to hunt and trap white foxes, you don't see those things anymore, so it is thankful that they can find employment in the mining industry.

This is my land, I am thankful for my land. I have no children. It is the young people that help me when they are employed, and I think they should be -- continue to be employed, you know, whether it is in exploration or so on.

A long time ago when we were youth, we trapped in the minus 40, in the bitter cold setting traps. Now, you don't see that anymore, our youth are not into that. They have no dogs. It is, you know, through employment that they can have what they have today. And now that you are working on our land and it is creating employment for our youth, we are grateful for that, that they can have -- you know, we are appreciative of that very much.

I have lived here for all my life, and I am thankful. I am thankful for the industries for continuing to arrive in our community to keep us informed and let us know what is happening.

Our great concern, too, is our water, and its extensive discussion on it. That's all I have to say for now.

26 CHAIRMAN: Thank you. I do

1 believe that Ramli, you raised your hand there? ACRES INTERNATIONAL CONTINUES QUESTIONING LICENSEF. 2 3 RAMLI HALIM: Thank you, Mr. 4 Chairman. Ramli Halim, Acres International. I 5 have just two more questions basically. 6 The first one is about the settling pond, 7 settling dam. I think if you look at a summary of 8 the Tahera submission, it was mentioned that the 9 settling dam is actually being eliminated, and it 10 is being put as a contingency. And the other one, 11 there is also discussion in the design of the PKCA 12 about using an alternative dike which is going to be a dike will be built between the west dam and 13 14 the divider dike. I just need some kind of clarification in 15 16 terms of the priority or the preference that 17 actually Tahera has, because you are comparing of building a settling dam in which you already have 18 19 the investigations, your technical investigation data, but perhaps you have to build it with 20 21 geosynthetic liner. You are comparing them against 22 building a dike which might have to be built with 23 the water -- I mean built in the wet, and there is 24 -- at the moment there is no data, so I was 25 wondering what is your preference actually in terms 26 of a contingency, which one you are actually

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1
       planning to do. This is an if question, if the
 2
       result the water quality does not meet criteria for
 3
       discharge
 4
       CAM SCOTT:
                                     Cam Scott, SRK.
 5
       Ramli, I don't think our thinking has advanced that
 6
       far yet, and it is very much a case of let's see
7
       what the conditions are in the field, and I think
 8
       we need to keep them both on the table at this
9
       time.
10
       RAMLI HALIM
                                     Okay. Thank you,
11
       Mr. Chairman. My second question is going back
12
       into the divider dike again. I know that Tahera.
13
       it has already indicated that there will be more
14
       information to be brought in with additional
15
       investigation for the divider dike, but I'm just
16
       kind of following up my previous question earlier
17
       today, and also question that was asked by Mr.
       Stephen Lines and it was answered by Cam.
18
19
             And the question is again about the
       monitoring of the divider dike, because the divider
20
21
       dike is eventually, after the mining is closed,
       became the only structures that is going to be in
22
23
       the PKCA area. The west dam there is a possibility
24
       it is going to be large, the request will probably
25
       be removed. However, the tailings, the fine
       tailings and the divider dike became the main toe
26
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1
       dike of the tailing area.
 2
             And I was wondering whether there is any
 3
       monitoring station need to be done there,
       particularly considering there is water at one time
 4
       on both sides of the dike? And as I see in
 5
       Appendix S in the drawing G14, I didn't see
 6
 7
       anything at all mentioned about a thermo monitoring
       station in that area to monitor the tailing
8
       condition in terms of the thermistor.
9
    A CAM SCOTT:
                                     Cam Scott, SRK. I'm
10
11
       sorry, Mr. Chair, Ramli, I'm not sure I understand
12
       what the question was.
    Q RAMLI HALIM:
13
                                     The question is, on
14
       drawing G14, Appendix S, I didn't see any
15
       monitoring plan for thermistors in the fine PK area
16
       at all. I'm not quite sure whether this is
       actually for the operation monitoring only, and the
17
18
       postoperation will be actually prepared as part of
19
       the abandonment and restoration plan.
             In terms of putting the thermistor to check
20
       with the tailings is going to be frozen, is there
21
       going to be any problem? Is there going to be
22
       stability for the divider dike past the tailings
23
    behind it?
24
    A CAM SCOTT
                                     Cam Scott, SRK.
                                                      There
25
    is a couple of things. First of all, in terms of
26
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the monitoring plan, G14, it is my recollection that that plan is indeed an operational monitoring plan. In any event, you are right, there is no thermistors planned in the divider dike at the present time.

