



# GOOSE PROJECT

OCTOBER 2024 MONTHLY  
REPORT FOR WATER  
LICENCE 2AM-BRP1831

**DATE**

March 19, 2026

**REFERENCE**

Version 1.0



# **GOOSE PROJECT**

## OCTOBER 2024 MONTHLY REPORT

### **In compliance with:**

Water Licence 2AM-BRP1831 (Amendment No.1)

### **Prepared by:**

RainCoast Environmental Services Ltd.

### **Submitted to:**

Nunavut Water Board (NWB)

#### **B2GOLD BACK RIVER CORP.**

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## EXECUTIVE SUMMARY – ENGLISH

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This report presents B2Gold Back River Corp.'s (B2Gold Nunavut's) October 2024 Monthly Monitoring Report for Water Licence 2AM-BRP1831 (Amendment No.1), also referred to as the Licence, issued by the Nunavut Water Board (NWB).

As set out in Part I, Item 18 of the Licence, B2Gold Nunavut is required to submit to the Board, within thirty (30) days following the month being reported, a Monthly Report. This report shall include:

- ◆ All data and information required by Part I and generated by the Monitoring Program in the Tables of Schedule I of the Licence;
- ◆ An assessment of data to identify areas of non-compliance with regulated Discharge parameters referred to in Part D and Part F of the Licence; and
- ◆ Documentation of conditions during spring freshet, major rain events, and periods of sustained precipitation including flow measurements, photographs, and notes.



## AULAPKAIYINI NAITTUQ – INUINNAQTUN

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Una uniudjut pidjutigiyaat B2Gold Back River Corp.'s (B2Gold Nunavut's) Tattiarnaqhilirvia 2024 Tatqighiutini Munaridjutikkut Uniudjutit haffumunga Imakkut Laisia 2AM-BRP1831 (Ihuaqhaqtauyuq No.1), taiyauvaktuqlu Laisimik, tuniyauyuq hapkunanga Nunavunmi Imaliqiyit Katimayiinin (NWB).

Iliuraqtauhimajumi uvani Ilangani I, Item 18 uumani Laisimi, B2Gold Nunavut pitqujauhimajuq tuniluni Katimajiinnun, iluani thirtyni (30) ublunik talvannga tatqirhiutimi unniutidjutimi, uuminnga Tatqiqhiutimi Unniudjutimik. Una taiguagakhaq ilaliutiyukhaq:

- ◆ Tamaita naunaipkutit hivunihijutilu aturiaqaqtut Ilagiyaani I-mi hanayauhimayulu Munarinigagut Havaamit naunaipkutini Naunaipkut I-mi Laisiuyuup;
- ◆ Ihivgiugutit naunaiyautinik naunaiyagiangani humi maliktaungit maligaaqtut Iqainikkut kiklikhait titiraqhimayut uvani Ilangani D uvalu Ilangani F haffumani Laisimi; unalu
- ◆ Titiraqlugit qanuginiit upingaami mahaktiligaangat, nipalliopiaqnikkut, uvalu nipalukpalaqnikkut ilauyut kuuknikkut aktilaangit, piksat, uvalu titiraqhimayut.

## RÉSUMÉ EXCÉUTIF – FRANÇAIS

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Ce rapport présente le Rapport Mensuel de Suivi de B2Gold Back River Corp. (B2Gold Nunavut) de octobre 2024 pour le Permis de l'Eau 2AM-BRP1831 (Amendement No.1) aussi appelé (le Permis) délivré par la Nunavut Water Board (NWB).

Comme indiqué dans la Partie I, Article 18 du Permis, B2Gold Nunavut a l'obligation de soumettre au Conseil dans les trente (30) jours suivant le mois concerné, un Rapport Mensuel. Ce rapport devra contenir:

- ◆ Toutes les données et informations requises par la Partie I et générées par le Programme de Suivi dans les tableaux de l'Annexe I du Permis;
- ◆ Une évaluation des données pour identifier les zones de non-conformité avec les paramètres de Décharge réglementés mentionnés dans la Partie D et la Partie F du Permis ;  
et
- ◆ Une documentation des conditions pendant la crue printanière, les événements de pluie majeure, et les périodes de précipitations soutenues, y compris des mesures de débit, des photographies et des notes.

