## 2011 PIT DEWATERING ADDENDUM TO PROCESSED KIMBERLITE MANAGEMENT PLAN JERICHO DIAMOND MINE, NUNAVUT













## **REPORT**

MAY 2011 ISSUED FOR USE EBA FILE: E14101118.002





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### **ACRONYMS & ABBREVIATIONS**

AEMP Aquatic Effects Monitoring Plan

BTEX Benzene, Toluene, Ethylbenzene, and Xylene
CALA Canadian Association for Laboratory Accreditation

CAMP Care and Maintenance Plan
CPK Coarse Processed Kimberlite

DO Dissolved Oxygen

EC Electrical Conductivity

FPK Fine Processed Kimberlite

GMP General Monitoring Plan

INAC Indian and Northern Affairs Canada

NWB Nunavut Water Board PHC Petroleum Hydrocarbons

PKCA Processed Kimberlite Containment Area

PKMP PKCA Management Plan

Shear Shear Diamonds (Nunavut) Corp.
SWMP Site Water Management Plan
TDC Tahera Diamonds Corporation

TDS Total Dissolved Solids
TSS Total Suspended Solids

WTMP Wastewater Treatment Management Plan

WWTP Wastewater Treatment Plant

#### 1.0 INTRODUCTION

### I.I General

The Jericho Diamond Mine Pit Dewatering Addendum (PDA), described herein, has been developed to provide a methodology and schedule for the monitoring and discharge of water from the open pit and the Processed Kimberlite Containment Area (PKCA) in the receiving environment.

This addendum fulfills a commitment made in the Jericho Mine Processed Kimberlite Management Plan (PKMP) (EBA 2011h), which stated that a pit dewatering schedule will be submitted to the Nunavut Water Board (NWB) 30 days prior to commencing discharge of pit water. The PDA has been developed based on existing records including the Site Water Management Plan (SWMP)(EBA 2011i), Processed Kimberlite Management Plan (PKMP) (EBA 2011h), General Monitoring Plan (EBA 2011d), regulator comments, and recent site information.

## 1.2 Background Information

The Jericho Diamond Mine is located approximately 260 km southeast of Kugluktuk, NU, and 30 km north of Lupin Mine. The Jericho Mine was constructed and operated by Tahera Diamond Corporation (TDC) between 2004 and 2008. In January 2008, mining operations were suspended by TDC and the site was placed under care and maintenance. Shortly thereafter, Indian and Northern Affairs Canada (INAC) assumed control of the care and maintenance activities for the site. In August 2010, Shear Diamonds (Nunavut) Corp. (Shear) purchased the Jericho Mine and its assets and assumed the responsibility for the site. Presently, the mine remains under care and maintenance as Shear evaluates the mineral resource.

#### 1.3 Objective of Pit Dewatering Management Plan

The purpose of this PDA is to describe the process whereby the pit water can be pumped and discharged, and then diluted within the PKCA. This will allow the pit water to be incorporated and discharged as part of the PKCA discharge while still meeting the water licence discharge criteria for the PKCA as established by the NWB (Water Licence No. 2AM-JER0410).

The PDA document includes:

- A description of Jericho's current site water conditions;
- A description of Jericho's current site water management equipment;
- Pit dewatering and PKCA discharge schedule;
- Water flow and water quality monitoring; and
- Associative contingency measures.



## 1.4 Linkage to Other Management Plans

The PDA has used information from both the SWMP and the PKMP to develop the pit dewatering and PKCA discharge schedule. Additional documents that were used for developing this schedule include:

- Aquatic Effects Monitoring Plan (AEMP);
- General Monitoring Plan (GMP);
- Wastewater Treatment Management Plan (WTMP); and
- Care and Maintenance Plan (CAMP).

#### 2.0 CURRENT SITE WATER CONDITIONS

#### 2.1 General

The general site layout including catchment boundaries is presented in Figure 1. The two major water containment areas are the PKCA, which was constructed to impound Fine Processed Kimberlite (FPK) and water, and the open pit, which has been naturally filled since the cessation of mining operations in 2008. Both areas are described in more detail in the following sections.

## 2.2 **PKCA** Facility

The PKCA is situated within the former Long Lake and is bound by natural high ground and a series of dams. For planning purposes, the PKCA area has been divided into three cells: Cell A, Cell B, and Cell C. As shown on Figure 2, Divider Dyke A divides Cell A and Cell B; Cell B and Cell C are currently not separated and comprise a single cell. FPK, process water, and water from other site water management facilities were historically discharged into Cell A. Supernatant water in the cell drains toward the permeable Divider Dyke A, and suspended solids in the water are retained as the water passes through the structure into the combined Cell B/C. The water in Cell B/C was then pumped over the West Dam and released into the receiving environment in Stream C3.

Previous years' care and maintenance activities have demonstrated that it is necessary to discharge water from the PKCA to maximize the storage volume in preparation for freshet. In 2010, before Shear acquired the project, only a limited amount of water was discharged from the PKCA. After the acquisition, Shear discharged water from the PKCA for approximately one month until weather conditions prohibited continuing. The final elevation of the impounded water was 516.08 m as measured during the annual formal geotechnical inspection on September 30, 2010 (EBA 2010).

The proposed location of the North Dam is in a low area at the north side of Cell B/C. The natural ground at the saddle of the North Dam is approximately 518.2 m and will restrict pond elevations in the PKCA to 517.2 m until the North Dam has been completed. Based on Cell B/C stage storage curve in Figure 3, Cell B/C contains (September 30, 2010 level) approximately 160,000 m³ of water, and the remaining storage capacity is approximately 70,000 m³.

During the PKCA discharge in September 2010, the water quality monitoring results showed no parameters are above the water licence discharge criteria. .

## 2.3 Open Pit

The open pit mining operations ceased in February 2008. The pit is approximately 85 m deep (elevation 405 m above sea mean level) and at the original ground surface the pit is approximately 550 m wide (north-south) and 450 m wide (east-west). Figure 4 shows the general configuration of the open pit.

Spring meltwater and rain water has been accumulating in the pit since cessation of mining operations. Based on an elevation survey conducted by Shear in April 2011, the elevation of the ice surface in the pit was approximately 429 m, which based on the pit stage storage curve, equates to a volume of approximately 250,000 m<sup>3</sup>. Figure 5 shows the pit stage storage curve and the respective water volume for an ice elevation of 429 m.

During February 2011, Shear collected 16 water samples from 3 locations within the pit. Sample depths ranged between 1.5 m and 17.5 m below the ice surface. The water samples were submitted to the laboratory for the analysis of total and dissolved metals, BTEX and petroleum hydrocarbons fractions F1 through F4, routine water chemistry, nutrients, and total organic and inorganic carbons. All analyzed parameters are below the water licence discharge criteria (Water Licence No. 2AM-JER0410), with exception of nitrate in two water samples. Nitrate concentrations in water collected at 13.5 m and 17.5 m are 36.2 mg/L and 36.6 mg/L, respectively. The average nitrate concentration in the pit water is estimated to be 27.5 mg/L, less than the water licence discharge criteria of 28 mg/L.