However, just a couple of things in terms of the stability of that structure that was mentioned by Stephen earlier as well. The structure is at most in the order of 5 to 8 metres high, and probably not -- probably less than the 8 metres. It is going to be much, much wider than it is higher.

And in terms of the long-term stability of the tailings or of the fine PK, there is nothing about those features, nor is there anything about the condition -- the divider dike itself, which depends on the development of permafrost in those -- into those elements. In fact, we have assumed there won't be, although we have eluded in previous discussions at the NIRB level that there may well be permafrost aggradation into the fine PK over time, and there is a recognition that may have some water quality issues as were discussed during the NIRB hearings. And the philosophy on that one was very physical, monitoring water quality over those first few years following closure.

So I think at the moment we don't see the need for thermistor modelling in there. The operation of that structure is really how it performs will be how it performs, and it will be watched and monitored, and adjustments will be made during operations to deal with the actual performance relative to what we would like it to be.

O

So if there are deviations, we will make deviations to the development of that structure, and it will be raised over time. So it is very much something that can be adjusted over the life, operating life of the mine.

And just finally I just wanted to say that it still -- we haven't completed the investigation or the final design of that structure to this point.

RAMLI HALIM: Mr. Chairman, so I believe that you agree that some kind of monitoring has to be placed in the divider dike at one time so that you will be able to know whether there is going to be any problems in the future for when the time to abandon the mine, and then that's going to be some kind of a check whether there is any problem with the stability or whether the tailing area will be frozen.

26 A CAM SCOTT: Just for clarity, it

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1
       doesn't need a frozen core. In fact, to the extent
       that it doesn't freeze is so much the better during
2
3
       operations. But the final details on the
4
       monitoring, something may be required as part of
5
       the longer-term operation or possibly as part of
6
       closure to address stability in other issues. But,
7
       again, those details will be forthcoming.
8
       RAMLI HALIM
                                     Okay. Thank you, Mr
9
       Chairman, I don't have any more questions.
10
       CHAIRMAN
                                     Go ahead.
11
       DIAND CONTINUES QUESTIONING THE LICENSEE:
                                     Thank you, Mr. Chair.
12
      NORM CAVANAGH:
13
       Norm Cavanagh, Justice Canada, counsel for INAC.
       We had a couple of questions. They arose out of
14
15
       the name issue, and we were going to address them
       in our final summation, but in view of Mr.
16
       Tilleman's comments, maybe we should ask them now
17
       if it please the Chair.?
18
             Mr. Chair, the first question that we have is
19
       when Tahera commenced their applications or their
20
       presentation on their application, they indicated
21
22
       this application is being made on behalf of
       Benachee Resources Inc., that's correct, is it?
23
    A GREG MISSAL:
                                     Mr. Chairman, that is
24
       correct, that was the statement that was made.
25
       is Greg Missal with Tahera.
26
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1	Q	NORM CAVANAGH: And the reason that is
2		so critical, is the project certificate that was
3		issued by the NIRB is in the name of Tahera
4		Corporation. And so we have the situation where we
5		have a project certificate in one company's name
6		and an application here today in another company's
7		name. Perhaps it would be beneficial to the Board
8		if Tahera could clarify for the Board members how
9		they are proposing to deal with that discrepancy.
10		GREG MISSAL: Mr. Chair, Greg
11		Missal, Tahera Corporation. Norm, I think maybe to
12		start with that, it is probably worthwhile pointing
13		out that when the company made applications for
14		this, the application that went to NIRB at that
15		time was in the name of Benachee Resources
16		Incorporated. The final EIS did indicate that it
17		was Tahera acting on behalf of Benachee Resources,
18		or some form of that wording. So obviously I guess
19		the project certificate did come out in the name of
20		the company that was representing Benachee at that
21		time.
22		You know, as I have said in the letter of
23		December 3rd to the Board, as well as to INAC, it
24		is the company's desire for the regulatory
25		instruments to be in the name of Benachee
26		Resources. And it seems as though perhaps the best
20		Resources. And it seems as though perhaps the best