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## ACRONYMS AND ABBREVIATIONS

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B2Gold Nunavut	B2Gold Back River Corporation
the Licence	Water Licence 2AM-BRP1831 (Amendment No. 1)
MLA	Marine Laydown Area
The Goose Mine	Refers to the mining operation being developed within the Goose Claims Group, and includes the open pits, the underground mine, and the on-site infrastructure such as the WRSAs, tailings storage facilities, power infrastructure, and process plant
The Goose Project	Encompasses the Goose Claims Group, Goose Mine, the WIR and the MLA
STP	Sewage Treatment Plant
WIR	Winter Ice Road
WRSA	Waste Rock Storage Area

## 1. INTRODUCTION

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The Goose Mine is a gold mine located within the western Kitikmeot Region of southwestern Nunavut. It is situated approximately 400 km southwest of Cambridge Bay, 95 km southeast of the southern end of Bathurst Inlet (Kingaok), and 520 km northeast of Yellowknife, Northwest Territories, as illustrated in Figure 1. The Mine is located predominantly within the Queen Maud Gulf Watershed.

This report to the Nunavut Water Board was prepared to satisfy the requirements for a Monthly Monitoring Report for October 2024 for B2Gold Back River Corp.'s (B2Gold Nunavut's) Goose Project in accordance with Part I, Item 18 of Water Licence 2AM-BRP1831 (Amendment No.1), also referred to as the Licence.

As required by Part I, Items 16 and 17, all analyses were performed in an accredited laboratory according to ISO/IEC Standard 17025 and conducted as described in the most recent edition of "*Standard Methods for the Examination of Water and Wastewater*" or by other such methods approved by an Analyst.

