AGNICO EAGLE

MEADOWBANK GOLD PROJECT

Baker Lake Bulk Fuel Storage Facility: Environmental Performance Monitoring Plan

In Accordance with Water License 2AM-MEA1530

Prepared by:
Agnico Eagle Mines Limited – Meadowbank Complex

Version 6.1
March 2022

EXECUTIVE SUMMARY

Agnico Eagle Mines Limited – Meadowbank Complex (Agnico Eagle) is currently operating the Meadowbank Gold Project approximately 70 km north of the Hamlet of Baker Lake. Agnico Eagle is also operating the Amaruq property, approximately 150 kilometers (km) north of the hamlet of Baker Lake and approximately 50 km northwest of Meadowbank Mine, in the Kivalliq Region of Nunavut. The Whale Tail deposit is being mined and ore is hauled by truck to the approved infrastructure at Meadowbank Mine for milling. Agnico Eagle received approval on January 2019 to add two (2) 10 million liters diesel fuel storage tanks to the Marshalling Area Bulk Fuel Storage Facility in Baker Lake. Agnico has since built and commissioned the two approved tanks. In 2019, one of the approved tanks (Tank 7) was added to the facility, and in 2021, the second approved tank (Tank 8) was added to the facility. As part of the project, a total of eight (8) 10 million litres fuel storage tanks for diesel and eighteen (18) 100,000L fuel storage tank for Jet-A will receive and store bulk shipments of fuel for the Meadowbank Project at the Baker Lake Marshalling Area. Two (2) 100,000L fuel storage tank for Jet-A are scheduled to be re-added the system in 2022 as approved by the Water License.

To adequately assess the environmental performance of the bulk fuel storage tank at Meadowbank this report provides: a summary of the design, installation, operation and maintenance that follows the CCME (2003) Environmental Code of Practice for Aboveground Storage Tank Systems Containing Petroleum and Allied Petroleum Products; a summary of the location and environmental setting; a summary of the NWB Type A water license requirements; and an environmental assessment to support the recommended environmental monitoring for the ongoing evaluation of the secondary containment.

IMPLEMENTATION SCHEDULE

As required by Water License 2AM-MEA1530, Part B, Item 11, the proposed implementation schedule for this Plan is outlined below.

This Plan will be immediately implemented (March 2022) subject to any modifications proposed by the NWB as a result of the review and approval process.

DISTRIBUTION LIST

Agnico Eagle – General Mine Manager

Agnico Eagle – Superintendent of Environment and Critical Infrastructures

Agnico Eagle – Environment General Supervisor

Agnico Eagle – Environmental Coordinator

Agnico Eagle – Environmental Technician

Agnico Eagle – Energy and Infrastructures Superintendent

Agnico Eagle – Procurement Department

DOCUMENT CONTROL

Version	Date (YMD)	Section	Page	Revision
1	2009/12/22			Comprehensive plan for Baker Lake Bulk Fuel Storage Facility
2	2011/12/13			Update all items related to the Baker Lake Fuel Storage Installations: Final Report of Phase 3 (2010)
3	2014/06/30			Add Jet-A Tank information and 2014 comprehensive review
4	2018/08/16			Text updated to reflect proposal to add 2 diesel fuel tanks.
5	2020/01/17	1		Add Tank 7 information
		2		Deleted as it's a duplicate of Section 4 and 5.1
		Figure 1-2		Update Figure to add Tank 7 information +
		3		Adjust condition Part H Item 4 as per the Water License
		4.1		Add Tank 7 information
		5.1		Update with current monitoring / inspection
		6		Update reference section
6	2022/01/17	1		Add Tank 8 information
		Figure 1-1		Update Figure
		3		Adjust conditions to align with section numbers in Water License 2AM-MEA1530
		4.1		Add Tank 8 information
		5.1		Updated inspection frequency during summer and Freshet
		6		Added Tank 8 construction summary to references.
6.1	2022/03/03	Figure 1-1		Updated Figure to include tanks 7 and 8
		Figure 1-2		Updated Figure to include aerial image of entire tank farm facilities
		4.3.3		Preventative measures to ensure HDPE liner integrity added.
		5.1		Requirements from Part 6 of the CCME (2003) guidelines for monitoring and detection of leaks.

Prepared By: Environmental Department

Approved by: 

Alexandre Lavallee
Superintendent of Environment and Critical Infrastructures

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Appendix A6: Construction Summary Report: Baker Lake Fuel Storage Tank 8 (2021)

SECTION 1. INTRODUCTION

Agnico Eagle Mines Limited – Meadowbank Complex (Agnico Eagle) is currently operating the Meadowbank Gold Project approximately 70 km north of the Hamlet of Baker Lake. Agnico Eagle is also operating the Amaruq property, approximately 150 kilometers (km) north of the hamlet of Baker Lake and approximately 50 km northwest of Meadowbank Mine, in the Kivalliq Region of Nunavut. The Whale Tail deposit is being mined and ore is hauled by truck to the approved infrastructure at Meadowbank Mine for milling.

The Baker Lake Bulk Fuel Storage Tank Facility is located east of the hamlet of Baker Lake, on the north shore of Baker Lake. The GPS coordinates of these facilities is NAD 83 15W E 356874 N 7134486. A general site location is provided in Figure 1-1. An aerial photo depicting the site layout of the infrastructure and tanks is provided in Figure 1-2.

In 2007-2008, four (4) 10 million diesel tank were constructed. Following the amendment No.1 - Marshalling Area Bulk Fuel Storage Facility Expansion Water Licence 2AM-MEA0815 Type A, two (2) more 10 million liters bulk fuel storage tank (#5 and #6) were constructed in 2010. This amendment also permitted the construction, in 2013, of Jet A Fuel tanks.

Following a modification to the Water License 2AM-MEA1526, Agnico Eagle received approval in January 2019, to add two (2) 10 million liters diesel fuel storage tanks to the Marshalling Area Bulk Fuel Storage Facility in Baker Lake. In 2019, Agnico has built and commissioned one of the two approved tanks (Tank 7), and in 2021, the second approved tank (Tank 8) was added to the Fuel Storage Facility.

As part of the project, a total of eight (8) 10 million litres fuel storage tanks for diesel and eighteen (18) 100,000L fuel storage tank for Jet-A will receive and store bulk shipments of fuel for the Meadowbank Project at the Baker Lake Marshalling Area. Two (2) 100,000L fuel storage tank for Jet-A are scheduled to be re-added the system in 2022 as approved by the Water License.

To adequately assess the environmental performance of the bulk fuel storage tank at Meadowbank this report provides: a summary of the design, installation, operation and maintenance that follows the CCME (2003) Environmental Code of Practice for Aboveground Storage Tank Systems Containing Petroleum and Allied Petroleum Products; a summary of the location and environmental setting; a summary of the NWB Type A water license requirements; and an environmental assessment to support the recommended environmental monitoring for the ongoing evaluation of the secondary containment.

Figure 1-1: General Location of Baker Lake Bulk Fuel Storage Facilities



Figure 1-2: Baker Lake Bulk Fuel Storage Facility Site Layout



**Aerial photo taken in Summer 2021 during Tank 8 construction*

SECTION 2. ENVIRONMENTAL SETTING

2.1 TOPOGRAPHY

The bulk fuel storage area is located east of the Hamlet of Baker Lake, approximately 350 m north of Baker Lake. The storage facility sits on a low terrace parallel with the shoreline of the lake. There is a gradual slope (5 to 10% grade) toward Baker Lake with an approximate elevation change of 35 m from the bulk fuel storage facility to the Baker Lake shoreline.

The Baker Lake shoreline is gently sloping, well-drained and is lined with marine gravels, sands and boulders.

2.2 GEOLOGY

The regional surficial geology is characterized by sandy till, bedrock outcrops, felsenmeer (ice-shattered bedrock) and shallow lakes (Golder, 2007). The most common soil type in this region is glacial till. Marine beach deposits are found along the north shore of Baker Lake.

The soil near the bulk fuel storage facility is comprised of silts, sands, gravels, cobble and boulders and frost-susceptible glacial till overlying weathered bedrock (Golder, 2007). The soil thickness is typically less than 1.4 m with permafrost or bedrock encountered at less than 2 m. Approximately 60% of the surface area surrounding the bulk fuel storage facility is comprised of bedrock outcrop.

2.3 FLORA AND FAUNA

There are no trees and few shrubs in the area surrounding the bulk fuel storage facility. The site is covered by low-lying vegetation; predominated by grassy hummocks, dwarf willow, sedge, green moss and lichen.

Arctic ground squirrels, ptarmigan and songbirds are inhabitants in the area surrounding the bulk fuel storage facility. Lake cisco, lake trout, arctic char, lake whitefish, round whitefish, slimy sculpin and stickleback are predominant species found in Baker Lake.

2.4 SUBSURFACE CONDITIONS

Test pits excavated in 2005 near the bulk fuel storage facility and between the tanks and the shoreline indicate a saturated top layer (0.2 m) of organic material (primarily green moss) (Golder, 2005; 2007). A layer of grey to black medium sand is present up to 0.7 m thickness throughout the area, below which a saturated, grey brown, sand and silt layer is found.

Bedrock is exposed at shallow depths throughout the site in locations where topsoil or till soils are present (Golder, 2005). Bedrock is encountered at a maximum depth of 1.4 m. As predicted by the soil conditions, seepage flows in test pits indicate high site drainage.

2.5 WATER QUALITY

Baker Lake water quality closely resembles distilled water as many conventional water chemistry parameters are at or below detection limits (BAER, 2005). The water column is generally well mixed and the water chemistry homogenous. During the open water season there is limited vertical stratification in temperature and dissolved oxygen, with observed higher salinity in the bottom strata.

SECTION 3. NWB TYPE A WATER LICENSE CONDITIONS

The Nunavut Water Board (NWB) Type A Water License 2AM-MEA1530 requirements related to the bulk fuel storage facility in Baker Lake are provided below. Agnico Eagle is committed to achieving all of these requirements.

Part F: Conditions Applying to Waste Disposal and Management

9. The Discharge of Effluent to land from fuel containment facilities at the Baker Lake Bulk Fuel Storage Facility and Meadowbank Fuel Storage Facility (Monitoring Program Stations ST-37 through ST-40), shall not exceed the following Effluent quality limits:

Parameter	Maximum Average Concentration (MAC)	Maximum Concentration of any single Grab sample
pH	6.0 to 9.5	6.0 to 9.5
Total Arsenic (mg/L)	**0.5	1.0
Total Copper (mg/L)	**0.3	0.6
Total Nickel (mg/L)	**0.5	1.0
Total Zinc (mg/L)	*0.5	1.0
Total Suspended Solids (mg/L)	*15	30
Ammonia (mg/L)	6.0	6.0
Benzene (µg/L)	370	370
Toluene (µg/L)	2	2
Ethylbenzene (µg/L)	90	90
Lead (mg/L)	0.1	0.1
Oil and Grease (mg/L)	5 and no visible sheen	5 and no visible sheen

* Environmental Guideline for Industrial Waste Discharges in the NWT, 2004
** Metal and Diamond Mines Effluent Regulations (MDMER)

10. The Licensee shall, under Part F, Item 9, discharge Effluent in such a manner as to minimize surface erosion at a distance of at least thirty-one (31) meters above the ordinary High Water Mark of any Water body, where direct flow into a Water body is not possible and no additional impacts are created, or as otherwise approved by the Board in writing.

12. The Licensee shall confirm compliance with Effluent quality limits in Part F, Items 3, 4, 5, 7 and 9 prior to Discharge.

13. The Licensee shall provide at least ten (10) days' notice to the Inspector prior to any planned Discharges from any facilities. The notice shall include an estimated volume proposed for Discharge and the receiving location.

Part H: Conditions Applying to Emergency Response and Contingency Planning

2. The Licensee shall prevent any chemicals, petroleum product or unauthorized Wastes associated

with the project from entering Water.

3. The Licensee shall provide secondary containment for fuel and chemical storage as required by applicable standards and acceptable industry practice

4. The Licensee shall perform weekly inspections of petroleum products storage and containment facilities, fuel tanks and connectors, for leaks and settlement and shall keep a written log of inspections to be made available to an Inspector upon request. More frequent inspections may be requested by an Inspector.

SECTION 4. ENVIRONMENTAL PERFORMANCE ASSESSMENT

To adequately assess the environmental performance of the bulk fuel storage tanks and facilities, a desk-top review of the design and installation reports were completed. In addition, a consultant performed a geotechnical inspection to annually evaluate the site drainage, secondary containment and performed an environmental assessment of the bulk fuel storage facility.

4.1 DESK-TOP REPORT REVIEW

The installation/construction reports (Agnico Eagle, 2009a, b; Agnico Eagle, 2010; Agnico Eagle 2011, Agnico Eagle 2020, Agnico Eagle 2021 for diesel tank and Agnico Eagle, 2013 for Jet-A tanks; attached in Appendix A) indicated the use of best management practices during the installation of the aboveground fuel storage tanks.

During the summer of 2007, Agnico Eagle built bulk fuel tanks #1 and #2. Under the supervision of Hatch Engineering, the construction of the secondary containment berm was completed. Enviroline Services Inc. was hired in October 2007 to install the HDPE membrane liner in accordance with CCME (2003) specifications; this liner was subsequently covered with a surface layer of crushed stone. Tanks were commissioned in 2007.

Bulk fuel storage tanks #3 and #4 were completed in October 2008. Under the supervision of Stavibel Engineering, the secondary containment berms were constructed and the HDPE membrane liner was designed and installed for bulk fuel storage tanks #3 and #4 under the supervision of Luc Croisetière and Agnico Eagle. Works were completed for these tanks in July 2009 and tanks were commissioned the same year.

Bulk fuel storage tank #5 and #6 were completed in October 2010. Under the supervision of Stavibel Engineering, the construction of the secondary containment berms for tanks #5 and #6 was completed. Enviroline Services Inc. was hired in May 2010 to install the HDPE membrane liner. Tanks were commissioned the same year.

Construction of the bulk fuel storage tank #7 was completed in September 2019. Under the supervision of Agnico Eagle the secondary containment berms were constructed. The HDPE membrane liner was installed and tested by Geosynthetiques ZTG Inc. for bulk fuel storage tank #7.

Under the supervision of Agnico Eagle, construction of the bulk fuel storage tank #8 was completed in September 2021. Piping installation work associated with the tank system was finalized in October 2021.

All of the aboveground storage tanks were field erected. For the diesel tanks, construction activity was supervised by Hatch Engineering, Stavibel Engineering and Agnico Eagle and included qualified steel fabricators and installers. Following the diesel tank construction, X-Ray testing of horizontal and vertical welds was completed. For tanks #7 and #8, to attest welds quality, inspectors relied on visual inspection, magnetic particulate tests and high penetration oil tests. All of the welds met the specifications outlined in the API Standard 650 (Agnico Eagle, 2009a, b, 2020, 2021).

In 2013, the Jet-A tanks, the secondary containment enclosure and installation of the HDPE liner in accordance with CCME (2003) specifications was completed and commissioned. Stavibel Engineering provided the design, planning and construction oversight related to the installation of infrastructure of Agnico Eagle's Jet A Fuel Storage facility which consists of 100,000 liters double walled tanks, associated piping and pumping systems and secondary requirement. SM Construction had installed the Jet-A tanks and Texcel was hired in July 2013 to install the HDPE secondary containment membrane liner. After construction, all tanks were cleaned and washed inside and pressure tests were performed as per specifications.

A secondary containment volume calculation was completed to provide verification on the liquid storage capacity of the storage tank system. The CCME Environmental Code of Practice for Aboveground Storage Tanks (2003) states:

> *a storage tank system that consists of more than one storage tank which should have a volumetric capacity of not less than the sum of the capacity of the largest storage tank located in the contained space and 10% of the capacity of the largest tank or the aggregate capacity of all other storage tanks located in the contained space*.

In accordance with the CCME (2003) code of practice, the Baker Lake bulk fuel storage tanks meet the volumetric requirements for a storage tank system.

4.2 SECONDARY CONTAINMENT VISUAL INSPECTION

A consultant performs a geotechnical inspection annually and inspects the bulk fuel secondary containment structures, the report is sent to NWB annually as per requirement of the Water Licence.

4.3 ENVIRONMENTAL ASSESSMENT

The management of site drainage, surface water collection and water/fuel removal within the secondary containment area is an important measure in the protection of the terrestrial environment, surface water and ground water from potential sources of contamination. The environmental protection objectives, strategy and an evaluation of the potential of leaks or seepage to contaminate the terrestrial environment, surface water and ground water are provided in the following sections. Much of the environmental protection strategies focus on the control of contact water. In this report contact water is defined as any water that may be physically or chemically affected by the nearby operational activities.

4.3.1 Terrestrial Environment

The primary objective of the terrestrial management plan is to minimize any adverse impacts to the terrestrial (soil, flora and fauna) environment. To meet this objective, bulk fuel storage facility structures have been constructed to minimize the operational footprint and control contact run-off water within the secondary containment area. Due to the site grading, all water that comes into contact with the bulk fuel storage facility is intercepted and directed into the impermeable HDPE lined secondary containment area.

The ground beneath the secondary containment area has been adequately graded to ensure berm stability.

4.3.2 Surface Water

The objective of water management around the bulk fuel storage facility is to minimize impacts on the quantity and quality of surface water and groundwater. To meet this objective, the bulk fuel storage facility structures have been constructed to intercept and direct contact run-off water to the impermeable HDPE lined secondary containment area. As there is a high volume of fuel transfer and activity around the modular fuel dispenser, the pad below the modular fuel dispenser and refueling station is lined and sloped toward the secondary containment berm.

Seepage flows in test pits indicate high site drainage due to the high soil porosity. Therefore, should contact water reach the natural environment, the ultimate fate of the contaminants is likely to be in shallow groundwater or surface water (Golder, 2007).

4.3.3 Groundwater

It is not expected that groundwater would be impacted as there is no direct pathway for contaminated water to seep from the bulk fuel storage facility. Due to the site grading, all contact water from the bulk fuel storage facility is directed inside the HDPE lined secondary containment area. Preventative measures that are currently in place to ensure the integrity of the HDPE membrane liner include: limiting access into the area and prohibiting snow removal within the secondary containments to avoid accidental damage to the liner. Water levels within the secondary containment are monitored and kept to minimal levels to preserve the lifespan of the liner. Should the integrity of the liner become compromised, there could be leakage into the below grade soil; this would likely present the greatest source of hydrocarbon contamination to impact groundwater and receiving water. Should this occur, an implementation plan for repair would be initiated. Refer to Section 5 below for the visual and operational inspection performed within the facility.

SECTION 5. PERFORMANCE MONITORING PLAN

The environmental performance monitoring plan is a tiered approach with an emphasis on visual and operational inspections; routine surface water sampling to control and monitor the quality of the contact water; and event monitoring (in the case of a spill emergency or occurrence). Management of the bulk fuel storage facility will be guided by the monitoring results.

5.1 VISUAL AND OPERATIONAL INSPECTIONS

Visual and operational inspections are a central component of the environmental performance monitoring plan. Visual inspections of the secondary containment structure are important because if the integrity of the berm walls or liner is compromised this presents the greatest potential for leaks or seepage into groundwater and ultimately the receiving environment.

