

P.O. Box 119

TEL: (867) 360-6338 NUNAVUT WATER BOARD
FAX: (867) 360-6369 NUNAVUT IMALIRIYIN KATIMAYINGI

EXPLORATION/ REMOTE CAMP

SUPPLEMENTARY QUESTIONNAIRE

Applicant:Ashton Mining (Northwest 7	erritories) LtdLicence No:
A DAMINICED A TIME INCODING TION	(For NWB Use Only)
ADMINISTRATIVE INFORMATION	
1. Land Administrator: _David Willis_Te mail:_dave.willis@ashton.ca	l: <u>(604) 983-7764</u> Fax: (604) 987-7107_E-
2. Project ManagerJeff Ward Tel: mail:	(604) 983-7750 Fax: (604) 987-7107 E-
	property rights? Yes, mineral claims.
4. Is the applicant an 'operator' for anoth If so, please provide letter of authorization.	er company (i.e., the holder of the property rights)? tion. No
5. Duration of the Project [] Annual [X] Multi Year: If Multi Year indices	ate proposed schedule of on site activities
	daylight. Anticipated use is for two weeks in March and
Start: March 15, 2002 Completion: March 1	5, 2005
CAMP CLASSIFICATION	
[] Temp [] Seaso [] Perm	onally Occupied:
7. What are the design population of the carritme? What will be the fluctuations in per	np and the maximum population expected on site at one sonnel? N/A
8. Provide history of the site if it has bee	n used in the past. N/A Page 1 of 7

	CAMP LOCATION					
9.	Please describe proposed camp location in relation to biogeographical and geomorphological features, and water bodies.					
NA						
10.	How was the location of the camp selected? Was the site previously used? Was assistance from the Regional Inuit Association Land Manager sought? Include maps and/or aerial photographs.					
N A						
11.	Is the camp or any aspect of the project located on: [X] Crown Lands Permit Number (s)/Expiry Date:submitted [] Commissioners Lands Permit Number (s)/Expiry Date: [X] Inuit Owned Lands Permit Number (s)/Expiry Date: submitted					
12	Closest Communities (distance in km):					
Kuglu	tuk: approximately 100 km					
13.	Has the proponent notified and consulted the nearby communities and potentially interested parties about the proposed work?					
No: th	s is a small exploration project.					
14.	Will the project have impacts on traditional water use areas used by the nearby communities? Will the project have impacts on local fish and wildlife habitats?					
No						
PURI	OSE OF THE CAMP-N/A					
	 O Mining Tourism (hunting, fishing, wildlife observation, adventure/expedition, etc.) (Omit questions # 16 to 21) 					
	OOther (Omit questions # 16 to 22)					

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O Preliminary site visitO Prospecting

16.

0	Geological mapping
0	Geophysical survey
	Diamond drilling
0	Reverse circulation drilling
0	Evaluation Drilling/Bulk Sampling (also complete separate questionnaire)
0	Other:
17. Type of de	posit: O Lead Zinc O Diamond O Gold O Uranium O Other:
DRILLING INFORMA	ΓΙΟΝ

D

18. **Drilling Activities**

- S Land Based drilling
- O Drilling on ice

19. Describe what will be done with drill cuttings?

All drill cuttings will be contained in a sufficiently large land based sump or natural depression. Cuttings can be flown out at the request of the Nunavut Water board. All sumps will be located not less than 30 meters from the high water mark of any water body.

20. Describe what will be done with drill water?

Drill water will be stored in tanks and re-circulated while in use and any remanent water will be pumped into a sufficiently large, land based sump or natural depression. All sumps will be located not less than 30 meters from the high water mark of any water body.

21. List the brand names and constituents of the drill additives to be used? Includes MSDS sheets and provide confirmation that the additives are non-toxic and biodegradable.

Ashton does not anticipate using any drill additives. If necessary the following "muds" may be considered

- 1) X-tra Gel
- 2) Poly Drill O.B.X.
- 3) Poly Drill Clay Treat

The MSDS Sheets for these "Muds" are listed in Appendix "H."

Will any core testing be done on site? Describe. 22.