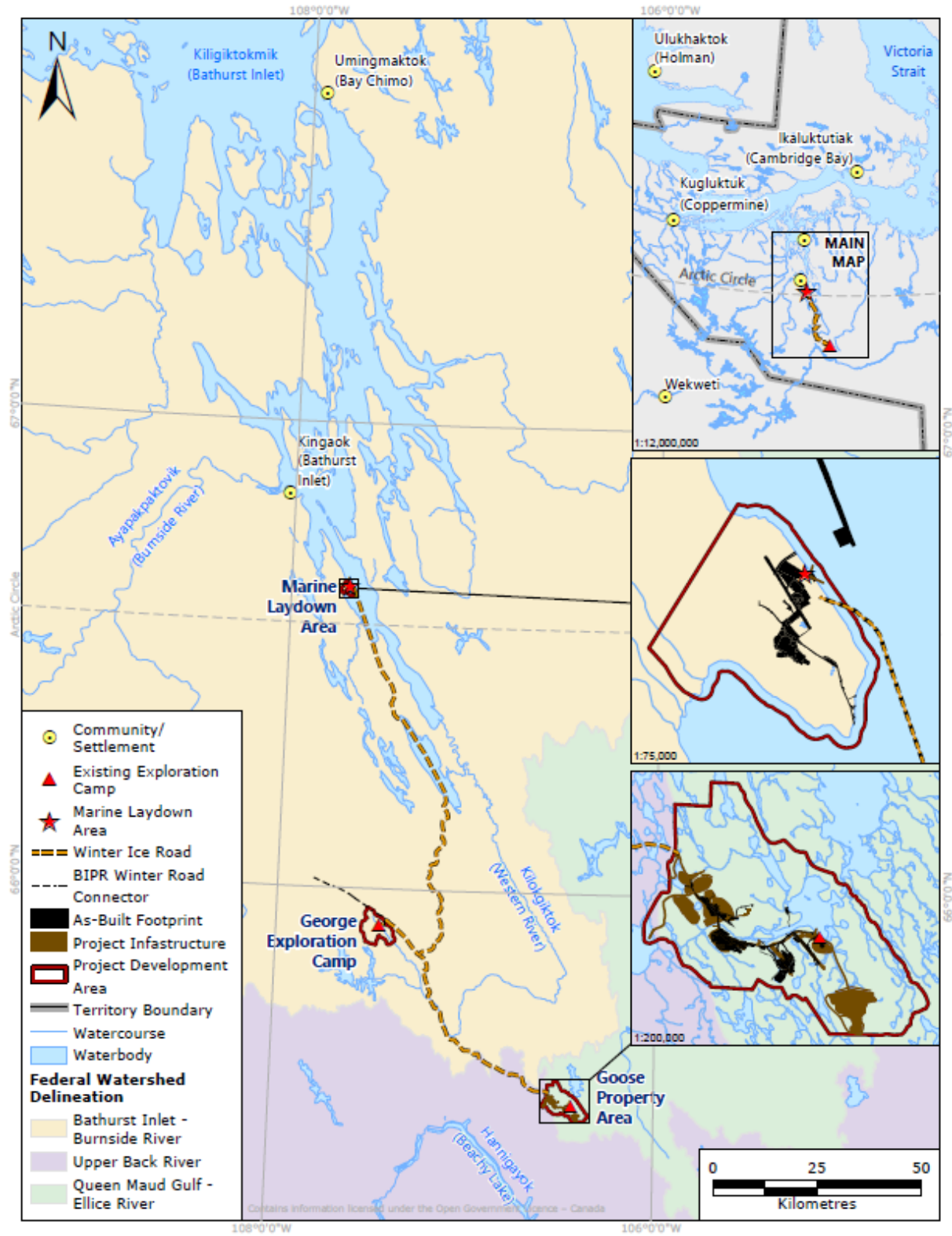


Figure 1 Goose Project Overview

## 2. REGULATORY REQUIREMENTS AND STATUS

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### 2.1 PART I, Item 5

The Licensee shall, at least sixty (60) days prior to a change in Project Phase (Construction, Operations Stages), submit to the Board a written notification of the intent to change Project phase as per Part B, Item 9. Notifications may be provided separately or in accordance with the monthly monitoring report as per Part I, Item 18.

#### **Compliance Status:**

No change in Project Phase will occur over the next 60 days.

### 2.2 PART I, Item 8

The Licensee shall measure and record the following on a Monthly basis in cubic metres or as otherwise stated:

- a. The volume of fresh Water obtained from Big Lake;
- b. The volume of fresh Water obtained from Goose Lake;
- c. The volume of fresh Water obtained from MLA Pond S1, Pond S2, Lake 3, and Lake 4;
- d. The volume of fresh Water obtained from Llama Lake, Umwelt Lake, and other Water bodies approved by the Board for dewatering;
- e. The volume of fresh Water obtained from each Water source for the Interconnection Winter Ice Road and Winter Ice Road Service/Emergency Camps;
- f. The volume of Reclaim Water obtained from the Primary Water Pond, Tailings Storage Facility and/or Tailings Facilities for process Water at the process plant or alternative treatment system;
- g. The estimated volume of Greywater and Sewage released to the environment and/or to the Tailings Storage Facility and Tailings Facilities;
- h. The volume of sludge removed from the STP and the location and method of disposal;
- i. The volume of Effluent discharged from Landfarms, Fuel Tank Farms, and Fuel Storage Facilities;
- j. The estimated volume of Contact Water, WRSA Effluent, Ore Stockpile Effluent, or other Effluent/Water streams pumped into the Primary Water Pond, Tailings Storage Facility, Tailings Facilities, and/or transferred between ponds or facilities; and
- k. The volume of Effluent discharged at the Final Discharge Point.

#### **Compliance Status:**

The following is to comply with Part I, Item 8(a, b, c, d, e, f, g, h, i, j, and k). The volumes of water obtained from Big Lake, Goose Lake, MLA Pond S1, MLA Pond S2, MLA Lake 3, MLA Lake 4, Llama Lake,

Umwelt lake, and other water bodies approved for dewatering are provided in Table 2-1. The MLA used seawater withdrawn from Bathurst Inlet. Goose Claims Group water use is undertaken under Water Licence 2BE-GOO2028.

**Table 2-1 Volumes of Water Obtained from Approved Sources this Month**

Sources	Volume Used (m <sup>3</sup> )
Big Lake	0
Goose Lake	4,962.6
MLA Pond S1	0
MLA Pond S2	0
MLA Lake 3	0
MLA Lake 4	0
Llama Lake	0
Umwelt Lake	0
Other water bodies approved for dewatering	0

No water was obtained for the Winter Ice Road (WIR) or service/emergency camps this month.

No reclaim water was obtained from these facilities for process Water at the process plant or alternative treatment system this month. These facilities have not yet been commissioned.

