew will be briefed on the locations of the spill kits and proper use in the event of a spill. All field crew members will be provided revisions of the plan as they are implemented.

6.0 REFERENCES

AANDC, 2007, Guidelines for Spill Contingency Planning, Water Resources Division, Indian and Northern Affairs Canada, Yellowknife, NT, April 2007. Available online: <http://www.aadnc-aandc.gc.ca/eng/1100100024236>

Government of Nunavut, 1999. *Environmental Protection Act*, Consolidation of Spill Contingency Planning and Reporting Regulations. Department of Resource, Wildlife and Economic Development, Government of the Northwest Territories, Yellowknife, NWT 1999. Available online: <http://env.gov.nu.ca/sites/default/files/Spill%20Planning%20and%20Reporting%20Regs.pdf>



Report Signature Page

GOLDER ASSOCIATES LTD.

Sheryl Ramnarine
Soil Scientist

Art Cole, P.Eng
Principal

SR/AC/SG

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APPENDIX A

Vale Corporate Values



VALE CORPORATE VALUES

Ethics and Transparency

Our behaviour as an organization, by acting with integrity, abiding by the law, moral principles and behavioural covenants established and accepted by society, and by clearly communicating our policies and results.

Excellence in Performance

The quest for continuous improvement and process control, using performance indicators acknowledged as best practice, promoting a high-performance culture and ensuring that long-lasting competitive advantages are obtained and sustained.

Entrepreneurship

Our determined mindset as an organization that rapidly and unrelentingly seeks new opportunities and innovative solutions in the face of shifting challenges and needs, ensuring the execution of strategies that contribute to Vale's growth.

Economic, Social and Environmental Responsibility

We acknowledge the need for these dimensions to be constantly in balance, promoting development and ensuring sustainability.

Prioritizing Life and Safety

We will never forgo safety. People are more important than results and material goods. There is never a choice to be made regarding someone's life — our only choice is the life, health, and safety of our customers, employees, and communities.

Respect for Diversity

Acknowledging one another as equals, respecting differences and promoting competitive inclusion — and recognizing differences as opportunities for integration and growth.

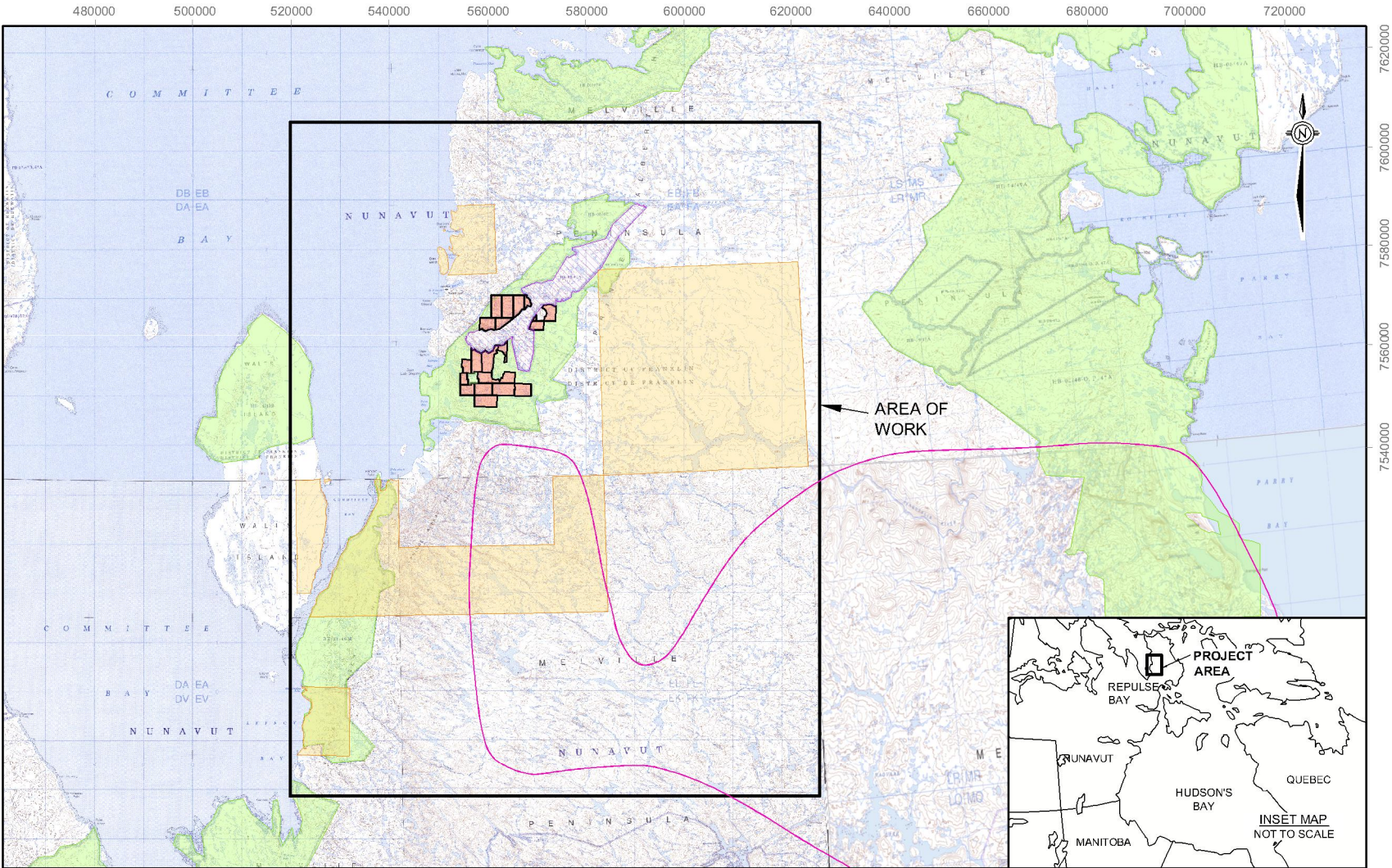
Proud to “Be Vale”

The result of all these values. We behave as owners of the business, in the relentless quest to achieve our defined goals, sharing and celebrating results and strengthening relationships. We are proud to build something that will make a difference. This is why we are proud to be Vale — all of us, management and other employees of the Company.



APPENDIX B

Site Diagrams

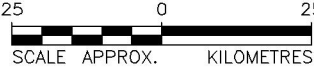


LEGEND

- IOL SURFACE AND SUBSURFACE RIGHTS HB-09
- IOL SURFACE RIGHTS
- VALE CLAIMS
- VALE PROSPECTING PERMITS
- WASI CARIBOU CALVING AREA

REFERENCE

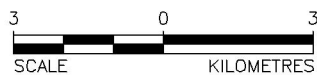
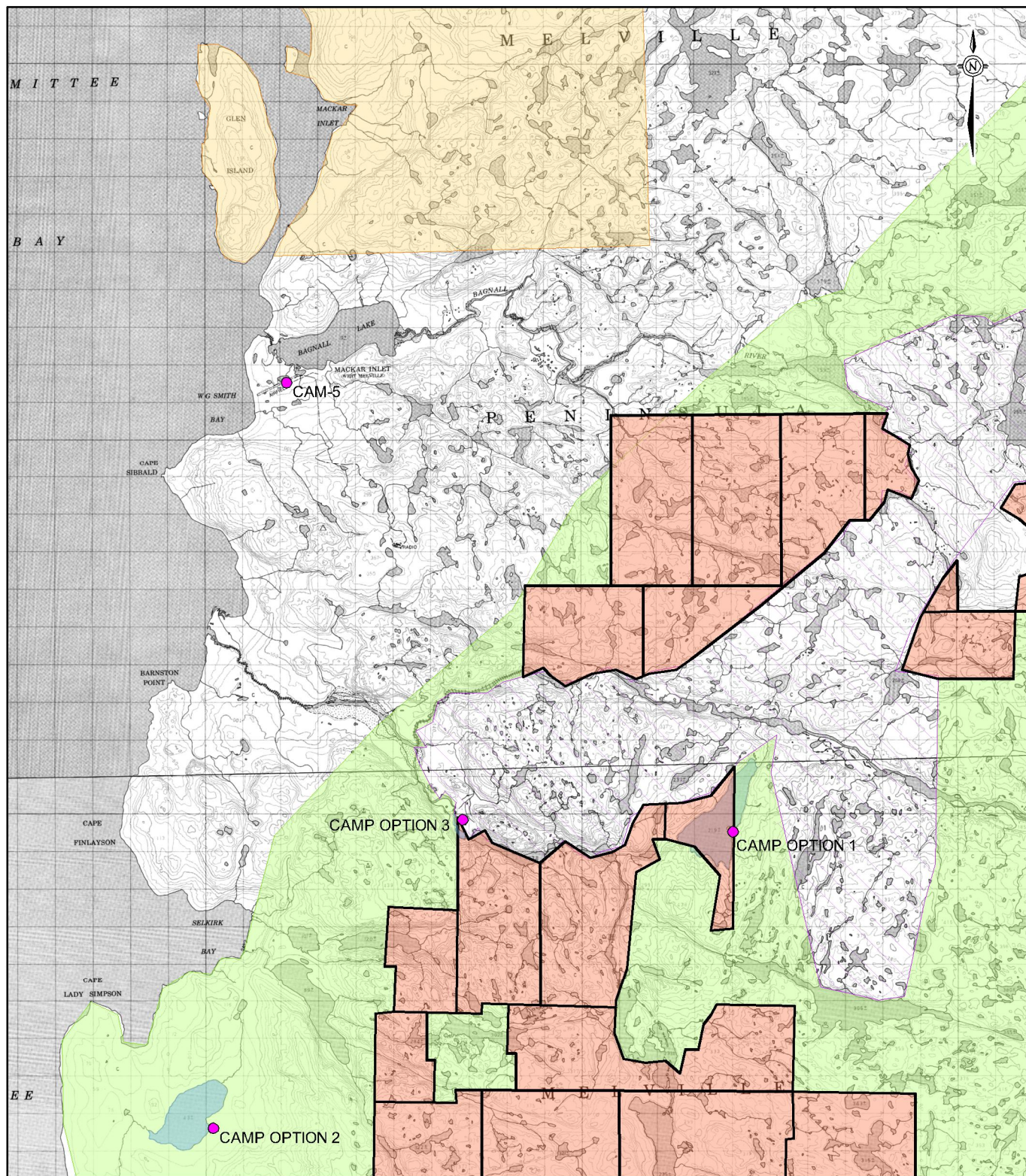
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WASI CARIBOU BOUNDARY CAPTURED FROM NUNAVUT PLANNING COMMISSION WEB SITE.
DATUM: NAD83 PROJECTION: UTM ZONE 16








PROJECT		VALE EXPLORATION CANADA INC. MELVILLE, NUNAVUT				
TITLE		SITE LOCATION MAP				
		PROJECT		11.1372.0019.5000	FILE No. 11137200195000A001	
		DESIGN	SG	19 Jan. 2012	SCALE AS SHOWN	REV. 0
		CADD	BSW	26 Jan. 2012		
		CHECK	CD	07 Feb. 2012		
REVIEW		JR	09 Feb. 2012			

FIGURE: 1

L:\2011\137211-1372-00\195000\Report_A\Fig2_11137200195000A002SitePlan.dwg Feb 0 09, 2012 - 10:39am



LEGEND

-  CAMP OPTION LOCATION
-  IOL SURFACE AND SUBSURFACE RIGHTS HB-09
-  IOL SURFACE RIGHTS
-  VAE CLAIMS
-  VAE PROSPECTING PERMITS

REFERENCE

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DATUM: NAD83 PROJECTION: UTM ZONE 16

PROJECT

VALE EXPLORATION CANADA INC.
MELVILLE, NUNAVUT

TITLE

SITE PLAN



PROJECT	11.1372.0019.5000	FILE No.	11137200195000A002
DESIGN	SG	19 Jan. 2012	SCALE AS SHOWN
CADD	BSW	26 Jan. 2012	REV. 0
CHECK	CD	07 Feb. 2012	
REVIEW	JR	09 Feb. 2012	

FIGURE: 2



APPENDIX C

Material Safety Data Sheets

Material Safety Data Sheet



DIESEL FUEL



1 . Product and company identification

Product name	: DIESEL FUEL
Synonym	: Seasonal Diesel, #1 Diesel, #2 Heating Oil, #1 Heating Oil, D50, D60, P40, P50, Arctic Diesel, Farm Diesel, Marine Diesel, Low Sulphur Diesel, LSD, Ultra Low Sulphur Diesel, ULSD, Mining Diesel, Naval Distillate, Dyed Diesel, Marked Diesel, Coloured Diesel, Furnace special, Biodiesel blend, B1, B2, B5, Diesel Low Cloud (LC).
Code	: W104, W293; SAP: 120, 121, 122, 125, 126, 129, 130, 135, 287, 288
Material uses	: Diesel fuels are distillate fuels suitable for use in high and medium speed internal combustion engines of the compression ignition type. Mining Diesel has a higher flash point requirement, for safe use in underground mines.
Manufacturer	: PETRO-CANADA P.O. Box 2844 150 – 6th Avenue South-West Calgary, Alberta T2P 3E3
<u>In case of emergency</u>	: Petro-Canada: 403-296-3000 Canutec Transportation: 613-996-6666 Poison Control Centre: Consult local telephone directory for emergency number(s).

2 . Hazards identification

Physical state	: Bright oily liquid.
Odour	: Mild petroleum oil like.
WHMIS (Canada)	:   Class B-3: Combustible liquid with a flash point between 37.8°C (100°F) and 93.3°C (200°F). Class D-2A: Material causing other toxic effects (Very toxic). Class D-2B: Material causing other toxic effects (Toxic).
OSHA/HCS status	: This material is considered hazardous by the OSHA Hazard Communication Standard (29 CFR 1910.1200).
Emergency overview	: WARNING! COMBUSTIBLE LIQUID AND VAPOUR. CAUSES EYE AND SKIN IRRITATION. Combustible liquid. Severely irritating to the skin. Irritating to eyes. Keep away from heat, sparks and flame. Do not get in eyes. Avoid breathing vapour or mist. Avoid contact with skin and clothing. Use only with adequate ventilation. Wash thoroughly after handling.
Routes of entry	: Dermal contact. Eye contact. Inhalation. Ingestion.
<u>Potential acute health effects</u>	
Inhalation	: Inhalation of this product may cause respiratory tract irritation and Central Nervous System (CNS) Depression, symptoms of which may include; weakness, dizziness, slurred speech, drowsiness, unconsciousness and in cases of severe overexposure; coma and death.
Ingestion	: Ingestion of this product may cause gastro-intestinal irritation. Aspiration of this product may result in severe irritation or burns to the respiratory tract.
Skin	: Severely irritating to the skin.
Eyes	: Irritating to eyes.
<u>Potential chronic health effects</u>	
Chronic effects	: No known significant effects or critical hazards.
Carcinogenicity	: Diesel engine exhaust particulate is probably carcinogenic to humans (IARC Group 2A).
Mutagenicity	: No known significant effects or critical hazards.
Teratogenicity	: No known significant effects or critical hazards.

2 . Hazards identification

- Developmental effects** : No known significant effects or critical hazards.
- Fertility effects** : No known significant effects or critical hazards.
- Medical conditions aggravated by over-exposure** : Avoid prolonged or repeated skin contact to diesel fuels which can lead to dermal irritation and may be associated with an increased risk of skin cancer.

See toxicological information (section 11)

3 . Composition/information on ingredients

<u>Name</u>	<u>CAS number</u>	<u>%</u>
Kerosine (petroleum), hydrodesulfurized / Fuels, diesel / Fuel Oil No. 2	64742-81-0 / 68334-30-5 / 68476-30-2	95 - 100
Fatty acids methyl esters	61788-61-2 / 67784-80-9 / 73891-99-3	0 - 5

There are no additional ingredients present which, within the current knowledge of the supplier and in the concentrations applicable, are classified as hazardous to health or the environment and hence require reporting in this section.

4 . First-aid measures

- Eye contact** : Check for and remove any contact lenses. Immediately flush eyes with plenty of water for at least 15 minutes, occasionally lifting the upper and lower eyelids. Get medical attention immediately.
- Skin contact** : In case of contact, immediately flush skin with plenty of water for at least 15 minutes while removing contaminated clothing and shoes. Wash skin thoroughly with soap and water or use recognised skin cleanser. Wash clothing before reuse. Clean shoes thoroughly before reuse. Get medical attention immediately.
- Inhalation** : Move exposed person to fresh air. If not breathing, if breathing is irregular or if respiratory arrest occurs, provide artificial respiration or oxygen by trained personnel. Loosen tight clothing such as a collar, tie, belt or waistband. Get medical attention immediately.
- Ingestion** : Wash out mouth with water. Do not induce vomiting unless directed to do so by medical personnel. Never give anything by mouth to an unconscious person. Get medical attention immediately.
- Protection of first-aiders** : No action shall be taken involving any personal risk or without suitable training. It may be dangerous to the person providing aid to give mouth-to-mouth resuscitation.
- Notes to physician** : No specific treatment. Treat symptomatically. Contact poison treatment specialist immediately if large quantities have been ingested or inhaled.

5 . Fire-fighting measures

- Flammability of the product** : Combustible liquid
- Extinguishing media**
- Suitable** : Use dry chemical, CO₂, water spray (fog) or foam.
- Not suitable** : Do not use water jet.
- Special exposure hazards** : Promptly isolate the scene by removing all persons from the vicinity of the incident if there is a fire. No action shall be taken involving any personal risk or without suitable training. Move containers from fire area if this can be done without risk. Use water spray to keep fire-exposed containers cool.
- Products of combustion** : Carbon oxides (CO, CO₂), nitrogen oxides (NO_x), sulphur oxides (SO_x), sulphur compounds (H₂S), smoke and irritating vapours as products of incomplete combustion.
- Special protective equipment for fire-fighters** : Fire-fighters should wear appropriate protective equipment and self-contained breathing apparatus (SCBA) with a full face-piece operated in positive pressure mode.