## 2.4 Precipitation and Surface Runoff to Open Pit

There are two approaches for estimating the surface runoff into the pit:

- **Method 1:** In the Water Management Plan (EBA 2011i), the runoff was estimated based on the average precipitation in the area, runoff coefficient, calculated catchment area, and average monthly precipitation distribution.
- **Method 2:** The monthly monitoring reports in 2006 contain records of water pumped from the pit sump to the East Sump and thereafter to the PKCA. The recorded daily pumping rate is assumed to reflect the daily runoff entering the pit sump.

Table 2.1 compares the estimated runoff (Method 1) and 2006 pit water pumping records (Method 2).



Table 2.1 Estimated Inflow into Pit

	Meth	od 1	Met	thod 2
Month	Estimated Monthly Runoff to Pit <sup>(1)</sup>	Estimated Monthly Runoff Percentage	Monthly Discharged Pit Water in 2006	Monthly Pumping Percentage in 2006
	m³	%	m³	%
April	0	0.0%	0	0.0%
May	3,023	3.0%	34,848	33.5%
June	57,438	57.0%	22,492	21.6%
July	16,123	16.0%	22,641	21.8%
August	10,077	10.0%	13,768	13.2%
September	13,100	13.0%	10,337	9.9%
October	1,008	1.0%	0	0.0%
Total	100,768	100%	104,086	100%

#### Note:

These two estimations have similar total annual runoff. The monthly distributions in the first method showed the peak runoff flow occurs in June, whereas in the second method the peak runoff flow started in May. This is likely due to the warmer winter in 2006, which led the freshet to start early. The current weather conditions at Jericho suggest that freshet may occur in May this year and could be similar to the 2006 freshet. Accordingly, the monthly runoff distribution in 2006 is used to develop the water balance model.

## 3.0 WATER MANAGEMENT EQUIPMENT

## 3.1 Pumps

Four pumps (two Godwin HL6M and two Godwin CD103M) are available for pit dewatering and PKCA discharge. Specifications and discharge curves are included in Appendix A of this document.

The proposed pit dewatering schedule in Section 4.0 requires the pit water to be discharged into Cell B/C of the PKCA. The associated maximum pumping elevation head will be approximately 120 m with a pumping distance of approximately 1.5 km. The scheduled pumping rate from the pit to the PKCA is 3,500 m<sup>3</sup>/day.

The scheduled discharge rate from the PKCA over the West Dam in to Stream C3 will be approximately  $5,500 \text{ m}^3/\text{day}$ . The associated maximum pumping elevation head will be approximately 10 m with a pumping distance of approximately 150 m.

Equipment suitable to achieve these pumping rates and discharge location will be supplied by Shear for the duration of the proposed pumping schedule.

<sup>1.</sup> Calculated runoff based on estimated site hydrology parameters, assuming runoff from Open Pit Catchment and Catchment Area B flow into the pit.

## 4.0 PIT DEWATERING AND PKCA DISCHARGE SCHEDULE

#### 4.1 General Considerations

#### 4.1.1 Pit Dewatering

As described in Section 2.0, approximately 250,000 m<sup>3</sup> of water is currently impounded in the open pit. In addition, approximately 100,000 m<sup>3</sup> of runoff water will flow into the open pit during the upcoming summer season.

Based on the designed capacities of the pumps, the scheduled pumping rate from the open pit to the PKCA is 3,500 m3/day. The pit dewatering is expected to last for approximately 100 days from mid-June to late September.

## 4.1.2 **PKCA** Discharge

While pit water is pumped into the PKCA, water in the PKCA will be discharged into the receiving environment (Stream C3) to release the continuous inflow from the pit and natural runoff. By the end of the summer season in 2011, the water in the PKCA Cell B/C should be lowered to the level that the PKCA has sufficient holding capacity for the freshet runoff in 2012.

The scheduled pumping rate from the PKCA to the Stream C3 is 5,500 m<sup>3</sup>/day. The PKCA discharge is expected to last for approximately 100 days from mid-June to late September.

Prior to discharging from the PKCA, water samples from the west side of PKCA Cell B/C (Sample Station: JER-SWQ-4) will be collected and submitted to a laboratory accredited by the Canadian Association for Laboratory Accreditation (CALA). To comply with Part G of the Jericho water licence (Licence No. 2AM-JER0410), the analysis will include total and dissolved metals, routine water chemistry, nutrients, biological parameters, and acute toxicities. Detailed descriptions of the analytical packages are included in Appendix B. A written PKCA discharge notice with the analytical results will be submitted to the NWB, 10 days prior to the scheduled PKCA discharge.

To avoid the potential for suspension of settled FPK in Cell A, the pit water should be directly discharged into the east side of Cell B/C. To reduce the suspension of any sediment on the bottom of Cell B/C, rip-rap may be placed at the discharge area to dissipate the energy of the pumped water. In addition, the turbidity barriers, such as silt curtains, should be placed in the Cell B/C to filter any suspended solids flowing towards the west side of Cell B/C. The discharge location may be moved to Cell A if the pit water TSS levels rise. This will result in water flowing through Divider Dyke A.

As a PKCA water quality control measure, daily on-site water chemistry analysis will be conducted at the west and middle of the PKCA (Sampling station: JER-SWQ-04 and SWQ-04A). The on-site analysis will consist of measuring field parameters (including pH, electrical conductivity, dissolved oxygen, and temperature) and analyzing nitrate and total suspended solids (TSS).

If the daily on-site analysis shows the nitrate or TSS concentration at the middle of Cell B/C (Sampling station: JER-SWQ-04A) exceeds water licence discharge criteria, the pit dewatering will be suspended immediately. Water samples from west and middle of the PKCA (Sampling station: JER-SWQ-04 and SWQ-



04A) will be collected and submitted to an accredited laboratory for analysis. If the laboratory analysis confirms the on-site analysis, the pit dewatering will be suspended for 2011. If the laboratory analysis shows an acceptable nitrate or TSS concentration, depending on the analytical results, the dewatering may resume on a case-by-case basis.

If the daily on-site analysis shows that the nitrate or TSS concentration at the west of Cell B/C (Sampling station: JER-SWQ-04) exceeds water licence discharge criteria, the PKCA discharge pumping will be suspended immediately. Water samples from the west side of the PKCA (JER-SWQ-04) will be collected and submitted to an accredited laboratory for analysis. If the laboratory analysis confirms the on-site analysis, the PKCA discharge will be suspended for 2011. If the laboratory analysis shows an acceptable nitrate or TSS concentration, depending on the analytical results, the discharge may resume on a case-by-case basis.