Approximately 3,216 m<sup>3</sup> of treated effluent was released from the Goose Sewage Treatment Plan (STP) to the tundra this month. Estimated volumes of greywater released this month are presented in Table 2-2. Goose Exploration Camp greywater discharge is undertaken under Water Licence 2BE-GOO2028.

**Table 2-2 Estimated Volumes of Greywater Released this Month**

Locations	Volume (m <sup>3</sup> )	Destination
MLA	448	Tundra
MLA Forward Camp	0	N/A
Goose Forward Camp	0	N/A

**Notes:**

Greywater discharge at the MLA was estimated as 80% of water desalinated. For dates where the volume of water desalinated was not available, volumes of desalinated water were estimated as the average per capita volume of water desalinated based on available data for the rest of that month and this was multiplied by the number of people occupying the MLA Accommodations Complex each day.

Greywater estimated as 100% of freshwater supplied to the MLA Forward Camp and the Goose Forward Camp.

The volume of compressed, dewatered sludge removed from the Goose STP is estimated to be less than 30 m<sup>3</sup> this month.

Approximately 96 m<sup>3</sup> of water was discharged from the Goose Fuel Tank Farm (BRP-15) to the Plant Site this month. In addition, approximately 25 m<sup>3</sup> of water from the MLA Fuel Tank Farm (BRP-43) was used for dust suppression and making concrete. Details are provided in Section 3.

The Primary Water Pond, Tailings Storage Facility, and Tailings Facilities have not yet been constructed.

No effluent was discharged at the Final Discharge Point this month. Per Part F, Item 16 of the Licence, an Effluent Discharge Plan will be submitted to the Board at least 120 days prior to discharge of Effluent subject to Part F, Item 21 of the Licence.

### 2.3 PART I, Item 9

The Licensee shall measure and record the following on a Monthly basis in tonnes:

- a. Quantity of Waste placed within the Landfill(s) and Landfarm(s);
- b. Quantity of Waste Rock placed into, and total stored at, each Waste Storage Area and other locations approved by the Board;
- c. Dry tonnes of tailings placed into, and stored at, the Tailings Storage Facility and Tailings Facilities; and
- d. Quantity of ore stockpiled and ore processed through the processing plant.

#### Compliance Status:

The following is to comply with Part I, Item 9(a, b, c, and d). Non-hazardous wastes identified as being suitable for landfilling on site per the Project's Landfill and Waste Management Plan were sent to the Echo Pit Waste Rock Storage Area (WRSA) landfill. Loads to the Echo Pit WRSA landfill were inadvertently not tracked in 2024 and are estimated as 20 m<sup>3</sup> per day (~608 m<sup>3</sup>/month). No material was placed in either the Goose (BRP-51) or MLA (BRP-44) landfarm this month; these facilities are not yet commissioned.

The quantity of waste rock placed and stored at each WRSA and other locations approved by the Board are presented in Table 2-3.

**Table 2-3 Quantity of Waste Rock Placed and Stored this Month**

Location	Volume this Month (tonnes)	Cumulative Volume (tonnes)
Echo Pit WRSA	359,441	2,053,507
Echo NAG Stockpile	41,012	156,391
Umwelt NAG Stockpile	26,301	26,301

No tailings were placed into and stored at the Tailings Storage Facility and Tailings Facilities this month; these facilities have not yet been constructed.

A total of 45,568 tonnes of low grade ore and 10,049 mid grade ore was stockpiled this month.

### 2.4 PART I, Item 20

No additional monitoring has been imposed by the Inspector this month.

### 3. SCHEDULE I REQUIREMENTS

The following is to comply with Part 1, Item 4, which requires the Licensee to undertake the Monitoring Program provided in Table 1 and Table 2 of Schedule I.

A summary of monitoring activities completed this month to fulfill the requirements outlined in the Tables of Schedule I of the Licence is provided below. Non-compliances are identified where applicable.

No seepage or site runoff was observed this month. The MLA used seawater from Bathurst Inlet and greywater from the MLA was discharged to the tundra. The Goose STP was in use, with treated sewage effluent released to the tundra. Water was discharged from the Goose Fuel Tank Farm to the Plant Site and water from the MLA Fuel Tank Farm was used for dust suppression and making concrete. Freshwater was withdrawn under this Licence from Goose Lake. Goose Claims Group water use and waste discharge is undertaken under Water Licence 2BE-GOO2028.