Inspections are logged and reported by the Environmental Department, these are conducted on a weekly basis and increased to a twice weekly frequency during Freshet and summer months. These inspections include, but are not limited to, assessment of the area for any spills, adherence to waste management procedures, adherence to proper fueling procedures, precipitation/ run-off accumulation, and visible sheens on contact water pools and crush material inside the secondary containment. Environmental staff follow-up with operations staff and advise the supervisor if any non-conformity is observed. A weekly written log is completed and available upon request. Weekly fuel leak inspections are conducted by the Energy and Infrastructure Department on the entire Baker Lake Fuel Storage Facility. Monthly owner/operator inspections to assure continued tank integrity, are also conducted by the Energy and Infrastructure Department. Inspection of the facilities include: leak detection, exterior paint assessment, tank and piping condition, condition of tank supports and foundation, functionality of monitoring gauges and alarms, condition of product dispenser components, secondary containment berm structure and integrity, indicators of liner damage, evidence of tampering or misuse, any structural abnormalities. Copies of these inspection reports are retained for reference. Continuous improvement to incorporate API 653 standards into preventative maintenance scheduling are on-going. Qualified API inspectors will also be involved in this process. Each of the 10 million liter diesel fuel tanks are also subject to a 10-year recertification schedule.

In-service monitoring, including inventory control of transfer and weekly volume inspections using manual or live gauge reconciliation are conducted by Meadowbank staff. Weekly visual inspections and inventory reconciliation are used to evaluate and determine bulk fuel tank leakage. Annual air tests are conducted on all systems.

An annual geotechnical inspection is also conducted annually by a third party to evaluate the site drainage, secondary containment including HDPE liner integrity and performed an environmental assessment of the bulk fuel storage facility. Corrective action/ maintenance may be necessary following the inspection to ensure optimal performance of the facility. The bulk fuel storage facility is maintained in accordance with best management practices.

Should a leak be suspected, visual leak detection and precision leak detection or API 653 standard approved test will be conducted on the aboveground storage tanks and a pressure liquid media leak detection test or high-pressure inert gas or vacuum leak detection test will be conducted on the aboveground piping.

The aforementioned monitoring and leak detection criteria is in alignment with the frequencies and methods outlined in Part 6 of the CCME (2003) Environmental Code of Practice for Aboveground and Underground Storage Tank Systems Containing Petroleum and Allied Petroleum Products. Tables 1 and 2 outline the details for in-service monitoring, periodic leak detection, and if a leak is suspected for applicable aboveground storage tanks and aboveground piping respectively.

Table 1 CCME Monitoring and Leak Detection Criteria for Aboveground Storage Tanks

Containment	In-Service Monitoring	Periodic Leak Detection	Leak Suspected
API Std 650-98 *(within approved secondary containment)*	Manual dip and inventory reconciliation; electronic dip and electronic inventory reconciliation; or electronic dip and manual inventory reconciliation in conformance with Section 8.3 of CCME (2003) and Visual leak detection (weekly) or High-technology *secondary containment* monitoring	API 653	Precision leak detection test of a storage tank; or API 653
Horizontal tanks	Manual dip and inventory reconciliation; electronic dip and electronic inventory reconciliation; or electronic dip and manual inventory reconciliation in conformance with Section 8.3 of CCME (2003) and Visual leak detection (weekly).	Not required	Visual leak detection (weekly) (where entire system including *piping* is visible); or Precision leak detection test of a storage tank

Table 2 CCME Monitoring and Leak Detection Criteria for Aboveground Piping

Containment	In-Service Monitoring	Periodic Leak Detection	Leak Suspected
All types	Visual leak detection (weekly).	Not required	Pressure liquid media leak detection test or High-pressure inert gas or vacuum leak detection test

The bulk fuel tanks are filled during barge season on an annual basis. During the period of re-filling there is the greatest risk of over-filling. Through regular visual inspections, inventory control and monitored fuel transfer, the risk is significantly reduced. The fuel transfer from ship to shore is detailed in the Oil Pollution Emergency Plan and Oil Pollution Prevention Plan (OPEP/OPPP) and the Product Transfer Area Assessment – Baker Lake Oil Handling Facility found in Spill Contingency Plan Appendix. In the case of a spill, the spill contingency plan and the OPEP/OPPP will be followed.

5.2 ROUTINE CONTACT WATER MONITORING

Due to snow accumulation, melting and precipitation, contact water will unavoidably collect inside the secondary containment area. Contact water from inside the secondary containment area will be sampled as described in Section 3 above prior to its release into the terrestrial environment. During water discharge, piping will be directed onto the nearby tundra at least 31 m above the ordinary High Water Mark, to allow for natural attenuation and drainage (i.e. surface water will never be pumped directly into Baker Lake).

During visual inspections, the quantity of contact water collected inside the secondary containment area will be evaluated. When water withdrawal is deemed necessary, water samples will be collected and analyzed for the parameters: pH, Total Arsenic, Total Copper, Total Lead, Total Nickel, Total Zinc, Total Suspended Solids, Ammonia, Benzene, Toluene, Ethylbenzene, Xylene, and Oil and Grease. If the contact water exceeds the licensed limits detailed in Section 3 above, the portable oil-water separator will be used to treat the water prior to discharge to the receiving environment or water will be pumped and disposed at the Meadowbank Tailings Storage Facility or Stormwater Management Pond. Prior to withdrawal, samples will be analyzed at a certified laboratory.

In addition, water samples from Baker Lake are collected as part of the Core Receiving Environment Management Program (CREMP). The results of these analyzes are included in the annual report. These samples are used to evaluate the performance of the overall water management plan for the Baker Lake Marshalling Area.

5.3 EVENT MONITORING

In the event of a spill occurrence at the bulk fuel storage facility, the spill contingency plan and the OPEP/OPPP will be followed. As a follow-up to the spill response, the environmental staff will conduct an environmental assessment to determine the extent of impacts of the spill occurrence on the nearby environment. This will include the identification of the potential environmental pathways of concern that may result in impacts to surface water (i.e. Baker Lake near-shore surface water), soil or groundwater.

5.3.1 Soil Sampling

Following the unlikely event where a spill is not contained within the secondary containment area, soil sampling may be required to locate and prevent further impact to the terrestrial and aquatic receiving environment. Depending on the quantity of the spill, the organic surface soils and silt-containing till below the surface are a likely sink for hydrocarbons, thus soil samples will be taken at selected locations to horizontally and vertically delineate the impacted areas. Furthermore, the soil samples will provide valuable information used to determine the necessity of installing groundwater wells (see Section 5.3.3 below).

5.3.2 Water Sampling

Following a spill event, an environmental assessment could be conducted. Similar to routine contact water sampling (inside the secondary containment area), water samples will be collected and analyzed for the following parameters: pH, Total Arsenic, Total Copper, Total Lead, Total Nickel, Total Zinc, Total Suspended Solids, Ammonia, Benzene, Toluene, Ethylbenzene, Xylene, and Oil and Grease.

As part of the CREMP, receiving environment surface and at- depth water samples will be taken in Baker Lake and analyzed for the same parameters as listed above.

5.3.3 Assessment of the Need for Groundwater Well Installation

Following a spill event, if soil sample results identify elevated concentrations of contaminants (i.e. exceeding the industrial standard levels outlined in the CCME Canada-Wide Standard (CWS) for Petroleum Hydrocarbons (PHC) in Soil, 2008) and/or if water samples identify elevated receiving environment water samples (i.e. exceeding licensed limits caused as a result of the spill event), an assessment of the need for groundwater wells will be conducted. The assessment, and if required, design for installation, monitoring and maintenance of vertical ground water monitoring wells will be in accordance with CCME (2003) procedures.

SECTION 6. REFERENCES

Agnico Eagle (2009a). Baker Lake Fuel Storage Installations: Interim Report of Phase 1 (2007) and Phase 2- A (2008). April 2009.

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Appendix A1

Baker Lake Diesel Fuel Storage Installations: Interim Report Following Construction of Phase 1 (2007) and Phase 2-A (2008)

AGNICO-EAGLE MINES LTD
MEADOWBANK DIVISION

BAKER LAKE FUEL STORAGE INSTALLATIONS

INTERIM REPORT

FOLLOWING THE CONSTRUCTION

OF

PHASE 1 (2007)
PHASE 2-A (2008)

AGNICO-EAGLE MINES LTD
MEADOWBANK DIVISION

BAKER LAKE FUEL STORAGE INSTALLATIONS

INTERIM REPORT

FOLLOWING THE CONSTRUCTION

OF

PHASE 1 (2007)
PHASE 2-A (2008)

PREPARED BY :



Patrick Giard, P.Eng., CCE
Supervisor, Construction Department
AGNICO-EAGLE MINES LTD, *Meadowbank Division*

AGNICO-EAGLE MINES LTD
MEADOWBANK DIVISION

BAKER LAKE FUEL STORAGE INSTALLATIONS

INTERIM REPORT
FOLLOWING THE CONSTRUCTION
OF PHASE 1 (2007) AND PHASE 2-A (2008)

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APPENDIX 1 : DRAWINGS

VD2259-BKL-001	VD2259-BKL-002	VD2259-BKL-003	VD2259-BKL-004
VD2259-BKL-005	VD2259-BKL-006	VD2259-BKL-007	VD2259-BKL-008
VD2259-BKL-009	VD2259-BKL-010	VD2259-BKL-011	VD2259-BKL-012

VENDOR DRAWINGS FROM CHAMCO INDUSTRIES LTD

APPENDIX 2

SAFE FILL LEVEL FOR ALL FUEL TANKS

EXECUTIVE SUMMARY

Agnico-Eagle Mines Limited is currently in the process of building a gold mining project in the Kivalliq region of Nunavut, about 70 km north of Baker Lake.

The yearly operations of this mining operation requires the storage of a minimum of forty million (40 000 000) liters of diesel fuel, which represents four (4) bulk fuel storage tanks, each with a nominal capacity of ten million (10 000 000) liters.

PHASE 1

During the summer of 2007, Agnico-Eagle Mines Limited has built the first two (2) bulk fuel tanks, with a combined capacity twenty million (20 000 000) liters of diesel fuel. An impervious enclosure was built around it in order to provide secondary containment around the fuel tanks. These first two (2) bulk fuel tanks were then in condition to be filled.

PHASE 2-A

During the summer of 2008, Agnico-Eagle Mines Limited has built another two (2) bulk fuel tanks, for a total combined capacity of forty million (40 000 000) liters of diesel fuel. Only a portion of the enclosure was built around it, with the final purpose being to provide secondary containment around the fuel tanks. These other two (2) bulk fuel tanks were completed in late October 2008, and they remain empty as of April 2009.

PHASE 2-B

During 2009, Agnico-Eagle Mines Limited plans to complete the installation of an impermeable HDPE membrane, which will provide adequate secondary containment around the fuel tanks. This will allow to fill up all four (4) bulk fuel tanks in the summer of 2009, once the piping installation has been completed

DESCRIPTION OF THE MANDATE

Agnico-Eagle Mines has given a mandate to the undersigned in order to verify the compliance with applicable regulations of its fuel storage installations in Baker Lake, Nunavut.

According to the terms of reference, the mandate consists summarily in the following activities.

A. Review and compilation of the available documentation ;

B. Collection of any information that may be missing ;

C. REVISION OF CONSTRUCTION DRAWINGS

   a. Preparation of *AS BUILT* drawings of the construction of PHASE 1 ;

   b. Preparation of *AS BUILT* drawings of the construction of PHASE 2-A ;

   c. Preparation of *IFC* drawings for the construction of PHASE 2-B ;

D. Verifications to the storage capacity within the existing containment berms of PHASE 1 and verifications for PHASE 2 in regards to the applicable regulations.

A. DOCUMENTATION READILY AVAILABLE

GOLDER ASSOCIATES - Vancouver Office

For the Baker Lake bulk fuel storage facilities, this firm has produced some construction specifications on 2006-04-28, which were given reference SP-GAL-03 under their project number 06-1413-009.

NISHI-KHON / SNC-LAVALIN LTD - Vancouver Office

For the Baker Lake bulk fuel storage facilities, this firm has produced a set of drawings issued **for construction** on 2007-08-03, under their project number 017202. Some specifications for fuel piping and valves were also issued.

EARTHWORK DRAWINGS	017202-1000-41D1-0006	17202-1000-46ES-1001A	017202-8000-46DC-9150
017202-1000-41D1-0001	**FUEL PIPING DRAWINGS**	17202-1000-46ES-1001B	017202-8000-46DC-9152
017202-1000-41D1-0002	017202-1000-41D1-0007	**ELECTRICAL DRAWINGS**	017202-8000-46DC-9153
017202-1000-41D1-0003	017202-1000-46D4-1004	017202-1000-46D6-1001	017202-8000-46DC-9156
017202-1000-41D1-0004	017202-1000-46D4-1005	017202-1000-47D2-2001	017202-8000-46DC-9157
017202-1000-41D1-0005	017202-1000-46D4-1006	017202-8000-47DA-9004	017202-8000-46DC-9166

GEM STEEL EDMONTON LTD

This vendor has submitted a set of drawings issued **for review**, which consist in four (4) structural drawings showing the details of a fuel tank of 10 million liters nominal capacity. The original design of this fuel tank is shown on revision A of drawings BL-2007-1, BL-2007-2, BL-2007-3, and BL-2007-4.

CHAMCO INDUSTRIES LTD

This vendor has submitted a set of preliminary drawings issued **for approval** under their project number 1014938ABS, consisting of the following drawings .These documents have all been reviewed by HATCH.

DRAWING NUMBER	H325174-M268-VD-0040	H325174-M268-VD-0041	H325174-M268-VD-0010
H325174-M268-VD-0011	H325174-M268-VD-0012	**H325174-M268-VD-0013**	H325174-M268-VD-0014
H325174-M268-VD-0015	H325174-M268-VD-0016	H325174-M268-VD-0017	H325174-M268-VD-0019
H325174-M268-VD-0020	H325174-M268-VD-0021	H325174-M268-VD-0029	H325174-M268-VD-0030
H325174-M268-VD-0031	H325174-M268-VD-0032	H325174-M268-VD-0033	H325174-M268-VD-0034
H325174-M268-VD-0035	H325174-M268-VD-0036	H325174-M268-VD-0037	H325174-M268-VD-0039

B. ADDITIONAL COLLECTION OF INFORMATION

HATCH - Vancouver Office

Role during construction phase : Field Supervision during construction of PHASE 1 (2007).

Mr. Marlon Coakley and Jim Bonia, which were HATCH employees at the time, have supervised the construction of the fuel containment area around tanks #1 and #2, in phase 1 of this project. A specialized crew coming from Saskatoon (Enviroline Service inc.) was hired in October 2007 to install an HDPE membrane over the berms. This HDPE membrane has been covered with a layer of about 150 mm thickness of crushed stone. During August 2008, some additional HDPE membrane was installed under the tanks #3 and #4, but the final installation of the impermeable enclosure for phase 2-B remains to be done in 2009.

GEM STEEL EDMONTON LTD

Role during construction phase : Fabrication and field assembly of 10 M liters fuel tanks

Construction of phase 1 (tanks #1 and #2) took place from September to November 2007, with a crew of about 16 workers. During this time, a crew has welded a pipeline towards a booster pump and installed flanged connections and gate valves between fuel tank #1 and the fuel dispensing module manufactured by CHAMCO. The connection of the booster pump to the barge, using hoses, allowed for fuel tank #1 to be filled up in 2007. During August 2008, tanks #1 and #2 were also filled up with fuel by barge delivery.

Construction of phase 2-A (tanks #3 and #4) took place from August to October 2008. Following each phase of this field work, a crew from ACUREN has proceeded to X-RAY testing of horizontal and vertical welds according to specifications described in the latest edition of API Standard 650. According to the report made by ACUREN, no repairs of defective welds were required, either on the tank shell or nozzles.

MOSHER ENGINEERING LTD

Role during construction phase : Welding of pipelines and support brackets between the 10 M liters tanks and the sea hose connection.

In September 2008, a crew of four (4) workers has extended a pipeline towards the barge landing and installed pipes with flanged connections and gate valves between fuel tank #2 and the fuel dispensing module manufactured by CHAMCO. They have also installed check valves on both the inlet and outlet nozzles of tank #2, as well as a pressure relief valve set at 75 psi to bypass the gate valve on the outlet of tank #2.

This safety feature against thermal expansion of fuel inside the pipeline towards the fuel dispensing module remains to be installed on tank #1. The grade of material that was used for this pipeline was A333 cold temperature rated steel.

CHAMCO INDUSTRIES LTD

Role during construction phase : Manufacturing of the fuel dispensing module.

This fuel dispensing module was manufactured in 2006 and sent to the Meadowbank site. A representative from CHAMCO was present during the commissioning. Possibly due to vibrations during transport, there were many flanged connections that needed tightening.

C. REVISION OF CONSTRUCTION DRAWINGS

AEM has hired STAVIBEL Engineering Services, a firm based in Val-d'Or, in order to complete the drawings that were used in producing this report. Those twelve (12) drawings are enclosed in **Appendix 1** of this report.

Drawing VD2259-BKL-001 shows the general layout of fuel storage area. It has been compiled using surveying data collected by a crew from NUNA.

Drawing VD2259-BKL-002 shows the fuel storage area and existing piping for PHASE 1. It has been compiled using surveying data collected by NUNA.

Drawing VD2259-BKL-003 shows the fuel storage area and location of a sump for collection of surface water, to be built in PHASE 2-B. It shows the limits of the HDPE membrane that has been installed in 2008 under the fuel tanks.

Drawings VD2259-BKL-004, 005, and 006 show cross-sections of the containment area in PHASE 2 (to be completed in 2009). These cross-sections are derived from surfaces that were generated using the *Autocad Civil 3D* software, and are also based on information collected from existing land surveys. This drawing file was also used to verify containment volumes, as it is described further in section D.

Drawing VD2259-BKL-007 is an as-built version of structural drawing BL2007-1, which was designed and issued by Gem Steel Edmonton Limited. This drawing has been updated to reflect nozzle orientations that were noted during a visit. No significant changes were noted, except those made to the nozzle schedule.

Drawing VD2259-BKL-008 shows the proposed piping for PHASE 2. It contains a schedule of valves and fittings that remain to be installed.

Drawing VD2259-BKL-009 shows the location of the existing pipeline and sea hose connection with the barge for fuel unloading. Also, a spill containment sump is proposed on this drawing.

Drawing VD2259-BKL-010 is a process and instrumentation diagram. It shows the details of the existing and proposed piping, along with further details for the fuel dispensing module.

Drawing VD2259-BKL-011 is a general layout that shows the location of existing grounding wire and proposed layout to extend this grounding into PHASE 2.

Drawing VD2259-BKL-012 shows the details of the barge and laydown areas, along with the details of a ditch and culvert for diversion of surface water run-off.

Also enclosed are two (2) vendor drawings from CHAMCO INDUSTRIES LTD, which shows the piping details inside the fuel dispensing module.

D. VERIFICATIONS TO STORAGE CAPACITY WITHIN BERMS

STAVIBEL Engineering Services has completed verifications on the liquid storage capacity inside the containment berms, which create an impermeable enclosure around tank #1 and #2.

The method used was a volume calculation using *Autocad CIVIL 3D* software.