1		way to move forward on this would be for Tahera to
2		send a letter to the Nunavut Impact Review Board
3		indicating our position, and, I guess, perhaps
4		hopefully clarifying what we need from them, and I
5		guess we would have to wait to hear from NIRB on
6		what they would be able to do for us in amending
7		that project certificate to reflect Benachee
8		Resources.
9	Q	NORM CAVANAGH: Thank you. Thank you
10		for the answer. Perhaps you could just clarify
11		again for the Board here when Tahera proposes to do
12		that or commence that process?
13	Α	GREG MISSAL: Greg Missal with
14		Tahera. Immediately.
15	Q	NORM CAVANAGH: Okay. Thank you.
16		Mr. Chairman, we also have a couple of questions
17		arising out of the license that's in existence for
18		the existing exploration camp. And I guess the
19		easiest way to start this line of questioning is to
20		ask Tahera to confirm that, in fact, that water
21		license is held by Tahera Corporation or Tahera
22		Diamond Corporation?
23	Α	GREG MISSAL: It is Greg Missal with
24		Tahera Diamond Corporation. The exploration water
25		permit, it was issued in the name of Tahera
26		Corporation, Norm. As I think everyone knows,

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1
       recently Tahera Corporation had a small name change
2
       adding diamond, Tahera Diamond Corporation, which
       we felt better reflected the business of the
3
4
       company now that we were moving into a mining
 5
       phase.
             So I'm not sure, Norm, whether that
6
7
       exploration water license has been updated to
8
       reflect Tahera Diamond Corporation or not. The
9
       Water Board could answer that, I guess. But it was
10
       originally issued in the name of Tahera
11
       Corporation
12
       NORM CAVANAGH:
                                     Thank you for the
13
       answer. For the purpose of my line of questioning,
14
       we will just refer to it being in the name of
15
       Tahera.
16
             The security that is issued or that has been
       granted pursuant to that license is Tahera's
17
18
       security; is that correct?
19
       GREG MISSAL
                                     Greg Missal with
20
       Tahera. That is correct. The security associated
21
       with that exploration permit is held in the form of
22
       a number of letters of credit that were part of a
23
       schedule of payment. But they were in the name of
       Tahera Corporation, that's correct.
24
25
       NORM CAVANAGH:
                                     Okay. And then
26
       pursuant to that, we did have some discussions off
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1
       the record, and I think the conclusion of those
2
       discussions was that it would be very difficult.
3
       if not impossible to substitute security in the
       name of Tahera for security, if any, that the Water
4
       Board orders in the name of Benachee.
5
                                               In fact, it
6
       would have to be a separate process.
                                               Is that a
7
       fair comment?
       GREG MISSAL:
8
                                     Mr. Chair, Greg Missal
9
       with Tahera. I think that is a fair comment, Norm.
10
       Obviously there is some administrative
11
       complications to doing that. So I guess it would
12
       be a process where you would foresee the Water
13
       Board returning a portion, if not all of that
14
       existing deposit back to Tahera Corporation, and
15
       then, of course, Tahera would reissue in the name
16
       of Benachee, as appropriate.
             So it is -- in some senses it is a double
17
       transaction instead of a single transaction, but
18
       effectively it accomplishes the same thing.
19
       NORM CAVANAGH
                                    And is it fair to say
20
21
       that any application to return security granted by
22
       Tahera is not part of this application today?
       GREG MISSAL:
23
                                     Greg Missal with
24
       Tahera. Yeah, I think there is a fair argument for
25
       that, Norm. Obviously in the differences in names,
       I can see how it would be difficult for the Water
26
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1	Board to complete that transaction. So we would
2	deal with it in almost two steps instead of one
3	step. One step getting any refund back from the
4	NWB on the Tahera portion, and then the second step
5	would be providing whatever was required as a
6	result of this process.
7	NORM CAVANAGH: Thank you,
8	Mr. Chairman. I have no further questions.
9	CHAIRMAN: Thank you. You have a
10	question there?
11	DILLON CONSULTING QUESTIONS THE LICENSEE:
12 Q	BRIAN LEECE: Thank you,
13	Mr. Chairman. Brian Leece, Dillon Consulting. I
14	have a question related to the collection of
15	background soil samples in the coming year and when
16	we are likely to be seeing a sampling program. And
17	it is particularly important in relation to
18	something that Dr. Ott mentioned earlier about the
19	air quality monitoring that's going to be going on
20	over the life of the project and the air deposition
21	looking for particle deposition.
22	And I'm curious as to how they are going to
23	determine if, in fact, the operation has had an
24	impact on the local environment if we don't have
25	any background sampling in the area to determine
26	what conditions are before the process starts.