#### 3.1 BRP-15 Goose Fuel Tank Farm

Approximately 96 m<sup>3</sup> of water was discharged from the Goose Fuel Tank Farm to the Plant Site this month. Prior to discharge, a sample was collected and notification was provided to the Inspector. Discharge water quality met the required effluent quality limits (Table 3-1). The full set of analytical results is presented in Appendix A.

**Table 3-1 Water Quality Data for BRP-15 Compared to Effluent Quality Limits**

Parameter	Unit	Effluent Quality Limit		22-Sep-2024
		Maximum Average Concentration	Maximum Concentration of Any Grab Sample	Goose Fuel Tank Farm
pH	pH units	6 - 9.5	6 - 9.5	6.71
Total Suspended Solids	mg/L	15	30	6.5
Total Oil and Grease	mg/L	5, no visible sheen	5, no visible sheen	<2.0
Benzene	mg/L	0.37	0.37	<0.0004
Toluene	mg/L	0.002	0.002	<0.0004
Ethylbenzene	mg/L	0.09	0.09	<0.0004
Lead	mg/L	0.1	0.1	0.000594

#### 3.2 BRP-17 Goose Property Sewage Treatment Plant

The Goose Property STP discharges treated effluent to land in a manner to allow further over land treatment of the effluent prior to entering the freshwater receiving environment. The volume of treated sewage effluent discharged to the tundra this month is reported in Section 2.2. No flow or water was available for sampling at sampling location BRP-17 likely due to the relatively small daily volumes discharged.

### 3.3 BRP-24 Goose Lake Intake

The total volume withdrawn from Goose Lake under this Licence this month is reported in Section 2.2.

### 3.4 BRP-42 MLA Greywater

The volume of greywater discharged at the MLA is reported in Section 2.2. No water was available for sampling at the sampling location downstream of the discharge point (BRP-42), likely due to the limited volume of discharge.

### 3.5 BRP-43 MLA Fuel Tank Farm

Prior to seasonal freeze-up in October, approximately 25 m<sup>3</sup> of accumulated rainwater was transferred from the MLA Tank Farm to two instabermis to protect the tank farm pedestals. The water quality met effluent quality limits except for total suspended solids, which exceeded the effluent quality limit (Table 3-2). The water was used for dust suppression on roads and gravel infill areas and making concrete. Monitoring was conducted to confirm that no sediment-laden water migrated off the gravel infill areas onto the tundra or entered any freshwater receiving environment. The full set of analytical results is presented in Appendix A.

**Table 3-2 Water Quality Data for BRP-43 Compared to Effluent Quality Limits**

Parameter	Unit	Effluent Quality Limit		1-Oct-2024
		Maximum Average Concentration	Maximum Concentration of Any Grab Sample	
pH	pH units	6 - 9.5	6 - 9.5	6.44
Total Suspended Solids	mg/L	15	30	210
Total Oil and Grease	mg/L	5, no visible sheen	5, no visible sheen	<2.0
Benzene	mg/L	0.370	0.370	<0.00050
Toluene	mg/L	0.002	0.002	<0.00050
Ethylbenzene	mg/L	0.09	0.09	<0.00050
Lead	mg/L	0.1	0.1	0.000466

**Note:**

Shaded cells indicate values were outside of effluent quality limits.