5 . Fire-fighting measures

- Special remarks on fire hazards** : Flammable in presence of open flames, sparks and heat. Vapours are heavier than air and may travel considerable distance to sources of ignition and flash back. This product can accumulate static charge and ignite.
- Special remarks on explosion hazards** : Do not pressurise, cut, weld, braze, solder, drill, grind or expose containers to heat or sources of ignition. Runoff to sewer may create fire or explosion hazard.

6 . Accidental release measures

- Personal precautions** : No action shall be taken involving any personal risk or without suitable training. Evacuate surrounding areas. Keep unnecessary and unprotected personnel from entering. Do not touch or walk through spilt material. Shut off all ignition sources. No flares, smoking or flames in hazard area. Avoid breathing vapour or mist. Provide adequate ventilation. Wear appropriate respirator when ventilation is inadequate. Put on appropriate personal protective equipment (see section 8).
- Environmental precautions** : Avoid dispersal of spilt material and runoff and contact with soil, waterways, drains and sewers. Inform the relevant authorities if the product has caused environmental pollution (sewers, waterways, soil or air).
- Methods for cleaning up**
- Small spill** : Stop leak if without risk. Move containers from spill area. Dilute with water and mop up if water-soluble. Alternatively, or if water-insoluble, absorb with an inert dry material and place in an appropriate waste disposal container. Use spark-proof tools and explosion-proof equipment. Dispose of via a licensed waste disposal contractor.
- Large spill** : Stop leak if without risk. Move containers from spill area. Approach the release from upwind. Prevent entry into sewers, water courses, basements or confined areas. Wash spillages into an effluent treatment plant or proceed as follows. Contain and collect spillage with non-combustible, absorbent material e.g. sand, earth, vermiculite or diatomaceous earth and place in container for disposal according to local regulations (see section 13). Use spark-proof tools and explosion-proof equipment. Dispose of via a licensed waste disposal contractor. Contaminated absorbent material may pose the same hazard as the spilt product. Note: see section 1 for emergency contact information and section 13 for waste disposal.

7 . Handling and storage

- Handling** : Put on appropriate personal protective equipment (see section 8). Eating, drinking and smoking should be prohibited in areas where this material is handled, stored and processed. Workers should wash hands and face before eating, drinking and smoking. Do not ingest. Avoid contact with eyes, skin and clothing. Avoid breathing vapour or mist. Use only with adequate ventilation. Wear appropriate respirator when ventilation is inadequate. Do not enter storage areas and confined spaces unless adequately ventilated. Keep in the original container or an approved alternative made from a compatible material, kept tightly closed when not in use. Store and use away from heat, sparks, open flame or any other ignition source. Use explosion-proof electrical (ventilating, lighting and material handling) equipment. Use non-sparking tools. Take precautionary measures against electrostatic discharges. To avoid fire or explosion, dissipate static electricity during transfer by earthing and bonding containers and equipment before transferring material. Empty containers retain product residue and can be hazardous. Do not reuse container.
- Storage** : Store in accordance with local regulations. Store in a segregated and approved area. Store in original container protected from direct sunlight in a dry, cool and well-ventilated area, away from incompatible materials (see section 10) and food and drink. Eliminate all ignition sources. Separate from oxidizing materials. Keep container tightly closed and sealed until ready for use. Containers that have been opened must be carefully resealed and kept upright to prevent leakage. Do not store in unlabelled containers. Use appropriate containment to avoid environmental contamination. Ensure the storage containers are grounded/bonded.

8 . Exposure controls/personal protection

Ingredient	Exposure limits
Kerosine (petroleum), hydrodesulfurized	ACGIH TLV (United States). Absorbed through skin. TWA: 200 mg/m ³ 8 hour(s).
Fuels, diesel	ACGIH TLV (United States). Absorbed through skin. TWA: 100 mg/m ³ , (Inhalable fraction and vapour) 8 hour(s).
Fuel oil No. 2	ACGIH TLV (United States). Absorbed through skin. TWA: 100 mg/m ³ , (Inhalable fraction and vapour) 8 hour(s).

Consult local authorities for acceptable exposure limits.

Recommended monitoring procedures : If this product contains ingredients with exposure limits, personal, workplace atmosphere or biological monitoring may be required to determine the effectiveness of the ventilation or other control measures and/or the necessity to use respiratory protective equipment.

Engineering measures : Use only with adequate ventilation. Use process enclosures, local exhaust ventilation or other engineering controls to keep worker exposure to airborne contaminants below any recommended or statutory limits. The engineering controls also need to keep gas, vapour or dust concentrations below any lower explosive limits. Use explosion-proof ventilation equipment.

Hygiene measures : Wash hands, forearms and face thoroughly after handling chemical products, before eating, smoking and using the lavatory and at the end of the working period. Appropriate techniques should be used to remove potentially contaminated clothing. Wash contaminated clothing before reusing. Ensure that eyewash stations and safety showers are close to the workstation location.

Personal protection

Respiratory

: Use a properly fitted, air-purifying or air-fed respirator complying with an approved standard if a risk assessment indicates this is necessary. Respirator selection must be based on known or anticipated exposure levels, the hazards of the product and the safe working limits of the selected respirator. Recommended: organic vapour cartridge or canister may be permissible under certain circumstances where airborne concentrations are expected to exceed exposure limits. Protection provided by air-purifying respirators is limited. Use a positive-pressure, air-supplied respirator if there is any potential for uncontrolled release, exposure levels are unknown, or any other circumstances where air-purifying respirators may not provide adequate protection.

Hands

: Chemical-resistant, impervious gloves complying with an approved standard should be worn at all times when handling chemical products if a risk assessment indicates this is necessary.
Recommended: nitrile, neoprene, polyvinyl alcohol (PVA), Viton. Consult your PPE provider for breakthrough times and the specific glove that is best for you based on your use patterns. It should be realized that eventually any material regardless of their imperviousness, will get permeated by chemicals. Therefore, protective gloves should be regularly checked for wear and tear. At the first signs of hardening and cracks, they should be changed.

Eyes

: Safety eyewear complying with an approved standard should be used when a risk assessment indicates this is necessary to avoid exposure to liquid splashes, mists or dusts.

Skin

: Personal protective equipment for the body should be selected based on the task being performed and the risks involved and should be approved by a specialist before handling this product.

Environmental exposure controls

: Emissions from ventilation or work process equipment should be checked to ensure they comply with the requirements of environmental protection legislation. In some cases, fume scrubbers, filters or engineering modifications to the process equipment will be necessary to reduce emissions to acceptable levels.

9 . Physical and chemical properties

Physical state	: Bright oily liquid.
Flash point	: Diesel fuel: Closed cup: $\geq 40^{\circ}\text{C}$ ($\geq 104^{\circ}\text{F}$) Marine Diesel Fuel: Closed Cup: $\geq 60^{\circ}\text{C}$ ($\geq 140^{\circ}\text{F}$) Mining Diesel: Closed Cup: $\geq 52^{\circ}\text{C}$ ($\geq 126^{\circ}\text{F}$)
Auto-ignition temperature	: 225°C (437°F)
Flammable limits	: Lower: 0.7% Upper: 6%
Colour	: Clear to yellow (This product may be dyed red for taxation purposes).
Odour	: Mild petroleum oil like.
Odour threshold	: Not available.
pH	: Not available.
Boiling/condensation point	: 150 to 371°C (302 to 699.8°F)
Melting/freezing point	: Not available.
Relative density	: 0.80 to 0.88 kg/L @ 15°C (59°F)
Vapour pressure	: 1 kPa (7.5 mm Hg) @ 20°C (68°F).
Vapour density	: 4.5 [Air = 1]
Volatility	: Semivolatile to volatile.
Evaporation rate	: Not available.
Viscosity	: Diesel fuel: 1.3 - 4.1 cSt @ 40°C (104°F) Marine Diesel Fuel: 1.3 - 4.4 cSt @ 40°C (104°F)
Pour point	: Not available.
Solubility	: Insoluble in cold water, soluble in non-polar hydrocarbon solvents.

10 . Stability and reactivity

Chemical stability	: The product is stable.
Hazardous polymerisation	: Under normal conditions of storage and use, hazardous polymerisation will not occur.
Materials to avoid	: Reactive with oxidising agents and acids.
Hazardous decomposition products	: May release COx, NOx, SOx, H2S, smoke and irritating vapours when heated to decomposition.

11 . Toxicological information

Acute toxicity

Product/ingredient name	Result	Species	Dose	Exposure
Kerosine (petroleum), hydrodesulfurized	LD50 Dermal	Rabbit	>2000 mg/kg	-
	LD50 Oral	Rat	>5000 mg/kg	-
	LC50 Inhalation Vapour	Rat	>5000 mg/m ³	4 hours
Fuels, diesel	LD50 Dermal	Mouse	24500 mg/kg	-
	LD50 Oral	Rat	7500 mg/kg	-
Fuel oil No. 2	LD50 Oral	Rat	12000 mg/kg	-

Conclusion/Summary : Not available.

Chronic toxicity

Conclusion/Summary : Not available.

Irritation/Corrosion

Conclusion/Summary : Not available.

Sensitiser

Conclusion/Summary : Not available.

Carcinogenicity

Conclusion/Summary : Diesel engine exhaust particulate is probably carcinogenic to humans (IARC Group 2A).

11 . Toxicological information

Classification

Product/ingredient name	ACGIH	IARC	EPA	NIOSH	NTP	OSHA
Kerosine (petroleum), hydrodesulfurized	A3	-	-	-	-	-
Fuels, diesel	A3	3	-	-	-	-
Fuel oil No. 2	A3	3	-	-	-	-

Mutagenicity

Conclusion/Summary : Not available.

Teratogenicity

Conclusion/Summary : Not available.

Reproductive toxicity

Conclusion/Summary : Not available.

12 . Ecological information

Environmental effects : No known significant effects or critical hazards.

Aquatic ecotoxicity

Conclusion/Summary : Not available.

Biodegradability

Conclusion/Summary : Not available.


13 . Disposal considerations

Waste disposal : The generation of waste should be avoided or minimised wherever possible. Empty containers or liners may retain some product residues. This material and its container must be disposed of in a safe way. Dispose of surplus and non-recyclable products via a licensed waste disposal contractor. Disposal of this product, solutions and any by-products should at all times comply with the requirements of environmental protection and waste disposal legislation and any regional local authority requirements. Avoid dispersal of spilt material and runoff and contact with soil, waterways, drains and sewers.

Disposal should be in accordance with applicable regional, national and local laws and regulations.

Refer to Section 7: HANDLING AND STORAGE and Section 8: EXPOSURE CONTROLS/PERSONAL PROTECTION for additional handling information and protection of employees.

14 . Transport information

Regulatory information	UN number	Proper shipping name	Classes	PG*	Label	Additional information
TDG Classification	UN1202	DIESEL FUEL	3	III		-
DOT Classification	Not available.	Not available.	Not available.	-		-

PG* : Packing group

15 . Regulatory information

United States

HCS Classification : Combustible liquid
Irritating material

Canada

WHMIS (Canada) : Class B-3: Combustible liquid with a flash point between 37.8°C (100°F) and 93.3°C (200°F).
Class D-2A: Material causing other toxic effects (Very toxic).
Class D-2B: Material causing other toxic effects (Toxic).

15 . Regulatory information

This product has been classified in accordance with the hazard criteria of the Controlled Products Regulations and the MSDS contains all the information required by the Controlled Products Regulations.

International regulations

- Canada inventory** : All components are listed or exempted.
- United States inventory (TSCA 8b)** : All components are listed or exempted.
- Europe inventory** : All components are listed or exempted.

16 . Other information

Label requirements : COMBUSTIBLE LIQUID AND VAPOUR. CAUSES EYE AND SKIN IRRITATION.

Hazardous Material Information System (U.S.A.) :

Health	2
Flammability	2
Physical hazards	0
Personal protection	H

National Fire Protection Association (U.S.A.) :



References : Available upon request.
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Responsible name : Product Safety - JDW

Indicates information that has changed from previously issued version.

For Copy of (M)SDS : Internet: www.petro-canada.ca/msds

Canada-wide: telephone: 1-800-668-0220; fax: 1-800-837-1228

For Product Safety Information: (905) 804-4752

Notice to reader

To the best of our knowledge, the information contained herein is accurate. However, neither the above-named supplier, nor any of its subsidiaries, assumes any liability whatsoever for the accuracy or completeness of the information contained herein.

Final determination of suitability of any material is the sole responsibility of the user. All materials may present unknown hazards and should be used with caution. Although certain hazards are described herein, we cannot guarantee that these are the only hazards that exist.

Material Safety Data Sheet



JET B AVIATION TURBINE FUEL



1. Product and company identification

Product name	: JET B AVIATION TURBINE FUEL
Synonym	: Jet B; Jet B DI; JP-4; Jet F-40; NATO F-40; Turbine Fuel, Aviation, Wide Cut Type (Can/CGSB-3.22).
Code	: W219, SAP: 150, 151, 152
Material uses	: Used as aviation turbine fuel. May contain a fuel system icing inhibitor.
Manufacturer	: PETRO-CANADA P.O. Box 2844 150 – 6th Avenue South-West Calgary, Alberta T2P 3E3
<u>In case of emergency</u>	: Petro-Canada: 403-296-3000 Canutec Transportation: 613-996-6666 Poison Control Centre: Consult local telephone directory for emergency number(s).

2. Hazards identification

Physical state	: Clear liquid.
Odour	: Gasoline like.
WHMIS (Canada)	:   Class B-2: Flammable liquid Class D-2A: Material causing other toxic effects (Very toxic). Class D-2B: Material causing other toxic effects (Toxic).
OSHA/HCS status	: This material is considered hazardous by the OSHA Hazard Communication Standard (29 CFR 1910.1200).
Emergency overview	: DANGER! EXTREMELY FLAMMABLE LIQUID AND VAPOUR. FLAMMABLE. VAPOUR MAY CAUSE FLASH FIRE. CAUSES SKIN IRRITATION. CANCER HAZARD - CONTAINS MATERIAL WHICH CAN CAUSE CANCER. POSSIBLE BIRTH DEFECT HAZARD - CONTAINS MATERIAL WHICH MAY CAUSE BIRTH DEFECTS, BASED ON ANIMAL DATA. Extremely flammable liquid. Irritating to skin. Keep away from heat, sparks and flame. Avoid exposure - obtain special instructions before use. Do not breathe vapour or mist. Avoid contact with eyes, skin and clothing. Contains material which can cause cancer. Risk of cancer depends on duration and level of exposure. Contains material which may cause birth defects, based on animal data. Avoid exposure during pregnancy. Use only with adequate ventilation. Keep container tightly closed and sealed until ready for use. Wash thoroughly after handling.
Routes of entry	: Dermal contact. Eye contact. Inhalation. Ingestion.
<u>Potential acute health effects</u>	
Inhalation	: Inhalation of this product may cause respiratory tract irritation and Central Nervous System (CNS) Depression, symptoms of which may include; weakness, dizziness, slurred speech, drowsiness, unconsciousness and in cases of severe overexposure; coma and death.
Ingestion	: Ingestion of this product may cause gastro-intestinal irritation. Aspiration of this product may result in severe irritation or burns to the respiratory tract.
Skin	: Irritating to skin.
Eyes	: May cause eye irritation.
<u>Potential chronic health effects</u>	
Chronic effects	: No known significant effects or critical hazards.
Carcinogenicity	: Contains material which can cause cancer. Risk of cancer depends on duration and level of exposure.

2 . Hazards identification

Mutagenicity	: No known significant effects or critical hazards.
Teratogenicity	: Contains material which may cause birth defects, based on animal data.
Developmental effects	: No known significant effects or critical hazards.
Fertility effects	: No known significant effects or critical hazards.
Medical conditions aggravated by over-exposure	: Repeated skin exposure can produce local skin destruction or dermatitis.

See toxicological information (section 11)

3 . Composition/information on ingredients

<u>Name</u>	<u>CAS number</u>	<u>%</u>
Complex mixture of petroleum hydrocarbons (C6-C14)	64741-41-9	60 - 100
Benzene	71-43-2	0.1 - 0.5
Fuel System Icing Inhibitor (FSII) (if added**): (Diethylene Glycol Monomethyl Ether)	111-77-3	0.1 - 0.15
Anti-static, antioxidant, corrosion inhibitor and metal deactivator additives.	Not applicable	< 0.1

** Please note that Jet B DI, JP-4, Jet F-40 and NATO F-40 all contain Fuel System Icing Inhibitor (FSII). corrosion inhibitor

There are no additional ingredients present which, within the current knowledge of the supplier and in the concentrations applicable, are classified as hazardous to health or the environment and hence require reporting in this section.