The maximum storage capacity of fuel tank #1 is 10 515 000 litres of diesel fuel at a standard temperature of fifteen degrees Celcius (15 °C).

The maximum storage capacity of fuel tank #2 is 10 480 000 litres of diesel fuel at a standard temperature of fifteen degrees Celcius (15 °C).

It has been verified using the above software that the impermeable enclosure built in PHASE 1 will effectively hold one hundred percent (100 %) of the maximum storage capacity of the biggest tank, plus ten percent (10 %) of the maximum storage capacity of the other tank. This calculation has been summarized in a worksheet that is shown on PAGE 8, hereunder.

The containment volume for tanks #1 and #2 is 11 586 cubic meters, of which 367 cubic meters were occupied by accumulation of surface water as of 2008-10-31.

Thus, the lowest point of the HDPE membrane that sits atop the containment area is sufficiently high (at elevation 33.86 m) to meet the above criteria.

A worst case scenario has been simulated, and consists in either a rupture of the first course of side plates in the tank shell, or a failure in the outlet piping, when either one of fuel tanks is 100% full.

This simulation shows that, in such a worst case scenario, the hydraulic balancing level inside the containment area would not exceed the point with the lowest elevation on the surrounding berms, providing that there is no substantial accumulation of surface water inside. There is a no additional safety margin.

However, with the upcoming completion in phase 2-B (summer 2009) of the impermeable enclosure around tanks #3 and #4, a breach will be made into the berm dividing the two containment areas. This is also shown on a sketch, hereby.

When phase 2-b is completed in summer of 2009, the containment volume for tanks #3 and #4 will be 10 855 cubic meters As a result, the new containment requirement of 130% of the biggest tank volume (or 13 647 cubic meters), expressed while considering all four (4) tanks as a whole, will then be exceeded.

DESIGN REVIEW - FOR FUEL SPILL CONTAINMENT BERMS AT BAKER LAKE

EQUIPMENT #	diam (ft)	rim el. (m)	radius (m)	surface (m2)	top el. (m)	height (m)	volume (m3)
740-TK-044 **TANK # 1**	110	32.99	16.764	882.89	44.90	11.910	**10 515**
740-TK-044 **TANK # 2**	110	33.03	16.764	882.89	44.90	11.870	**10 480**

Let's say berms are 5' 3" higher than the average tank floor (so 1.60 m total height) with variable slopes and that the tanks are sitting on cones made of crushed stone of 20 m diameter x 1.0 m height.

	Volume
Secondary Containment Requirement	**11 563 m3**
according to ref. PN-1326, Section 3.9.1(1) 2-b-ii	110%

DESIGN OF BERM DIMENSIONS

elevation	height (m)	width (m)	length (m)	surface (m2)			cumulative volume (m3)
32.00	0.00	**64.0**	**104.0**	6656.00	**slope ratio N-S**		0
32.66	0.66	69.3	107.6	7452.03	horizontal	vertical	4656
32.76	0.76	70.1	108.1	7575.93	4.0	1	5407
32.86	0.86	70.9	108.6	7700.69			6171
32.96	0.96	71.7	109.2	7826.31	**slope ratio E-W**		6947
33.06	1.06	72.5	109.7	7952.80	horizontal	vertical	7736
33.16	1.16	73.3	110.3	8080.15	2.7	1	8538
33.26	1.26	74.1	110.8	8208.36			9352
33.36	1.36	74.9	111.3	8337.44			10 180
33.46	1.46	75.7	111.9	8467.38			11 020
33.56	1.56	76.5	112.4	8598.19			11 873
33.66	1.66	77.3	113.0	8729.86			12 739
33.76	1.76	78.1	113.5	8862.39			13 619
33.86	1.86	78.9	114.0	8995.79		**GROSS CONTAINMENT**	**14 512**
34.00							**CUBIC METERS**

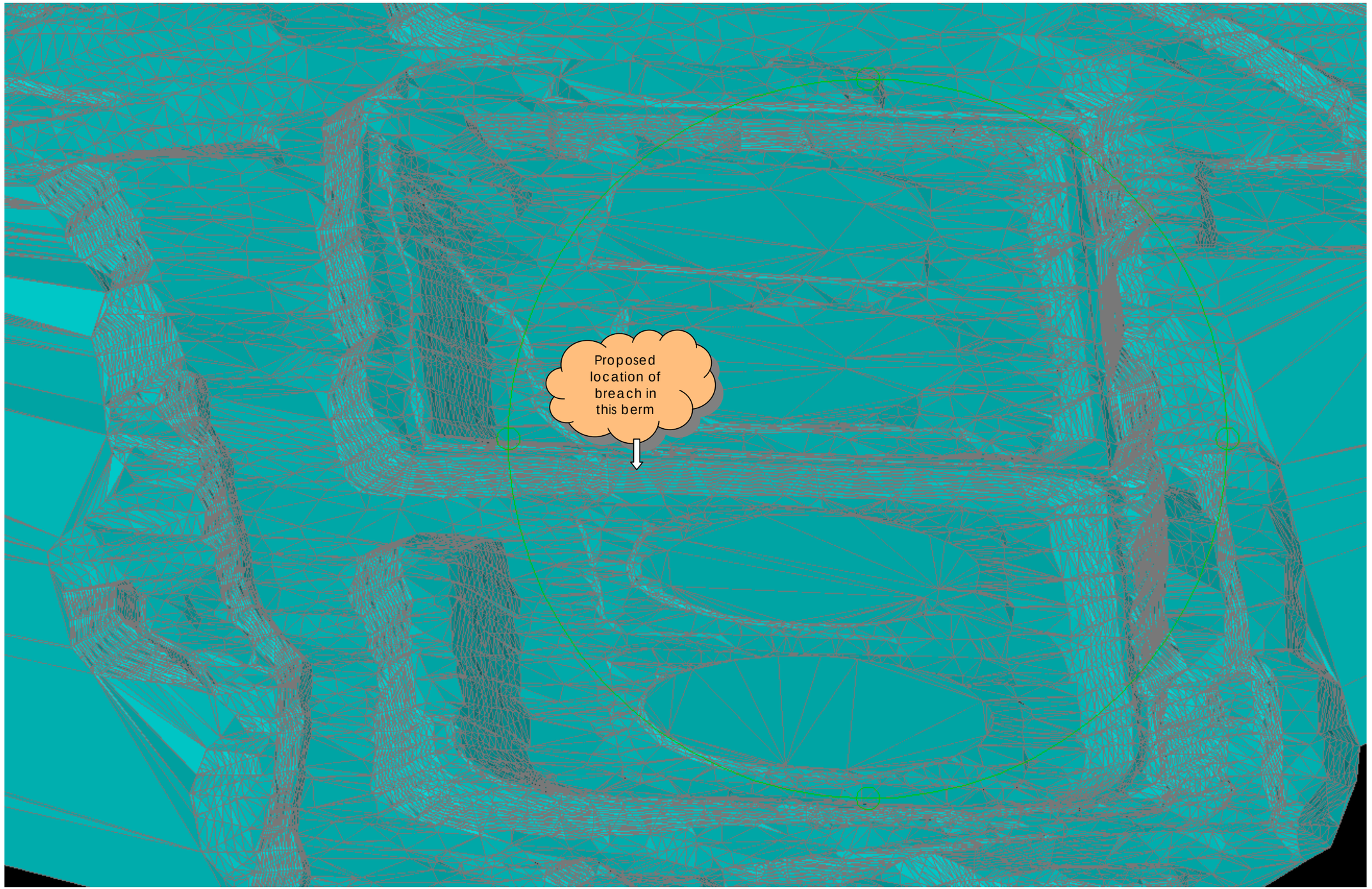
containment volume to be substracted for the two (2) cones made of crushed stone

	perimeter (m)	number	radius (m)	surface (m2)	height (m)	**volume (m3)**
CONES	126.0	2	20.05	1262.93	1.01	**-2680**
RAMP		1			variable	**-246**

containment volume to be substracted for accumulation of surface water

	elevation	**volume (m3)**
water level as of November 2008	**31.70**	**-367.0**

	Volume
NET CONTAINMENT	**11 219 m3**
	or **107%**


Proposed
location of
breach in
this berm

APPENDIX 1

AS BUILT DRAWINGS for PHASE 2-A

IFC DRAWINGS (10) for PHASE 2-B

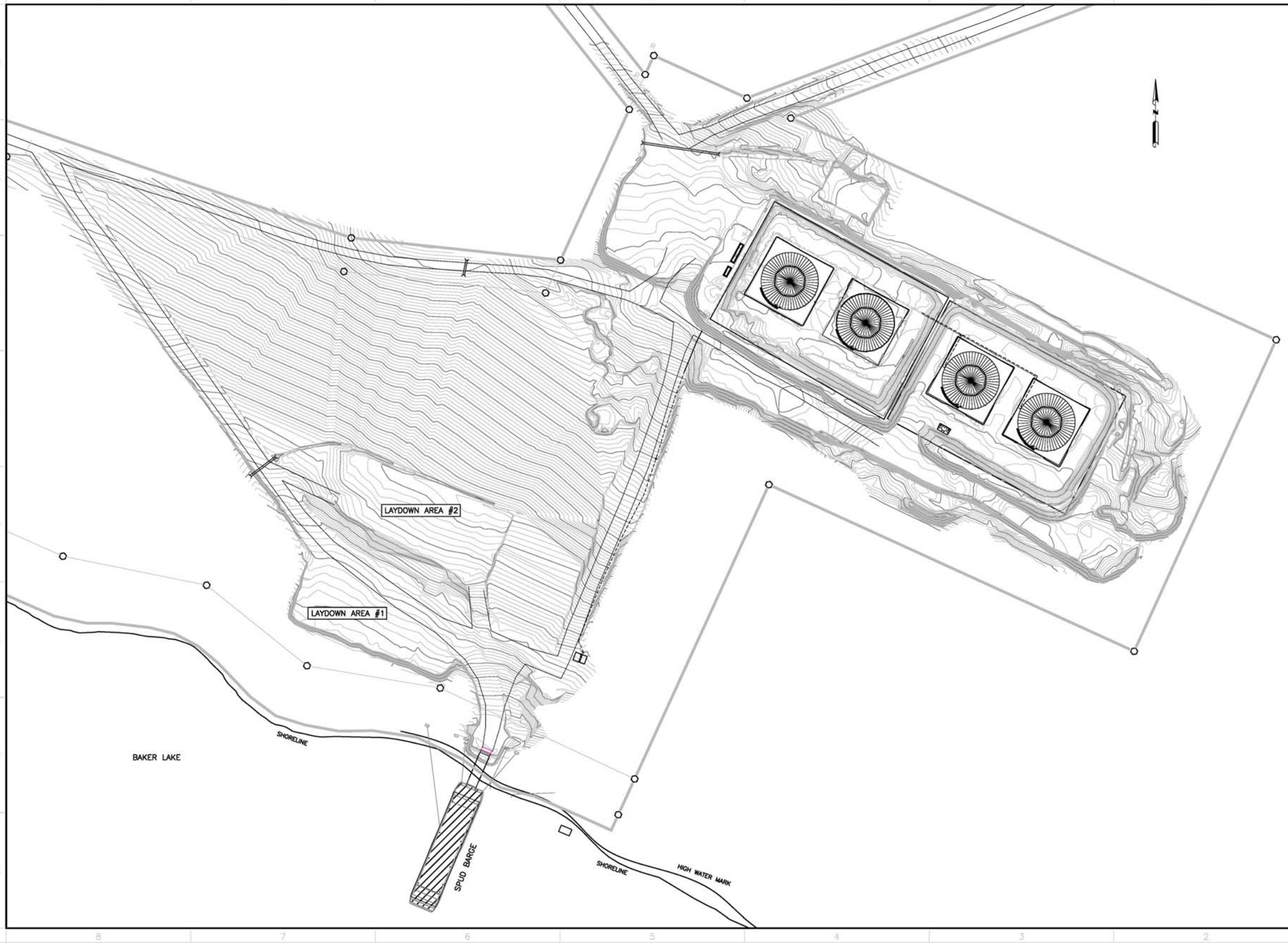
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VD2259-BKL-005	VD2259-BKL-006	VD2259-BKL-007	VD2259-BKL-008
VD2259-BKL-009	VD2259-BKL-010	VD2259-BKL-011	VD2259-BKL-012

Plus two (2) drawings from CHAMCO INDUSTRIES LTD

Vendor ref. # CUP1014938-22
CUP1014938-25

DRAWING NO.

FORMAT ARCH-LANDSCAPE



KEY PLAN

GENERAL NOTES

Groupe STAVIBEL
Consultants en Ingénierie
1271, 7e Rue
Val-d'Or (Québec) J9P 3S1
Tél: (819) 825-2233 Télécopieur: (819) 825-1322
Courriel : stavibel-val@stavibel.qc.ca
Site Internet : www.stavibel.qc.ca

REFERENCE DRAWINGS

TITLE	# DWG

REVISIONS

REV.	DATE	DESCRIPTION	BY	APP.	CLIENT
1	09-03-27	FOR CONSTRUCTION	F.R.	P.G.	

AGNICO-EAGLE
MEADOWBANK DIVISION

TITLE
AGNICO-EAGLE – MEADOWBANK DIVISION
BAKER LAKE AREA 740

GENERAL LAYOUT

DRAWN BY	FRANCIS ROSE, TECH	DATE 2009-03-27
CHECKED BY	PATRICK GIARD, P.ENG	
APPROVED BY	PATRICK GIARD, P.ENG	
SCALE 1:1000	DATE 2009-03-27	

DRAWING NO.
VD2259-BKL-001

PROJECT NO.	REVISION	SHEET
VD2259-2	1	1/12

DRAWING NO.

FORMAT ARCH-LANDSCAPE

740-TK-044

TANK #1

740-TK-045

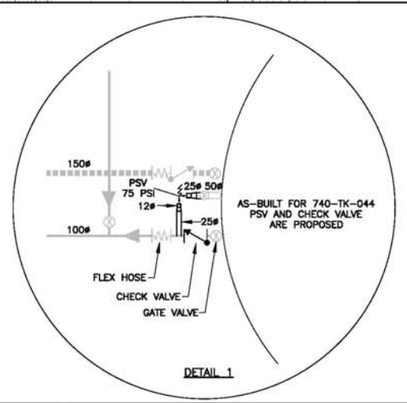
TANK #2

SEE DETAIL 1

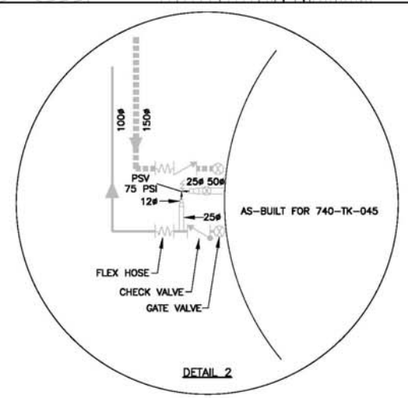
SEE DETAIL 2

FUEL DISPENSING MODULE

GENSET



DETAIL 1



DETAIL 2

KEY PLAN

GENERAL NOTES

Groupe STAVIBEL
Consultants en ingénierie
1271, 7e Rue
Val-d'Or (Québec) J9P 3S1
Tél: (819) 825-2233 Télec: (819) 825-1322
Courriel : stavibel-vd@stavibel.qc.ca
Site Internet : www.stavibel.qc.ca

ISSUED FOR CONSTRUCTION
2009/03/27
PATRICK GUARD, P.ENG

REFERENCE DRAWINGS

REV.	DATE	DESCRIPTION	BY	APP.	CLIENT
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REVISIONS

AGNICO-EAGLE
MEADOWBANK DIVISION

TITLE
AGNICO-EAGLE – MEADOWBANK DIVISION
BAKER LAKE AREA 740

GENERAL LAYOUT
PHASE 1

DRAWN BY	FRANCIS ROSE, TECH	DATE 2009-03-27
CHECKED BY	PATRICK GUARD, P.ENG	
APPROVED BY	PATRICK GUARD, P.ENG	
SCALE	1:200	DATE 2009-03-27

DRAWING NO.
VD2259-BKL-002

PROJECT NO.	REVISION	SHEET
VD2259-2	1	2/12

DRAWING NO.

FORMAT ARCH0-LANDSCAPE

740-TK-046

TANK #3

740-TK-047

TANK #4

LIMIT OF EXISTING HDPE LINER

LIMIT OF EXISTING HDPE LINER

LIMIT OF EXISTING HDPE LINER

LIMIT OF EXISTING HDPE LINER

PROPOSED SUMP

05 006

06 006

03 005

02 004

04 005

01 004

01 004

04 005

02 004

05 006

06 006

KEY PLAN

GENERAL NOTES

Groupe STAVIBEL
Consultants en ingénierie
1271, 7e Rue
Val-d'Or (Québec) J9P 3S1
Tél: (819) 825-2233 Télec: (819) 825-1322
Courriel : stavibel-val@stavibel.qc.ca
Site Internet : www.stavibel.qc.ca

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PATRICK GUARD, P.ENG

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REVISIONS

AGNICO-EAGLE
MEADOWBANK DIVISION

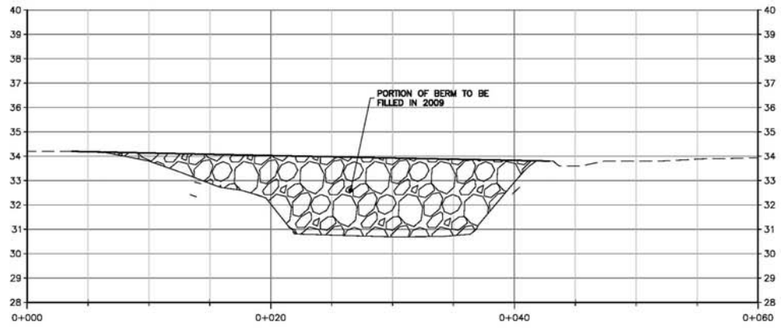
TITLE
AGNICO-EAGLE – MEADOWBANK DIVISION
BAKER LAKE AREA 740

GENERAL LAYOUT
PHASE 2-A (2008)

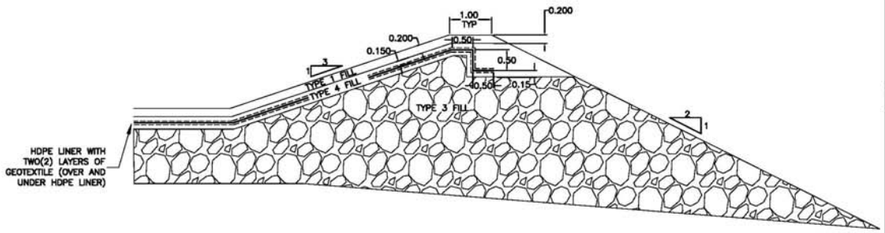
DRAWN BY	FRANCIS ROSE, TECH	DATE 2009-03-27
CHECKED BY	PATRICK GUARD, P.ENG	
APPROVED BY	PATRICK GUARD, P.ENG	
SCALE 1:200	DATE 2009-03-27	

DRAWING NO.
VD2259-BKL-003

PROJECT NO.	REVISION	SHEET
VD2259-2	1	3/12

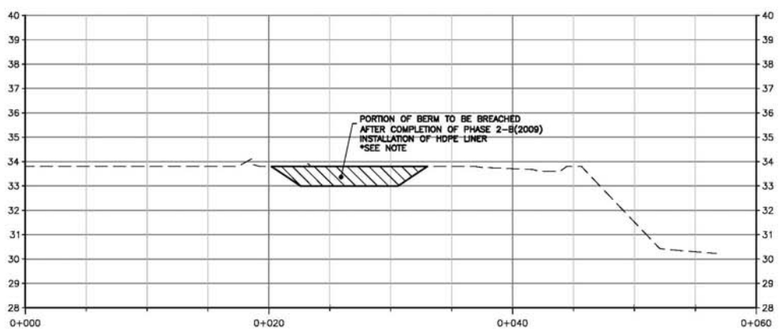


CROSS-SECTION 01/003



TYPE 1 FILL: MINUS 20mm CRUSHED
TYPE 2 FILL: MINUS 150mm ROCK
TYPE 3 FILL: BLASTED ROCK 0-200mm
TYPE 4 FILL: SCREENED SAND

TYPICAL CROSS-SECTION



CROSS-SECTION 02/003

*NOTE:
HDPE LINER MUST BE WELDED BACK ON TOP OF EXISTING LINER ON BERM ONCE BREACH HAS BEEN EXCAVATED TO ENSURE IMPERMEABLE LINK BETWEEN BOTH BERM ENCLOSURES

KEY PLAN

GENERAL NOTES

Groupe STAVIBEL
Consultants en Ingénierie
1271, 7e Rue
Val-d'Or (Québec) J9P 3S1
Tél: (819) 825-2233 Télécopieur: (819) 825-1322
Courriel : stavibel-vd@stavibel.qc.ca
Site Internet : www.stavibel.qc.ca

ISSUED FOR CONSTRUCTION
PATRICK GIARD, P.ENG 2009/03/27

REFERENCE DRAWINGS

REV.	DATE	DESCRIPTION	BY	APP.	CLIENT
1	09-03-27	FOR CONSTRUCTION	F.R.	P.G.	