## APPENDIX A WATER QUALITY ANALYTICAL RESULTS

**Table A-1 Water Quality Data for Goose Fuel Tank Farm**

Date	Lowest Detection Limit	Unit	22-Sep-24
Time			17:10:00
Station			BRP-15
Lab Job Number			C476856
Sample ID			CWM319
Parameter			Goose Fuel Tank Farm
1,1-dichloroethane	0.5	ug/L	<u>0.5</u>
1,1-dichloroethene	0.5	ug/L	<u>0.5</u>
1,1,1-trichloroethane	0.5	ug/L	<u>0.5</u>
1,1,1,2-tetrachloroethane	1	ug/L	<u>1</u>
1,1,2-trichloroethane	0.5	ug/L	<u>0.5</u>
1,1,2,2-tetrachloroethane	2	ug/L	<u>2</u>
1,2-dibromoethane	0.2	ug/L	<u>0.2</u>
1,2-dichlorobenzene	0.5	ug/L	<u>0.5</u>
1,2-dichloroethane	0.5	ug/L	<u>0.5</u>
1,2-dichloropropane	0.5	ug/L	<u>0.5</u>
1,2,3-trichlorobenzene	1	ug/L	<u>1</u>
1,2,4-trichlorobenzene	1	ug/L	<u>1</u>
1,2,4-trimethylbenzene	0.5	ug/L	<u>0.5</u>
1,3-dichlorobenzene	0.5	ug/L	<u>0.5</u>
1,3,5-trichlorobenzene	0.5	ug/L	<u>0.5</u>
1,3,5-trimethylbenzene	0.5	ug/L	<u>0.5</u>
1,4-dichlorobenzene	0.5	ug/L	<u>0.5</u>
Alkalinity (PP as CaCO3)	0.5	mg/L	<u>0.5</u>
Alkalinity (Total as CaCO3)	0.5	mg/L	41.3
Aluminum (Al)-Total	0.0005	mg/L	0.194
Ammonia (N)-Total	0.005	mg/L	0.14
Antimony (Sb)-Total	0.00002	mg/L	0.00094
Arsenic (As)-Total	0.00002	mg/L	0.0048
Barium (Ba)-Total	0.00002	mg/L	0.0268
Benzene	0.0004	mg/L	<u>0.0004</u>
Beryllium (Be)-Total	0.00001	mg/L	0.000015
Bicarbonate (HCO3)	0.5	mg/L	50.4
Bismuth (Bi)-Total	0.000005	mg/L	0.0000094
Boron (B)-Total	0.01	mg/L	0.035
Bromodichloromethane	0.5	ug/L	<u>0.5</u>
Bromoform	0.5	ug/L	<u>0.5</u>
Bromomethane	2	ug/L	<u>2</u>
Cadmium (Cd)-Total	0.000005	mg/L	0.0000722
Calcium (Ca)-Total	0.05	mg/L	70.1
Carbon tetrachloride	0.5	ug/L	<u>0.5</u>
Carbonate (CO3)	0.5	mg/L	<u>0.5</u>
Chloride (Cl)-Dissolved	0.5	mg/L	7.4
Chlorobenzene	0.5	ug/L	<u>0.5</u>
Chloroethane	1	ug/L	<u>1</u>
Chloroform	0.5	ug/L	<u>0.5</u>
Chloromethane	2	ug/L	<u>2</u>
Chromium (Cr)-Total	0.0001	mg/L	0.00124
cis-1,2-dichloroethene	0.5	ug/L	<u>0.5</u>
cis-1,3-dichloropropene	0.5	ug/L	<u>0.5</u>
Cobalt (Co)-Total	0.000005	mg/L	0.00655