4 . First-aid measures

Eye contact	: Check for and remove any contact lenses. Immediately flush eyes with plenty of water for at least 15 minutes, occasionally lifting the upper and lower eyelids. Get medical attention immediately.
Skin contact	: In case of contact, immediately flush skin with plenty of water for at least 15 minutes while removing contaminated clothing and shoes. Wash skin thoroughly with soap and water or use recognised skin cleanser. Wash clothing before reuse. Clean shoes thoroughly before reuse. Get medical attention immediately.
Inhalation	: Move exposed person to fresh air. If not breathing, if breathing is irregular or if respiratory arrest occurs, provide artificial respiration or oxygen by trained personnel. Loosen tight clothing such as a collar, tie, belt or waistband. Get medical attention immediately.
Ingestion	: Wash out mouth with water. Do not induce vomiting unless directed to do so by medical personnel. Never give anything by mouth to an unconscious person. Get medical attention immediately.
Protection of first-aiders	: No action shall be taken involving any personal risk or without suitable training. If it is suspected that fumes are still present, the rescuer should wear an appropriate mask or self-contained breathing apparatus. It may be dangerous to the person providing aid to give mouth-to-mouth resuscitation. Wash contaminated clothing thoroughly with water before removing it, or wear gloves.
Notes to physician	: No specific treatment. Treat symptomatically. Contact poison treatment specialist immediately if large quantities have been ingested or inhaled.

5 . Fire-fighting measures

Flammability of the product	: Flammable liquid (NFPA).
Extinguishing media	
Suitable	: Use dry chemical, CO ₂ , water spray (fog) or foam.
Not suitable	: Do not use water jet.
Special exposure hazards	: Promptly isolate the scene by removing all persons from the vicinity of the incident if there is a fire. No action shall be taken involving any personal risk or without suitable training. Move containers from fire area if this can be done without risk. Use water spray to keep fire-exposed containers cool.
Products of combustion	: Carbon oxides (CO, CO ₂), nitrogen oxides (NO _x), sulphur oxides (SO _x), aldehydes, ketones, smoke and irritating vapours as products of incomplete combustion.

5 . Fire-fighting measures

- Special protective equipment for fire-fighters** : Fire-fighters should wear appropriate protective equipment and self-contained breathing apparatus (SCBA) with a full face-piece operated in positive pressure mode.
- Special remarks on fire hazards** : Flammable in presence of open flames, sparks, and heat. Vapours are heavier than air and may travel considerable distance to sources of ignition and flash back. This product can accumulate static charge and ignite. May accumulate in confined spaces.
- Special remarks on explosion hazards** : Do not pressurise, cut, weld, braze, solder, drill, grind or expose containers to heat or sources of ignition.

6 . Accidental release measures

- Personal precautions** : No action shall be taken involving any personal risk or without suitable training. Evacuate surrounding areas. Keep unnecessary and unprotected personnel from entering. Do not touch or walk through spilt material. Shut off all ignition sources. No flares, smoking or flames in hazard area. Avoid breathing vapour or mist. Provide adequate ventilation. Wear appropriate respirator when ventilation is inadequate. Put on appropriate personal protective equipment (see section 8).
- Environmental precautions** : Avoid dispersal of spilt material and runoff and contact with soil, waterways, drains and sewers. Inform the relevant authorities if the product has caused environmental pollution (sewers, waterways, soil or air).
- Methods for cleaning up**
- Small spill** : Stop leak if without risk. Move containers from spill area. Dilute with water and mop up if water-soluble or absorb with an inert dry material and place in an appropriate waste disposal container. Use spark-proof tools and explosion-proof equipment. Dispose of via a licensed waste disposal contractor.
- Large spill** : Stop leak if without risk. Move containers from spill area. Approach the release from upwind. Prevent entry into sewers, water courses, basements or confined areas. Wash spillages into an effluent treatment plant or proceed as follows. Contain and collect spillage with non-combustible, absorbent material e.g. sand, earth, vermiculite or diatomaceous earth and place in container for disposal according to local regulations (see section 13). Use spark-proof tools and explosion-proof equipment. Dispose of via a licensed waste disposal contractor. Contaminated absorbent material may pose the same hazard as the spilt product. Note: see section 1 for emergency contact information and section 13 for waste disposal.

7 . Handling and storage

- Handling** : Put on appropriate personal protective equipment (see section 8). Eating, drinking and smoking should be prohibited in areas where this material is handled, stored and processed. Workers should wash hands and face before eating, drinking and smoking. Avoid exposure during pregnancy. Do not get in eyes or on skin or clothing. Do not ingest. Avoid breathing vapour or mist. Use only with adequate ventilation. Wear appropriate respirator when ventilation is inadequate. Do not enter storage areas and confined spaces unless adequately ventilated. Keep in the original container or an approved alternative made from a compatible material, kept tightly closed when not in use. Store and use away from heat, sparks, open flame or any other ignition source. Use explosion-proof electrical (ventilating, lighting and material handling) equipment. Use non-sparking tools. Take precautionary measures against electrostatic discharges. To avoid fire or explosion, dissipate static electricity during transfer by earthing and bonding containers and equipment before transferring material. Empty containers retain product residue and can be hazardous. Do not reuse container.
- Storage** : Store in accordance with local regulations. Store in a segregated and approved area. Store in original container protected from direct sunlight in a dry, cool and well-ventilated area, away from incompatible materials (see section 10) and food and drink. Eliminate all ignition sources. Separate from oxidizing materials. Keep container tightly closed and sealed until ready for use. Containers that have been opened must be carefully resealed and kept upright to prevent leakage. Do not store in unlabelled containers. Use appropriate containment to avoid environmental contamination. Ensure the storage containers are grounded/bonded.

8 . Exposure controls/personal protection

Ingredient	Exposure limits
Benzene	ACGIH TLV (United States). Absorbed through skin. TWA: 0.5 ppm 8 hour(s). STEL: 2.5 ppm 15 minute(s).

Consult local authorities for acceptable exposure limits.

Recommended monitoring procedures : If this product contains ingredients with exposure limits, personal, workplace atmosphere or biological monitoring may be required to determine the effectiveness of the ventilation or other control measures and/or the necessity to use respiratory protective equipment.

Engineering measures : Use only with adequate ventilation. Use process enclosures, local exhaust ventilation or other engineering controls to keep worker exposure to airborne contaminants below any recommended or statutory limits. The engineering controls also need to keep gas, vapour or dust concentrations below any lower explosive limits. Use explosion-proof ventilation equipment.

Hygiene measures : Wash hands, forearms and face thoroughly after handling chemical products, before eating, smoking and using the lavatory and at the end of the working period. Appropriate techniques should be used to remove potentially contaminated clothing. Wash contaminated clothing before reusing. Ensure that eyewash stations and safety showers are close to the workstation location.

Personal protection

Respiratory

: Use a properly fitted, air-purifying or air-fed respirator complying with an approved standard if a risk assessment indicates this is necessary. Respirator selection must be based on known or anticipated exposure levels, the hazards of the product and the safe working limits of the selected respirator. Recommended: A NIOSH-approved air-purifying respirator with an organic vapour cartridge or canister may be permissible under certain circumstances where airborne concentrations are expected to exceed exposure limits. Protection provided by air-purifying respirators is limited. Use a positive-pressure, air-supplied respirator if there is any potential for uncontrolled release, exposure levels are unknown, or any other circumstances where air-purifying respirators may not provide adequate protection.

Hands

: Chemical-resistant, impervious gloves complying with an approved standard should be worn at all times when handling chemical products if a risk assessment indicates this is necessary.
Recommended: polyvinyl alcohol (PVA), Viton. Consult your PPE provider for breakthrough times and the specific glove that is best for you based on your use patterns. It should be realized that eventually any material regardless of their imperviousness, will get permeated by chemicals. Therefore, protective gloves should be regularly checked for wear and tear. At the first signs of hardening and cracks, they should be changed.

Eyes

: Safety eyewear complying with an approved standard should be used when a risk assessment indicates this is necessary to avoid exposure to liquid splashes, mists or dusts.

Skin

: Personal protective equipment for the body should be selected based on the task being performed and the risks involved and should be approved by a specialist before handling this product.

Environmental exposure controls

: Emissions from ventilation or work process equipment should be checked to ensure they comply with the requirements of environmental protection legislation. In some cases, fume scrubbers, filters or engineering modifications to the process equipment will be necessary to reduce emissions to acceptable levels.

9 . Physical and chemical properties

Physical state	: Clear liquid.
Flash point	: Closed cup: -31°C (-23.8°F) [NFPA]
Auto-ignition temperature	: 240°C (464°F) [NFPA]
Flammable limits	: Lower: 1.3% [NFPA] Upper: 8% [NFPA]
Colour	: Clear and colourless.
Odour	: Gasoline like.
Odour threshold	: Not available.
pH	: Not available.
Boiling/condensation point	: 50 to 270°C (122 to 518°F)
Melting/freezing point	: Not available.
Relative density	: 0.75 to 0.8 kg/L @ 15°C (59°F)
Vapour pressure	: 21.1 kPa (158 mm Hg) @ 37.8°C (100°F)
Vapour density	: 3.5 [Air = 1]
Volatility	: Not available.
Evaporation rate	: Not available.
Viscosity	: Not available.
Pour point	: Freezing point: <-51°C (<-60°F) for all types of Jet B including F40
Solubility	: Insoluble in water. Partially miscible in some alcohols. Miscible with other petroleum solvents.

10 . Stability and reactivity

Chemical stability	: The product is stable.
Hazardous polymerisation	: Under normal conditions of storage and use, hazardous polymerisation will not occur.
Materials to avoid	: Reactive with oxidising agents, diborane and halogen compounds.
Hazardous decomposition products	: May release COx, NOx, SOx, aldehydes, ketones, smoke and irritating vapours when heated to decomposition.

11 . Toxicological information

Acute toxicity

Product/ingredient name	Result	Species	Dose	Exposure
Complex mixture of petroleum hydrocarbons (C6-C14)	LD50 Dermal	Rabbit	>2000 mg/kg	-
	LD50 Oral	Rat	>5000 mg/kg	-
Diethylene Glycol Monomethyl Ether	LD50 Dermal	Rabbit	>2000 mg/kg	-
	LD50 Oral	Rat	4000 mg/kg	-
	LC50 Inhalation Vapour	Rat	>50000 mg/m ³	4 hours
Benzene	LD50 Dermal	Rabbit	>9400 mg/kg	-
	LD50 Oral	Rat	930 mg/kg	-
	LC50 Inhalation Vapour	Rat	13200 ppm	4 hours

Conclusion/Summary : Not available.

Chronic toxicity

Conclusion/Summary : Not available.

Irritation/Corrosion

Conclusion/Summary : Not available.

Sensitiser

Conclusion/Summary : Not available.

Carcinogenicity

11 . Toxicological information

Conclusion/Summary : Not available.

Classification

Product/ingredient name	ACGIH	IARC	EPA	NIOSH	NTP	OSHA
Complex mixture of petroleum hydrocarbons (C6-C14)	-	2A	-	-	-	-
Benzene	A1	1	A	+	Proven.	+

Mutagenicity

Conclusion/Summary : Not available.

Teratogenicity

Conclusion/Summary : Not available.

Reproductive toxicity

Conclusion/Summary : Not available.

12 . Ecological information

Environmental effects : No known significant effects or critical hazards.

Aquatic ecotoxicity

Conclusion/Summary : Not available.

Biodegradability

Conclusion/Summary : Not available.


13 . Disposal considerations

Waste disposal : The generation of waste should be avoided or minimised wherever possible. Empty containers or liners may retain some product residues. This material and its container must be disposed of in a safe way. Dispose of surplus and non-recyclable products via a licensed waste disposal contractor. Disposal of this product, solutions and any by-products should at all times comply with the requirements of environmental protection and waste disposal legislation and any regional local authority requirements. Avoid dispersal of spilt material and runoff and contact with soil, waterways, drains and sewers.

Disposal should be in accordance with applicable regional, national and local laws and regulations.

Refer to Section 7: HANDLING AND STORAGE and Section 8: EXPOSURE CONTROLS/PERSONAL PROTECTION for additional handling information and protection of employees.

14 . Transport information

Regulatory information	UN number	Proper shipping name	Classes	PG*	Label	Additional information
TDG Classification	UN1863	FUEL, AVIATION, TURBINE ENGINE	3	II		-
DOT Classification	Not available.	Not available.	Not available.	-		-

PG* : Packing group

15 . Regulatory information

United States

HCS Classification : Flammable liquid
Irritating material
Carcinogen

Canada

WHMIS (Canada) : Class B-2: Flammable liquid
Class D-2A: Material causing other toxic effects (Very toxic).
Class D-2B: Material causing other toxic effects (Toxic).

15 . Regulatory information

This product has been classified in accordance with the hazard criteria of the Controlled Products Regulations and the MSDS contains all the information required by the Controlled Products Regulations.

International regulations

- Canada inventory** : All components are listed or exempted.
- United States inventory (TSCA 8b)** : All components are listed or exempted.
- Europe inventory** : All components are listed or exempted.

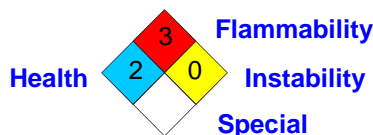
16 . Other information

- Label requirements** : EXTREMELY FLAMMABLE LIQUID AND VAPOUR. FLAMMABLE. VAPOUR MAY CAUSE FLASH FIRE. CAUSES SKIN IRRITATION. CANCER HAZARD - CONTAINS MATERIAL WHICH CAN CAUSE CANCER. POSSIBLE BIRTH DEFECT HAZARD - CONTAINS MATERIAL WHICH MAY CAUSE BIRTH DEFECTS, BASED ON ANIMAL DATA.

Hazardous Material Information System (U.S.A.) :

Health	*	2
Flammability		3
Physical hazards		0
Personal protection		H

National Fire Protection Association (U.S.A.) :



References

- : Available upon request.
TM/MC Marque de commerce de Petro-Canada - Trademark

Date of printing

- : 12/7/2009.

Date of issue

- : 7 December 2009

Date of previous issue

- : No previous validation.

Responsible name

- : **Product Safety - DSR**

Indicates information that has changed from previously issued version.

For Copy of (M)SDS

- : Internet: www.petro-canada.ca/msds

Canada-wide: telephone: 1-800-668-0220; fax: 1-800-837-1228

For Product Safety Information: (905) 804-4752

Notice to reader

To the best of our knowledge, the information contained herein is accurate. However, neither the above-named supplier, nor any of its subsidiaries, assumes any liability whatsoever for the accuracy or completeness of the information contained herein.

Final determination of suitability of any material is the sole responsibility of the user. All materials may present unknown hazards and should be used with caution. Although certain hazards are described herein, we cannot guarantee that these are the only hazards that exist.

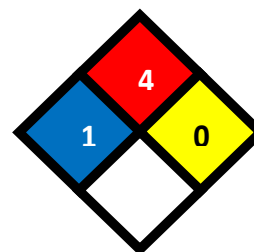


MATERIAL SAFETY DATA SHEET

Propane

MSDS NO: 6182

EMERGENCY OVERVIEW
DANGER!
EXTREMELY FLAMMABLE GAS –
MAY CAUSE FLASH FIRE OR EXPLOSION!
COMPRESSED GAS



High concentrations may exclude oxygen and cause dizziness and suffocation. Contact with liquid or cold vapor may cause frostbite or freeze burn.

NFPA 704 (Section 16)

1. CHEMICAL PRODUCT and COMPANY INFORMATION

Hess Corporation
1 Hess Plaza
Woodbridge, NJ 07095-0961

EMERGENCY TELEPHONE NUMBER (24 hrs):
COMPANY CONTACT (business hours):
MSDS Internet Website

CHEMTREC (800) 424-9300
Corporate EHS (732)750-6000
www.hess.com (See Environment,
Health, Safety & Social Responsibility)

SYNONYMS: Dimethylmethane, Liquefied Petroleum Gas (LPG), Sales Propane, Commercial Propane, Refinery Propane, Product Propane (non-odorized)

See Section 16 for abbreviations and acronyms.

2. COMPOSITION and INFORMATION ON INGREDIENTS

INGREDIENT NAME (CAS No.)	CONCENTRATION PERCENT BY WEIGHT
Propane (74-98-6)	> 85
Propylene (115-07-1)	< 10
Ethane (74-84-0)	<10
Mixed hydrocarbons [butane (C4) and higher]	<10

Aliphatic hydrocarbons separated from natural gas having carbon numbers in the range of C2 through C4, predominantly C3 (propane and propylene). Propane offer for commercial distribution will be odorized with trace amounts of odorant (typically well below 0.1% ethyl mercaptan).

3. HAZARDS IDENTIFICATION**EYES**

Vapors are not irritating. However, contact with liquid or cold vapor may cause frostbite, freeze burns, and permanent eye damage.

SKIN

Vapors are not irritating. Direct contact to skin or mucous membranes with liquefied product or cold vapor may cause freeze burns and frostbite. Ingestion is unlikely. Contact to mucous membranes with liquefied product may cause frostbite and freeze burns. Signs of frostbite include a change in the color of the skin to gray or white, possibly followed by blistering. Skin may become inflamed and painful.



MATERIAL SAFETY DATA SHEET

Propane

MSDS NO: 6182

INGESTION

Ingestion is unlikely. Contact with mucous membranes with liquefied product may cause frostbite and freeze burns.

INHALATION

This product is considered to be non-toxic by inhalation. Inhalation of high concentrations may cause central nervous system depression such as dizziness, drowsiness, headache, and similar narcotic symptoms, but no long-term effects. Numbness, a "chilly" feeling, and vomiting have been reported from accidental exposures to high concentrations.

This product is a simple asphyxiant. In high concentrations it will displace oxygen from the breathing atmosphere, particularly in confined spaces. Signs of asphyxiation will be noticed when oxygen is reduced to below 16%, and may occur in several stages. Symptoms may include rapid breathing and pulse rate, headache, dizziness, visual disturbances, mental confusion, incoordination, mood changes, muscular weakness, tremors, cyanosis, narcosis and numbness of the extremities. Unconsciousness leading to central nervous system injury and possibly death will occur when the atmospheric oxygen concentration is reduced to about 6% to 8% or less.