1	А	BRUCE OTT: Bruce Ott with AMEC.
2		I think the issue of the soil sampling, I can't
3		speak directly to when that would happen, but it
4		certainly would have to be open during the summer.
5		And it would be in the interest of the company to
6		collect those soil samples.
7		For the basis of providing background metal
8		levels for ecological risk assessment, that's
9		likely to be required on closure, and my
10		understanding of that was the issue with respect to
11		soils. If you are talking about air quality or
12		effects of air quality, I think Ekati has certainly
13		found, and I would expect others to have too, that
14		a soil sample would tell you something about the
15		bedrock geology and glacial movement of soils. But
16		unless you have very heavy pollution or very heavy
17		air pollution, it is not going to tell you very
18		much at all about what the pattern of deposition
19		from airborne sources would be.
20		BRIAN LEECE Thank you.
21		CHAIRMAN: Are there any more
22		further questions to be addressed to the applicant?
23		If there is no further questions, we can move on to
24		the next item in the order of events, which is
25		number 10, presentation by parties in the following
26		order, DIAND, Environment Canada, DFO, NTI, KIA and

1	Hamlet of Kugluktuk. Okay.
2	If we can have the Tahera crew here move away
3	a little bit so that we could see the presentation.
4	If I could call upon DIAND now, thank you.
5	BILL TILLEMAN: Thank you,
6	Mr. Chairman. And so in swearing in the witnesses
7	for DIAND, what I would like to do is also suggest
8	that they will be filing this. So we would propose
9	that the presentation they are about to make then,
10	Mr. Chairman, in hard copy be referenced as Exhibit
11	number 4, and this is their Tahera Diamond
12	Corporation do you want to put Benachee on your
13	slide? But it is labeled the Tahera Diamond
14	Corporation Jericho Project Presentation, December
15	6th and 7th. Exhibit number 4 then would be the
16	hard copy. and Exhibit number 5, Mr. Chairman,
17	would be the electronic version.
18	With that in mind, sir, I will swear them in,
19	and they can go.
20	EXHIBIT NO. 4:
21	HARD COPY OF DIAND'S TAHERA DIAMOND
22	CORPORATION JERICHO PROJECT PRESENTATION,
23	DECEMBER 6TH AND 7TH
24	EXHIBIT NO. 5:
25	ELECTRONIC COPY OF DIAND'S TAHERA DIAMOND
26	CORPORATION JERICHO PROJECT PRESENTATION,

1	DECEMBER 6TH AND 7TH.
2	BILL TILLEMAN: Please state your name
3	for the record, and spell your last name.
4	CARL McLEAN: The name is Carl
5	McLean, M-c-L-E-A-N.
6	(CARL McLEAN SWORN)
7	BILL TILLEMAN: Please state your name
8	for the record, and spell your last name.
9	GLEN STEPHENS: Glen Robert Stephens,
10	S-T-E-P-H-E-N-S.
11	(GLEN ROBERT STEPHENS SWORN)
12	BILL TILLEMAN: Please state your name
13	for the record, and spell your last name.
14	ELIZABETH SHERLOCK: Elizabeth Jane
15	Sherlock, S-H-E-R-L-O-C-K.
16	(ELIZABETH JANE SHERLOCK SWORN)
17	BILL TILLEMAN: Place state your name
18	for the record, and spell your last name.
19	DAVE OSMOND: David Osmond,
20	0 - S - M - O - N - D .
21	(DAVID OSMOND SWORN)
22	BILL TILLEMAN: Please state your name
23	for the record, and spell yourself last name.
24	JOHN BRODIE: John Brodie,
25	B-R-O-D-I-E.
26	(JOHN BRODIE SWORN)

1	BILL TILLEMAN: Please state your name
2	for the record, and spell your last name.
3	SCOTT STEWART: Scott Douglas Stewart,
4	S-T-E-W-A-R-T.
5	(SCOTT DOUGLAS STEWART SWORN)
6	BILL TILLEMAN: Please state your name
7	for the record, and spell your last name.
8	SALLY HOWSON: Sally Howson,
9	H-O-W-S-O-N.
10	(SALLY HOWSON SWORN)
11	BILL TILLEMAN: Thank you, Thank you,
12	Mr. Chairman. They are ready to go.
13	PRESENTATION BY DIAND:
14	GLEN STEPHENS: Good afternoon,
15	everyone. I want to thank the Board for the
16	opportunity to speak to you and to the community
17	members here today.
18	My name is Glen Stephens. I am the acting
19	director of operations for Indian and Northern
20	Affairs Canada's Nunavut regional office. With me
21	today are staff from the Nunavut office, Carl
22	McLean, manager of land; Geoff Howell, land
23	specialist; Elizabeth Sherlock, manager of water
24	resources; Robert Eno, water resource coordinator
25	for the Kitikmeot region; Scott Stewart, water
26	resource officer; Jennifer Hayward, senior

communications officer; and Kendra Patrick, water quality specialist.