## 4.2 Estimated Pumping Schedules

Table 4.1 and Figure 6 present pit dewatering and PKCA discharge schedule. Figure 7 shows the variation in water volumes in the pit and PKCA. Figures 8 and 9 show the variation in water levels in the pit and PKCA. Figure 10 presents the projected nitrate concentration in the PKCA.

**Table 4.1: Estimated Pumping Schedule and Action Triggers** 

Estimated Schedule	Description	Actions
May 18, 2011	Submit this PDA	Submit this PDA.
May 18 – Jun 17, 2011	<ul> <li>Within 30 days of submitting this PDA</li> </ul>	<ul><li>Routinely monitor water quality in the Pit and the PKCA;</li><li>Prepare and inspect pumps and pipelines;</li></ul>
		<ul> <li>Implement erosion control measures in PKCA Cell B/C and east end of Stream C3;</li> </ul>
		<ul> <li>Visually inspect integrity of dams and filter dyke in the PKCA.</li> </ul>
Jun 18 – Sep	<ul> <li>30 days after submitting this</li> </ul>	<ul> <li>Pump 3,500 m<sup>3</sup>/day water from the Pit to PKCA Cell B/C;</li> </ul>
27, 2011	PDA	<ul> <li>Pump 5,500 m<sup>3</sup>/day water from PKCA to Stream C3 over West Dam.</li> </ul>
During pit dewatering	Daily onsite monitoring at the middle of Cell B/C (Sample Station: JER-SWQ-4A) shows nitrate or TSS exceed the water licence discharge criteria	<ul> <li>Suspend pumping for pit dewatering;</li> <li>Collect the water sample at the middle of Cell B/C (Sample Station: JER-SWQ-4A), and submit the sample to a CALA accredited laboratory for analysis;</li> <li>If laboratory analysis confirms the onsite analysis, suspend the pit dewatering for 2011.</li> </ul>
During PKCA discharge	Daily onsite monitoring at the west side of Cell B/C (Sample Station: JER-SWQ-4) shows nitrate or TSS exceed the water licence discharge criteria	<ul> <li>Suspend discharge from the PKCA to Stream C3;</li> <li>Collect the water sample at the west side of Cell B/C (Sample Station: JER-SWQ-4), and submit the sample to a CALA accredited laboratory for analysis;</li> <li>If laboratory analysis confirms the onsite analysis, suspend the PKCA discharge for 2011.</li> </ul>

## 5.0 MONITORING

### 5.1 Water Flow

Table 5.1 presents the proposed water flow monitoring stations, which are shown in Figure 1, in the General Monitoring Plan (EBA 2011d) and current status of the monitoring stations. In addition, during the pit dewatering and PKCA discharge period, the water level in the pit and PKCA Cell B/C will be continually monitored.

Table 5.1: Water Flow and Level Monitoring

Station	Location	Method	Frequency	Comment
JER- SWF-01	Freshwater intake pump	Totalizer	-	<ul> <li>Currently, fresh water is transported by water truck</li> </ul>
JER- SWF-02	PKCA discharge pump at east side of West Dam	Totalizer	Minimum Daily during pumping	To monitor water flow from PKCA to Stream C3
JER- SWF-03	Pump for discharging pit water to PKCA	Totalizer	Minimum Daily during pumping	To monitor water flow from pit to PKCA
JER- SWF-04	Pump for discharging Wastewater Treatment Plant (WWTP) effluent	Totalizer	Minimum Daily during pumping	■ To monitor effluent flow from WWTP to PKCA
JER- SWF-05	Pump for Processing Plant freshwater Intake	Totalizer	-	No water is expected to be pumped to the Processing Plant
JER- SWF-06	Pump for discharging Processing Plant Water to PKCA	Totalizer	-	No water is expected to be pumped from the Processing Plant
JER- SWF-07	Pump for reclaim PKCA water to Processing Plant	Totalizer	-	No water is expected to be pumped to the Processing Plant
JER- SWF-08	C1 Diversion	TBD	Daily during freshet	<ul> <li>To monitor water flow in C1 diversion</li> </ul>
JER- SWF-09	Area A collection discharge	Totalizer or TBD	-	No collector ditch was found
JER- SWF-10	Area B collection discharge	Totalizer or TBD	-	No collector ditch was found
JER- SWF-11	Plant Site Area collection discharge	Totalizer or TBD	-	No collector ditch was found



## 5.2 Water Quality

Detailed water quality monitoring stations and sampling methods are described in the Jericho Mine General Monitoring Plan (EBA 2011d). During the pit dewatering period, additional water quality monitoring stations are proposed. These monitoring stations are summarized in Table 5.2.

**Table 5.2: Site Water Quality Monitoring Program** 

Station	Location	Analysis <sup>(1)</sup>	Frequency	Comment	
JER-SWQ-01	Wastewater Treatment Effluent	Lab: R, ICP-T, ICP-D, N, B	Weekly	<ul> <li>To monitor water quality of wastewater treatment plant effluent</li> </ul>	
JER-SWQ-02	Open Pit near Pump Inlet	Onsite: Field parameters <sup>(2)</sup> , Nitrate and TSS	Daily	To monitor average water quality variation	
		Lab: R, ICP-T, ICP-D, N	Weekly during pit dewatering	in the pit water	
JER-SWQ-03	Process Plant Supernatant	<b>Lab:</b> R, ICP-T, ICP-D, N,	-	<ul> <li>No discharge expected for 2011</li> </ul>	
		Onsite: Field parameters, Nitrate and TSS	Daily		
JER-SWQ-04	West Side of PKCA Cell B/C	<b>Lab:</b> R, ICP-T, ICP-D, N, B, Toxicity (3)	Weekly, and when daily onsite analysis at this station shows nitrate or TSS above discharge criteria	To monitor water quality discharged from PKCA	
JER-SWQ-04A	Middle Side of	Onsite: Field parameters, Nitrate and TSS	Daily	Additional water quality monitoring station;	
JER-SWQ-04A	PKCA Cell B/C	Lab: R, ICP-T, ICP-D, N	When daily onsite analysis at this station shows nitrate or TSS above discharge criteria	To monitor water quality at the middle of the PKCA	
JER-SWQ-05	Collector Ditch for Area A or Potential Pond A	Lab: R, ICP-T, ICP-D, N,	-	<ul> <li>Pond A is not constructed, no sampling required</li> </ul>	
JER-SWQ-06	Collector Ditch for Area B or Potential Pond B	Lab: R, ICP-T, ICP-D, N,	-	<ul> <li>Pond A is not constructed, no sampling required</li> </ul>	
JER-SWQ-07	East Sump or Potential Pond C	Lab: R, ICP-T, ICP-D, N,	Monthly until freeze-up	<ul> <li>Currently collected from East Sump</li> </ul>	

#### Note:

- 1. R Routine water chemistry, ICP-T Total metals, ICP-D Dissolved metals, N Nutrients, B Biological; Detailed analysis packages are included in Appendix B.
- 2. Field parameters included pH, electrical conductivity, dissolved oxygen, temperature, and may include turbidity.
- 3. Prior to the PKCA discharge, acute toxicity tests should be conducted at Monitoring Station JER-SWQ-04. During PKCA

Table 5.2: Site Water Quality Monitoring Program

Station	Location	Analysis <sup>(1)</sup>	Frequency	Comment	
discharge, acute toxicity tests should be monthly conducted in Stream C3 (Monitoring Station: JER-AEM-04).					