WARNING: The burning of any hydrocarbon as a fuel in an area without adequate ventilation may result in hazardous levels of combustion products, including carbon monoxide, and inadequate oxygen levels, which may cause unconsciousness, suffocation, and death.

CHRONIC and CARCINOGENICITY

None expected - see Section 11.

MEDICAL CONDITIONS AGGRAVATED BY EXPOSURE

Individuals with pre-existing conditions of the heart, lungs, and blood may have increased susceptibility to symptoms of asphyxia (lack of oxygen).

4. FIRST AID MEASURES

EYES

In case of liquid contact with the eyes, open eyelids wide to allow liquid to evaporate. Cover eyes to protect from light. Seek immediate medical attention.

SKIN

In case of blistering, frostbite or freeze burns seek immediate medical attention.

INGESTION

Risk of ingestion is extremely low. However, in cases of ingestion or oral exposure, seek immediate medical attention.

INHALATION

Remove person to fresh air. If person is not breathing, provide artificial respiration. If necessary, provide additional oxygen once breathing is restored if trained to do so. Seek medical attention immediately.

5. FIRE FIGHTING MEASURES

FLAMMABLE PROPERTIES (for Propane)

FLASH POINT: -156 °F (-104 °C)
AUTOIGNITION POINT: 842 °F (450 °C)
OSHA/NFPA FLAMMABILITY CLASS: FLAMMABLE GAS
LOWER EXPLOSIVE LIMIT (%): 2.1
UPPER EXPLOSIVE LIMIT (%): 9.5



MATERIAL SAFETY DATA SHEET

Propane

MSDS NO: 6182

FIRE AND EXPLOSION HAZARDS

Liquid releases flammable vapors at well below ambient temperatures and readily forms a flammable mixture with air. Dangerous fire and explosion hazard when exposed to heat, sparks or flame. Vapors are heavier than air and may travel long distances to a point of ignition and flash back. Container may explode in heat or fire. Runoff to sewer may cause fire or explosion hazard.

EXTINGUISHING MEDIA

Use extinguishing media suitable for the surrounding material, preferably or, any extinguisher suitable for Class B fires, dry chemical, fire fighting foam, CO₂, and other gaseous agents. However, fire should not be extinguished unless flow of gas can be immediately stopped.

FIRE FIGHTING INSTRUCTIONS

Gas fires should not be extinguished unless flow of gas can be immediately stopped. Shut off gas source and allow gas to burn out. If spill or leak has not ignited, determine if water spray may assist in dispersing gas or vapor to protect personnel attempting to stop leak.

Use water to cool equipment, surfaces and containers exposed to fire and excessive heat. For large fire the use of unmanned hose holders or monitor nozzles may be advantageous to further minimize personnel exposure.

Isolate area, particularly around ends of storage vessels. Let vessel, tank car or container burn unless leak can be stopped. Withdraw immediately in the event of a rising sound from a venting safety device. Large fires typically require specially trained personnel and equipment to isolate and extinguish the fire.

Firefighting activities that may result in potential exposure to high heat, smoke or toxic by-products of combustion should require NIOSH - approved pressure-demand self-contained breathing apparatus with full facepiece and full protective clothing.

See Section 16 for the NFPA Hazard Rating.

6. ACCIDENTAL RELEASE MEASURES

ACTIVATE FACILITY SPILL CONTINGENCY or EMERGENCY PLAN.

Evacuate nonessential personnel and secure all ignition sources. No road flares, smoking or flames in hazard area. Consider wind direction, stay upwind and uphill, if possible. Evaluate the direction of product travel. Vapor cloud may be white, but color will dissipate as cloud disperses - fire and explosion hazard is still present!

Stop the source of the release, if safe to do so. Do not flush down sewer or drainage systems. Do not touch spilled liquid (frostbite/freeze burn hazard!). Consider the use of water spray to disperse vapors. Isolate the area until gas has dispersed. Ventilate and gas test area before entering.

7. HANDLING and STORAGE

HANDLING PRECAUTIONS

Keep away from flame, sparks and excessive temperatures. Use only in well ventilated areas. See also applicable OSHA regulations for the handling and storage of this product, including, but not limited to, 29 CFR 1910.110 Storage and Handling of Liquefied Petroleum Gases.

STORAGE PRECAUTIONS

Store only in approved containers. Bond and ground containers. Keep away from flame, sparks, excessive temperatures and open flame. Keep containers closed and clearly labeled. Empty product containers or vessels may contain explosive vapors. Do not pressurize, cut, heat, weld or expose such containers to sources of ignition.

Store in a well-ventilated area and in accordance with NFPA 58 "Liquefied Petroleum Gas Code."



MATERIAL SAFETY DATA SHEET

Propane

MSDS NO: 6182

8. EXPOSURE CONTROLS and PERSONAL PROTECTION

EXPOSURE LIMITS

Component (CAS No.)	Source	TWA (ppm)	Note
Propane (74-98-6)	OSHA	1000	
	ACGIH	1000 (as Aliphatic hydrocarbon gases)	
Propylene (115-07-1)	OSHA	None established by OSHA or ACGIH	
	ACGIH	500 ppm; A4	
Ethane (74-84-0)	OSHA	None established by OSHA or ACGIH	
	ACGIH	1000 (as Aliphatic hydrocarbon gases)	
Mixed hydrocarbons [butane (C4) and higher]	OSHA	N/A - Limits above will predominate	
	ACGIH	1000 (as Aliphatic hydrocarbon gases)	

ENGINEERING CONTROLS

Use adequate ventilation to keep gas and vapor concentrations of this product below occupational exposure and flammability limits, particularly in confined spaces. Use explosion-proof equipment and lighting in classified/controlled areas.

EYE/FACE PROTECTION

Where there is a possibility of liquid contact, wear splash-proof safety goggles and faceshield.

SKIN PROTECTION

Where contact with liquid may occur, wear apron, faceshield, and cold-impervious, insulating gloves.

RESPIRATORY PROTECTION

Use a NIOSH approved positive-pressure, supplied air respirator with escape bottle or self-contained breathing apparatus (SCBA) for gas concentrations above occupational exposure limits, for potential for uncontrolled release, if exposure levels are not known, or in an oxygen-deficient atmosphere.

CAUTION: Flammability limits (i.e., explosion hazard) should be considered when assessing the need to expose personnel to concentrations requiring respiratory protection.

Refer to OSHA 29 CFR 1910.134, ANSI Z88.2, NIOSH Respirator Decision Logic, and the manufacturer for additional guidance on respiratory protection selection.

9. PHYSICAL and CHEMICAL PROPERTIES

APPEARANCE

Colorless gas. Cold vapor cloud may be white but the lack of visible gas cloud does not indicate absence of gas. A colorless liquid under pressure.

ODOR

Odorless when pure, but may have a "natural gas" type odor when treated with odorizing agent (usually ethyl mercaptan).

BASIC PHYSICAL PROPERTIES (for Propane)

BOILING POINT: -43.8 °F (-42.1 °C)
VAPOR PRESSURE: 109.73 psig @ 70 °F (21.1 °C)
VAPOR DENSITY (air = 1): 1.56 @ 32 °F (0 °C)
SPECIFIC GRAVITY (H₂O = 1): 0.531 @ 32 °F (0 °C)
SOLUBILITY (H₂O): slight (62.4 ppm) @ 77 °F (25 °C)



MATERIAL SAFETY DATA SHEET

Propane

MSDS NO: 6182

10. STABILITY and REACTIVITY

STABILITY: Stable. Hazardous polymerization will not occur.

CONDITIONS TO AVOID and INCOMPATIBLE MATERIALS

Keep away from strong oxidizers, ignition sources and heat. Explosion hazard when exposed to chlorine dioxide. Heating barium peroxide with propane causes violent exothermic reaction. Heated chlorine-propane mixtures are explosive under some conditions.

HAZARDOUS DECOMPOSITION PRODUCTS

Carbon monoxide, carbon dioxide and non-combusted hydrocarbons (smoke).

11. TOXICOLOGICAL PROPERTIES

ACUTE TOXICITY

Propane exhibits some degree of anesthetic action and is mildly irritating to the mucous membranes. At high concentrations propane acts as a simple asphyxiant without other significant physiological effects. High concentrations may cause death due to oxygen depletion.

CARCINOGENICITY

Carcinogenicity: **OSHA:** NO **IARC:** NO **NTP:** NO **ACGIH:**NO

12. ECOLOGICAL INFORMATION

Liquid release is only expected to cause localized, non-persistent environmental damage, such as freezing. Biodegradation of this product may occur in soil and water. Volatilization is expected to be the most important removal process in soil and water. This product is expected to exist entirely in the vapor phase in ambient air.

13. DISPOSAL CONSIDERATIONS

Consult federal, state and local waste regulations to determine appropriate waste characterization of material and allowable disposal methods.

14. TRANSPORTATION INFORMATION

Placard:

PROPER SHIPPING NAME: Petroleum Gas, Liquefied
HAZARD CLASS: 2.1
DOT IDENTIFICATION NUMBER: UN 1075
DOT SHIPPING LABEL: FLAMMABLE GAS



15. REGULATORY INFORMATION

U.S. FEDERAL, STATE, and LOCAL REGULATORY INFORMATION

This product and its constituents listed herein are on the EPA TSCA Inventory. Any spill or uncontrolled release of this product, including any substantial threat of release, may be subject to federal, state and/or local reporting requirements. This product and/or its constituents may also be subject to other federal, state, or local regulations; consult those regulations applicable to your facility/operation.

CLEAN WATER ACT (OIL SPILLS)

Any spill or release of this product to "navigable waters" (essentially any surface water, including certain wetlands) or adjoining shorelines sufficient to cause a visible sheen or deposit of a sludge or emulsion



MATERIAL SAFETY DATA SHEET

Propane

MSDS NO: 6182

must be reported immediately to the National Response Center (1-800-424-8802) as required by U.S. Federal Law. Also contact appropriate state and local regulatory agencies as required.

CERCLA SECTION 103 and SARA SECTION 304 (RELEASE TO THE ENVIRONMENT)

The CERCLA definition of hazardous substances contains a "petroleum exclusion" clause which exempts natural gas and synthetic gas usable for fuel and any indigenous components of such from the CERCLA Section 103 reporting requirements. However, other federal reporting requirements, including SARA Section 304, may still apply.

SARA SECTION 311/312 - HAZARD CLASSES

<u>ACUTE HEALTH</u>	<u>CHRONIC HEALTH</u>	<u>FIRE</u>	<u>SUDDEN RELEASE OF PRESSURE</u>	<u>REACTIVE</u>
--	--	X	X	--

SARA SECTION 313 - SUPPLIER NOTIFICATION

This product contains the following toxic chemicals subject to the reporting requirements of section 313 of the Emergency Planning and Community Right-To-Know Act (EPCRA) of 1986 and of 40 CFR 372:

<u>INGREDIENT NAME</u>	<u>CONCENTRATION PERCENT BY VOLUME</u>
Propylene CAS NUMBER: 115-07-1	30 max.

CALIFORNIA PROPOSITION 65 LIST OF CHEMICALS

This product does not contain chemicals that are included on the Proposition 65 "List of Chemicals" required by the California Safe Drinking Water and Toxic Enforcement Act of 1986:

CANADIAN REGULATORY INFORMATION (WHMIS)

Class A (Compressed Gas) Class B, Division 1 (Flammable Gas)

16. OTHER INFORMATION

<u>NFPA® HAZARD RATING</u>	HEALTH:	2
	FIRE:	4
	REACTIVITY:	1

Refer to NFPA 704 "Identification of the Fire Hazards of Materials" for further information

<u>HMIS® HAZARD RATING</u>	HEALTH:	1	Slight
	FIRE:	4	Severe
	PHYSICAL:	0	Minimal

SUPERSEDES MSDS DATED: 10/16/2007

ABBREVIATIONS:

AP = Approximately < = Less than > = Greater than
N/A = Not Applicable N/D = Not Determined ppm = parts per million

ACRONYMS:

ACGIH	American Conference of Governmental Industrial Hygienists	API	American Petroleum Institute (202)682-8000
AIHA	American Industrial Hygiene Association	CERCLA	Comprehensive Emergency Response, Compensation, and Liability Act
ANSI	American National Standards Institute (212)642-4900		



MATERIAL SAFETY DATA SHEET

Propane

MSDS NO: 6182

DOT	U.S. Department of Transportation [General Info: (800)467-4922]	RCRA	Resource Conservation and Recovery Act
EPA	U.S. Environmental Protection Agency	REL	Recommended Exposure Limit (NIOSH)
HMIS	Hazardous Materials Information System	SARA	Superfund Amendments and Reauthorization Act of 1986 Title III
IARC	International Agency For Research On Cancer	SCBA	Self-Contained Breathing Apparatus
NFPA	National Fire Protection Association (617)770-3000	SPCC	Spill Prevention, Control, and Countermeasures
NIOSH	National Institute of Occupational Safety and Health	STEL	Short-Term Exposure Limit (generally 15 minutes)
NOIC	Notice of Intended Change (proposed change to ACGIH TLV)	TLV	Threshold Limit Value (ACGIH)
NTP	National Toxicology Program	TSCA	Toxic Substances Control Act
OPA	Oil Pollution Act of 1990	TWA	Time Weighted Average (8 hr.)
OSHA	U.S. Occupational Safety & Health Administration	WEEL	Workplace Environmental Exposure Level (AIHA)
PEL	Permissible Exposure Limit (OSHA)	WHMIS	Workplace Hazardous Materials Information System (Canada)

DISCLAIMER OF EXPRESSED AND IMPLIED WARRANTIES

Information presented herein has been compiled from sources considered to be dependable, and is accurate and reliable to the best of our knowledge and belief, but is not guaranteed to be so. Since conditions of use are beyond our control, we make no warranties, expressed or implied, except those that may be contained in our written contract of sale or acknowledgment.

Vendor assumes no responsibility for injury to vendee or third persons proximately caused by the material if reasonable safety procedures are not adhered to as stipulated in the data sheet. Additionally, vendor assumes no responsibility for injury to vendee or third persons proximately caused by abnormal use of the material, even if reasonable safety procedures are followed. Furthermore, vendee assumes the risk in their use of the material.



MATERIAL SAFETY DATA SHEET

Gasoline, All Grades

MSDS No. 9950

EMERGENCY OVERVIEW

DANGER!

**EXTREMELY FLAMMABLE - EYE AND MUCOUS MEMBRANE IRRITANT
- EFFECTS CENTRAL NERVOUS SYSTEM - HARMFUL OR FATAL IF
SWALLOWED - ASPIRATION HAZARD**



NFPA 704 (Section 16)

High fire hazard. Keep away from heat, spark, open flame, and other ignition sources.

If ingested, do NOT induce vomiting, as this may cause chemical pneumonia (fluid in the lungs). Contact may cause eye, skin and mucous membrane irritation. Harmful if absorbed through the skin. Avoid prolonged breathing of vapors or mists. Inhalation may cause irritation, anesthetic effects (dizziness, nausea, headache, intoxication), and respiratory system effects.

Long-term exposure may cause effects to specific organs, such as to the liver, kidneys, blood, nervous system, and skin. Contains benzene, which can cause blood disease, including anemia and leukemia.

1. CHEMICAL PRODUCT and COMPANY INFORMATION

Hess Corporation
1 Hess Plaza
Woodbridge, NJ 07095-0961

EMERGENCY TELEPHONE NUMBER (24 hrs):
COMPANY CONTACT (business hours):
MSDS (Environment, Health, Safety) Internet Website

CHEMTREC (800)424-9300
Corporate Safety (732)750-6000
www.hess.com

SYNONYMS: Hess Conventional (Oxygenated and Non-oxygenated) Gasoline; Reformulated Gasoline (RFG); Reformulated Gasoline Blendstock for Oxygenate Blending (RBOB); Unleaded Motor or Automotive Gasoline

See Section 16 for abbreviations and acronyms.

2. COMPOSITION and INFORMATION ON INGREDIENTS *

INGREDIENT NAME (CAS No.)	CONCENTRATION PERCENT BY WEIGHT
Gasoline (86290-81-5)	100
Benzene (71-43-2)	0.1 - 4.9 (0.1 - 1.3 reformulated gasoline)
n-Butane (106-97-8)	< 10
Ethyl Alcohol (Ethanol) (64-17-5)	0 - 10
Ethyl benzene (100-41-4)	< 3
n-Hexane (110-54-3)	0.5 to 4
Methyl-tertiary butyl ether (MTBE) (1634-04-4)	0 to 15.0
Tertiary-amyl methyl ether (TAME) (994-05-8)	0 to 17.2
Toluene (108-88-3)	1 - 25
1,2,4- Trimethylbenzene (95-63-6)	< 6
Xylene, mixed isomers (1330-20-7)	1 - 15

A complex blend of petroleum-derived normal and branched-chain alkane, cycloalkane, alkene, and aromatic hydrocarbons. May contain antioxidant and multifunctional additives. Non-oxygenated Conventional Gasoline and RBOB do not have oxygenates (Ethanol or MTBE and/or TAME).



MATERIAL SAFETY DATA SHEET

Gasoline, All Grades

MSDS No. 9950

Oxygenated Conventional and Reformulated Gasoline will have oxygenates for octane enhancement or as legally required.

3. HAZARDS IDENTIFICATION

EYES

Moderate irritant. Contact with liquid or vapor may cause irritation.

SKIN

Practically non-toxic if absorbed following acute (single) exposure. May cause skin irritation with prolonged or repeated contact. Liquid may be absorbed through the skin in toxic amounts if large areas of skin are exposed repeatedly.