REVISIONS

AGNICO-EAGLE MEADOWBANK DIVISION

TITLE
AGNICO-EAGLE – MEADOWBANK DIVISION
BAKER LAKE AREA 740

CROSS-SECTIONS OF HDPE MEMBRANE
PHASE 2-B (2009)

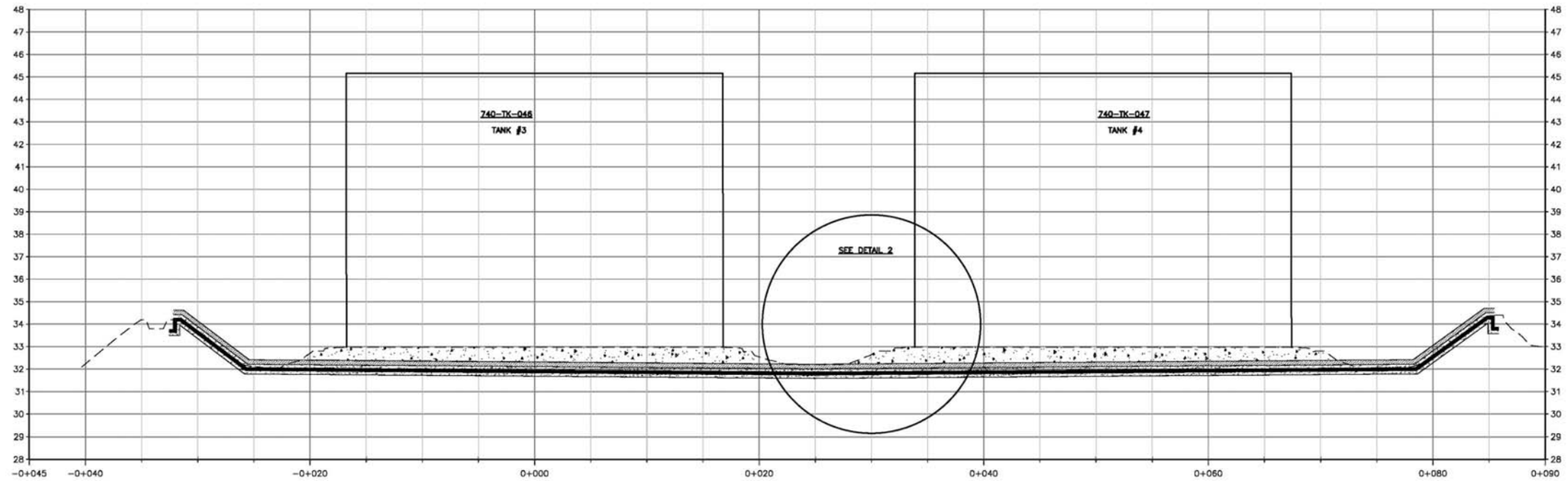
DRAWN BY	FRANCIS ROSE, TECH	DATE 2009-03-27
CHECKED BY	PATRICK GIARD, P.ENG	
APPROVED BY	PATRICK GIARD, P.ENG	
SCALE HOR:1:200 VER:1:100	DATE 2009-03-27	

DRAWING NO.
VD2259-BKL-004

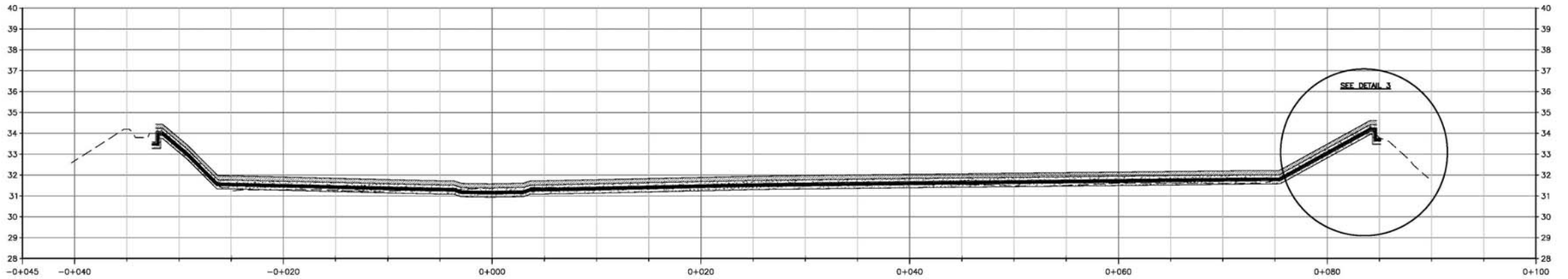
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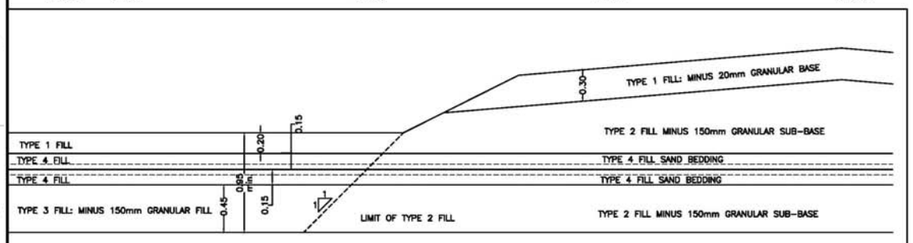
DRAWING NO.

FORMAT ARCH-LANDSCAPE



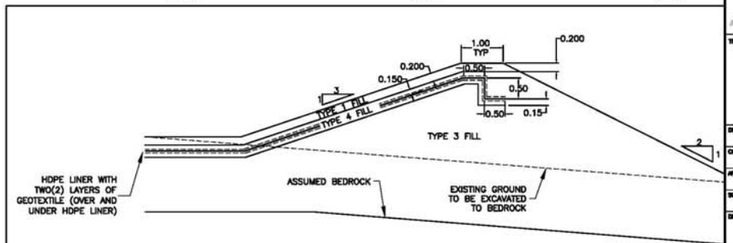
CROSS-SECTION 03/003





DETAIL 2

CROSS-SECTION 04/003



DETAIL 3

KEY PLAN

GENERAL NOTES

Groupe STAVIBEL
Consultants en Ingénierie
1271, 7e Rue
Val-d'Or (Québec) J9P 3S1
Tél: (819) 825-2233 Téléc: (819) 825-1322
Courriel : stavibel-vd@stavibel.qc.ca
Site internet : www.stavibel.qc.ca

ISSUED FOR CONSTRUCTION
PATRICK GUARD, P.ENG. 2009/03/27

REFERENCE DRAWINGS

REV.	DATE	DESCRIPTION	BY	APP. CLIENT
1	09-03-27	FOR CONSTRUCTION	F.R.	P.G.

REVISIONS

AGNICO-EAGLE
MEADOWBANK DIVISION

TITLE
AGNICO-EAGLE – MEADOWBANK DIVISION
BAKER LAKE AREA 740

CROSS-SECTIONS
PHASE 2-B (2009)

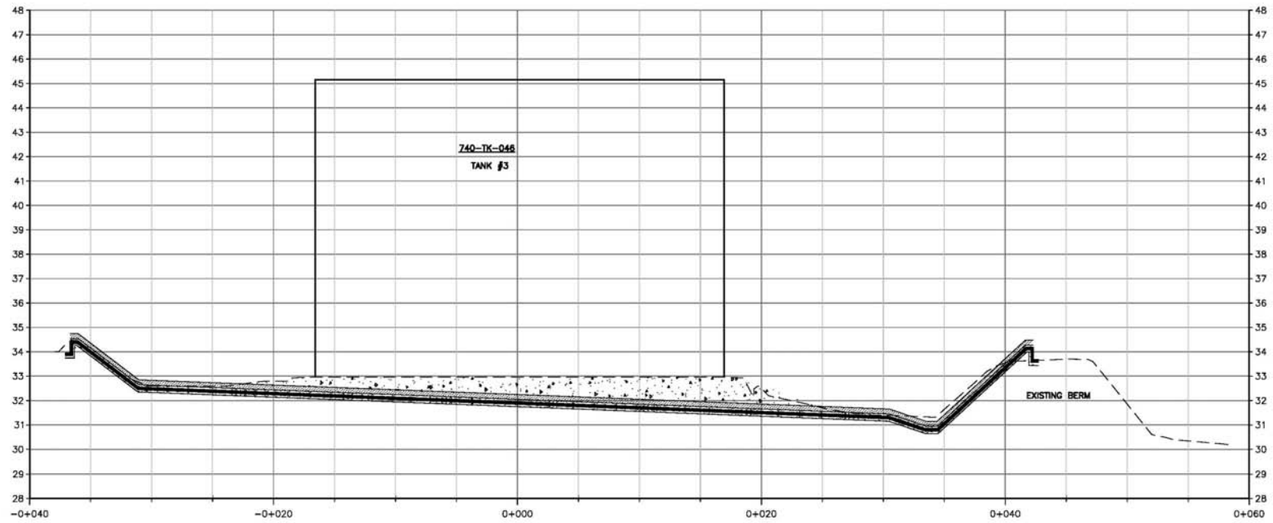
DRAWN BY	FRANCIS ROSE, TECH	2009-03-27
CHECKED BY	PATRICK GUARD, P.ENG	
APPROVED BY	PATRICK GUARD, P.ENG	
SCALE HOR:1:200 VER:1:100	DATE 2009-03-27	

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VD2259-BKL-005

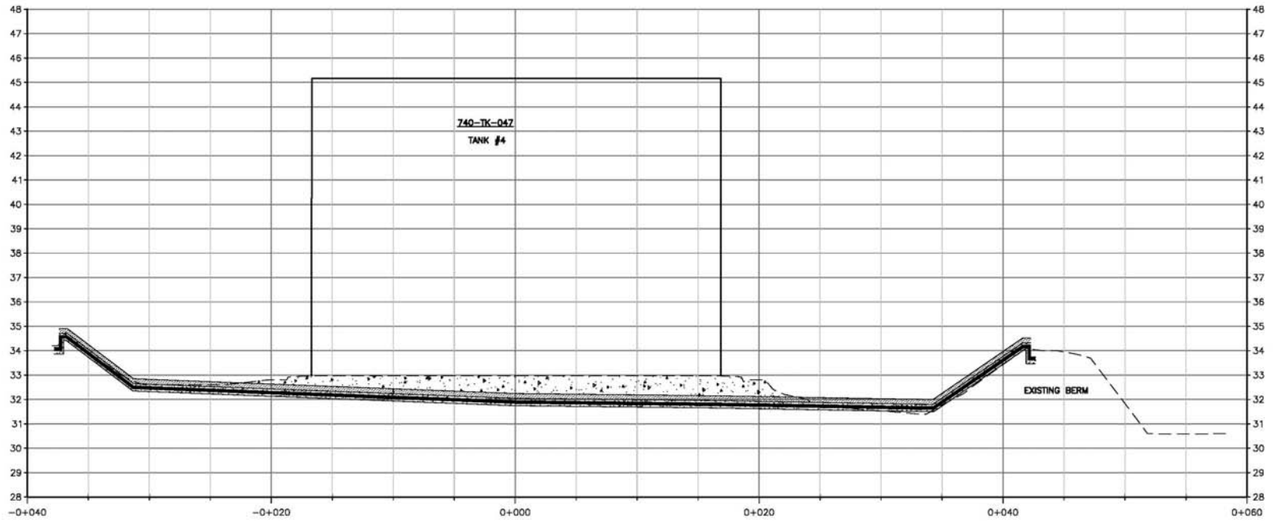
PROJECT NO.	REVISION	SHEET
VD2259-2	1	5/12

DRAWING NO.

FORMAT ARCH-LANDSCAPE



CROSS-SECTION 05/003



CROSS-SECTION 06/003

KEY PLAN

GENERAL NOTES

Groupe STAVIBEL
Consultants en Ingénierie
1271, 7e Rue
Val-d'Or (Québec) J9P 3S1
Tél: (819) 825-2233 Télec: (819) 825-1322
Courriel : stavibel-val@stavibel.qc.ca
Site Internet : www.stavibel.qc.ca

ISSUED FOR CONSTRUCTION
PATRICK GUARD, P.ENG 2009/03/27

TITLE	# DWG

REFERENCE DRAWINGS

REV.	DATE	DESCRIPTION	BY	F.S. APP.	P.G. CLIENT
1	09-03-27	FOR CONSTRUCTION			

REVISIONS

AGNICO-EAGLE
MEADOWBANK DIVISION

TITLE
AGNICO-EAGLE – MEADOWBANK DIVISION
BAKER LAKE AREA 740

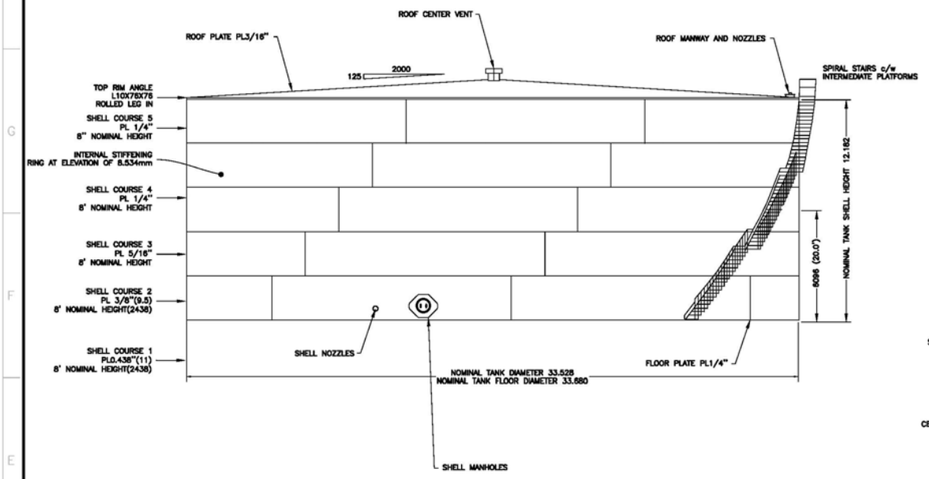
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PHASE 2-B (2009)

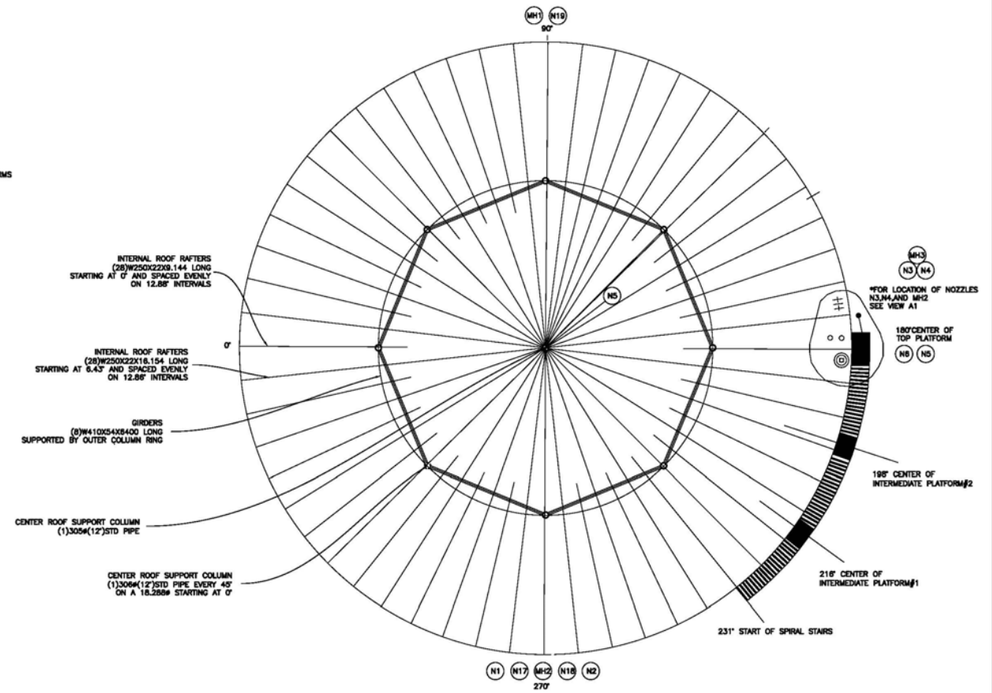
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CHECKED BY	PATRICK GUARD, P.ENG	
APPROVED BY	PATRICK GUARD, P.ENG	

SCALE HOR:1:200 VER:1:100 DATE 2009-03-27

DRAWING NO.
VD2259-BKL-006

PROJECT NO.	REVISION	SHEET
VD2259-2	1	5/12





FOUR(4) TANKS WERE BUILT WITH IDENTICAL NOZZLE SPECS : 740-TK-045
740-TK-046
740-TK-047
740-TK-048

GENERAL NOTES

DESIGN

1. CODE OF CONSTRUCTION: API-650, LATEST EDITION
2. ALL DIMENSIONS ARE IN mm UNLESS NOTED OTHERWISE
3. PRODUCT STORED: DIESEL FUEL
4. DIAMETER 33.528mmø
5. HEIGHT: 12.192
6. NOMINAL CAPACITY: 10,780,000 LITRES
7. WORKING CAPACITY: 10,000,000 LITRES
8. DESIGN METAL TEMP: -40°C
9. PRODUCT SPECIFIC GRAVITY: 0.9@15°C