## 5.3 On-site Analysis

#### 5.3.1 Nitrate

Photometer analysis is specified to provide accurate on-site measurements of the nitrate in water. When the chemical reagent is mixed with the water sample, it reacts with nitrate and changes the light transmission property of the water. The concentration of nitrate can be estimated by measuring the change in water photometry.

Shear is currently in a process of purchasing a photometer and required chemical reagents. Prior to conducting the pit dewatering, a photometer with the associative chemical reagents will be chosen and used for on-site nitrate monitoring.

## **5.3.2 Total Suspended Solids**

Shear is in the process of purchasing the required laboratory apparatus for analyzing TSS on site. The apparatus setup and the analysis procedures will follow the *Standard Methods for the Examination of Water and Wastewater* (Method No. 2540D) (Eaton & Franson 2005). The analysis apparatus will be installed before the pit dewatering is conducted.

## 5.4 Laboratory Analysis

Water samples will be routinely submitted to an accredited laboratory for routine water chemistry, total metal, dissolved metal, and nutrients. Before shipping the samples, dissolved metal samples will be filtered through a  $0.45~\mu m$  millipore filter and preserved with AA grade nitric acid. Similarly, samples for total metal analysis will also be preserved with AA grade nitric acid. Nutrients samples will be preserved with AA grade sulphuric acid. The routine water sample will not be preserved. Water bottles containing samples from the same station will be placed in a clean plastic bag to avoid cross-contamination between samples, and stored in coolers to keep the samples below  $4^{\circ}\text{C}$  prior to shipment. Chain of custody forms will be used to track samples.

#### 6.0 RISK PREVENTION AND MITIGATION

## **6.1** Nitrate Exceeding Discharge Criteria in PKCA

The PKCA water with low nitrate concentration will be used to dilute the relatively higher nitrate content in the pit water during the pit dewatering period. As described in Section 4.1.2:

- If the on-site analysis and off-site laboratory analysis indicate the nitrate at the middle of Cell B/C exceeds water licence discharge criteria, the pit dewatering will be suspended; and
- If the on-site analysis and off-site laboratory analysis indicate the nitrate at the west side of Cell B/C exceeds water licence discharge criteria, the PKCA discharge will be suspended. Depending on the



water level in the PKCA at that time, water may be pumped from the PKCA back to the pit to maintain a sufficient capacity for the next year's freshet inflow.

## 6.2 Total Suspended Solids Exceeding Discharge Criteria in PKCA

When pit water is discharged into Cell B/C, the TSS level in the PKCA may increase due to suspended solids in the pit water inflow and the disturbed sediment at the bottom of Cell B/C. A turbidity barrier will be placed in the PKCA to reduce the migration of the suspended solids.

If the TSS level continues to rise, additional silt curtains will be placed in the PKCA. If the on-site analysis indicates the TSS level at the middle or west side of Cell B/C exceeds the discharge criteria, the same mitigation strategies will be implemented as the nitrate exceedance, described in Section 6.1.

#### 6.3 Erosion in Stream C3

The planned PKCA discharge rate is higher than the typical average freshet flows of the original Long Lake (SRK 2003a). The previous monthly monitoring reports from July 2006 to September 2009 showed the PKCA water discharge rates were over the average freshet flows for extended periods. The proposed discharge rates are not expected to induce additional erosion to the natural water course.

As part of the erosion prevention strategy, a geotechnical engineer will be on site before the dewatering to:

- Assess potential water erosion in Stream C3 caused by historical PKCA discharge,
- Select the proper water discharge locations in Stream C3, where erosion is less likely to occur, and
- Recommend erosion control measures, if required.

During the PKCA discharging period, Shear will conduct routine visual inspection to detect signs of water erosion in Steam C3. If any erosion occurs, water dissipation measures will be placed near the discharge outlet. If erosion continues, Shear will reduce the pumping rate to the level that water erosion does not progress.

#### 7.0 **CLOSURE**

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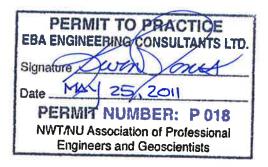
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## **2011 WATER LICENCE RENEWAL DOCUMENTS**

#### **Management Plans**

- EBA, A Tetra Tech Company (EBA), 2011a. Aquatic Effects Monitoring Plan, Jericho Diamond Mine, Nunavut. Prepared for Shear Diamonds Ltd., February 2011.
- EBA, A Tetra Tech Company (EBA), 2011b. Care and Maintenance Plan, Jericho Diamond Mine, Nunavut. Prepared for Shear Diamonds Ltd., February 2011.
- EBA, A Tetra Tech Company (EBA), 2011d. General Monitoring Plan, Jericho Diamond Mine, Nunavut. Prepared for Shear Diamonds Ltd., February 2011.
- EBA, A Tetra Tech Company (EBA), 2011h. Processed Kimberlite Management Plan, Jericho Diamond Mine, Nunavut. Prepared for Shear Diamonds Ltd., February 2011.
- EBA, A Tetra Tech Company (EBA), 2011i. Site Water Management Plan, Jericho Diamond Mine, Nunavut. Prepared for Shear Diamonds Ltd., February 2011.
- EBA, A Tetra Tech Company (EBA), 2011l. Wastewater Treatment Management Plan, Jericho Diamond Mine, Nunavut. Prepared for Shear Diamonds Ltd., February 2011.

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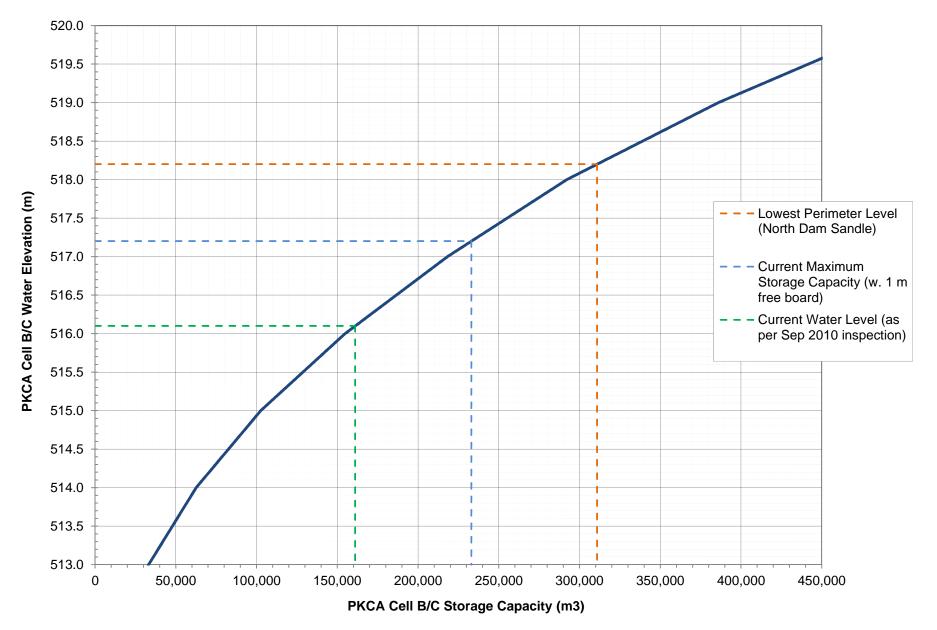