Date			22-Sep-24
Time			17:10:00
Station			BRP-15
Lab Job Number			C476856
Sample ID			CWM319
Parameter			Goose Fuel Tank Farm
	Lowest Detection Limit	Unit	
Conductivity	1	µS/cm	657
Copper (Cu)-Total	0.00005	mg/L	0.00635
Dibromochloromethane	1	µg/L	<u>1</u>
Dichloromethane	2	µg/L	<u>2</u>
Ethylbenzene	0.0004	mg/L	<u>0.0004</u>
F1 (C6-C10)	100	µg/L	<u>100</u>
F1 (C6-C10) - BTEX	0.1	mg/L	<u>0.1</u>
Field Temperature	-	deg. C	6
Fluoride (F)	0.01	mg/L	0.195
Hardness (CaCO3)-Total	0.5	mg/L	269
Hydroxide (OH)	0.5	mg/L	<u>0.5</u>
Iron (Fe)-Total	0.001	mg/L	0.229
Lead (Pb)-Total	0.000005	mg/L	0.000594
Lithium (Li)-Total	0.0005	mg/L	0.00377
Magnesium (Mg)-Total	0.05	mg/L	22.9
Manganese (Mn)-Total	0.00005	mg/L	0.29
Methyl methacrylate	0.5	ug/L	<u>0.5</u>
Methyl-tert-butyl ether (MTBE)	0.5	ug/L	<u>0.5</u>
Molybdenum (Mo)-Total	0.00005	mg/L	0.00273
Nickel (Ni)-Total	0.00002	mg/L	0.0282
pH	-	pH Units	6.71
pH-Field	-	pH	7.5
Phosphorus (P)-Total	0.002	mg/L	0.0097
Potassium (K)-Total	0.05	mg/L	11.2
Selenium (Se)-Total	0.00004	mg/L	0.000337
Silicon (Si)-Total	0.05	mg/L	3.67
Silver (Ag)-Total	0.000005	mg/L	<u>0.000005</u>
Sodium (Na)-Total	0.05	mg/L	6.92
Strontium (Sr)-Total	0.00005	mg/L	0.221
Styrene	0.5	µg/L	<u>0.5</u>
Sulphate (SO4)-Dissolved	0.5	mg/L	190
Sulphur (S)-Total	3	mg/L	63.3
Tetrachloroethene	0.5	ug/L	<u>0.5</u>
Thallium (Tl)-Total	0.000002	mg/L	0.0000288
Thorium (Th)-Total	0.00005	mg/L	0.000056
Tin (Sn)-Total	0.0002	mg/L	<u>0.0002</u>
Titanium (Ti)-Total	0.0005	mg/L	0.00327
Toluene	0.0004	mg/L	<u>0.0004</u>
Total Oil and Grease	2	mg/L	<u>2</u>
Total Suspended Solids	1	mg/L	6.5
Total Trihalomethanes	1.3	ug/L	<u>1.3</u>
trans-1,2-dichloroethene	0.5	ug/L	<u>0.5</u>
trans-1,3-dichloropropene	0.5	ug/L	<u>0.5</u>
Trichloroethene	0.2	ug/L	<u>0.2</u>
Trichlorofluoromethane	0.5	µg/L	<u>0.5</u>
Turbidity	0.1	NTU	12

Date			22-Sep-24
Time			17:10:00
Station			BRP-15
Lab Job Number			C476856
Sample ID			CWM319
Parameter			Goose Fuel Tank Farm
	Lowest Detection Limit	Unit	
Un-Ionized Ammonia	0.0005	mg/L	0.00061
Uranium (U)-Total	0.000002	mg/L	0.00133
Vanadium (V)-Total	0.0002	mg/L	0.00048
Vinyl chloride	0.5	µg/L	<u>0.5</u>
Xylene, m+p- _Concentration	0.0004	mg/L	<u>0.0008</u>
Xylene, o- _Concentration	0.0003	mg/L	<u>0.0004</u>
Xylenes, total	0.5	µg/L	<u>0.89</u>
Zinc (Zn)-Total	0.0001	mg/L	0.144
Zirconium (Zr)-Total	0.0001	mg/L	0.00019

**Note:**

Underlined values were equal to or below the detection limit; values are shown as the detection limit.

**Table A-2 Water Quality Data for MLA Fuel Tank Farm**

Date	Lowest Detection Limit	Unit	01-Oct-24
Time			8:30:00
Station			NWTANKFARM BRP-43
Lab Job Number			C479162
Sample ID			CXA030
Parameter			
Ammonia (N)-Total	0.005	mg/L	0.034
Arsenic (As)-Total	0.0001	mg/L	0.00397
Benzene	0.5	µg/L	<4
BTEX - Total	1	µg/L	<1
Copper (Cu)-Total	0.0005	mg/L	0.00629
Ethylbenzene	0.5	µg/L	<0.4
Lead (Pb)-Total	0.00005	mg/L	0.0056
Methyl-tert-butyl ether (MTBE)	0.5	µg/L	<0.5
Nickle (Ni)-Total	0.0005	mg/L	0.0054
Oil and Grease	5	mg/L	<2.0
pH	0.1	pH units	6.44
Styrene	0.5	µg/L	<0.5
Toluene	0.5	µg/L	<0.5
Total Suspended Solids	3	mg/L	210
Xylene, m+p-	0.4	µg/L	<0.00040
Xylene, o-	0.3	µg/L	<0.00040
Xylenes-Total	0.5	µg/L	<0.00089
Zinc (Zn)-Total	0.003	mg/L	0.0132

**Note:**

Underlined values were equal to or below the detection limit; values are shown as the detection limit.