INSPECTION

1. VACUUM TESTING: FLOOR
2. RADIOGRAPHY: VERTICAL SHELL WELDS-SPOT AS PER API 650
3. AIR TEST: NOZZLES
4. VACUUM OR DIESEL TEST: SHELL WELDS

MATERIALS

1. BOLTS: A-325
2. PIPE NOZZLES: A333 Gr.6
3. FORGED FLANGES AND COUPLINGS:A350M, Gr.LF2 AND ANSI 816.5 LF2 CLASS D
4. PIPE FITTINGS: A420 Gr.WPG-6
5. STRUCTURAL STEEL: G40.21 300W
6. SHELL STEEL PLATE: G40.21M-260WT, KILLED AND FINE-GRAIN PRACTICE, IMPACT ENERGY 15ft/lbs(20J@-40°C)
7. FLOOR AND ROOF STEEL PLATE: G40.21M-250WT
8. TANK MANWAYS: STRUCTURAL GRADE PIPE OR BETTER

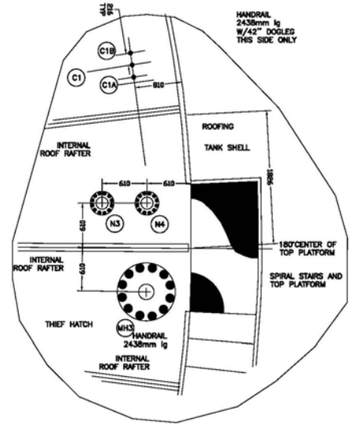
API STANDARD 650 STORAGE TANKS

CONNECTIONS

SHELL NOZZLES

MARK	NO REQ'D	SIZE	FLANGED	THREADED	REINFORCEMENT	ORIENTATION N=0	HEIGHT FROM BOTTOM (mm)	NAME/SERVICE
N1	1	6"	SFL 150RF		API 650 Fig 3-5	270°(OFFSET 450mm)	305	INLET FROM BARGE PIPELINE
N2	1	4"	SFL 150RF		API 650 Fig 3-5	270°(OFFSET 450mm)	305	OUTLET TO FUEL DISPENSING
N5	1	4"	SFL 150RF		API 650 Fig 3-5	180°	810	DRAIN PUMPOUT
MH1	2	24"			API 650 Fig 3-5	90°	762	SHELL MANHOLES
MH2	2	24"			API 650 Fig 3-5	270°	762	SHELL MANHOLES
N6	1	3"	SFL 150RF		API 650 Fig 3-5	180°	305	WATER DRAWOFF
N17	1	2"	SFL 150RF		API 650 Fig 3-5	270°(OFFSET 155mm)	1000	PSV DISCHARGE
N18	1	2"	SFL 150RF		API 650 Fig 3-5	270°(OFFSET 155mm)	1000	(SPARE) INTENDED PSV
N19	1	2"	SFL 150RF		API 650 Fig 3-5	90°	1000	(SPARE) INTENDED PSV

MARK	NO REQ'D	SIZE	FLANGED	THREADED	REINFORCEMENT	ORIENTATION N=0	HEIGHT FROM BOTTOM (mm)	NAME/SERVICE
N3	1	3"	SFL 150RF*		API 650 Fig 3-5	175°	15,656	SPARE
N4	1	256X480			API 650 Fig 3-5	175°	15,636	INSPECTION-HATCH**
MH3	1	24"	SFL 150RF		API 2000	185°	15,048	EMERGENCY VENT/MANHOLE*
N5	1	24"	SFL 150RF		API 2000	0	0	CENTRE ROOF VENT*
C1	1							VAREC 2500 LEVEL INDICATOR



KEY PLAN

GENERAL NOTES

GEM STEEL
9060-24 STREET
EDMONTON, ALBERTA
CANADA T6P 1X8
PH. (780) 449-0000
FAX. (780) 449-0001

TITLE	# DWG
GENERAL TANK ELEVATION	BL2027-1
ROOF AND NOZZLE PLAN	BL2027-2
GENERAL TANK DETAILS	BL2027-3
GENERAL TANK DETAILS	BL2027-4

REFERENCE DRAWINGS

REV.	DATE	DESCRIPTION	BY	APP'D. CLIENT
1	09-03-30	AS-BUILT	F.R.	P.S.
0	07-06-17	FOR DISCUSSION	J.D.C.	B.H.E.

REVISIONS

AGNICO-EAGLE MEADOWBANK DIVISION

TITLE
AGNICO-EAGLE - MEADOWBANK DIVISION
BAKER LAKE AREA 740

STRUCTURE

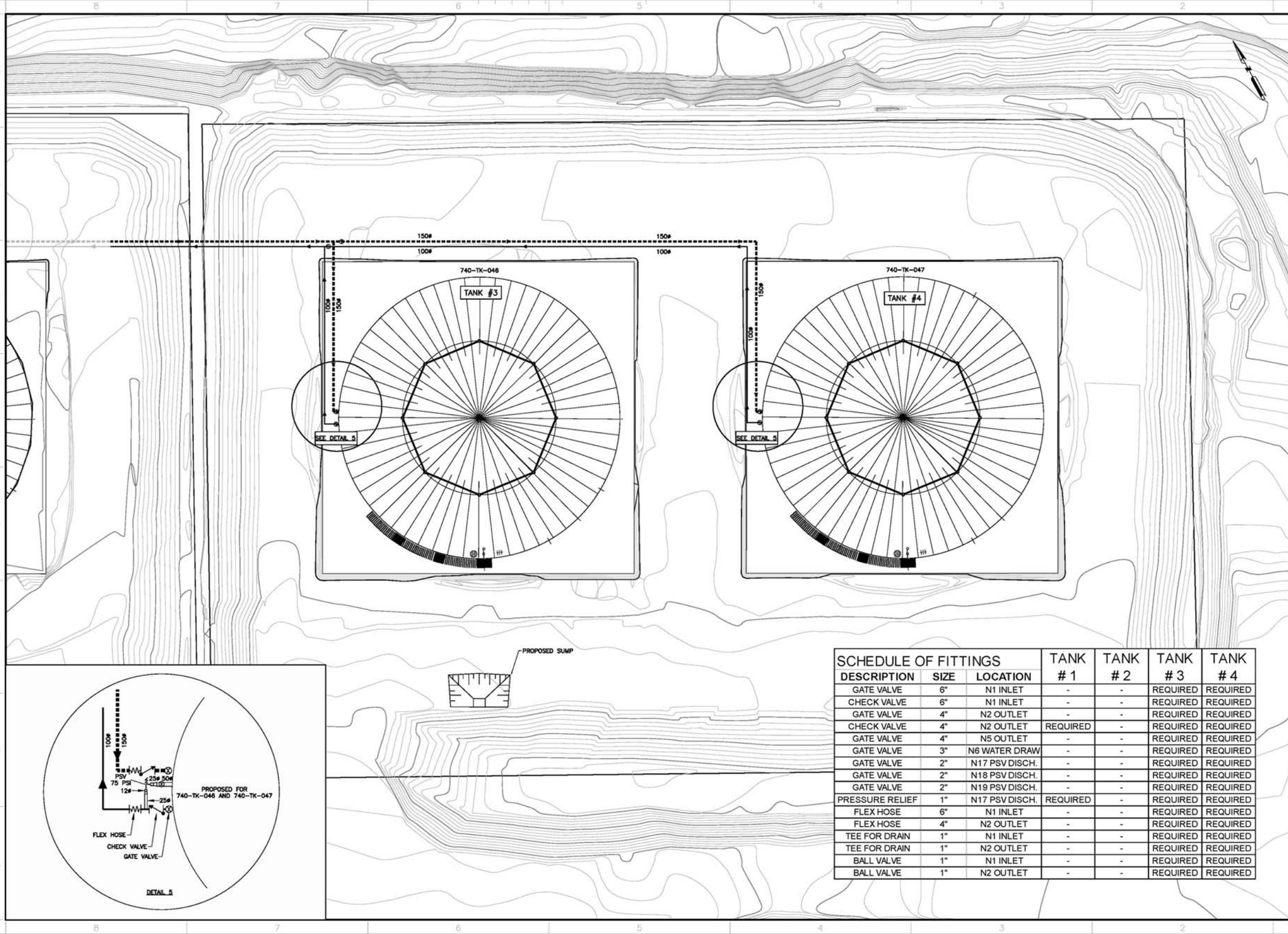
DRAWN BY	FRANCIS ROSE, TECH	DATE 2009-03-30
CHECKED BY	PATRICK GIARD, P.ENG	
APPROVED BY	GEM STEEL EDMONTON LTD	
SCALE	N.T.S.	DATE 2009-03-27

DRAWING NO.
VD2259-BKL-007

PROJECT NO.	REVISION	SHEET
VD2259-2	1	7/12

DRAWING NO.

FORMAT ARCH-D-LANDSCAPE



DETAIL 5

SCHEDULE OF FITTINGS			TANK	TANK	TANK	TANK
DESCRIPTION	SIZE	LOCATION	# 1	# 2	# 3	# 4
GATE VALVE	6"	N1 INLET	-	-	REQUIRED	REQUIRED
CHECK VALVE	6"	N1 INLET	-	-	REQUIRED	REQUIRED
GATE VALVE	4"	N2 OUTLET	-	-	REQUIRED	REQUIRED
CHECK VALVE	4"	N2 OUTLET	REQUIRED	-	REQUIRED	REQUIRED
GATE VALVE	4"	N5 OUTLET	-	-	REQUIRED	REQUIRED
GATE VALVE	3"	N6 WATER DRAW	-	-	REQUIRED	REQUIRED
GATE VALVE	2"	N17 PSV DISCH.	-	-	REQUIRED	REQUIRED
GATE VALVE	2"	N18 PSV DISCH.	-	-	REQUIRED	REQUIRED
GATE VALVE	2"	N19 PSV DISCH.	-	-	REQUIRED	REQUIRED
PRESSURE RELIEF	1"	N17 PSV DISCH.	REQUIRED	-	REQUIRED	REQUIRED
FLEX HOSE	6"	N1 INLET	-	-	REQUIRED	REQUIRED
FLEX HOSE	4"	N2 OUTLET	-	-	REQUIRED	REQUIRED
TEE FOR DRAIN	1"	N1 INLET	-	-	REQUIRED	REQUIRED
TEE FOR DRAIN	1"	N2 OUTLET	-	-	REQUIRED	REQUIRED
BALL VALVE	1"	N1 INLET	-	-	REQUIRED	REQUIRED
BALL VALVE	1"	N2 OUTLET	-	-	REQUIRED	REQUIRED

KEY PLAN

GENERAL NOTES

Groupe STAVIBEL
Consultants en Ingénierie
1271, 7e Rue
Val-d'Or (Québec) J9P 3S1
Tél: (819) 825-2233 Télec: (819) 825-1322
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Site Internet : www.stavibel.qc.ca

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PATRICK GIARD, P.ENG 2009/03/27

TITLE	# DWG

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1	2009-03-27	FOR CONSTRUCTION			

REVISIONS

AGNICO-EAGLE
MEADOWBANK DIVISION

TITLE
AGNICO-EAGLE – MEADOWBANK DIVISION
BAKER LAKE AREA 740

PIPING LAYOUT
FOR PHASE 2-B (2009)

DRAWN BY	FRANCIS ROSE, TECH	DATE 2009-03-27
CHECKED BY	PATRICK GIARD, P.ENG	
APPROVED BY	PATRICK GIARD, P.ENG	
SCALE 1:200	DATE 2009-03-27	

DRAWING NO.
VD2259-BKL-008

PROJECT NO.	REVISION	SHEET
VD2259-2	1	5/12

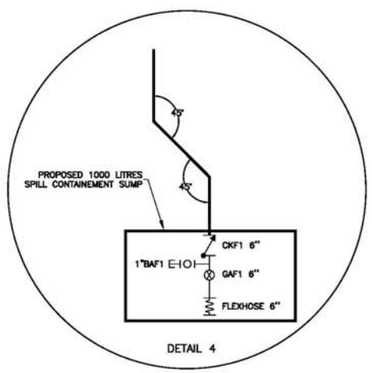
DRAWING NO.

FORMAT ARCH-D-LANDSCAPE

6" GATE VALVE

EXISTING PIPING

SEE DETAIL 4



DETAIL 4

KEY PLAN

GENERAL NOTES

Groupe
STAVIBEL
Consultants en ingénierie
1271, 7e Rue
Val-d'Or (Québec) J9P 3S1
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Courriel : stavibel-vd@stavibel.qc.ca
Site internet : www.stavibel.qc.ca

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PATRICK GIARD, P.ENG 2009/03/27

TITLE	# DWG

REFERENCE DRAWINGS

REV.	DATE	DESCRIPTION	BY	APP.	CLIENT
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REVISIONS

AGNICO-EAGLE
MEADOWBANK DIVISION

TITLE
AGNICO-EAGLE – MEADOWBANK DIVISION
BAKER LAKE AREA 740

PIPING LAYOUT

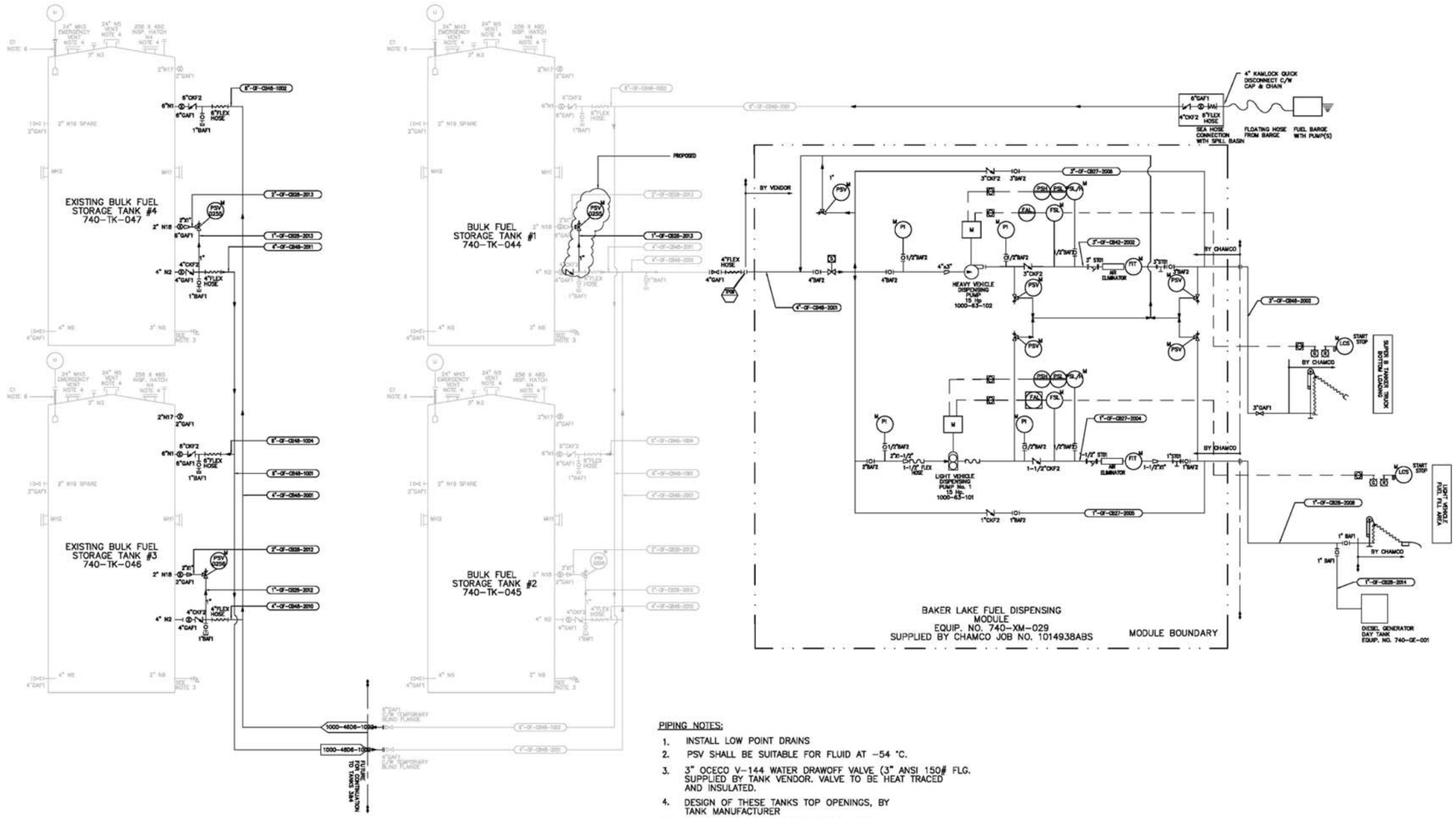
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CHECKED BY	PATRICK GIARD, P.ENG	
APPROVED BY	PATRICK GIARD, P.ENG	
SCALE 1:500	DATE 2009-03-27	

DRAWING NO.
VD2259-BKL-009

PROJECT NO.	REVISION	SHEET
VD2259-2	1	9/12

DRAWING NO.