# **FIGURES**

Figure I	General Site Plan and Catchment Areas
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Figure 7	Water Volume Variations in the Pit and PKCA $$
Figure 8	Water Level Variations in the Pit
Figure 9	Water Level Variations in the PKCA
Figure 10	Projected Nitrate Concentration in the PKCA







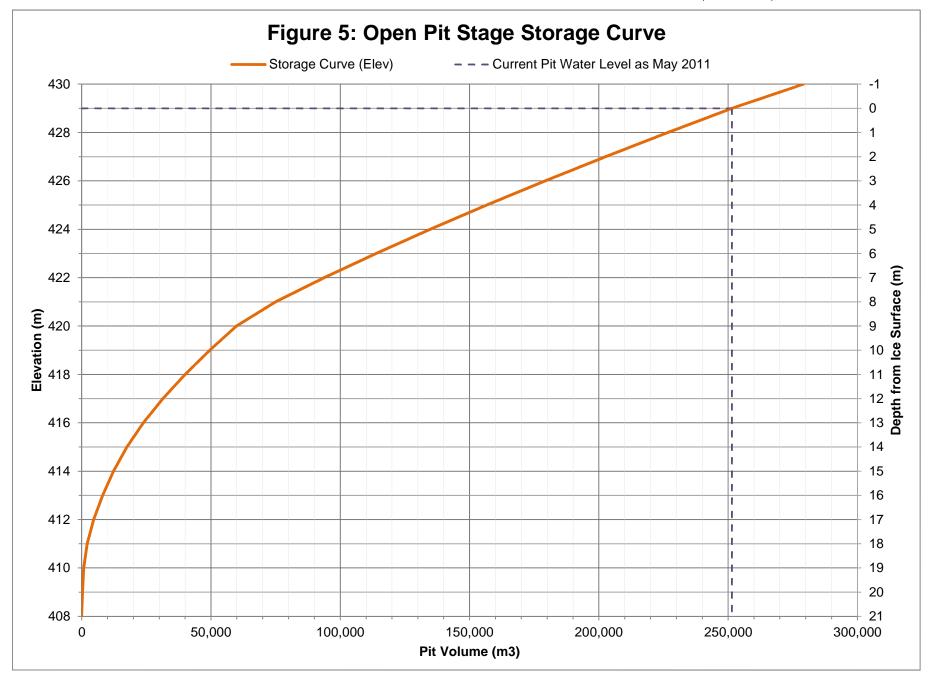


Figure 6: Pit Dewatering and PKCA Discharge Schedule

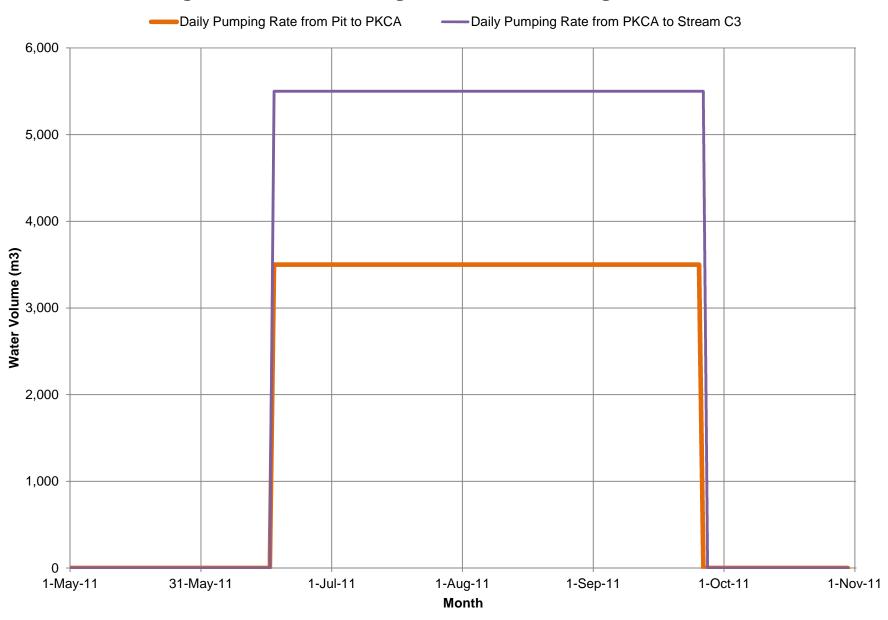
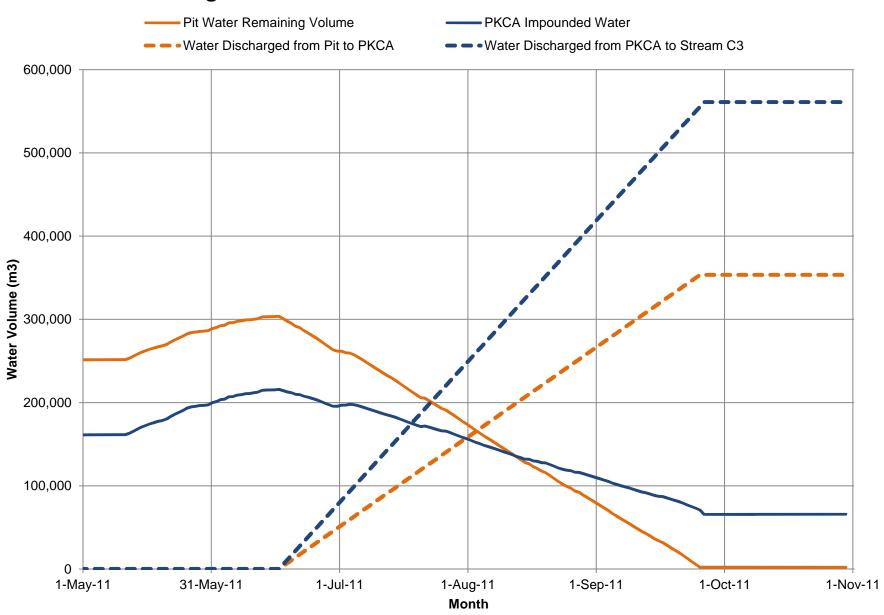
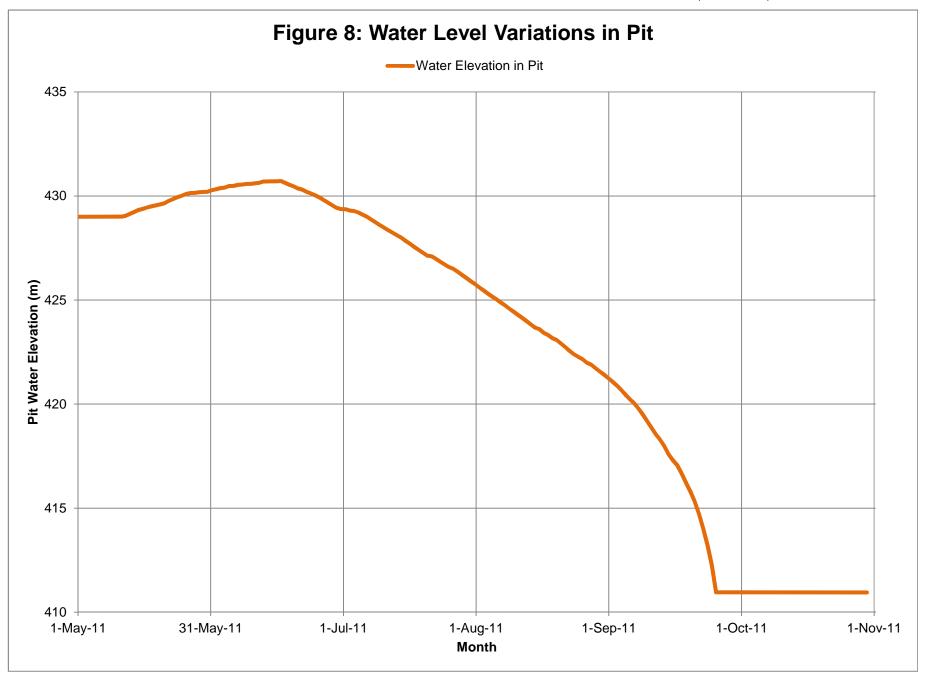