As well, we have brought some of the consultants who assisted in preparing our comments to the Board. These are Norm Cavanagh, legal advisor; David Osmond and Sally Howson from Gartner Lee Limited, and John Brodie from Brodie Consulting.

INAC is pleased to intervene at these Nunavut Water Board hearings on Tahera's diamond Jericho project. It is an important and historic milestone in Nunavut, as it represents the start of a new generation of mining production with the Nunavut identity. This has far-reaching implications to the mining industry, Nunavut and Canada, as everyone watches the progress of the establishment of the territory's first producing mine since the creation of Nunavut in 1999.

INAC's responsibility is to provide the best advice possible to the Board. We want to ensure that the best information is provided in order for the Board to perform its roles and responsibilities. We are also here to answer any questions that the Board has for us, as well as answering questions that other intervenors and, most importantly, the community may have.

INAC derives its regulatory mandate, responsibilities and obligations from several pieces of legislation. That includes the DIAND Act, the Nunavut Land Claims Agreement, the Canadian Environmental Assessment Act, the Mine Site Reclamation Policy for Nunavut, the Territorial Lands Act and Regulations, and the Nunavut Water and Nunavut Surface Rights Tribunal Act.

The project lies partly on Inuit-owned land administered by the Kitikmeot Inuit Association, and partly on Crown land administered by Indian and Northern Affairs Canada.

If the project receives approval, INAC will negotiate the issuance of and enforce the instruments of the land lease for that portion of the project on Crown land. INAC will also negotiate an issuance of and enforce instruments of the mineral lease.

Under the Nunavut Water and Surface Rights
Tribunal Act, INAC will also be responsible for
inspecting and monitoring compliance to the water
license issued by the Nunavut Water Board.

Because of INAC's broad mandate, we have made available a wide range of scientific and technical expertise. Many of the staff with me today will

1 implement the terms and conditions of the water
2 license and Crown land leases.

INAC's review of the water license has considered the Final Environmental Impact Statement and supplementary information, the water license application and information provided during the technical sessions.

INAC's review focussed on those issues within INAC's mandate, particularly surface and permafrost disturbance, water quality and quantity and abandonment and reclamation cost estimates.

Concerns identified by INAC during the EA and initial steps in the regulatory phase have been addressed to a great extent by information and commitments provided by Tahera Diamond Corporation. The INAC intervention highlights those issues that remain a concern to INAC by providing rationale and context for the issue and recommended water license terms and conditions for the Board's consideration.

Time does not permit us to go through the entire intervention at the hearing, therefore we will only touch on the key issues relating to water resources, land, monitoring and closure.

Several issues related to water quality and quantity have been raised by INAC throughout the environmental assessment and water licensing phase.

We believe that Tahera has made a very good effort to address many aspects of our concerns.

There are, however, further details needed both in the short and the long term to satisfy our concerns related to water quality and quantity.

The following slides will highlight those areas that require additional detail, as well as our recommendations.

Hydrology and surface water management. The management of recovery plant rejects are uncertain as material was not able to characterize; therefore, the water license should include a requirement for Tahera to submit a report after the first year of operation. This report should identify the characteristics of the recovery plant rejects and the specifics of how they will be handled, including final location and rationale for appropriate blending ratio. Most other aspects of water management will be addressed through the monitoring process.

Water quality. The effluent discharge from the site should be limited to discharge from the PKCA. Proposed effluent discharges directly from the collection ditches should not be authorized at this time as insufficient details have been provided regarding its management, potential

impacts and monitoring.

Tahera has indicated that careful management of the effluent discharge volumes is required in order not to impact the receiving environment, but has not provided a clear means of controlling effluent discharge rates. Therefore, the water license should require submission of a management plan for review and approval six months prior to the first effluent discharge from the PKCA. This plan should provide details on how effluent discharge rates will be managed to ensure a minimum ten to one dilution at the edge of the mixing zone in Lake C3.

Tahera has indicated the recycle from the PKCA to the process plant must be assessed as a viable alternative before it is applied at this site, although such recycle is generally considered best-management practice. Therefore, the water license should include a requirement for the company to submit a report after the first year of operation identifying whether recycle will be implemented. And if not, providing a detailed rationale for why recycle is not considered a viable management practice at this site.

Discharge criteria for metals. Tahera has proposed aquatic thresholds to protect aquatic