FORMAT ARCH-LANDSCAPE



PIPING NOTES:

1. INSTALL LOW POINT DRAINS
2. PSV SHALL BE SUITABLE FOR FLUID AT -54 °C.
3. 3" OCECO V-144 WATER DRAWOFF VALVE (3" ANSI 150# FLG. SUPPLIED BY TANK VENDOR. VALVE TO BE HEAT TRACED AND INSULATED.
4. DESIGN OF THESE TANKS TOP OPENINGS, BY TANK MANUFACTURER
5. FLEXIBLE SS BRAIDED HOSE, 750mm LG. (FLEXONIC SENIOR, OR EQUAL)
6. VAREC 2500 LEVEL INDICATOR BY TANK MANUFACTURER

*SEE PLAN 008 FOR SCHEDULE OF FITTINGS

KEY PLAN

GENERAL NOTES

Groupe STAVIBEL
Consultants en Ingénierie
1271, 7e Rue
Val-d'Or (Québec) J9P 3S1
Tél: (819) 825-2233 Télec: (819) 825-1322
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Site Internet : www.stavibel.qc.ca

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REVISIONS

AGNICO-EAGLE MEADOWBANK DIVISION

TITLE
AGNICO-EAGLE - MEADOWBANK DIVISION
BAKER LAKE AREA 740

PROCESS AND INSTRUMENTATION DIAGRAM

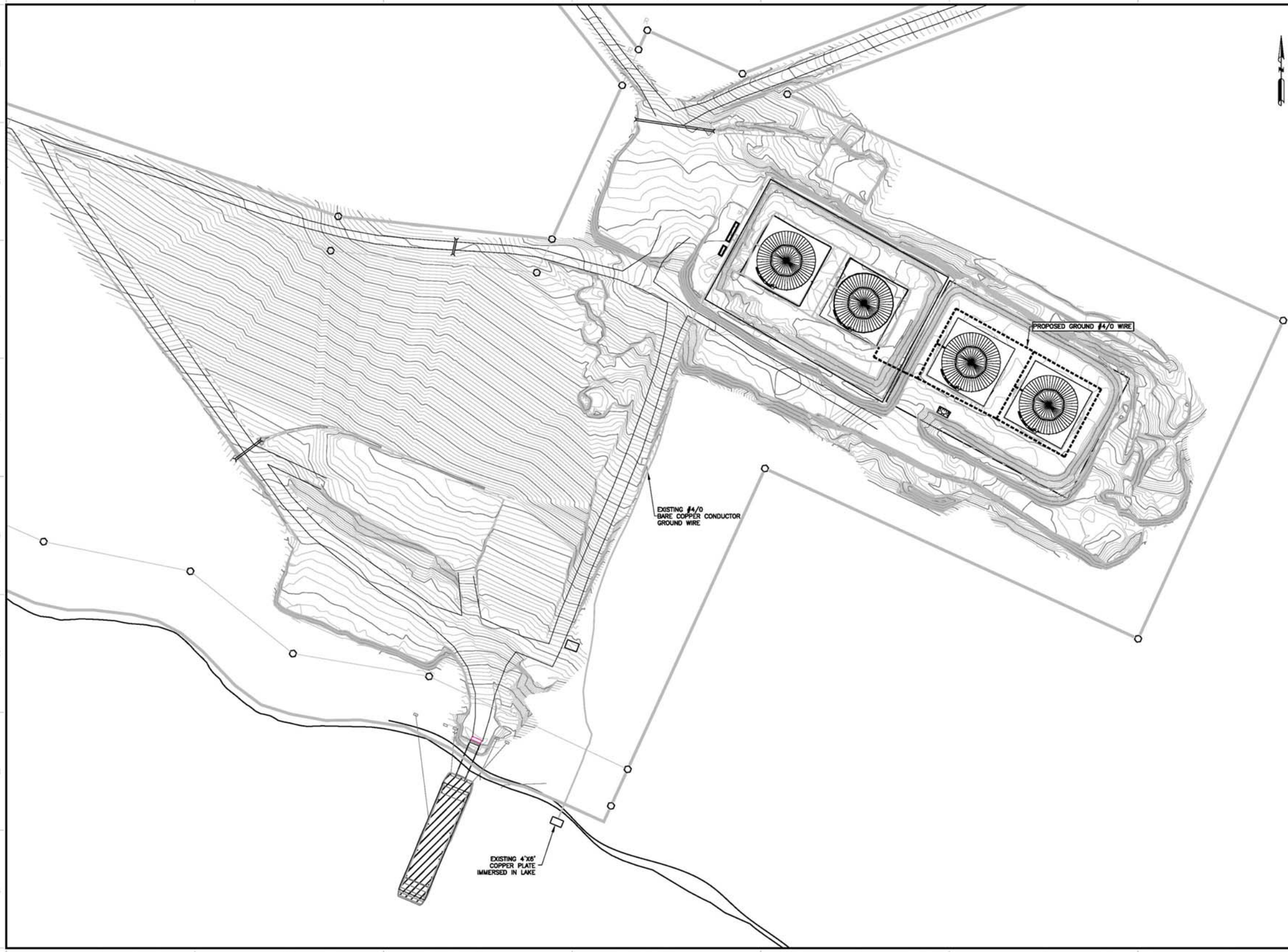
DESIGN BY	FRANCIS ROSE, TECH	DATE 2009-03-27
CHECKED BY	PATRICK GIARD, P.ENG	
APPROVED BY	PATRICK GIARD, P.ENG	
SCALE	N.T.S	DATE 2009-03-27

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VD2259-BKL-010

PROJECT NO.	REVISION	SHEET
VD2259-2	1	10/12

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FORMAT ARCH-LANDSCAPE



KEY PLAN

GENERAL NOTES

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Consultants en Ingénierie
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Val-d'Or (Québec) J9P 7S1
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Site internet : www.stavibel.qc.ca

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2009/03/27
PATRICK GUARD, P.ENG

TITLE | # DWG

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REVISIONS

AGNICO-EAGLE
MEADOWBANK DIVISION

TITLE
AGNICO-EAGLE – MEADOWBANK DIVISION
BAKER LAKE AREA 740

GENERAL LAYOUT
ELECTRICAL GROUND

DRAWN BY	FRANCIS ROSE, TECH	DATE 2009-03-27
CHECKED BY	PATRICK GUARD, P.ENG	
APPROVED BY	PATRICK GUARD, P.ENG	
SCALE 1:1000	DATE 2009-03-27	

DRAWING NO.
VD2259-BKL-011

PROJECT NO.	REVISION	SHEET
VD2259-2	1	11/12

DRAWING NO.

FORMAT ARCH-D-LANDSCAPE

18mX600ø EXISTING CULVERT

DITCH FOR DIVERSION OF SURFACE WATER

LAYDOWN AREA #2

LAYDOWN AREA #1

PIPING

HIGH WATER MARK

SHORELINE

SPUD BARGE

KEY PLAN

GENERAL NOTES

Groupe STAVIBEL
Consultants en Ingénierie
1271, 7e Rue
Val-d'Or (Québec) J9P 3S1
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Courriel : stavibel-vd@stavibel.qc.ca
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REVISIONS

AGNICO-EAGLE
MEADOWBANK DIVISION

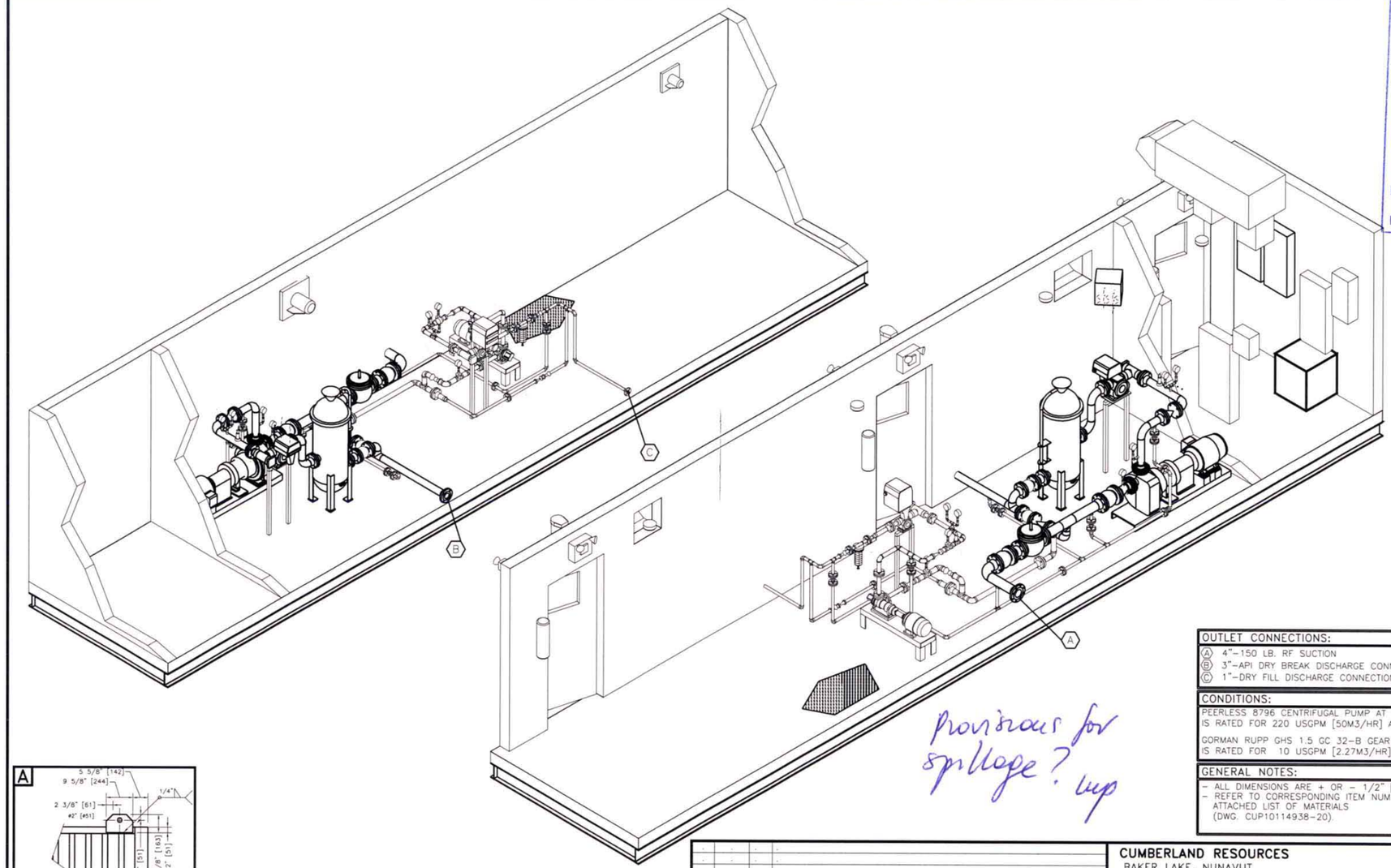
TITLE
AGNICO-EAGLE – MEADOWBANK DIVISION
BAKER LAKE AREA 740

GENERAL LAYOUT

DRAWN BY	FRANCIS ROSE, TECH	DATE 2009-03-27
CHECKED BY	PATRICK GIARD, P.ENG	
APPROVED BY	PATRICK GIARD, P.ENG	
SCALE 1:500	DATE 2009-03-27	

DRAWING NO.
VD2259-BKL-012

PROJECT NO.	REVISION	SHEET
VD2259-2	1	12/12



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☐ Code 4 "Information Only"

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Date _____

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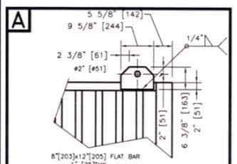
OUTLET CONNECTIONS:
(A) 4"–150 LB. RF SUCTION
(B) 3"–API DRY BREAK DISCHARGE CONNECTION (HEAVY FILL)
(C) 1"–DRY FILL DISCHARGE CONNECTION (LIGHT FILL)

CONDITIONS:
PEERLESS 8796 CENTRIFUGAL PUMP AT DISCHARGE HEAD IS RATED FOR 220 USGPM [50M3/HR] AT 100' [30M] TDH.
GORMAN RUPP GHS 1.5 GC 32–B GEAR PUMP AT DISCHARGE HEAD IS RATED FOR 10 USGPM [2.27M3/HR] AT 110' [33.53M] TDH.

GENERAL NOTES:
– ALL DIMENSIONS ARE + OR – 1/2" [13 mm].
– REFER TO CORRESPONDING ITEM NUMBER ON THE ATTACHED LIST OF MATERIALS (DWG. CUP10114938–20).

Provisions for spillage? Yup

A



LOW TEMP
LIFTING LUGS
ONE LOCATED ON EACH CORNER OF PKG.

PRELIMINARY
FOR APPROVAL
CHAMCO INDUSTRIES LTD.

REV.	DATE	BY	DESCRIPTION

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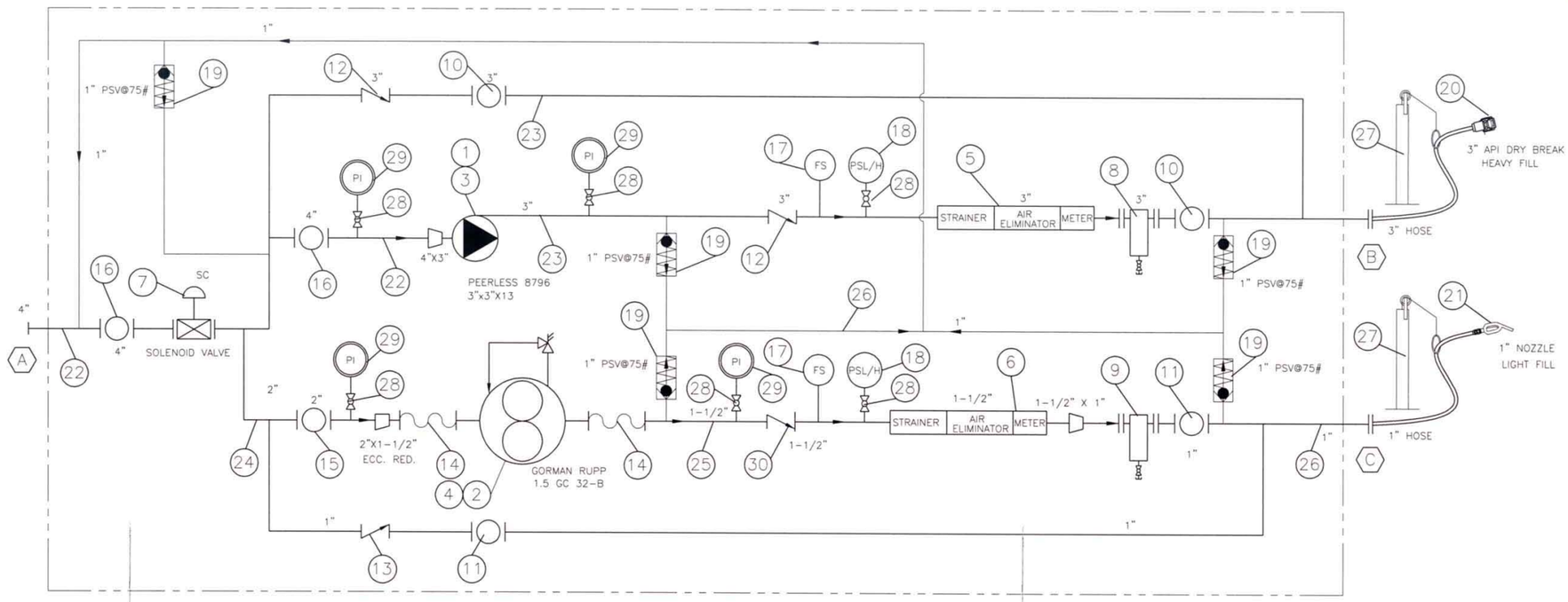
CHAMCO
CHAMCO INDUSTRIES LTD.
VANCOUVER – CALGARY – EDMONTON – PRINCE GEORGE

CUMBERLAND RESOURCES
BAKER LAKE, NUNAVUT
.
P.O. No. M268

BAKER LAKE DISPENSING FUEL TRANSFER MODULE
PEERLESS 8796, 3x3x13MTP CENTRIFUGAL PUMP (1)
GORMAN RUPP GHS 1.5 GC 32–B GEAR PUMP (1)
ISOMETRIC VIEW GENERAL ARRANGEMENT

DESIGNED BY	D.J.C.
DRAWN BY	G.R.M.
CHECKED BY	.
JOB No.	1014938ABS
DATE	25–APRIL–07
SCALE	N.T.S.
DWG No.	CUP1014938–22
REV.	0

FAN-M268-VD-0012



BAKER LAKE
DISPENSING MODULE

LEGEND

1. PEERLESS – 3" X 3" – 13 MTP 8796 HEAVY FILL PUMP RATED AT 220 USGPM (1)
2. GORMAN RUPP GHS 1.5 GC 32–B PUMP RATED AT 10 USGPM – LIGHT FILL (1)
3. ELECTRIC MOTOR (15HP, 1800 RPM, 254T, 3/60/575V) – NOT SHOWN
4. ELECTRIC MOTOR (1.5HP, 1200 RPM, 182T, 3/60/575V) – NOT SHOWN
5. TCS 700–30 3" AIR ELLIMINATOR, DISCHARGE STRAINER AND FLOW METER
6. TCS 700–15 1–1/2" ELLIMINATOR, DISCHARGE STRAINER AND FLOW METER
7. 4" 120VAC SOLENOID FIRE SAFE VALVE
8. 3" BASKET FILTER
9. 1" BASKET FILTER
10. 3" BALL VALVE
11. 1" BALL VALVE
12. 3" CHECK VALVE
13. 1" CHECK VALVE
14. 1–1/2" FLEX HOSE
15. 2" BALL VALVE
16. 4" BALL VALVE
17. FLOW SWITCH
18. PRESSURE SWITCH HIGH/LO DISCHARGE PRESSURE ALARM
19. 1" PSV SET AT 75PSI
20. 3" API DRY BREAK (HEAVY FILL)
21. 1" NOZZLE (LIGHT FILL)
22. 4" LOW TEMP PIPE AND FITTINGS
23. 3" LOW TEMP PIPE AND FITTINGS
24. 2" LOW TEMP PIPE AND FITTINGS
25. 1–1/2" LOW TEMP PIPE AND FITTINGS
26. 1" LOW TEMP PIPE AND FITTINGS
27. HIGH HOSE RETRIEVER AND BUN
28. 1/2" BALL VALVE
29. PRESSURE GAUGE
30. 1–1/2" CHECK VALVE

HATCH
- ☐ Code 1" Proceed, No Exception Taken"
- ☐ Code 2 "Proceed, with Exceptions as Noted and Re-submit"
- ☐ Code 3 "Do not Proceed, Revise as Noted and Re-submit"
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H325134-M268-01 D013

OUTLET CONNECTIONS:
- (A) 4"–150# RFWN FLANGE
- (B) 3"–API DRY BREAK– HEAVY FILL
- (C) 1"–DISCHARGE NOZZLE–LIGHT FILL

CONDITIONS:

EACH PEERLESS 8796 CENTRIFUGAL PUMP AT DISCHARGE HEAD IS RATED FOR 220 USgpm [50M3/HR] AT 100' [30M] TDH.
EACH GORMANN RUPP GHS 1.5 GC 32–B GEAR PUMP AT DISCHARGE HEAD IS RATED FOR 10 USgpm[2.27M3/HR] AT 110'[33.53M] TDH.

GENERAL NOTES:
- ALL DIMENSIONS ARE + OR – 1/2" [13 mm].

REV.	DATE	BY	DESCRIPTION

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VANCOUVER – CALGARY – EDMONTON – PRINCE GEORGE

CUMBERLAND RESOURCES
BAKER LAKE, NUNAVUT
.
P.O. No. M268

BAKER LAKE DISPENSING FUEL TRANSFER MODULE
PEERLESS 8796, 3x3x13MTP CENTRIFUGAL PUMP (1)
GORMAN RUPP GHS 1.5 GC 32–B GEAR PUMP (1)
FLOW DIAGRAM

DESIGNED BY	DRAWN BY	CHECKED BY	JOB No.
D.J.C.	G.R.M.	.	1014938ABS

DATE	SCALE	DWG No.	REV.
25–APRIL–07	N.T.S.	CUP1014938–25	0

APPENDIX 2

SAFE FILL LEVELS FOR ALL FUEL TANKS

TEMPERATURE OF FUEL in the barge at discharge	MAXIMUM FUEL LEVEL to be read on the VAREC float level			
	TANK #1	**TANK #2**	**TANK #3**	**TANK #4**
0°C	11.68 m	11.64 m	11.70 m	11.70 m
+ 5°C	11.73 m	11.69 m	11.75 m	11.75 m
+10°C	11.79 m	11.75 m	11.81 m	11.81 m
+15°C	11.84 m	11.80 m	11.86 m	11.86 m

NOTE : EACH TANK HAS A SLIGHTLY DIFFERENT ELEVATION, SO CARE MUST BE TAKEN DURING HYDRAULIC BALANCING OF TANKS, ESPECIALLY WHEN THOSE ARE FULL.