No core testing will be done on site

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23.	Does the proponent have a spill contingency plan in place? Please include for review.					
Please	refer to Appendix "B" - Section 6.0 of this application					
24.	How many spill kits will be on site and where will they be located?					
One sp	pill kit will be located at the drill site.					
25.	Please describe the types, quantities, and method of storage of fuel and chemicals on site, and provide MSDS sheets.					
Drill						
2)	Five 205 litre drums of diesel Five 205 litre drums of aviation fuel Two 100 pound tanks of propoane					
WAT]	ER SUPPLY AND TREATMENT					
26.	Describe the location of water sources.					
Water	will be drawn from local water sources in the area. Please refer to the map in Appendix "A."					
27.	Estimated demand (in L/day * person):					
	O Domestic Use: Water Source: Drilling Units:60,000 litres per 24 hours_Water Source: Water Source:					
28	. Describe water intake for camp operations? Is the water intake equipped with a mesh screen to prevent entrapment of fish? Describe:					
29.	Will drinking water quality be monitored? What parameters will be analyzed and at what frequency?					
N						

SPILL CONTINGENCY PLANNING

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30.	Will drinking	g wat	ter be treated? How?		
31.	Will water be stored on site?				
WAS	TE TREATM	ENT	T AND DISPOSAL		
32. N/A	Describe the		acteristics, quantities, treatment and disposal methods for: Camp Sewage (blackwater)		
		0	Camp Greywater		
		0	Solid Waste		
Flowi	ı out	0	Bulky Items/Scrap Metal		
			Waste Oil/Hazardous Waste be generated. A small amount of waste oil may be generated. This material wn to Yellowknife		
Store	d and returned	o to Y	Empty Barrels/Fuel Drums ellowknife		
		0	Other:		
33.	Please descri	be ir	ncineration system if used on site. What types of wastes will be incinerated?		
34.			will non-combustible waste be disposed of? If in a municipality in Nunavut, been granted?		

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35. Describe location (relative to water bodies and camp facilities) dimensions and volume, and freeboard for sumps (if applicable).

The sump or natural depression will be located at least 30 meters from the high water mark of any water body

36. Will leachate monitoring be done? What parameters will be sampled and analyzed, and at what frequency?

OPERATION AND MAINTENANCE

37. Have the water supply and waste treatment and disposal methods been used and proven in cold climate? What known O&M problems may occur? What contingency plans are in place?

Yes during previous drill programs

ABANDONMENT AND RESTORATION

38. Provide a detailed description of progressive and final abandonment and restoration activities at the site.

Upon completion of Ashton's drilling operations, all material and equipment will be removed from the site and all sumps will be restored to the natural contours of the land. Any lands affected by Ashton's operations will be restored to the most reasonable extent possible

BASELINE DATA

- Has or will any baseline information be collected as part of this project? Provide bibliography.
 - O Physical Environment (Landscape and Terrain, Air, Water, etc.)
 - O Biological Environment (Vegetation, Wildlife, Birds, Fish and Other Aquatic
 - O Organisms, etc.)
 - O Socio-Economic Environment (Archaeology, Land and Resources Use,
 - O Demographics, Social and Culture Patterns, etc.)
 - O Other:

As this is a exploration drilling program designed to test for kimberlite no base line data has been collected.

REGULATORY INFORMATION

- 40. Do you have a copy of
 - Article 13 Nunavut Land Claims Agreement

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- NWB Water Licensing in Nunavut Interim Procedures and Information Guide for Applicants
- NWB Interim Rules of Practice and Procedure for Public Hearings
- NWTWB Guidelines for the Discharge of Treated Municipal Wastewater in the NWT
- NWTWB Guidelines for Contingency Planning
- O DFO Freshwater Intake End of Pipe Fish Screen Guideline
- Signature Fisheries Act s.35
- NWED Environment Protection- Spill Contingency Regulations
- Canadian Drinking Water Quality Guidelines
- Public Health Act Camp Sanitation Regulations
- Public Health Act Water Supply Regulations
- Territorial Land Use Act and Regulations

You should consult the above document, guidelines, and legislation for compliance with existing regulatory requirements.

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