INGESTION

The major health threat of ingestion occurs from the danger of aspiration (breathing) of liquid drops into the lungs, particularly from vomiting. Aspiration may result in chemical pneumonia (fluid in the lungs), severe lung damage, respiratory failure and even death.

Ingestion may cause gastrointestinal disturbances, including irritation, nausea, vomiting and diarrhea, and central nervous system (brain) effects similar to alcohol intoxication. In severe cases, tremors, convulsions, loss of consciousness, coma, respiratory arrest, and death may occur.

INHALATION

Excessive exposure may cause irritations to the nose, throat, lungs and respiratory tract. Central nervous system (brain) effects may include headache, dizziness, loss of balance and coordination, unconsciousness, coma, respiratory failure, and death.

WARNING: the burning of any hydrocarbon as a fuel in an area without adequate ventilation may result in hazardous levels of combustion products, including carbon monoxide, and inadequate oxygen levels, which may cause unconsciousness, suffocation, and death.

CHRONIC EFFECTS and CARCINOGENICITY

Contains benzene, a regulated human carcinogen. Benzene has the potential to cause anemia and other blood diseases, including leukemia, after repeated and prolonged exposure. Exposure to light hydrocarbons in the same boiling range as this product has been associated in animal studies with systemic toxicity. See also Section 11 - Toxicological Information.

MEDICAL CONDITIONS AGGRAVATED BY EXPOSURE

Irritation from skin exposure may aggravate existing open wounds, skin disorders, and dermatitis (rash). Chronic respiratory disease, liver or kidney dysfunction, or pre-existing central nervous system disorders may be aggravated by exposure.

4. FIRST AID MEASURES

EYES

In case of contact with eyes, immediately flush with clean, low-pressure water for at least 15 min. Hold eyelids open to ensure adequate flushing. Seek medical attention.

SKIN

Remove contaminated clothing. Wash contaminated areas thoroughly with soap and water or waterless hand cleanser. Obtain medical attention if irritation or redness develops.

INGESTION



MATERIAL SAFETY DATA SHEET

Gasoline, All Grades

MSDS No. 9950

DO NOT INDUCE VOMITING. Do not give liquids. Obtain immediate medical attention. If spontaneous vomiting occurs, lean victim forward to reduce the risk of aspiration. Small amounts of material which enter the mouth should be rinsed out until the taste is dissipated.

INHALATION

Remove person to fresh air. If person is not breathing, ensure an open airway and provide artificial respiration. If necessary, provide additional oxygen once breathing is restored if trained to do so. Seek medical attention immediately.

5. FIRE FIGHTING MEASURES

FLAMMABLE PROPERTIES:

FLASH POINT:	-45 °F (-43°C)
AUTOIGNITION TEMPERATURE:	highly variable; > 530 °F (>280 °C)
OSHA/NFPA FLAMMABILITY CLASS:	1A (flammable liquid)
LOWER EXPLOSIVE LIMIT (%):	1.4%
UPPER EXPLOSIVE LIMIT (%):	7.6%

FIRE AND EXPLOSION HAZARDS

Vapors may be ignited rapidly when exposed to heat, spark, open flame or other source of ignition. Flowing product may be ignited by self-generated static electricity. When mixed with air and exposed to an ignition source, flammable vapors can burn in the open or explode in confined spaces. Being heavier than air, vapors may travel long distances to an ignition source and flash back. Runoff to sewer may cause fire or explosion hazard.

EXTINGUISHING MEDIA

SMALL FIRES: Any extinguisher suitable for Class B fires, dry chemical, CO₂, water spray, fire fighting foam, or Halon.

LARGE FIRES: Water spray, fog or fire fighting foam. Water may be ineffective for fighting the fire, but may be used to cool fire-exposed containers.

During certain times of the year and/or in certain geographical locations, gasoline may contain MTBE and/or TAME. Firefighting foam suitable for polar solvents is recommended for fuel with greater than 10% oxygenate concentration - refer to NFPA 11 "Low Expansion Foam - 1994 Edition."

FIRE FIGHTING INSTRUCTIONS

Small fires in the incipient (beginning) stage may typically be extinguished using handheld portable fire extinguishers and other fire fighting equipment.

Firefighting activities that may result in potential exposure to high heat, smoke or toxic by-products of combustion should require NIOSH/MSHA- approved pressure-demand self-contained breathing apparatus with full facepiece and full protective clothing.

Isolate area around container involved in fire. Cool tanks, shells, and containers exposed to fire and excessive heat with water. For massive fires the use of unmanned hose holders or monitor nozzles may be advantageous to further minimize personnel exposure. Major fires may require withdrawal, allowing the tank to burn. Large storage tank fires typically require specially trained personnel and equipment to extinguish the fire, often including the need for properly applied fire fighting foam.

See Section 16 for the NFPA 704 Hazard Rating.



MATERIAL SAFETY DATA SHEET

Gasoline, All Grades

MSDS No. 9950

6. ACCIDENTAL RELEASE MEASURES

ACTIVATE FACILITY SPILL CONTINGENCY or EMERGENCY PLAN.

Evacuate nonessential personnel and remove or secure all ignition sources. Consider wind direction; stay upwind and uphill, if possible. Evaluate the direction of product travel, diking, sewers, etc. to confirm spill areas. Spills may infiltrate subsurface soil and groundwater; professional assistance may be necessary to determine the extent of subsurface impact.

Carefully contain and stop the source of the spill, if safe to do so. Protect bodies of water by diking, absorbents, or absorbent boom, if possible. Do not flush down sewer or drainage systems, unless system is designed and permitted to handle such material. The use of fire fighting foam may be useful in certain situations to reduce vapors. The proper use of water spray may effectively disperse product vapors or the liquid itself, preventing contact with ignition sources or areas/equipment that require protection.

Take up with sand or other oil absorbing materials. Carefully shovel, scoop or sweep up into a waste container for reclamation or disposal - caution, flammable vapors may accumulate in closed containers. Response and clean-up crews must be properly trained and must utilize proper protective equipment (see Section 8).

7. HANDLING and STORAGE

HANDLING PRECAUTIONS

*****USE ONLY AS A MOTOR FUEL*****

*****DO NOT SIPHON BY MOUTH*****

Handle as a flammable liquid. Keep away from heat, sparks, and open flame! Electrical equipment should be approved for classified area. Bond and ground containers during product transfer to reduce the possibility of static-initiated fire or explosion.

Special slow load procedures for "switch loading" must be followed to avoid the static ignition hazard that can exist when higher flash point material (such as fuel oil) is loaded into tanks previously containing low flash point products (such as this product) - see API Publication 2003, "Protection Against Ignitions Arising Out Of Static, Lightning and Stray Currents.

STORAGE PRECAUTIONS

Keep away from flame, sparks, excessive temperatures and open flame. Use approved vented containers. Keep containers closed and clearly labeled. Empty product containers or vessels may contain explosive vapors. Do not pressurize, cut, heat, weld or expose such containers to sources of ignition.

Store in a well-ventilated area. This storage area should comply with NFPA 30 "Flammable and Combustible Liquid Code". Avoid storage near incompatible materials. The cleaning of tanks previously containing this product should follow API Recommended Practice (RP) 2013 "Cleaning Mobile Tanks In Flammable and Combustible Liquid Service" and API RP 2015 "Cleaning Petroleum Storage Tanks".

WORK/HYGIENIC PRACTICES

Emergency eye wash capability should be available in the near proximity to operations presenting a potential splash exposure. Use good personal hygiene practices. Avoid repeated and/or prolonged skin exposure. Wash hands before eating, drinking, smoking, or using toilet facilities. Do not use as a cleaning solvent on the skin. Do not use solvents or harsh abrasive skin cleaners for washing this product from exposed skin areas. Waterless hand cleaners are effective. Promptly remove contaminated clothing and launder before reuse. Use care when laundering to prevent the formation of flammable vapors which could ignite via washer or dryer. Consider the need to discard contaminated leather shoes and gloves.



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8. EXPOSURE CONTROLS and PERSONAL PROTECTION

EXPOSURE LIMITS

Component (CAS No.)	Source	TWA (ppm)	STEL (ppm)	Exposure Limits	Note
Gasoline (86290-81-5)	ACGIH	300	500	A3	
Benzene (71-43-2)	OSHA	1	5	Carcinogen	
	ACGIH	0.5	2.5	A1, skin	
	USCG	1	5		
n-Butane (106-97-8)	ACGIH	1000	--	Aliphatic Hydrocarbon Gases Alkane (C1-C4)	
Ethyl Alcohol (ethanol) (64-17-5)	OSHA	1000	--		
	ACGIH	1000	--	A4	
Ethyl benzene (100-41-4)	OSHA	100	--		
	ACGIH	100	125	A3	
n-Hexane (110-54-3)	OSHA	500	--		
	ACGIH	50	--	Skin	
Methyl-tertiary butyl ether [MTBE] (1634-04-4)	ACGIH	50		A3	
Tertiary-amyl methyl ether [TAME] (994-05-8)				None established	
Toluene (108-88-3)	OSHA	200		Ceiling: 300 ppm; Peak: 500 ppm (10 min.)	
	ACGIH	20	--	A4	
1,2,4-Trimethylbenzene (95-63-6)	ACGIH	25	--		
Xylene, mixed isomers (1330-20-7)	OSHA	100	--		
	ACGIH	100	150	A4	

ENGINEERING CONTROLS

Use adequate ventilation to keep vapor concentrations of this product below occupational exposure and flammability limits, particularly in confined spaces.

EYE/FACE PROTECTION

Safety glasses or goggles are recommended where there is a possibility of splashing or spraying.

SKIN PROTECTION

Gloves constructed of nitrile or neoprene are recommended. Chemical protective clothing such as that made of of E.I. DuPont Tychem®, products or equivalent is recommended based on degree of exposure.

Note: The resistance of specific material may vary from product to product as well as with degree of exposure. Consult manufacturer specifications for further information.

RESPIRATORY PROTECTION

A NIOSH-approved air-purifying respirator with organic vapor cartridges or canister may be permissible under certain circumstances where airborne concentrations are or may be expected to exceed exposure limits or for odor or irritation. Protection provided by air-purifying respirators is limited. Refer to OSHA 29 CFR 1910.134, NIOSH Respirator Decision Logic, and the manufacturer for additional guidance on respiratory protection selection and limitations.

Use a positive pressure, air-supplied respirator if there is a potential for uncontrolled release, exposure levels are not known, in oxygen-deficient atmospheres, or any other circumstance where an air-purifying respirator may not provide adequate protection.

9. PHYSICAL and CHEMICAL PROPERTIES

APPEARANCE

A translucent, straw-colored or light yellow liquid



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ODOR

A strong, characteristic aromatic hydrocarbon odor. Oxygenated gasoline with MTBE and/or TAME may have a sweet, ether-like odor and is detectable at a lower concentration than non-oxygenated gasoline.

ODOR THRESHOLD

	<u>Odor Detection</u>	<u>Odor Recognition</u>
Non-oxygenated gasoline:	0.5 - 0.6 ppm	0.8 - 1.1 ppm
Gasoline with 15% MTBE:	0.2 - 0.3 ppm	0.4 - 0.7 ppm
Gasoline with 15% TAME:	0.1 ppm	0.2 ppm

BASIC PHYSICAL PROPERTIES

BOILING RANGE:	85 to 437 °F (39 to 200 °C)
VAPOR PRESSURE:	6.4 - 15 RVP @ 100 °F (38 °C) (275-475 mm Hg @ 68 °F (20 °C)
VAPOR DENSITY (air = 1):	AP 3 to 4
SPECIFIC GRAVITY (H ₂ O = 1):	0.70 - 0.78
EVAPORATION RATE:	10-11 (n-butyl acetate = 1)
PERCENT VOLATILES:	100 %
SOLUBILITY (H ₂ O):	Non-oxygenated gasoline - negligible (< 0.1% @ 77 °F). Gasoline with 15% MTBE - slight (0.1 - 3% @ 77 °F); ethanol is readily soluble in water

10. STABILITY and REACTIVITY)

STABILITY: Stable. Hazardous polymerization will not occur.

CONDITIONS TO AVOID

Avoid high temperatures, open flames, sparks, welding, smoking and other ignition sources

INCOMPATIBLE MATERIALS

Keep away from strong oxidizers.

HAZARDOUS DECOMPOSITION PRODUCTS

Carbon monoxide, carbon dioxide and non-combusted hydrocarbons (smoke). Contact with nitric and sulfuric acids will form nitroresols that can decompose violently.

11. TOXICOLOGICAL PROPERTIES

ACUTE TOXICITY

Acute Dermal LD50 (rabbits): > 5 ml/kg	Acute Oral LD50 (rat): 18.75 ml/kg
Primary dermal irritation (rabbits): slightly irritating	Draize eye irritation (rabbits): non-irritating
Guinea pig sensitization: negative	

CHRONIC EFFECTS AND CARCINOGENICITY

Carcinogenicity: OSHA: NO IARC: YES - 2B NTP: NO ACGIH: YES (A3)

IARC has determined that gasoline and gasoline exhaust are possibly carcinogenic in humans. Inhalation exposure to completely vaporized unleaded gasoline caused kidney cancers in male rats and liver tumors in female mice. The U.S. EPA has determined that the male kidney tumors are species-specific and are irrelevant for human health risk assessment. The significance of the tumors seen in female mice is not known. Exposure to light hydrocarbons in the same boiling range as this product has been associated in animal studies with effects to the central and peripheral nervous systems, liver, and kidneys. The significance of these animal models to predict similar human response to gasoline is uncertain.

This product contains benzene. Human health studies indicate that prolonged and/or repeated overexposure to benzene may cause damage to the blood-forming system (particularly bone marrow), and serious blood disorders such as aplastic anemia and leukemia. Benzene is listed as a human carcinogen by the NTP, IARC, OSHA and ACGIH.



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This product may contain methyl tertiary butyl ether (MTBE): animal and human health effects studies indicate that MTBE may cause eye, skin, and respiratory tract irritation, central nervous system depression and neurotoxicity. MTBE is classified as an animal carcinogen (A3) by the ACGIH.

12. ECOLOGICAL INFORMATION

Keep out of sewers, drainage areas and waterways. Report spills and releases, as applicable, under Federal and State regulations. If released, oxygenates such as ethers and alcohols will be expected to exhibit fairly high mobility in soil, and therefore may leach into groundwater. The API (www.api.org) provides a number of useful references addressing petroleum and oxygenate contamination of groundwater.

13. DISPOSAL CONSIDERATIONS

Consult federal, state and local waste regulations to determine appropriate disposal options.

14. TRANSPORTATION INFORMATION

DOT PROPER SHIPPING NAME: Gasoline
DOT HAZARD CLASS and PACKING GROUP: 3, PG II
DOT IDENTIFICATION NUMBER: UN 1203
DOT SHIPPING LABEL: FLAMMABLE LIQUID

PLACARD:



15. REGULATORY INFORMATION

U.S. FEDERAL, STATE, and LOCAL REGULATORY INFORMATION

This product and its constituents listed herein are on the EPA TSCA Inventory. Any spill or uncontrolled release of this product, including any substantial threat of release, may be subject to federal, state and/or local reporting requirements. This product and/or its constituents may also be subject to other federal, state, or local regulations; consult those regulations applicable to your facility/operation.

CLEAN WATER ACT (OIL SPILLS)

Any spill or release of this product to "navigable waters" (essentially any surface water, including certain wetlands) or adjoining shorelines sufficient to cause a visible sheen or deposit of a sludge or emulsion must be reported immediately to the National Response Center (1-800-424-8802) as required by U.S. Federal Law. Also contact appropriate state and local regulatory agencies as required.

CERCLA SECTION 103 and SARA SECTION 304 (RELEASE TO THE ENVIRONMENT)

The CERCLA definition of hazardous substances contains a "petroleum exclusion" clause which exempts crude oil, refined, and unrefined petroleum products and any indigenous components of such. However, other federal reporting requirements (e.g., SARA Section 304 as well as the Clean Water Act if the spill occurs on navigable waters) may still apply.