Appendix A2

Baker Lake Diesel Fuel Storage Installations: Final Report Following Construction of Phase 2-B (2009)



AGNICO-EAGLE MINES LTD
MEADOWBANK DIVISION

BAKER LAKE FUEL STORAGE INSTALLATIONS

FINAL REPORT

FOLLOWING THE CONSTRUCTION

OF

PHASE 2-B (2009)

AGNICO-EAGLE MINES LTD
MEADOWBANK DIVISION

BAKER LAKE FUEL STORAGE INSTALLATIONS

FINAL REPORT

FOLLOWING THE CONSTRUCTION

OF

PHASE 2-B (2009)

PREPARED BY :

Patrick Giard, P.Eng., CCE

2009-12-07

REGISTERED PROFESSIONAL ENGINEER
B.A.P. GIARD
LICENSEE
NWT/NU

AGNICO-EAGLE MINES LTD

MEADOWBANK DIVISION

BAKER LAKE FUEL STORAGE INSTALLATIONS

FINAL REPORT

FOLLOWING THE CONSTRUCTION

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APPENDIX 1 : AS-BUILT DRAWINGS

VD2259-BKL-001 (revision 2), VD2259-BKL-008 (revision 3)

APPENDIX 2

QUALITY CONTROL DOCS : HDPE welding log and instrument qualification

1.0 EXECUTIVE SUMMARY

Agnico-Eagle Mines Limited has undertaken construction of a gold mining project in the Kivalliq region of Nunavut, about 70 km north of Baker Lake.

The yearly operations of this mining operation requires the storage of a minimum of forty million (40 000 000) liters of diesel fuel, which represents four (4) bulk fuel storage tanks, each with a nominal capacity of ten million (10 000 000) liters.

PHASE 1 (2007)

During the summer of 2007, Agnico-Eagle Mines Limited has built the first two (2) bulk fuel tanks, with a combined capacity twenty million (20 000 000) liters of diesel fuel. An impervious enclosure was built around it in order to provide secondary containment around the fuel tanks. These first two (2) bulk fuel tanks were then in condition to be filled.

PHASE 2-A (2008)

During the summer of 2008, Agnico-Eagle Mines Limited has built another two (2) bulk fuel tanks, for a total combined capacity of forty million (40 000 000) liters of diesel fuel. Only a portion of the enclosure was built around it, with the final purpose being to provide secondary containment around the fuel tanks. These other two (2) bulk fuel tanks were completed in late October 2008, and they have remained empty during the winter of 2008-09.

PHASE 2-B (2009)

During 2009, Agnico-Eagle Mines Limited has completed the installation of an impermeable HDPE membrane, which provides adequate secondary containment around the fuel tanks. This has allowed to fill up all four (4) bulk fuel tanks in the summer of 2009, with the piping installation towards tanks 3 and 4 being completed.

PHASE 3

Consideration is currently being given to an expansion project for the fuel storage facilities in Baker Lake. The scale of the project has been defined in a set of drawings and technical specifications, which will be used for the permitting process.

2.0 SECONDARY CONTAINMENT BERMS

2.1 Final completion of berm enclosure

During the construction of fuel tanks 3 and 4 there was a small part of the secondary containment enclosure built in 2008 had been left open to provide easy access.

The granular material and rock fill that was used for civil works was taken from an approved quarry, which has been demonstrated not to produce Acid Rock Drainage and to be non-Metal Leaching.

Given that theses fuel tanks were to be filled up in August 2009, the berm enclosure was fully completed in July 2009, exactly as shown on the construction drawings and at a minimal crest elevation of 34.20 m.

2.2 Breach in middle berm

Once the berm enclosure was fully completed, a breach was made in the middle berm between fuel tanks 2 and 3. At that moment, fuel tanks 1 and 2 had been fully drawn with truck tankers, and were totally empty. Meanwhile, the mine operations relied on the fuels tanks located at the Meadowbank site.

The breach section in this midside berm was capped with an HDPE membrane at the 33.00 m elevation mark, which is the same as the tank rim elevation. This HDPE membrane was welded to the existing ones on the berm crests, thus ensuring an impermeable transition from one side to the other of both secondary containment areas. An access ramp was built over this breach to provide vehicle access inside the secondary containment area around fuel tanks 3 and 4.

3.0 HDPE MEMBRANE WELDING

A specialized crew from Saskatchewan was mobilized to Baker Lake for the completion of the HDPE membrane installation. The contractor was Enviroline Services inc.

During July 2008, or prior to the construction of fuel tanks 3 and 4, some HDPE panels were laid out under the fuel tanks. The edges of this HDPE membrane had been protected with plywood sheets and covered with a layer of screened sand.

The work that took place in 2009 was to weld some HDPE membrane rolls to those existing panels, and extend all those HDPE membrane rolls right up to the berm crest. The membrane was anchored into a trench, as indicated on the construction drawings.

Detailed reports of wedge welder seam logs and qualification tests, as well as logs for extrusion welder and qualification tests are enclosed herein, in Appendix 1.

4.0 GEOTEXTILE INSTALLATION

As indicated on the construction drawings, a geotextile was placed directly under and over the HDPE membrane, as a means to reduce the risk of puncturing this membrane.

5.0 SCREENED SAND COVER

As indicated on the construction drawings, a layer of screened sand was placed directly under and over the geotextile, as an additional means to reduce the risk of puncturing the HDPE membrane. This sand was screened at the Blueberry Hill pit and hauled to the worksite by local truckers.

6.0 WELDING OF PIPELINE

A crew from the ABF Mines contractor, composed of a qualified welder and a pipefitter, have completed the extension of the barge discharge pipeline towards tanks 3 and 4.

Also, some additional piping was installed from the tank 3 and 4 towards the fuel dispensing module, thus allowing to draw fuel from these tanks, after barge delivery.

Some pressure release valves were installed on each of these pipelines, with a discharge pressure set at 75 psi and piped back into the fuel tanks. This constitutes a protection feature against the effects of thermal expansion of fuel which was indicated on the construction drawings.

Another feature of the modifications implemented in 2009 is the installation of some swing check valves at the N2 nipple outlets of all fuel tanks. This will most likely help the fuel dispensing pump keeps its prime when the fuel levels get low in the tanks.

The only exception to the complete compliance of these installations with the piping drawings is that the containment sump for the fuel sea hose connection shown on section A of drawing 017202-1000-46D4-1004 from SNC-Lavalin has not been installed.

The flanges and gaskets that were use for mechanical joints are rated for 150 psi.

7.0 PRESSURE TESTING OF PIPELINE

7.1 Selection of test method and suitable air pressure for testing

The purpose of the leak detection program is to proof the fuel delivery system in a non-destructive manner. Fuel pipelines were pressure tested with a non-inert gas, given that no petroleum product had ever entered the pipelines prior to testing.

Section 6.2 of CCME PN_1326 states that the testing pressure must be greater than 350 kPa (50.8 psi), but without exceeding the manufacturer specifications for flanges and gaskets of 1034 kPa (150 psi). For that purpose, an evaluation was made of the maximum operating pressure at the fuel sea hose connection of the barge discharge pipeline. The results are as follows :

Expected discharge flow rate : 0.090 m^3/s

Maximum operating pressure = static pressure + velocity pressure + friction loss

Maximum operating pressure = 29.64 m + 1.24 m + 35.80 m = **94.7 psi**

Whereas static pressure = elevation of (tank overflow - pump intake) x 0.8396
static pressure = (44.90 m - 9.60 m) x diesel fuel density @ 2°C

Whereas friction loss was evaluated to be :
Pressure Loss (psi): 50.95 psi **Head Loss (ft):** 139.83 ft of diesel fuel
for the barge discharge pipeline **Fluid:** diesel fuel **Pipe/Tubing ID (in):** 6" or 150 mm **Flow Rate (USGPM):** 1426.5 USGPM or 0.090 m^3/s **Dynamic Viscosity of diesel fuel (cP):** 5.0 cP **Specific Gravity (water=1):** 0.8396 at 35°F **Temperature (F):** 35°F or 2°C **Pipe Roughness (ft):** 0.00015 **Fluid Velocity (ft/sec):** 16.19 ft/s or 4.93 m/s **Friction Factor:** 0.019 **Piping Length (ft):** 900 **Pressure Loss (psi):** 50.84 psi **Head Loss (ft):** 139.88 ft or 42.64 m of diesel fuel @ 0.8396

7.2 Results of air pressure testing of fuel piping

The test pressure has been set at 690 kPa (100 psi), and the stabilization of pressure due to ambient temperature was noted after pressurization at 100 psi was achieved for testing. The piping system was not considered to be leaking due to a pressure variation occurrence of less than 2% within at least two (2) hours, after noted stabilization of air pressure. Detailed results are stated hereunder.

TESTING DAY ONE

Section of piping tested	100 mm pipe	from TANK 3 to TANK 4	
DATE OF TESTING :	2009-07-24	Air temperature :	N/A
TEST STARTED AT :	07:55 AM	TEST WAS ENDED AT :	02:57 PM
INITIAL PRESSURE	**99 PSI**	FINAL PRESSURE READING	**102 PSI**

Section of piping tested	150 mm pipe	from TANK 3 to TANK 4	
DATE OF TESTING :	2009-07-24	Air temperature :	N/A
TEST STARTED AT :	10:25 AM	TEST WAS ENDED AT :	02:55 PM
INITIAL PRESSURE	**99 PSI**	FINAL PRESSURE READING	**102 PSI**

TESTING DAY TWO

Section of piping tested	100 mm pipe	from TANK 2 to TANK 3	
DATE OF TESTING :	2009-07-25	Air temperature :	18°C
TEST STARTED AT :	01:08 PM	TEST WAS ENDED AT :	VOID TEST
INITIAL PRESSURE	**100 PSI**	FINAL PRESSURE READING	**NIL**

The cause of air pressure drop was located (missing gasket) and testing resumed.

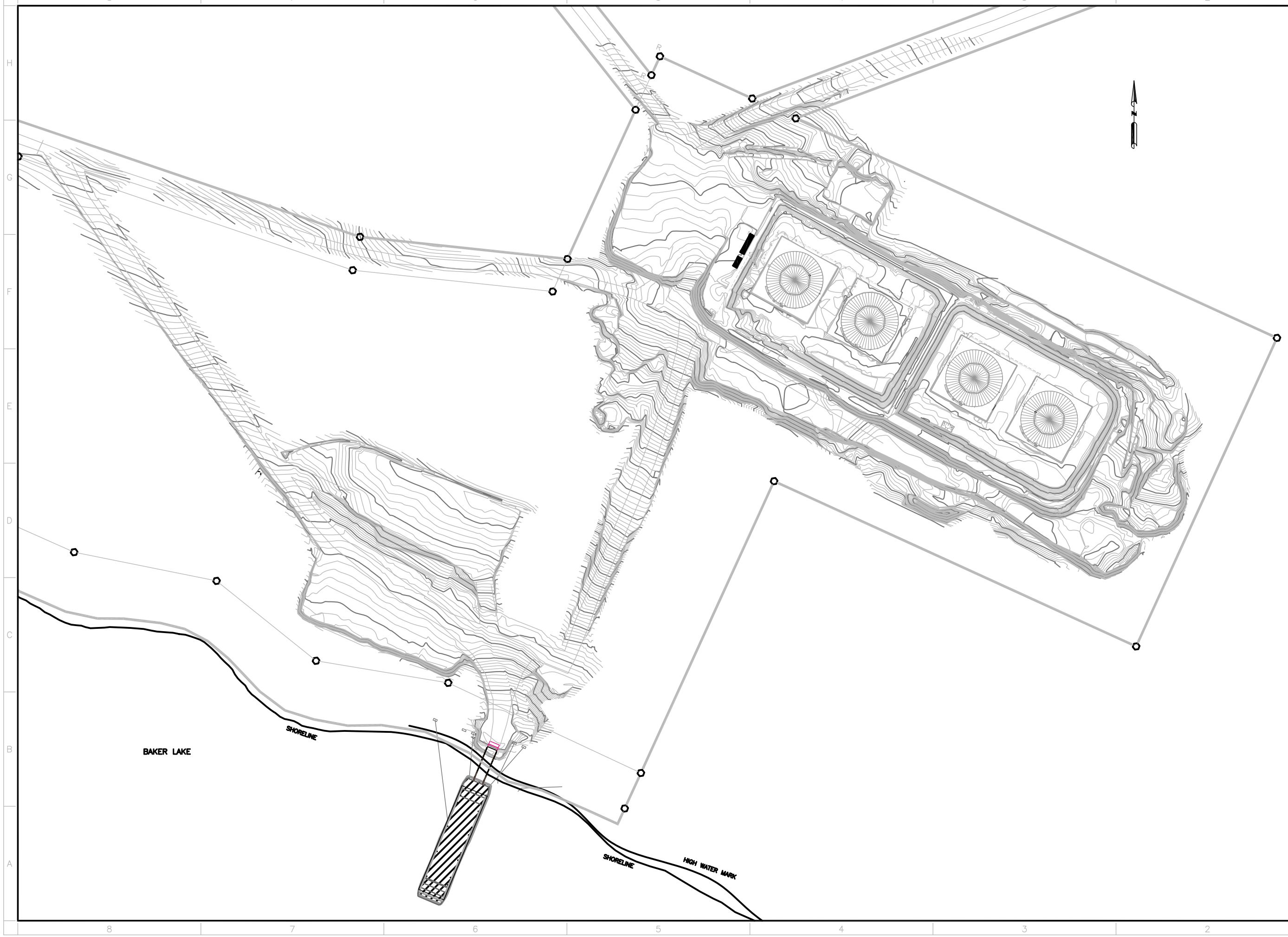
Section of piping tested	100 mm pipe	from TANK 2 to TANK 3	
DATE OF TESTING :	2009-07-25	Air temperature :	18°C
TEST STARTED AT :	02:12 PM	TEST WAS ENDED AT :	06:15 PM
INITIAL PRESSURE	**100 PSI**	FINAL PRESSURE READING	**100 PSI**

TESTING DAY THREE

Section of piping tested	150 mm pipe	from TANK 2 to TANK 3	
DATE OF TESTING :	2009-07-26	Air temperature :	15°C
TEST STARTED AT :	09:30 AM	TEST WAS ENDED AT :	VOID TEST
INITIAL PRESSURE	**100 PSI**	FINAL PRESSURE READING	**80 PSI**

The cause of air pressure drop was located (tightening bolts) and testing resumed.

Section of piping tested	100 mm pipe	from TANK 2 to TANK 3	
DATE OF TESTING :	2009-07-26	Air temperature :	18°C
TEST STARTED AT :	11:45 AM	TEST WAS ENDED AT :	04:25 PM
INITIAL PRESSURE	**100 PSI**	FINAL PRESSURE READING	**101 PSI**



KEY PLAN

GENERAL NOTES

Groupe STAVIBEL
Consultants en ingénierie
1271, 7e Rue
Val-d'Or (Québec) J9P 3S1
Tél: (819) 825-2233 Télécr: (819) 825-1322
Courriel : stavibel-vd@stavibel.qc.ca
Site Internet : www.stavibel.qc.ca

AS BUILT
Groupe STAVIBEL
2009-12-07
PATRICK GIARD, P.ENG.

TITLE	# DWG.

REFERENCE DRAWINGS

NO.	DATE	DESCRIPTION	BY	APP.	CHECK
2		AS BUILT	JL		P.G.

REVISIONS

AGNICO-EAGLE
MEADOWBANK DIVISION

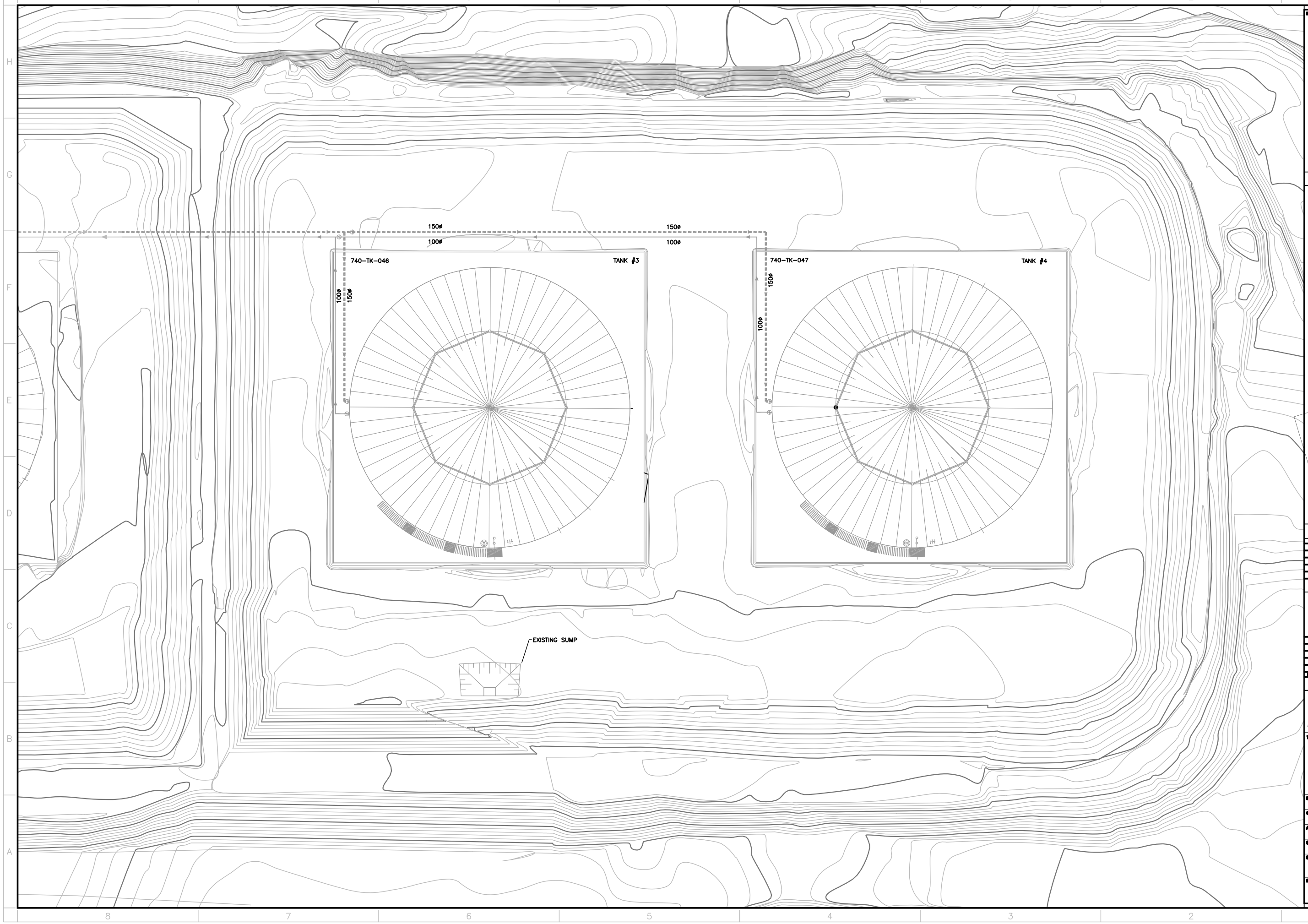
TITLE
AGNICO-EAGLE – MEADOWBANK DIVISION
BAKER LAKE AREA 740

GENERAL LAYOUT

DRAWN BY	FRANCIS ROSE, TECH	DATE
CHECKED BY	PATRICK GIARD, P.ENG	
APPROVED BY	PATRICK GIARD, P.ENG	
SCALE	1:1000	DATE

DRAWING NO.
VD2259-BKL-001

PROJECT NO.	REVISION	SHEET
VD2259-2	2	1/10



REF PLAN

GENERAL NOTES

Groupe STAVIBEL
Consultants en ingénierie
1271, 7e Rue
Val-d'Or (Québec) J9P 3S1
Tél: (819) 825-2233 Télécopieur: (819) 825-1322
Courriel : stavibel-vd@stavibel.qc.ca
Site internet : www.stavibel.qc.ca

AS BUILT
Groupe STAVIBEL
2009-12-07
PATRICK GIARD, P.ENG.