Figure 7: Water Volume Variations in Pit and PKCA





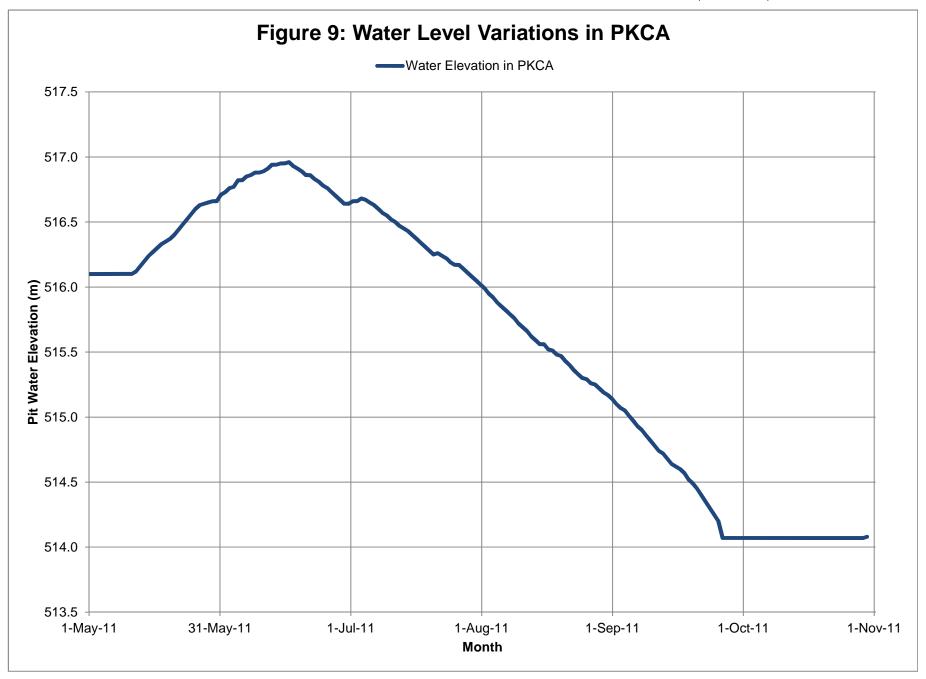
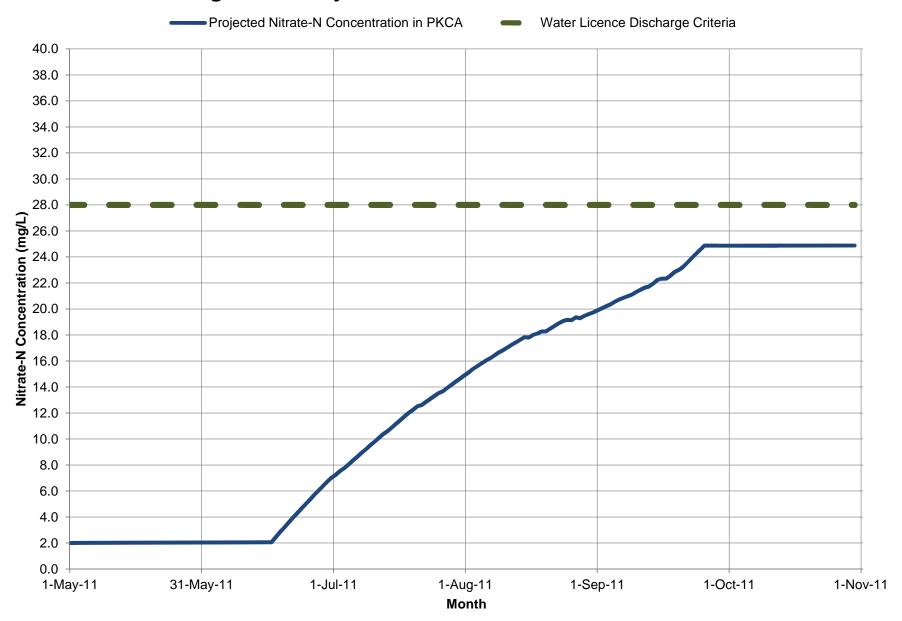


Figure 10: Projected Nitrate Concentration in PKCA

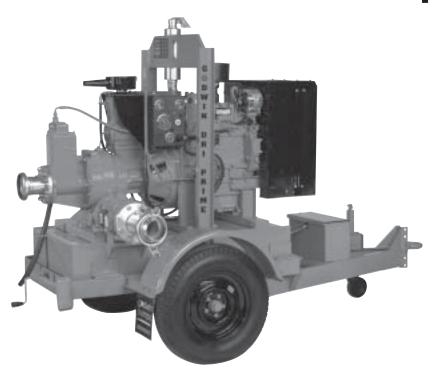


# **APPENDIX A**

## APPENDIX A SPECIFICATIONS OF ON-SITE PUMPS



# **CD103M Dri-Prime® Pumps**



The Godwin Dri-Prime 4 inch (100mm) CD103M automatic priming centrifugal pump is a highly maneuverable portable trash pump with flow capabilities to 1,000 gallons per minute (833 Imperial GPM), total dynamic heads to 170 feet (52 meters) and solids handling to 3 inch (75mm) in diameter. The unique Godwin venturi air evacuation system allows the CD103M to prime from dry conditions with suction lifts up to 28 feet (8.5 meters). Perfect in intermittent flow situations, the CD103M can run dry indefinitely without damage due to the oil bath mechanical seal design. For sewage handling, dewatering, municipal usage, and many other applications, the Godwin CD103M with 4 inch (100mm) hoses is a powerful, yet versatile and portable pumping system.