SARA SECTION 311/312 - HAZARD CLASSES

<u>ACUTE HEALTH</u>	<u>CHRONIC HEALTH</u>	<u>FIRE</u>	<u>SUDDEN RELEASE OF PRESSURE</u>	<u>REACTIVE</u>
X	X	X	--	--

SARA SECTION 313 - SUPPLIER NOTIFICATION

This product contains the following toxic chemicals subject to the reporting requirements of section 313 of the Emergency Planning and Community Right-To-Know Act (EPCRA) of 1986 and of 40 CFR 372:

<u>INGREDIENT NAME (CAS NUMBER)</u>	<u>CONCENTRATION WT. PERCENT</u>
Benzene (71-43-2)	0.1 to 4.9 (0.1 to 1.3 for reformulated gasoline)
Ethyl benzene (100-41-4)	< 3



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n-Hexane (110-54-3)	0.5 to 4
Methyl-tertiary butyl ether (MTBE) (1634-04-4)	0 to 15.0
Toluene (108-88-3)	1 to 15
1,2,4- Trimethylbenzene (95-63-6)	< 6
Xylene, mixed isomers (1330-20-7)	1 to 15

US EPA guidance documents (www.epa.gov/tri) for reporting Persistent Bioaccumulating Toxics (PBTs) indicate this product may contain the following de minimis levels of toxic chemicals subject to Section 313 reporting:

<u>INGREDIENT NAME (CAS NUMBER)</u>	<u>CONCENTRATION - Parts per million (ppm) by weight</u>
Polycyclic aromatic compounds (PACs)	17
Benzo (g,h,i) perylene (191-24-2)	2.55
Lead (7439-92-1)	0.079

CALIFORNIA PROPOSITION 65 LIST OF CHEMICALS

This product contains the following chemicals that are included on the Proposition 65 "List of Chemicals" required by the California Safe Drinking Water and Toxic Enforcement Act of 1986:

<u>INGREDIENT NAME (CAS NUMBER)</u>	<u>Date Listed</u>
Benzene	2/27/1987
Ethyl benzene	6/11/2004
Toluene	1/1/1991

CANADIAN REGULATORY INFORMATION (WHMIS)

Class B, Division 2 (Flammable Liquid)

Class D, Division 2A (Very toxic by other means) and Class D, Division 2B (Toxic by other means)

16. OTHER INFORMATION

<u>NFPA® HAZARD RATING</u>	HEALTH:	1	Slight
	FIRE:	3	Serious
	REACTIVITY:	0	Minimal
<u>HMIS® HAZARD RATING</u>	HEALTH:	1 *	Slight
	FIRE:	3	Serious
	PHYSICAL:	0	Minimal
			* CHRONIC

SUPERSEDES MSDS DATED: 07/01/06

ABBREVIATIONS:

AP = Approximately < = Less than > = Greater than
N/A = Not Applicable N/D = Not Determined ppm = parts per million

ACRONYMS:

ACGIH	American Conference of Governmental Industrial Hygienists	CERCLA	Comprehensive Emergency Response, Compensation, and Liability Act
AIHA	American Industrial Hygiene Association	DOT	U.S. Department of Transportation
ANSI	American National Standards Institute (212)642-4900		[General Info: (800)467-4922]
API	American Petroleum Institute (202)682-8000	EPA	U.S. Environmental Protection Agency
		HMIS	Hazardous Materials Information System



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IARC	International Agency For Research On Cancer	REL	Recommended Exposure Limit (NIOSH)
MSHA	Mine Safety and Health Administration	SARA	Superfund Amendments and Reauthorization Act of 1986 Title III
NFPA	National Fire Protection Association (617)770-3000	SCBA	Self-Contained Breathing Apparatus
NIOSH	National Institute of Occupational Safety and Health	SPCC	Spill Prevention, Control, and Countermeasures
NOIC	Notice of Intended Change (proposed change to ACGIH TLV)	STEL	Short-Term Exposure Limit (generally 15 minutes)
NTP	National Toxicology Program	TLV	Threshold Limit Value (ACGIH)
OPA	Oil Pollution Act of 1990	TSCA	Toxic Substances Control Act
OSHA	U.S. Occupational Safety & Health Administration	TWA	Time Weighted Average (8 hr.)
PEL	Permissible Exposure Limit (OSHA)	WEEL	Workplace Environmental Exposure Level (AIHA)
RCRA	Resource Conservation and Recovery Act	WHMIS	Workplace Hazardous Materials Information System (Canada)

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Vendor assumes no responsibility for injury to vendee or third persons proximately caused by the material if reasonable safety procedures are not adhered to as stipulated in the data sheet. Additionally, vendor assumes no responsibility for injury to vendee or third persons proximately caused by abnormal use of the material, even if reasonable safety procedures are followed. Furthermore, vendee assumes the risk in their use of the material.



APPENDIX D

NWT/NU Spill Report Form



Canada

NT-NU SPILL REPORT

OIL, GASOLINE, CHEMICALS AND OTHER HAZARDOUS MATERIALS

NT-NU 24-HOUR SPILL REPORT LINE

TEL: (867) 920-8130

FAX: (867) 873-6924

EMAIL: spills@gov.nt.ca

REPORT LINE USE ONLY

A	REPORT DATE: MONTH – DAY – YEAR		REPORT TIME		<input type="checkbox"/> ORIGINAL SPILL REPORT, OR <input type="checkbox"/> UPDATE # _____ TO THE ORIGINAL SPILL REPORT	REPORT NUMBER _____-_____
	OCCURRENCE DATE: MONTH – DAY – YEAR		OCCURRENCE TIME			
C	LAND USE PERMIT NUMBER (IF APPLICABLE)			WATER LICENCE NUMBER (IF APPLICABLE)		
	GEOGRAPHIC PLACE NAME OR DISTANCE AND DIRECTION FROM NAMED LOCATION				REGION <input type="checkbox"/> NWT <input type="checkbox"/> NUNAVUT <input type="checkbox"/> ADJACENT JURISDICTION OR OCEAN	
E	LATITUDE			LONGITUDE		
	DEGREES	MINUTES	SECONDS	DEGREES	MINUTES	SECONDS
F	RESPONSIBLE PARTY OR VESSEL NAME		RESPONSIBLE PARTY ADDRESS OR OFFICE LOCATION			
	ANY CONTRACTOR INVOLVED		CONTRACTOR ADDRESS OR OFFICE LOCATION			
H	PRODUCT SPILLED		QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES	U.N. NUMBER		
	SECOND PRODUCT SPILLED (IF APPLICABLE)		QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES	U.N. NUMBER		
I	SPILL SOURCE		SPILL CAUSE		AREA OF CONTAMINATION IN SQUARE METRES	
	FACTORS AFFECTING SPILL OR RECOVERY		DESCRIBE ANY ASSISTANCE REQUIRED		HAZARDS TO PERSONS, PROPERTY OR ENVIRONMENT	
K	ADDITIONAL INFORMATION, COMMENTS, ACTIONS PROPOSED OR TAKEN TO CONTAIN, RECOVER OR DISPOSE OF SPILLED PRODUCT AND CONTAMINATED MATERIALS					
L	REPORTED TO SPILL LINE BY	POSITION	EMPLOYER	LOCATION CALLING FROM	TELEPHONE	
	ANY ALTERNATE CONTACT	POSITION	EMPLOYER	ALTERNATE CONTACT LOCATION	ALTERNATE TELEPHONE	

REPORT LINE USE ONLY

N	RECEIVED AT SPILL LINE BY	POSITION	EMPLOYER	LOCATION CALLED	REPORT LINE NUMBER
		STATION OPERATOR		YELLOWKNIFE, NT	(867) 920-8130
LEAD AGENCY <input type="checkbox"/> EC <input type="checkbox"/> CCG <input type="checkbox"/> GNWT <input type="checkbox"/> GN <input type="checkbox"/> ILA <input type="checkbox"/> INAC <input type="checkbox"/> NEB <input type="checkbox"/> TC			SIGNIFICANCE <input type="checkbox"/> MINOR <input type="checkbox"/> MAJOR <input type="checkbox"/> UNKNOWN		FILE STATUS <input type="checkbox"/> OPEN <input type="checkbox"/> CLOSED
AGENCY		CONTACT NAME	CONTACT TIME	REMARKS	
LEAD AGENCY					
FIRST SUPPORT AGENCY					
SECOND SUPPORT AGENCY					
THIRD SUPPORT AGENCY					

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February 9, 2012

MELVILLE PROJECT

Closure and Restoration Plan

Submitted to:

Vale Exploration Canada Inc.
Hwy 17 West
Copper Cliff, ON P1M 1N0

REPORT



Report Number: 1113720019-5000

Distribution:

Nunavut Water Board
Aboriginal Affairs and Northern Development Canada
(AANDC)
Kivalliq Inuit Association
Qikiqtani Inuit Association





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APPENDICES

APPENDIX A

Site Map



CLOSURE AND RESTORATION PLAN

1.0 INTRODUCTION

Vale Exploration Canada Inc. (Vale) has developed this Closure and Restoration Plan (the Plan) for the Melville Project (the Project), located on the Melville Peninsula, Nunavut approximately 172 km from Repulse Bay, Nunavut. The Project activities are located between 68°39'20" - 67°23'48" N and 86°32'7" - 83°51'25" W and is shown on Figure 1 in Appendix A.

The Project area occurs on both Crown and Inuit Owned land, therefore Vale in the process of applying for land use permits with Aboriginal Affairs and Northern Development Canada (AANDC), formerly Indian Northern Affairs Canada (INAC), the Kivalliq Inuit Association (KIA), and Qikiqtani Inuit Association, as well as a water licence with the Nunavut Water Board.

Vale is starting the exploration program on Melville Peninsula and plans to start prospecting, geophysics and drilling in 2012 once all the necessary licences and permits are in place.

The drilling locations are not known at this time. Vale will be using water for drilling and will mitigate the potential for drill wastes to enter streams or lakes.

Vale plans on having a camp of about 30 people to support the exploration work for three to four months in the summer. Vale plans to continue to return to Melville Peninsula every summer from 2012 to 2017. If prospective areas are identified, drilling might also be conducted in the winter months.

From desktop mapping Vale has selected four potential camp locations located at 68°14'3"N and 85°27'6"W, 68°9'57"N and 85°47'22"W, 68°14'18"N and 85°37'31"W, and 68°23'59"N and 85°43'0"W. Proposed camp locations are shown on Figure 2 in Appendix A. The preferred camp location is CAM-5, Macar Inlet. Immediately prior to the summer program in 2012, a camp location will be selected in the field.

The scope of this Closure and Restoration Plan (the Plan) covers both drilling activities and a camp. The Plan is effective from January 27, 2012 to December 31, 2017.

2.0 PROJECT SCHEDULE

As previously stated, mineral exploration work is planned for the summer of 2012. Project activities will include prospecting, geophysics, drilling and a camp to support the drilling program and will last approximately four months in 2012. In 2013 to 2017, depending on the results of the 2012 and subsequent programs, further exploration work may be undertaken, this may include on-ice drilling.

3.0 CLOSURE AND RESTORATION

3.1 Seasonal Closure and Restoration

The seasonal closure and restoration will take approximately 1 to 2 days to complete and is described in the proceeding sections.

3.1.1 Buildings and Contents

All tent structures will be secured for the winter and all camp equipment such as stoves, beds, shower etc. will remain securely stored on site. No food or food waste will be left on site.



CLOSURE AND RESTORATION PLAN

3.1.2 Drill Locations

All drill equipment will be dismantled, packaged, and stored along with its ancillary equipment and rods, as directed by the drilling contractor. The drill will be left on a level surface, away from water bodies.

All drill locations will be inspected immediately after completion of the drill hole. All waste will be collected and taken to camp for incineration or removed to an approved disposal facility. All sumps will be backfilled. All efforts will be made to contour the sump backfill to pre-existing conditions. At each drill site the surrounding soil will be inspected for potential contamination.

3.1.3 Fuel Cache

Any fuel drums or empty drums from the last drill location will be returned to the fuel cache. Empty drums will be backhauled to an approved facility throughout the project.

Remaining fuel drums at the fuel cache will be inventoried and stored until the next season. All remaining fuel drums and empty drums, as well as secondary containment, will be inspected. Surrounding soil will also be inspected for potential contamination. Any contaminated soil will be treated according to the *Spill Contingency Plan* (Golder 2012).

3.1.4 Waste

Vale will use a two stage incinerator to incinerate paper products, paperboard packaging, untreated wood, food wastes, and food packaging as described in the Government of Nunavut's *Guideline for the Burning and Incineration of Solid Waste* (GN 2010). All other non-hazardous wastes will also be incinerated in the two stage incinerator.

For seasonal camp closure, all ash will be removed from the incinerator, packaged and backhauled to Hall Beach, Nunavut. The soil under and surrounding the incinerator will be inspected for contamination.

Sewage will be contained using Pacto toilets then incinerated. All ash from the incineration of sewage will be packaged and backhauled to Hall Beach, Nunavut. Greywater from the camp will be directed to a sump or natural depression at a minimum 30 m from a water body.

3.1.5 Water System

Pumps, tanks, and hoses will be drained, dismantled, packaged, and stored. Hoses will be rolled up and stored.

3.1.6 Contamination Clean Up

Contaminated soil or water at the drill sites or the camp will be treated as described in the *Spill Contingency Plan* (Golder 2012). Photographs before, during, and after the clean-up will be taken and all clean-up activities will be documented.

3.1.7 Documentation and Inspection

Prior to seasonal closure of the site, all remaining equipment and buildings will be inventoried, locations recorded, and photographed. All areas disturbed by the field program, (e.g., drill sites, fuel cache, camp) will be inspected prior to closure for the season. Records of the inspections will be kept in the project file.



3.2 Final Closure and Restoration

3.2.1 Building and Contents

All reusable equipment such as tents, tent frames, stoves, beds, shower etc. will be dismantled and removed from the site. All consumables associated with camp construction, such as nails, screws, anchors etc. will be recovered where possible, packaged, and flown out with other non-hazardous solid waste for disposal.

3.2.2 Drill Locations

All drill and ancillary equipment will be dismantled, packaged and removed from the site. All drill locations will be inspected immediately after completion of the drill hole. All waste will be collected and taken to camp for incineration or backhauled to Hall Beach. All sumps will be backfilled. All efforts will be made to contour the sump backfill to pre-existing conditions. At each drill site the surrounding soil will be inspected for potential contamination.

3.2.3 Fuel Storage

All remaining fuel drums and empty drums will be removed from the site. The soil under and surrounding the fuel cache will be thoroughly inspected for any contamination, and photographs will be taken. Locations where fuel was stored at the drill sites will be inspected during the drill location inspection. Any contaminated soil will be treated according to the *Spill Contingency Plan* (Golder 2012).

3.2.4 Waste

Vale will use a two stage incinerator to incinerate paper products, paperboard packaging, untreated wood, food wastes, and food packaging as described in the Government of Nunavut's *Guideline for the Burning and Incineration of Solid Waste* (GN 2010). All other non-hazardous wastes will also be incinerated in the two stage incinerator.

For final camp closure, all ash will be removed from the incinerator, packaged and backhauled to Hall Beach, Nunavut. The soil under and surrounding the incinerator will be inspected for contamination.

Sewage will be contained using Pacto toilets then incinerated. All ash from the incineration of sewage will be packaged and backhauled to Hall Beach, Nunavut. Greywater from the camp will be directed to a sump or natural depression at a minimum 30 m from a water body.

3.2.5 Water System

Pumps, tanks, and hoses will be drained, dismantled, packaged, and removed from the site. Hoses will be rolled up and removed from site.

3.2.6 Contamination Clean Up

Any contaminated soil or water identified during the closure inspections will be treated according to the *Spill Contingency Plan* (Golder 2012). Photographs will be taken, before, during, and after the clean up.

3.2.7 Documentation and Inspection

Prior to final closure of the site, a complete inspection of all disturbed areas will be conducted. The inspection will include recording locations of all disturbed areas (including coordinates), photographing all disturbed areas, and documenting a description of the area. Information gathered during the final inspection will be used to write a final closure and restoration report. The report will be distributed to the regulatory agencies as required by the



CLOSURE AND RESTORATION PLAN

project permits and licence. The final closure and restoration report will also include site maps showing the locations of all drill waste sumps, greywater sump, ash disposal area, camp location, and fuel cache location.

3.3 Site Map

Project activities are located between 68°39'20" - 67°23'48" N and 86°37'7" - 83°51'25" W as shown on Figure 1 in Appendix A. Vale has selected four potential camp locations located at 68°14'3"N and 85°27'6"W, 68°9'57"N and 85°47'22"W, 68°14'18"N and 85°37'31"W, and 68°23'59"N and 85°43'0"W as shown on Figure 2 in Appendix B. At this time, the drill locations are unknown for the project. Vale will include site diagrams of the drill and camp locations with annual reporting requirements associated with permits and licence for the project.

4.0 REFERENCES

Golder. 2012. Spill Contingency Plan, Melville Project. Submitted to Vale Exploration Canada February 2012.

GN (Government of Nunavut). 2010. Environmental Guideline for the Burning and Incineration of Solid Waste. Department of the Environment. Iqaluit, Nunavut. Available on-line:
http://env.gov.nu.ca/sites/default/files/guideline_-_burning_and_incineration_of_solid_waste_1010.pdf



Report Signature Page

GOLDER ASSOCIATES LTD.