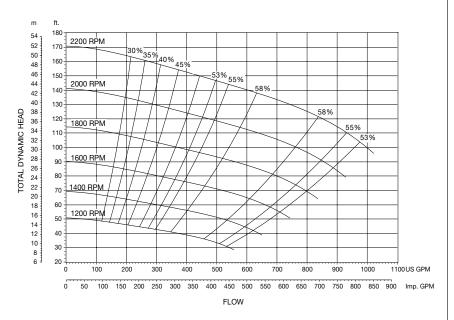
## **Features**

- Close coupled centrifugal pump with vacuum priming compressor mounted to a diesel engine. Also available in electric drive or as bare shaft pumpend.
- All cast iron construction with cast chromium steel impeller.
- Extensive application flexibility will handle raw sewage, slurries and liquids with solids up to 3 inch (75mm) in diameter.
- Continuously operated "Godwin" air ejector priming device requiring no form of periodic adjustment or control.
- Dry running, high pressure oil bath mechanical seal with abrasion resistant solid Silicon Carbide interfaces.

- Compact unit mounted on skid base or two wheeled highway trailer both incorporating integral overnight running fuel tank.
- Simple maintenance normally limited to checking engine and seal cavity oil levels.
- Standard engine John Deere 4024T. Available with a variety of engines including Caterpillar, Hatz, Perkins and Deutz.
- A variety of silenced sets are available.



## **CD103M Performance Curve**



## **CD103M Performance Table**

**Diesel Set** — John Deere 4024T, 41 hp @ 2200 rpm **Impeller Diameter** — 10-7/16 in. (256 mm)

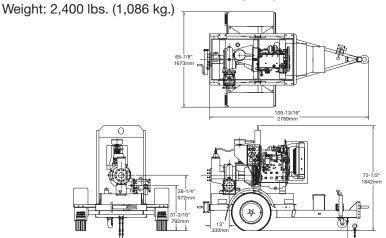
Total Delivery Head — Feet

	_				
Total Suction	60	80	100	120	140
Head - Feet		Output –	- GPM		
10	1030	1015	920	740	440
15	1010	960	880	680	360
20	890	860	785	600	270
25	800	760	720	520	180

Performance data listed in table and curves are based on water tests at sea level and 68° F (20° C). Larger diameter pipes may be required for maximum flows.

## **Dimensions**

CD103M — John Deere 4024T, GP60 Highway Trailer



## **Specifications**

Maximum Operating Speed: 2200 rpm

**Maximum Operating Temperature:** 

+176° F (80° C)

**Maximum Working Pressure:** 

64 psi (4.4 BAR)

**Maximum Suction Pressure:** 

73 psi (5.0 BAR)

**Maximum Casing Pressure:** 

97 psi (6.7 BAR)

**Fuel Tank Capacity:** 

60 gallons (227 liters)

Fuel Consumption (full load, max. speed):

2.3 gph (8.7 lph) @ 2200 rpm

**Pipe Connections:** 

4" (100mm) ASA 150#

**Solids Handling:** 

3" (75mm) dia. standard impeller

## **Materials**

Pump Casing, Suction Cover, Separation Tank and Wearplates:

Close grained cast iron

Impeller:

Cast chromium steel - Minimum Brinell 220 HB

Shaft Sleeve and Shaft:

1-1/2% nickel/chromium steel

Non Return Valve Body:

Close grained cast iron

Non Return Valve Ball and Seat:

High nitrile rubber

**Mechanical Seal Faces:** 

Solid Silicon Carbide



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#### **BRANCH LOCATIONS:**

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Dri-Prime® and the color orange for pumps are registered trademarks of Godwin Pumps of America, Inc.

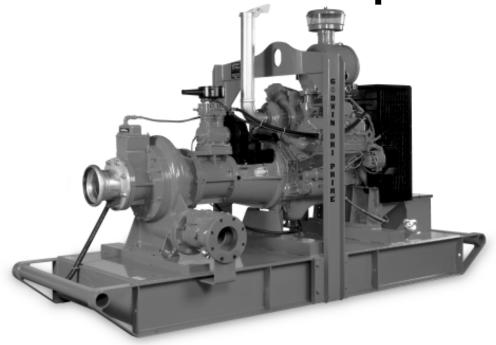
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# **HL6M Dri-Prime® Pumps**



The Godwin Dri-Prime 8" x 6" (200mm x 150mm) HL6M automatic priming centrifugal pump is a high pressure discharge pump with maximum flows of 2300 gallons per minute (145 l/sec.) and discharge heads to 320 feet (97.5M) or 135 psi (9.3 BAR). At home in a wide variety of applications, the HL6M has been used in temporary fire service, quarry and mine dewatering, and as a temporary replacement for permanently installed transfer pumps. Like all Godwin Dri-Prime pumps, the HL6M can prime and reprime automatically from dry to 28 feet (8.5M) of suction lift.

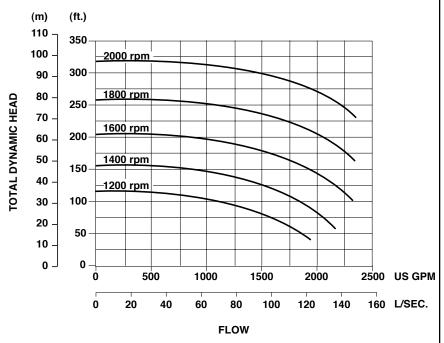
## **Features**

- Fully automatic priming from dry to 28 feet (8.5M) of suction lift. Maximum heads to 320 feet (97.5M), maximum flows to 2300 gpm (145 l/sec.).
- Pumpend available in cast iron, stainless steel and other hardened materials.
- Extensive application flexibility will handle sludges and liquids with solids up to 1-1/2" (38mm) in diameter.
- Continuously operated "Godwin" venturi air ejector priming device featuring belt driven air compressor requiring no form of periodic adjustment or control.
- Solids handling flapper-type Non Return Valve with renewable flexible rubber seat.