Sheryl Ramnarine
Soil Scientist

Arthur Cole, P.Eng.
Principal

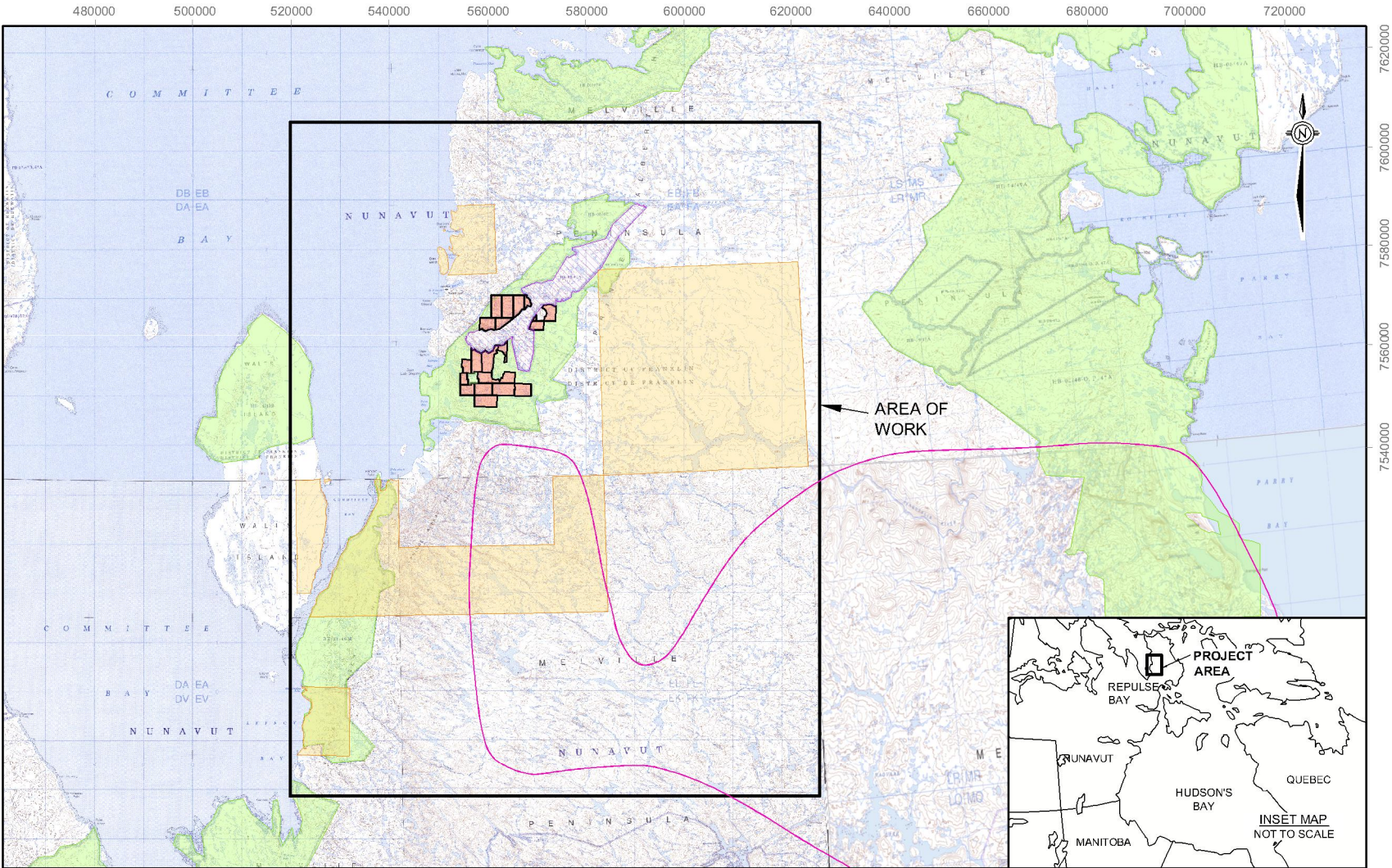
SR/AC/sg

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APPENDIX A

Site Map

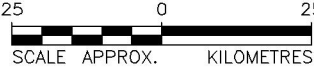


LEGEND

- IOL SURFACE AND SUBSURFACE RIGHTS HB-09
- IOL SURFACE RIGHTS
- VALE CLAIMS
- VALE PROSPECTING PERMITS
- WASI CARIBOU CALVING AREA

REFERENCE

TOPOGRAPHIC MAPS 46M AND 47A OBTAINED FROM CANMATRIX. © 1995 HER MAJESTY THE QUEEN IN RIGHT OF CANADA. DEPARTMENT OF NATURAL RESOURCES. ALL RIGHTS RESERVED.
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HER MAJESTY THE QUEEN IN RIGHT OF CANADA. DEPARTMENT OF NATURAL RESOURCES. ALL RIGHTS RESERVED.
WASI CARIBOU BOUNDARY CAPTURED FROM NUNAVUT PLANNING COMMISSION WEB SITE.
DATUM: NAD83 PROJECTION: UTM ZONE 16



PROJECT		VALE EXPLORATION CANADA INC. MELVILLE, NUNAVUT	
TITLE		SITE LOCATION MAP	
PROJECT		11.1372.0019.5000	FILE No. 11137200195000A001
DESIGN	SG	19 Jan. 2012	SCALE AS SHOWN
CADD	BSW	26 Jan. 2012	REV. 0
CHECK	CD	07 Feb. 2012	
REVIEW	JR	09 Feb. 2012	


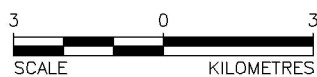
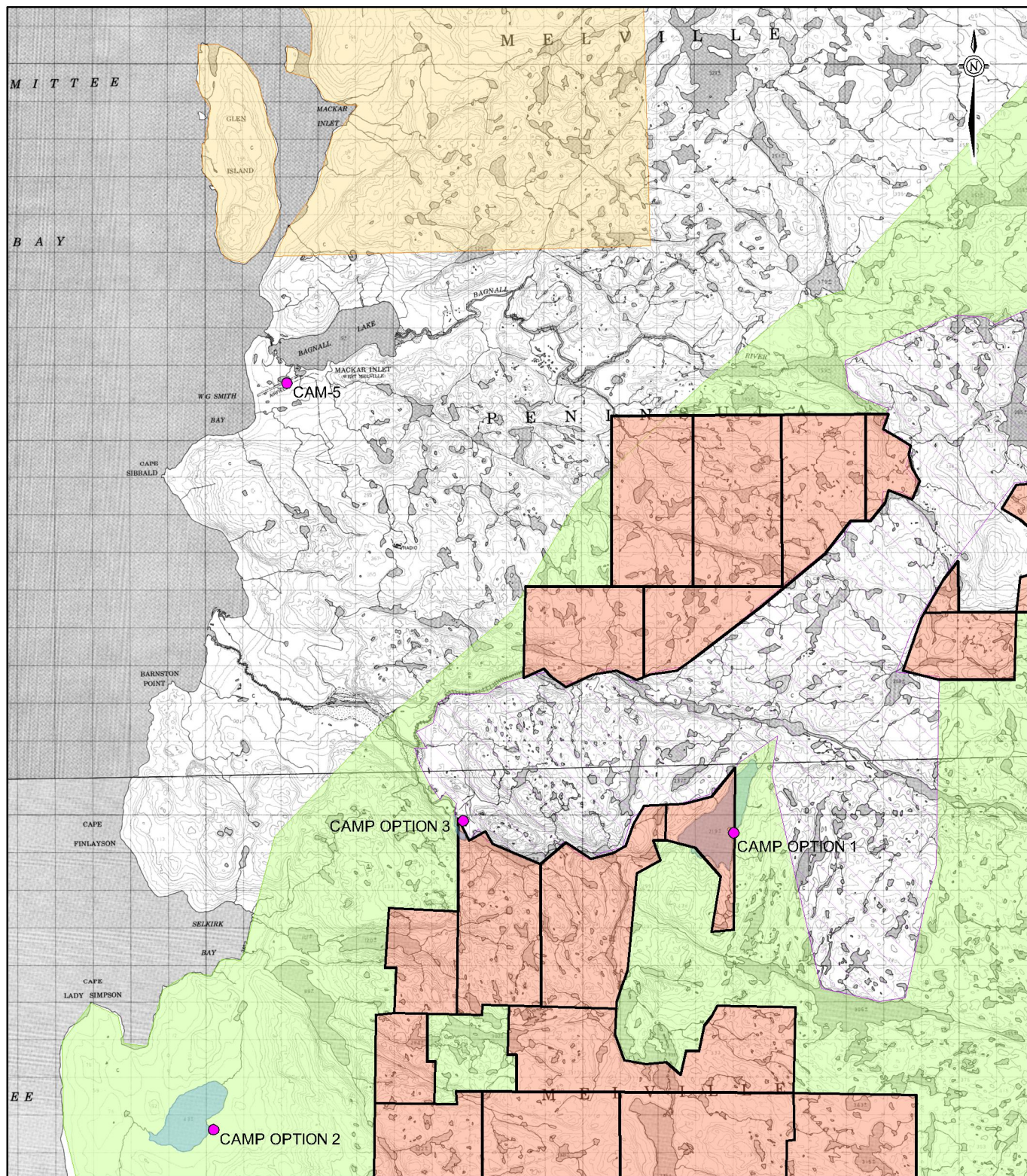


FIGURE: 1

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LEGEND

- CAMP OPTION LOCATION
- IOL SURFACE AND SUBSURFACE RIGHTS HB-09
- IOL SURFACE RIGHTS
- VALE CLAIMS
- VALE PROSPECTING PERMITS

REFERENCE

TOPOGRAPHIC MAPS 47B-2 AND 47B-7 OBTAINED FROM CANMATRIX. © 1975 HER MAJESTY THE QUEEN IN RIGHT OF CANADA. DEPARTMENT OF NATURAL RESOURCES. ALL RIGHTS RESERVED.
DATUM: NAD83 PROJECTION: UTM ZONE 16

PROJECT

VALE EXPLORATION CANADA INC.
MELVILLE, NUNAVUT

TITLE

SITE PLAN



PROJECT	11.1372.0019.5000	FILE No.	11137200195000A002
DESIGN	SG	19 Jan. 2012	SCALE AS SHOWN
CADD	BSW	26 Jan. 2012	REV. 0
CHECK	CD	07 Feb. 2012	
REVIEW	JR	09 Feb. 2012	

FIGURE: 2

At Golder Associates we strive to be the most respected global company providing consulting, design, and construction services in earth, environment, and related areas of energy. Employee owned since our formation in 1960, our focus, unique culture and operating environment offer opportunities and the freedom to excel, which attracts the leading specialists in our fields. Golder professionals take the time to build an understanding of client needs and of the specific environments in which they operate. We continue to expand our technical capabilities and have experienced steady growth with employees who operate from offices located throughout Africa, Asia, Australasia, Europe, North America, and South America.

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MATERIAL SAFETY DATA SHEET

Bentonite

Section 01 - Chemical And Product And Company Information

Product Identifier Wyoming Gel

Product Use Oil well drilling fluid additive

Supplier Name..... ClearTech Industries Inc.
2302 Hanselman Avenue
Saskatoon, SK. Canada
S7L 5Z3

Prepared By..... ClearTech Industries Inc. Technical Department
Phone: (306)664-2522

Preparation Date..... February 16, 2010

24-Hour Emergency Phone..... 306-664-2522



Section 02 - Composition / Information on Ingredients

Hazardous Ingredients	Bentonite	94-98%
	Quartz, crystalline silica	2-6%
CAS Number	Bentonite	1302-78-9
	Quartz, crystalline silica	14808-60-7
Synonym (s)	Bentonite, bentonite clay, montmorillonite	



Section 03 - Hazard Identification

- Inhalation**..... Breathing silica dust may not cause noticeable injury or illness even though permanent lung damage is occurring. Inhalation may cause irritation of the nose, throat, and respiratory passages. Long term inhalation may cause silicosis, a progressive, disabling, and sometimes fatal lung disease. Symptoms include cough, shortness of breath, wheezing, non-specific chest illnesses and reduced pulmonary function.
- Skin Contact / Absorption**..... Possible drying resulting in dermatitis.
- Eye Contact**..... Dust may cause eye irritation.
- Ingestion**..... No adverse effects expected.
- Exposure Limits**..... ACGIH/TLV: 0.05mg/m³ (quartz)

Section 04 - First Aid Measures

- Inhalation**..... Remove victim to fresh air. Give artificial respiration only if breathing has stopped. If breathing is difficult, give oxygen. Seek medical attention if symptoms persist.
- Skin Contact / Absorption**..... Remove contaminated clothing. Wash affected area with soap and water. Seek medical attention if irritation occurs or persists.
- Eye Contact**..... Flush immediately with water for at least 20 minutes. Forcibly hold eyelids apart to ensure complete irrigation of eye tissue. Seek immediate medical attention.
- Ingestion**..... Material is non-toxic. However, seek medical attention if any symptoms or discomfort appear.
- Additional Information**..... None

Section 05 - Fire Fighting

- Conditions of Flammability**..... Non-flammable
- Means of Extinction**..... Does not burn. Use appropriate means of extinction for cause of fire with the exception of water as product becomes very slippery in contact with water.



Flash Point.....Not applicable

Auto-ignition Temperature..... Not applicable

Upper Flammable Limit Not applicable

Lower Flammable Limit.....Not applicable

Hazardous Combustible Products.... Not available

Special Fire Fighting Procedures..... Wear NIOSH-approved self-contained breathing apparatus and protective clothing.

Explosion Hazards.....None

Section 06 - Accidental Release Measures

Leak / Spill.....Wear an approved respirator. Vacuum if possible to avoid generating airborne dust. Collect uncontaminated material for repackaging. Collect contaminated material in an approved container for disposal. Avoid adding water as product will become slippery when wet.

Deactivating Materials..... None

Section 07 - Handling and Storage

Handling Procedures..... Use proper equipment for lifting and transporting all containers. Use sensible industrial hygiene and housekeeping practices. Wash thoroughly after handling. Avoid all situations that could lead to harmful exposure.

Storage Requirements..... Store in a cool, dry, well-ventilated place. Keep container tightly closed.

Section 08 - Personal Protection and Exposure Controls

Protective Equipment

Eyes.....Chemical goggles, full-face shield, or a full-face respirator is to be worn at all times when product is handled. Contact lenses should not be worn; they may contribute to severe eye injury.



- Respiratory**..... Always wear an approved dust mask for levels below the TLV. Use NIOSH/MSHA approved respirators for silica bearing dust if airborne concentrations exceed the TLV.
- Gloves**..... Impervious gloves of chemically resistant material generally are not required other than what is mandated at place of work. Wash contaminated clothing and dry thoroughly before reuse.
- Clothing**..... Body suits, aprons, and/or coveralls of chemical resistant material should be worn. Wash contaminated clothing with soap and water, dry thoroughly before reuse.
- Footwear**..... No special footwear is required other than what is mandated at place of work.

Engineering Controls

- Ventilation Requirements**..... Mechanical ventilation (dilution or local exhaust), process or personnel enclosure and control of process conditions should be provided. Supply sufficient replacement air to make up for air removed by exhaust systems.
- Other**..... Keep an eye wash fountain and safety shower available and in close proximity to work area.

Section 09 - Physical and Chemical Properties

- Physical State**..... Solid
- Odor and Appearance**..... Light tan to grey odourless powder or granules
- Odor Threshold**..... Not applicable
- Specific Gravity (Water=1)**..... 2.45-2.55
- Vapor Pressure (mm Hg, 20C)**..... Not applicable
- Vapor Density (Air=1)**..... Not applicable
- Evaporation Rate**..... Not available
- Boiling Point**..... Not applicable
- Freeze/Melting Point**..... 1450°C
- pH**..... 8-10 (5% suspension)
- Water/Oil Distribution Coefficient**..... Not available



Bulk Density..... 881 kg/m³
% Volatiles by Volume..... Not applicable
Solubility in Water..... Insoluble
Molecular Formula..... Not available
Molecular Weight..... Not available

Section 10 - Stability and Reactivity

Stability..... Stable
Incompatibility..... No incompatible substances known
Hazardous Products of Decomposition.. None
Polymerization..... Will not occur

Section 11 - Toxicological Information

Irritancy..... Respiratory irritant
Sensitization..... Not available
Chronic/Acute Effects..... See notes under Inhalation in Section 3.
Synergistic Materials..... Not available
Animal Toxicity Data..... Not available
Carcinogenicity..... Inhaled crystalline silica is classified as carcinogenic to humans by IARC and NTP (Class 1) as well as ACGIH (A2) as a suspected human carcinogen. Bentonite is not listed as a carcinogen by IARC, ACGIH, OSHA and NTP.
Reproductive Toxicity..... Not available
Teratogenicity..... Not available
Mutagenicity..... Crystalline silica has been shown to cause mutagenic effects in human cells (in-vitro).



Section 12 - Ecological Information

Fish Toxicity..... Not available

Biodegradability..... Not available

Environmental Effects..... Not available

Section 13 - Disposal Consideration

Waste Disposal..... Dispose in accordance with all federal, provincial, and/or local regulations including the Canadian Environmental Protection Act.

Section 14 - Transportation Information

TDG Classification

Class..... Not regulated

Group..... Not regulated

PIN Number..... Not regulated

Other..... Secure containers (full and/or empty) with suitable hold down devices during shipment.

Section 15 - Regulatory Information

WHMIS Classification.....D2

NOTE: THE PRODUCT LISTED ON THIS MSDS HAS BEEN CLASSIFIED IN ACCORDANCE WITH THE HAZARD CRITERIA OF THE CANADIAN CONTROLLED PRODUCTS REGULATIONS. THIS MSDS CONTAINS ALL INFORMATION REQUIRED BY THOSE REGULATIONS.

Section 16 - Other Information

Note: The responsibility to provide a safe workplace remains with the user. The user should consider the health hazards and safety information contained herein as a guide and should take those precautions required in an individual operation to instruct employees and develop work practice procedures for a safe work environment. The information contained herein is, to the best of our knowledge and belief, accurate. However, since the conditions of handling and use are beyond our control, we make no guarantee of results, and assume no liability for damages incurred by the use of this material. It is the responsibility of the user to comply with all applicable laws and regulations.

Attention: Receiver of the chemical goods / MSDS coordinator

As part of our commitment to the Canadian Association of Chemical Distributors (CACD) Responsible Distribution® initiative, ClearTech Industries Inc. and its associated companies require, as a condition of sale, that



you forward the attached Material Safety Data Sheet(s) to all affected employees, customers, and end-users. ClearTech will send any available supplementary handling, health, and safety information to you at your request.

If you have any questions or concerns please call our customer service or technical service department.

ClearTech Industries Inc. - Locations

Corporate Head Office: 2302 Hanselman Avenue, Saskatoon, SK, S7L 5Z3

Phone: 306-664-2522

Fax: 306-665-6216

www.ClearTech.ca

Location	Address	Postal Code	Phone Number	Fax Number
Richmond, B.C.	12431 Horseshoe Way	V7A 4X6	604-272-4000	604-272-4596
Calgary, AB.	5516E - 40 th St. S.E.	T2C 2A1	403-279-1096	403-236-0989
Edmonton, AB.	11750 - 180 th Street	T5S 1N7	780-452-6000	780-452-4600
Saskatoon, SK.	2302 Hanselman Avenue	S7L 5Z3	306-933-0177	306-933-3282
Regina, SK.	555 Henderson Drive	S42 5X2	306-721-7737	306-721-8611
Winnipeg, MB.	340 Saulteaux Crescent	R3J 3T2	204-987-9777	204-987-9770
Mississauga, ON.	7480 Bath Road	L4T 1L2	905-612-0566	905-612-0575

24 Hour Emergency Number - All Locations - 306-664-2522

Appendix E – Remote Camp Information



P.O. Box 119
GJOA HAVEN, NU X0B 1J0
TEL: (867) 360-6338
FAX: (867) 360-6369

kNK5 wmoEp5 vtmpq
NUNAVUT WATER BOARD
NUNAVUT IMALIRIYIN KATIMAYINGI
OFFICE DES EAUX DU NUNAVUT

EXPLORATION/ REMOTE CAMP SUPPLEMENTARY QUESTIONNAIRE

Applicant: Vale Exploration Canada Inc. Licence No: _____
(For NWB Use Only)

ADMINISTRATIVE INFORMATION

1. Environment Manager: Clare Goddard Tel: 705-682-8462 Fax: 705-682-8243
E-mail: clare.goddard@vale.com
2. Project Manager: Jason Rickard Tel: 905-403-2548 Fax: 905-403-2600
Email: Jason.Rickard @vale.com
3. Does the applicant hold the necessary property rights? Yes
4. Is the applicant an 'operator' for another company (i.e., the holder of the property rights)? If so, please provide letter of authorization. No
5. Duration of the Project
☐ One year or less Start and completion dates: ____
☒ Multi Year:

If Multi-Year indicate proposed schedule of on site activities

Start: April 2012 Completion: December 2017

Program will operate in for 3 three to 4 months a year, predominately in the summer however some winter drilling may occur. These decisions will be made on a yearly basis depending on prospecting results.

CAMP CLASSIFICATION

6. Type of Camp
☐ Mobile (self-propelled)
☐ Temporary
☒ Seasonally Occupied
☐ Permanent
☐ Other: _____
7. What is the design, maximum and expected average population of the camp?
The maximum 30 people, the average is likely 20
8. Provide history of the site if it has been used in the past.

Recently there has been Government of Canada geological surveys under the GEM program. To the best of Vale's knowledge, those are the only geological surveys that have been conducted in the project area.

CAMP LOCATION

9. Please describe proposed camp location in relation to biogeographical and geomorphological features, and water bodies.

CAM-5 (the preferred camp location) and other proposed camp locations are situated near unnamed waterbodies for which the immediate vicinity is relatively flat and the ground surface is predominately glacial till.

10. How was the location of the camp selected? Was the site previously used? Was assistance from the Regional Inuit Association Land Manager sought? Include maps and/or aerial photographs.

This location was selected because there is an existing airstrip and the site has been previously disturbed. However should this not be possible three other camp locations (Camp1 – 85-27'6"W 68-14'3"N; Camp 2 – 85-47'22"W 68-9'57"N; Camp3 – 85-37'31"N 68-14'18"N) are proposed based on satellite imagery and a final location will be chosen based on field evaluation. Vale will keep the footprint of the camp as compact as possible

11. Is the camp or any aspect of the project located on:

X	Crown Lands	Permit Number (s)/Expiry Date: <u>Application sent at the same time as water licence application</u>
<input type="checkbox"/>	Commissioners Lands	Permit Number (s)/Expiry Date: _____
X	Inuit Owned Lands	Permit Number (s)/Expiry Date: <u>Application sent at the same time as water licence application</u>

12. Closest Communities (direction and distance in km):

Hall Beach, approximately 182 km east of the Project
Igloolik, approximately 250 km northeast of the Project
Repulse Bay, approximately 172 km southeast of the Project
Kugaaruk, approximately 186 km northwest of the Project.

13. Has the proponent notified and consulted the nearby communities and potentially interested parties about the proposed work?

Vale is planning on corresponding with members of the Hunters and Trappers Association and Hamlet Councils of Hall Beach, Igloolik, Repulse Bay and Kugaaruk prior to the exploration activities in 2012 the Kivalliq and Qikiqtani Inuit Association (KIA and QIA) will also be contacted.

14. Will the project have impacts on traditional water use areas used by the nearby communities?
Will the project have impacts on local fish and wildlife habitats?

There will be no impacts on traditional water use areas used by the nearby communities.

Based on Nunavut Planning Commission interactive maps (accessed February 2012) southern claims overlap with WASI caribou calving areas, drilling and other exploration activities will not occur in this area of overlap (see Figure 1, Appendix B) during calving (June) if cows and calves are present within 1 km of project activities. In this area of the barrenlands only small family groups move through the area instead of big herds that are typical further south.

PURPOSE OF THE CAMP

15. ☒ Mining (includes exploration drilling)
 ☐ Tourism (hunting, fishing, wildlife observation, adventure/expedition, etc.)
 (Omit questions # 16 to 21)
 ☐ Other _____
16. Activities (check all applicable)
- ☒ Preliminary site visit
 ☒ Prospecting
 ☐ Geological mapping
 ☒ Geophysical survey
 ☒ Diamond drilling
 ☐ Reverse circulation drilling
 ☐ Evaluation Drilling/Bulk Sampling (also complete separate questionnaire)
 ☐ Other: _____
17. Type of deposit (exploration focus):
- ☐ Lead Zinc
 ☐ Diamond
 ☐ Gold
 ☐ Uranium
 ☒ Other: Nickel

DRILLING INFORMATION

18. Drilling Activities
- ☒ Land Based drilling
 ☒ Drilling on ice
19. Describe what will be done with drill cuttings?

Vale will direct all drill water and cuttings to a natural depression or sump a minimum of 30 m from any water body. All sumps/natural depressions will be backfilled when drilling the hole is complete.

20. Describe what will be done with drill water?

Vale will shall dispose of all drill waste, including water, chips, muds and salts (CaCl₂) in any quantity or concentration, from drilling in a properly constructed sump or an appropriate natural depression located at least 30 meters from any adjacent water body.

21. List the brand names and constituents of the drill additives to be used? Includes MSDS sheets and provide confirmation that the additives are non-toxic and biodegradable.

Vale will use salt, CaCl₂ and may use bentonite as a drill additive. The MSDS for bentonite can be found in Appendix D.

22. Will any core testing be done on site? Describe.

No.

SPILL CONTINGENCY PLANNING

23. The proponent is required to have a site specific Spill Contingency Plan prepared and submitted with the application This Plan should be prepared in accordance with the *NWT Environmental Protection Act, Spill Contingency Planning and Reporting Regulations, July 22, 1998* and *A Guide to the Spill Contingency Planning and Reporting Regulations, June 2002*. Please include for review.

The Spill Contingency Plan for the project can be found in Appendix D.

24. How many spill kits will be on site and where will they be located?

There will be two spill kits located at the project site each with a sorbent capacity of 205 L. One will be located with the drill and the other at the fuel cache.

25. Please describe the types, quantities, and method of storage of fuel and chemicals on site, and provide MSDS sheets.

MSDS sheets for diesel can be found in Appendix C of the Spill Contingency Plan, which is located in Appendix D of the application.

Material	Storage Container	Normally On-site		Maximum On-site		Storage Location and Uses
		Fuel Cache	At Drill	Fuel Cache	At Drill	
Diesel Fuel	205 L drums	400 drums (82,000 L)	1 drums (615 L)	400 drums (82,000 L)	10 drums (2,050 L)	Fuel cache and adjacent to drill. Diesel will be stored in the fuel cache and daily amounts will be transported as needed with the drill.
Jet Fuel	205 L drums	400 drums (82,000 L)		400 drums (82,000 L)		Fuel cache
Propane	100lbs	5 bottles		60 bottles		Fuel cache
Gasoline	205 L drums	60drums		60drums		Fuel cache

WATER SUPPLY AND TREATMENT

26. Describe the location of water sources.

The water sources for the drill locations have not been identified as the drill locations have not been selected. Water supply for the camps are the unnamed lakes adjacent to the proposed camp locations..

27. Estimated water use (in cubic metres/day):

- X Domestic Use: 5 m³/day Water Source: unnamed lake adjacent to camp
X Drilling: 95 m³/day Water Source: TBD, close to the drill locations.
☐ Other: _____ Water Source: _____

28. Describe water intake for camp operations? Is the water intake equipped with a mesh screen to prevent entrapment of fish? (see DFO 1995, *Freshwater Intake End-of-Pipe Fish Screen Guideline*) Describe:

Water will be pumped from the source by a submersible pump fitted with a screen to prevent the entrapment of fish.

29. Will drinking water quality be monitored? What parameters will be analyzed and at what frequency?

30. Drinking water will be tested according to the Guidelines for Canadian Drinking Water Quality during the camp setup. While the results are being processed bottled water will be used.

31. Will drinking water be treated? How?

Drinking water will be treated according to the *Public Health Act*.

32. Will water be stored on site?

Water may be stored on site in plastic containers for domestic purposes, up to a maximum of 5 m³/day.

WASTE TREATMENT AND DISPOSAL

33. Describe the characteristics, quantities, treatment and disposal methods for:

- X Camp Sewage (blackwater)

Camp sewage will be contained in Pacto toilet and burned in a two stage incinerator. As the treatment system for sewage is attached to the input, the camp sewage will contain only raw sewage.

- X Camp Greywater

Camp greywater will be disposed in a natural depression or sump located a minimum of 30 m from any water body. The volume of grey water will equal the volume of water used for domestic purposes in the camp, 5 m³/day. The camp will use only biodegradable soaps and detergents.

X Solid Waste

Camp combustible solid waste, paper products, paperboard packaging, untreated wood, food wastes and food packaging will be burned in a two stage incinerator at camp (Environmental Guideline for the Burning and Incineration of Solid Waste GN, 2010) and the ash will be back hauled to Hall Beach or Repulse Bay.

X Bulky Items/Scrap Metal

Camp non-combustible waste including bulky items/scrap metal will be back hauled to Hall Beach/ or Repulse Bay for disposal at the Hamlet landfill. All necessary tipping fees and access will be negotiated with the Hamlet prior to disposal (not anticipated).

X Waste Oil/Hazardous Waste

Waste oil will be packaged in sealed plastic containers, clearly labeled and backhauled to approved facility (Yellowknife).

X Empty Barrels/Fuel Drums

Empty fuel drums will be backhauled to Hall Beach or Repulse Bay, for disposal at an appropriate facility.

☐ Other:

34. Please describe incineration system if used on site. What types of wastes will be incinerated?

Combustible solid waste, paper products, paperboard packaging, untreated wood, food wastes and food packaging will be burned in a two stage incinerator at camp (Environmental Guideline for the Burning and Incineration of Solid Waste GN, 2010)

35. Where and how will non-combustible waste be disposed of? If in a municipality in Nunavut, has authorization been granted?

Non-combustible waste including bulky items/scrap metal will be backhauled to Hall Beach or Repulse Bay for disposal at the Hamlet landfill. All necessary tipping fees and access will be negotiated with the Hamlet prior to disposal.

36. Describe location (relative to water bodies and camp facilities) dimensions and volume, and freeboard for all sumps (if applicable).

Locations of sumps/natural depressions to be used for disposal of greywater and drill cuttings/water have not been selected at this time. All sumps/natural depressions used during the project will be located a minimum of 30 m from the high water mark of any water body and the locations of all sumps will be recorded and photographs taken according to the Closure and Restoration Plan.

37. Will leachate monitoring be done? What parameters will be sampled and analyzed, and at what frequency?

No.

OPERATION AND MAINTENANCE

38. Have the water supply and waste treatment and disposal methods been used and proven in cold climate? What known O&M problems may occur? What contingency plans are in place?

Yes, all the water supply and waste treatment and disposal methods have been used and proven in the North. The technologies have been used in the North under similar conditions as the project is proposing, remote mineral exploration project.

ABANDONMENT AND RESTORATION

39. Provide a detailed description of progressive and final abandonment and restoration activities at the site.

The project Closure and Restoration Plan can be found in Appendix D of the application documents.

BASELINE DATA

40. Has or will any baseline information be collected as part of this project? Provide bibliography.

No baseline information has been collected. There are no plans to collect baseline information at this time.

- ☐ Physical Environment (Landscape and Terrain, Air, Water, etc.)
- ☐ Biological Environment (Vegetation, Wildlife, Birds, Fish and Other Aquatic Organisms, etc.)
- ☐ Socio-Economic Environment (Archaeology, Land and Resources Use,
- ☐ Demographics, Social and Culture Patterns, etc.)
- ☐ Other: _____

REGULATORY INFORMATION

41. At a minimum, you should ensure you have a copy of and consult the documents below for compliance with existing regulatory requirements:

- ✓ ARTICLE 13 – *NCLA -Nunavut Land Claims Agreement*
- ✓ NWNSRTA – *The Nunavut Waters and Nunavut Surface Rights Tribunal Act, 2002*
- ✓ *Northwest Territories Waters Regulations, 1993*
- ✓ NWB - Water Licensing in Nunavut - Interim Procedures and Information Guide for Applicants
- ✓ NWB - Interim Rules of Practice and Procedure for Public Hearings
- ✓ RWED – *Environmental Protection Act, R-068-93- Spill Contingency Planning and Reporting Regulations, 1993*
- ✓ RWED A Guide to the Spill Contingency Planning and Reporting Regulations, 2002
- ✓ NWTWB - Guidelines for Contingency Planning
- ✓ *Canadian Environmental Protection Act, 1999 (CEPA)*
- ✓ *Fisheries Act, RS 1985 - s.34, 35, 36 and 37*
- ✓ DFO - Freshwater Intake End of Pipe Fish Screen Guideline
- ✓ NWTWB - Guidelines for the Discharge of Treated Municipal Wastewater in the NWT
- ✓ Canadian Council for Ministers of the Environment (CCME); Canadian Drinking Water Quality Guidelines, 1987
- ✓ Public Health Act - Camp Sanitation Regulations
- ✓ Public Health Act - Water Supply Regulations
- ✓ *Territorial Lands Act and Territorial Land Use Regulations; Updated 2000*

Appendix F – Golder Authorization Letter

February 9, 2012

Project No. 1113720019-5000

Thomas Kabloona, Chair
Nunavut Water Board
P.O. Box 119
Gjoa Haven, NU X0B 1J0

APPLICATION TO ACCESS INUIT OWNED LANDS AND WATER USE - AGENT AUTHORIZATION

Dear Mr. Kabloona,

On behalf of Vale Exploration Canada Inc. (Vale), I hereby authorize Golder Associates Ltd. (Golder) to act as Vale's agent in the submission of an Application for a Nunavut Water Board Licence for the Melville Project, as well as engage in any necessary communications with the Nunavut Water Board to facilitate the aforementioned application.

Please contact me at 905-403-2548 or by email at Jason.Rickard@vale.com or Sarah Gagné (Golder) at 780-930-8654 or by email at Sarah_Gagne@golder.com if further information is required.

VALE EXPLORATION CANADA LTD.



Danielle Leger
Administrative Supervisor for,

Jason Rickard, P.Geo.
Vale Exploration Canada Inc.

CC: Sarah Gagné, P.Eng.
Project Manager
Golder Associates Ltd.
10525 170 Street NW
Edmonton, AB T5P 4W2
E-mail: sarah_gagne@golder.com
Telephone: 780-930-8654

Appendix G – Evidence of Registration of the Company Name



Industry Canada

Industrie Canada

Certificate
of Incorporation

Canada Business
Corporations Act

Certificat
de constitution

Loi canadienne sur
les sociétés par actions

CVRD Exploration Canada Inc.

673460-0

Name of corporation-Dénomination de la société

Corporation number-Numéro de la société

I hereby certify that the above-named corporation, the articles of incorporation of which are attached, was incorporated under the *Canada Business Corporations Act*.

Je certifie que la société susmentionnée, dont les statuts constitutifs sont joints, a été constituée en société en vertu de la *Loi canadienne sur les sociétés par actions*.

Richard G. Shaw
Director - Directeur

March 12, 2007 / le 12 mars 2007

Date of Incorporation - Date de constitution



Industry Canada

Industrie Canada

Certificate
of Amendment

Certificat
de modification

Canada Business
Corporations Act

Loi canadienne sur
les sociétés par actions

Vale Exploration Canada Inc.

673460-0

Name of corporation-Dénomination de la société

Corporation number-Numéro de la société

I hereby certify that the articles of the
above-named corporation were amended:

Je certifie que les statuts de la société
susmentionnée ont été modifiés:

- a) under section 13 of the Canada
Business Corporations Act in
accordance with the attached notice;
- b) under section 27 of the Canada
Business Corporations Act as set out in
the attached articles of amendment
designating a series of shares;
- c) under section 179 of the Canada
Business Corporations Act as set out in
the attached articles of amendment;
- d) under section 191 of the Canada
Business Corporations Act as set out in
the attached articles of reorganization;

- ☐ a) en vertu de l'article 13 de la Loi
canadienne sur les sociétés par
actions, conformément à l'avis ci-joint;
- ☐ b) en vertu de l'article 27 de la Loi
canadienne sur les sociétés par
actions, tel qu'il est indiqué dans les
clauses modificatrices ci-jointes
désignant une série d'actions;
- ☒ c) en vertu de l'article 179 de la Loi
canadienne sur les sociétés par
actions, tel qu'il est indiqué dans les
clauses modificatrices ci-jointes;
- ☐ d) en vertu de l'article 191 de la Loi
canadienne sur les sociétés par
actions, tel qu'il est indiqué dans les
clauses de réorganisation ci-jointes;

Richard G. Shaw
Director - Directeur

April 24, 2008 / le 24 avril 2008

Date of Amendment - Date de modification