- Double, high pressure mechanical seal with high abrasion resistant silicon carbide interfaces. Oil bath immersion for dry running.
- Compact unit mounted on a heavyduty skid base or two-wheeled highway trailer both incorporating integral overnight running fuel tank and lifting frame.
- Simple maintenance normally limited to checking engine and seal cavity oil levels.
- Standard engine Caterpillar 3126. Available with a variety of engines including John Deere, Cummins and Deutz. Electric motor driven units are also available.
- A variety of silenced units are available



## **HL6M Performance Curve**



## **HL6M Performance Table**

Diesel Set: Caterpillar 3126, 214 hp (160 kw) @ 2000 rpm

Impeller Diameter: 15-3/4 inches (400 mm)

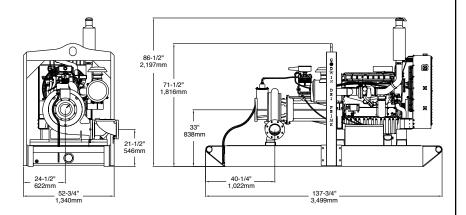
Total D	Delivery	Head	_	Feet
---------	----------	------	---	------

			•			
<b>Total Suction</b>	200	225	250	275	300	
Head — Feet		C	output — G	PM		
15	2415	2310	2200	1898	1485	
20	1903	1846	1710	1500	1155	
25	1490	1360	1275	1155	905	

Performance data listed in table and curves based on water tests at sea level and 68° F (20° C). Larger diameter pipes may be required for maximum flows.

## **Dimensions**

HL6M — Caterpillar 3126, Skid Base Weight: 7,000 lbs. (2,175 kg.)



## **Specifications**

**Maximum Operating Speed:** 

2000 rpm

**Maximum Operating Temperature:** 

+212°F (100°C)

**Maximum Working Pressure:** 

140 psi (9.7 BAR)

**Maximum Suction Pressure:** 

88 psi (6.1 BAR)

Maximum Casing Pressure:

210 psi (14.5 BAR)

**Fuel Tank Capacity:** 

150 gal. (568 liter), Trailer 175 gal. (662 liter), Skid

**Fuel Consumption:** 

11.0 gph (41.6 lph), max.

Pipe Connections:

Suction: 8" (200mm) ASA 150# Discharge: 6" (150mm) ASA 150#

Solids Handling:

1-1/2" (38mm) diameter

## **Materials**

Pump Casing, Suction Cover, Separation Tank and Non Return Valve Casing:

Close-Grained Cast Iron

Impeller:

Cast Chromium Steel hardened to

minimum 341 HB Brinell

Shaft:

1-1/2% Nickel/Chromium Steel

Wearplates:

25% Chromium Alloy Cast Iron hardened

to minimum 600HB Brinell

Non Return Valve Flapper:

High Nitrile Rubber

Mechanical Seal Faces:

Solid Silicon Carbide



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## **APPENDIX B**

## APPENDIX B ANALYZED PARAMETERS AND DETECTION LIMITS



## **Appendix B - Analyzed Water Parameters and Detection Limits**

Analytical Package	Parameters	Detection Limits	Unit
	Aluminum (Al)	0.0002	mg/L
	Antimony (Sb)	0.000005	mg/L
	Arsenic (As)	0.00002	mg/L
	Barium (Ba)	0.00002	mg/L
	Beryllium (Be)	0.000002	mg/L
	Bismuth (Bi)	0.000005	mg/L
	Boron (B)	0.005	mg/L
	Cadium (Cd)	0.000005	mg/L
	Calcium (Ca)	0.05	mg/L
	Chromium (Cr)	0.00005	mg/L
	Cobalt (Co)	0.00005	mg/L
	Copper (Cu)	0.00005	mg/L
	Iron (Fe)	0.01	mg/L
	Lead (Pb)	0.000005	mg/L
	Lithium (Li)	0.0002	mg/L
Total and Dissolved	Magnesium (Mg)	0.05	mg/L
Metals	Manganese (Mn)	0.000005	mg/L
(ICP-T, ICP-D)	Mercury (Hg)	0.00005	mg/L
	Molybdenum (Mo)	0.00005	mg/L
	Nickel (Ni)	0.00005	mg/L
	Phosphorus (P)	0.05	mg/L
	Potassium (K)	0.2	mg/L
	Selenium (Se)	0.00004	mg/L
	Silicon (Si)	0.05	mg/L
	Silver (Ag)	0.000005	mg/L
	Sodium (Na)	0.2	mg/L
	Strontium (Sr)	0.00001	mg/L
	Thallium (TI)	0.000002	mg/L
	Tin (Sn)	0.00002	mg/L
	Titanium (Ti)	0.00005	mg/L
	Uranium (U)	0.000002	mg/L
	Vanadium (Va)	0.00001	mg/L
	Zinc (Zn)	0.0001	mg/L

Analytical Package	Parameters	Detection Limits	Unit
Routine Parameters (R)	Alkalinity (CaCO <sub>3</sub> )	5	mg/L
	Acidity (CaCO <sub>3</sub> )	5	mg/L
	Chloride	0.5	mg/L
	Carbonate (Co <sub>3</sub> )	5	mg/L
	Bicarbonate (HCO <sub>3</sub> )	5	mg/L
	Total Hardness (CaC0 <sub>3</sub> )	1	mg/L
	Hydroxide (OH)	5	mg/L
	Sulphate (SO <sub>4</sub> )	0.05	mg/L
	Total Suspended Solids (TSS	3	mg/L
	Total Dissolved Solids (TDS)	5	mg/L
	Total Organic Carbon (TOC)	1	mg/L
	Total Inorganic (TIC)	1	mg/L
	рН	0.1	-
	Conductivity (uS/cm)	0.2	uS/cm
	Turbidity	0.1	NTU
Nutrients (N)	Nitrate (NO <sub>3</sub> )	0.006	mg/L
	Nitrite (NO <sub>2</sub> )	0.002	mg/L
	Ammonia (NH3)	0.005	mg/L
	Orthophosphate	0.001	mg/L
	Total Phosphorus	0.001	mg/L
Biological (B)	Biochem Oxygen Demand	5	mg/L
	Fecal Coliforms	1	CFU/100 mL
	Oil & Grease	1	mg/L
Petroleum Hydrocarbons (PHCs)	Benzene	0.0005	mg/L
	Ethylbenzene	0.0005	mg/L
	Toluene	0.0005	mg/L
	o-Xylene	0.0005	mg/L
	m+p-Xylene	0.0005	mg/L
	Xylenes	0.0005	mg/L
	F1(C6-C10)	0.1	mg/L
	F1-BTEX	0.1	mg/L
	F2 (>C10-C16)	0.25	mg/L
	F3 (C16-C34)	0.25	mg/L
	F4 (C34-C50)	0.25	mg/L

#### Note

1. The detection limits are provided by ALS Laboratory Group.