REF.	DESCRIPTION	AS BUILT

REFERENCE DRAWINGS

REV.	DESCRIPTION	BY	APP.	DATE
2	AS BUILT	J.L.		P.G.
1	FOR CONSTRUCTION	F.R.		P.G.

REVISIONS

AGNICO-EAGLE
MEADOWBANK DIVISION

TITLE
AGNICO-EAGLE – MEADOWBANK DIVISION
BAKER LAKE AREA 740

PIPING LAYOUT
FOR PHASE 2-B (2008)

DRAWN BY	FRANCIS ROSE, TECH	DATE
CHECKED BY	PATRICK GIARD, P.ENG	
APPROVED BY	PATRICK GIARD, P.ENG	
SCALE	1:1000	DATE
DRAWING NO.	VD2259-BKL-002	
PROJECT NO.	VD2259-2	REVISION 2
		SHEET 9/10

AGNICO EAGLE MINES LTD
MEADOWBANK DIVISION
PROJECT REF. VD2415-000

BAKER LAKE: TANK FARM

IMPERMEABLE ENCLOSURE AROUND TANKS #3 AND #4

CONTRACTOR: ENVIROLINE SERVICES INC.

Contents

1) AS BUILT
2) WEDGE WELDER SEAM LOG
3) WEDGE WELDER QUALIFICATIONS
4) EXTRUSION LOG
5) EXTRUSION WELDER QUALIFICATIONS

JULY 08, 2009
ENVIROLINE

Enviroline Services Supervisor

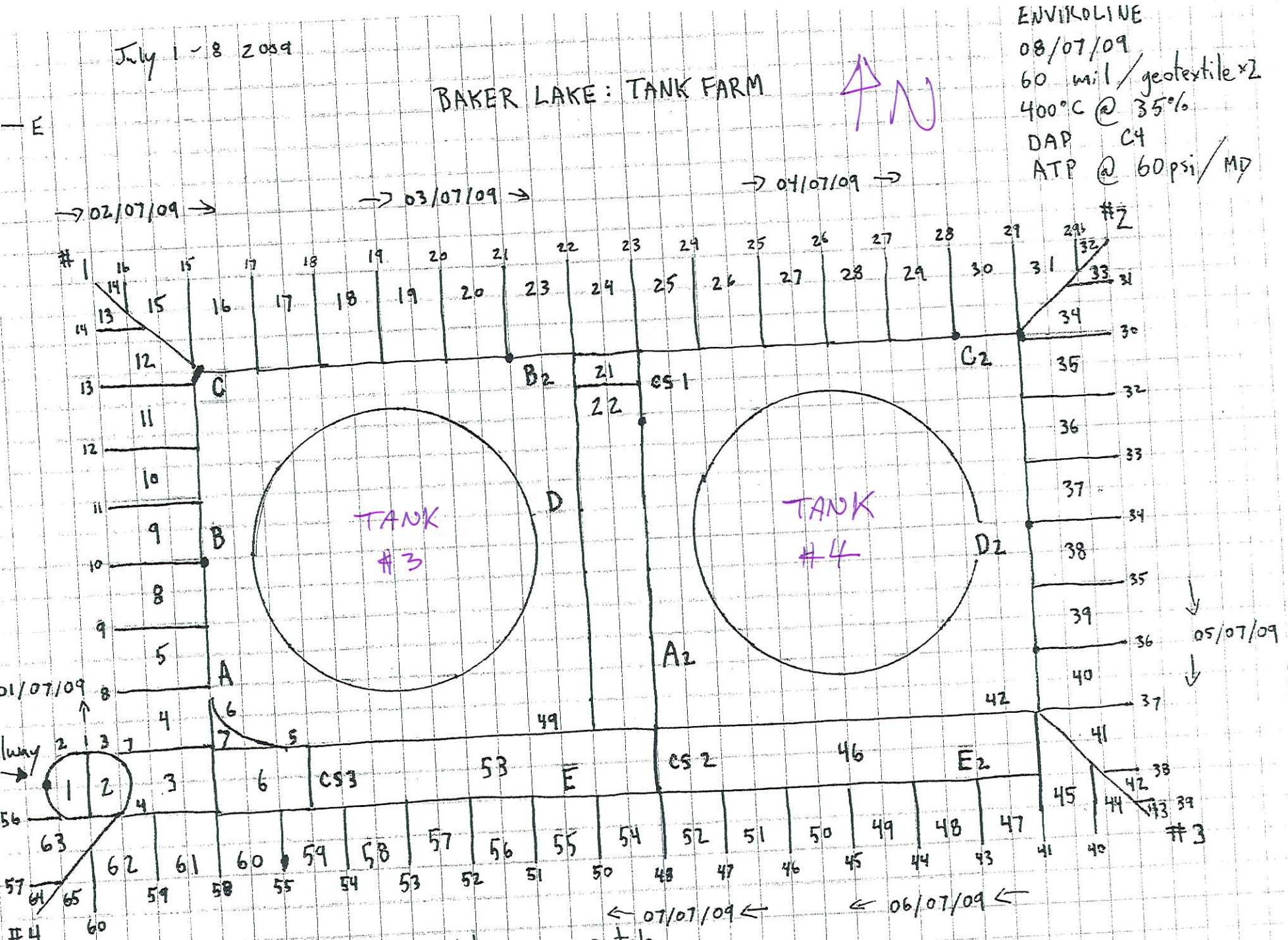
DEREK PROVOST

2009/07/08

PATRICK GIARD, P.Eng.

July 1 - 8 2009

BAKER LAKE : TANK FARM



07/07/09

End.

* Seam #s are highlit • = patch

#1234 corners A - E + A2 - E2 - TIE IN SEAMS

nviroline services inc.
ox 7539 Saskatoon, SK. S7K 4J4 Tel. 306 242 8836 Fax 306 249 6721 Email: dvbarnes@home.com

dge Welder Seam Log

ect	TANK FARM	QC Tech. MD	Drive Pressure 60
tion	BAKER LAKE	Wedge Temp. 400°C	Dwell Pressure
erial	60 mil	Wedge Gap	Comments

Fusion Information | **Testing Information**

Date 7/07/09

m #	Tech.	HDPE Weld Temp	Speed	Vise Grip	Peel Test Inside	Peel Test Outside	Air Test Start	Air Test Finish	60 psi 60 Start	60 psi 60 Finish	Date Welded	Date Tested	Comments
	DAP	400	35%	✓	121	114	6:35	6:40	60	60	01	02	July 2009
2				✓	109	115	5:30?	5:35?			01	02	
3				✓	115	117	5:55	6:00			01	02	
4				✓	117	116	6:40	6:45			01	02	
5				✓	118	119	6:29	6:34			01	02	
6				✓	119	112	1:05	1:11			01	02	
7				✓	119	114	1:12	1:17			01	02	
8				✓	112	112	11:42	11:47			02	03	
9				✓	120	113	11:49	11:54			02	03	
10				✓	113	114	11:56	12:01			02	03	
11				✓	117	116	10:00	10:05			02	03	
12				✓	118	114	10:06	10:11			02	03	
13				✓	114	115	10:12	10:17			02	03	
14				✓	121	112	10:18	10:23			02	03	
15				✓	122	112	10:24	10:29			02	03	
16				✓	109	121	8:45	8:50			03	04	
17				✓	118	116	8:51	8:56			03	04	
18				✓	114	117	8:57	9:02			03	04	
19				✓	116	119	9:30	9:35			03	04	
20	↓	↓	↓	✓	120	118	9:03	9:08	↓	↓	03	04	

nviroline services inc.
ox 7539 Saskatoon, SK. S7K 4L4 Tel. 306 242 8836 Fax 306 249 6721 Email: divbarnes@home.com

dge Welder Seam Log

ect	TANK FARM	QC Tech. MD	Drive Pressure 60
tion	BAKER LAKE	Wedge Temp. 400°C	Dwell Pressure
erial	60 mil	Wedge Gap	Comments

Fusion Information					Testing Information								
	HDPE Weld				Peel Test		Air Test		60 psi	60	Date -/07/09	Date	
m #	Tech.	Temp	Speed	Vise Grip	Inside	Outside	Start	Finish	Start	Finish	Welded	Tested	Comments
1	DAP	400	35%	✓	116	121	8:16	8:21	60	60	04	05	July 2009
2				✓	117	123	8:22	8:27			05	05	
3				✓	112	119	2:25	2:30			05	05	
4				✓	108	117	2:31	2:36			05	05	
5				✓	114	119	2:37	2:42			05	05	
6				✓	115	121	2:49	2:54			05	05	
27				✓	118	120	2:55	3:00			05	06	
28				✓	113	118	6:10	6:15			05	06	
29				✓	117	114	6:16	6:21			05	06	
30				✓	117	113	6:22	6:27			05	06	
31				✓	116	117	6:28	6:33			05	06	
32				✓	112	119	6:15	6:20			06	06	
33				✓	113	121	6:21	6:26			06	06	
34				✓	115	120	6:27	6:32			06	06	
35				✓	117	116	6:33	6:38			06	06	
36				✓	114	115	6:39	6:44			06	06	
37				✓	112	117	6:45	6:50			06	06	
38				✓	118	120	6:51	6:56			06	07	
39				✓	113	114	6:57	7:02			06	07	
40	↓	↓	↓	✓	113	118	7:03	7:08	↓	↓	06	07	

V..oline services inc.
539 Saskatoon, SK S7K 4L4 Tel 306 242 8838 Fax 306 249 6721 Email: dvbarnes@home.com

ge Welder Seam Log

	TANK FARM	QC Tech. MJ	Drive Pressure 60
a	BAKER LAKE	Wedge Temp. 400°C	Dwell Pressure
l	60 mil	Wedge Gap	Comments

on Information	Testing Information

HDPE Weld | Peel Test | Air Test | 60 psi 60 | Date | Date - /07/09

Tech.	Temp	Speed	Vise Grip	Inside	Outside	Start	Finish	Start	Finish	Welded	Tested	Comments
DAP	400	35%	✓	109	114	6:07	7:14	60	60	06	06	July 2009
			✓	114	118	2:30	2:35			06	06	
			✓	115	116	2:36	2:41			06	06	
			✓	114	118	2:42	2:47			06	06	
			✓	113	112	2:48	2:53			06	06	
			✓	112	111	3:00	3:05			06	06	
			✓	113	113	3:06	3:11			06	06	
			✓	110	115	3:12	3:17			06	06	
			✓	116	117	6:20	6:25			06	08	
			✓	118	118	6:26	6:31			06	08	
			✓	112	116	6:32	6:37			07	08	
			✓	114	117	6:38	6:43			07	08	
			✓	119	118	6:44	6:49			07	08	
			✓	117	116	6:50	6:55			07	08	
			✓	115	118	6:56	7:01			07	08	
			✓	114	115	7:06	7:11			07	08	
			✓	112	118	7:12	7:17			07	08	
			✓	109	119	7:18	7:23			07	08	
			✓	111	114	7:24	7:29			07	08	
↓	↓	↓	✓	115	117	7:30	7:35	↓	↓	07	08	

...oline services inc.
...539 Saskatoon, SK. S7K 4L4 Tel. 306 242 8836 Fax 306 249 6721 Email: drbarnes@home.com

...ge Welder Seam Log

	TANK FARM	QC Tech. MP	Drive Pressure 60
n	BAKER LAKE	Wedge Temp. 400°C	Dwell Pressure
l	60 mil	Wedge Gap	Comments

...on Information					Testing Information								
HDPE Weld					Peel Test		Air Test		psi		Date	Date	
Tech.	Temp	Speed	Vise Grip		Inside	Outside	Start	Finish	Start	Finish	Welded	Tested	Comments
DAP	400°C	35%	✓		116	117	11:30	11:35	60	60	02	02	July 2009
			✓		114	112	11:36	11:41			02	02	
			✓		119	114	11:42	11:47			02	02	
			✓		117	116	1:24	1:29			03	04	
			✓		113	119	1:30	1:35			04	04	
			✓		109	121	6:55	7:00			04	04	
			✓		111	109	7:00	7:05			05	05	
			✓		112	112	7:12	7:17			05	05	
			✓		118	117	7:18	7:23			05	05	
			✓		115	121	2:24	7:29			05	05	
			✓		112	119	11:42	11:47			02	02	
			✓		118	117	11:00	11:05			03	03	
			✓		116	112	1:10	1:15			06	07	
			✓		117	119	1:25	1:30			07	07	
			✓		116	114	2:31	2:36			03	03	
l			✓		112	121	1:30	1:35			07	07	
2			✓		119	117	8:00	8:05	↓	↓	07	08	
3	↓	↓	↓										

enviroline Services Inc.

P O Box 7539 Saskatoon, SK. S7K 4L4 Tel 306 242 8836 Fax 306 249 6721 Email: dybarnes@home.com

Wedge Welder Qualifiication Data

Date	July 1, 2009	Wedge Welder #	C4
Project	Tank Farm	Travel Speed	35%
Work Area	Baker Lake	Drive Pressure	* 60
Material	60 mil	Dwell Pressure	*
QC tech.	MD	Wedge Setting	*
Welder/Operator	DAP	Wedge Temp.	400°C
Test Identification	A.M.	Sheet Temp.	*
Test Location	ON SITE	Testing Temp.	14° C

Destructive Testing Results

Vice Grip Peel

Outside Track	Inside Track
✓	✓
✓	✓

Tensometer Peel

Outside Track		Inside Track		
Lb/Inch	%Separation	Lb/Inch	% Separation	Comments
118	0	117	0	P
104	0	107	0	P
116	0	116	0	P
102	0	122	0	P
107	0	104	0	P

Seam Tensile

Lb/Inch	% Enlongation	Comments
181	*	P
172	*	P

enviroline Services Inc.

P O Box 7539 Saskatoon, SK. S7K 4J4 Tel.306 242 8836 Fax 306 249 6721 Email: dybarnes@home.com

Wedge Welder Qualifiication Data

Date	July 2, 2009	Wedge Welder #	C4
Project	Baker Lake	Travel Speed	40%
Work Area	Tank Farm	Drive Pressure	60
Material	60 mil	Dwell Pressure	
QC tech.	MD	Wedge Setting	
Welder/Operator	DAP	Wedge Temp.	400°C
Test Identification	R.M.	Sheet Temp.	
Test Location	ON SITE	Testing Temp.	13°C

Destructive Testing Results

Vice Grip Peel

Outside Track	Inside Track
✓	✓
✓	✓

Tensometer Peel

Outside Track		Inside Track		
Lb/Inch	%Separation	Lb/Inch	% Separation	Comments
114	0	107	0	P
116	0	109	0	P
111	0	112	0	P
114	0	114	0	P
115	0	114	0	P

107 - 117

Seam Tensile

Lb/Inch	% Enlongation	Comments
179		P
188		P

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Wedge Welder Qualifiication Data

Date	July 02, 2009	Wedge Welder #	C4
Project	Baker Lake	Travel Speed	35%
Work Area	Tank Farm	Drive Pressure	60
Material	60 mil	Dwell Pressure	
QC tech.	MD	Wedge Setting	
Welder/Operator	DAP	Wedge Temp.	400°C
Test Identification	P.M.	Sheet Temp.	
Test Location	ON SITE	Testing Temp.	18° C

Destructive Testing Results

Vice Grip Peel

Outside Track	Inside Track
✓	✓
/	/

Tensometer Peel

Outside Track		Inside Track		
Lb/Inch	%Separation	Lb/Inch	% Separation	Comments
113	0	116	0	P
112	0	115	0	P
114	0	114	0	P
110	0	111	0	P
119	0	113	0	P

Seam Tensile

Lb/Inch	% Enlongation	Comments
181		P
185		P

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Wedge Welder Qualifiication Data

Date	July 03, 2009	Wedge Welder #	C4
Project	Baker Lake	Travel Speed	35%
Work Area	Tank Farm	Drive Pressure	60
Material	60 mil	Dwell Pressure	
QC tech.	MD	Wedge Setting	
Welder/Operator	DAP	Wedge Temp.	400°C
Test Identification	A.M.	Sheet Temp.	
Test Location	ON SITE	Testing Temp.	13°C

Destructive Testing Results

Vice Grip Peel

Outside Track	Inside Track
✓	✓
✓	✓

Tensometer Peel

Outside Track		Inside Track		
Lb/Inch	%Separation	Lb/Inch	% Separation	Comments
112	0	109	0	P
114	0	111	0	P
115	0	107	0	P
113	0	109	0	P
114	0	110	0	P

Seam Tensile

Lb/Inch	% Enlongation	Comments
183		P
185		P

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Wedge Welder Qualifiication Data

Date	July 04, 2009	Wedge Welder #	C4
Project	Baker Lake	Travel Speed	35%
Work Area	Tank Farm	Drive Pressure	60
Material	60 mil	Dwell Pressure	
QC tech.	MD	Wedge Setting	
Welder/Operator	DAP	Wedge Temp.	400°C
Test Identification	A.M	Sheet Temp.	
Test Location	ON SITE	Testing Temp.	12°C

Destructive Testing Results

Vice Grip Peel

Outside Track	Inside Track
✓	✓
✓	

Tensometer Peel

Outside Track		Inside Track		
Lb/Inch	%Separation	Lb/Inch	% Separation	Comments
116	0	118	0	P
120	0	117	0	P
121	0	119	0	P
114	0	112	0	P
114	0	119	0	P

Seam Tensile

Lb/Inch	% Enlongation	Comments
191		P
188		P

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Wedge Welder Qualifiication Data

Date	July 02, 2009	Wedge Welder #	C4
Project	Baker Lake	Travel Speed	35%
Work Area	Tank Farm	Drive Pressure	60
Material	60 mil	Dwell Pressure	
QC tech.	MD	Wedge Setting	
Welder/Operator	DAP	Wedge Temp.	400°C
Test Identification	P.M.	Sheet Temp.	
Test Location	ON SITE	Testing Temp.	18°C

Destructive Testing Results

Vice Grip Peel

Outside Track	Inside Track
✓	✓
✓	✓

Tensometer Peel

Outside Track		Inside Track		
Lb/Inch	%Separation	Lb/Inch	% Separation	Comments
119	0	113	0	P
116	0	119	0	P
118	0	115	0	P
112	0	114	0	P
113	0	116	0	P

Seam Tensile

Lb/Inch	% Enlongation	Comments
177	200	P
181	200	P

enviroline Services Inc.

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Wedge Welder Qualifiication Data

Date	July 07, 2009	Wedge Welder #	C4
Project	Baker Lake	Travel Speed	35%
Work Area	Tank Farm	Drive Pressure	60
Material	60 mil	Dwell Pressure	
QC tech.	MP	Wedge Setting	
Welder/Operator	DAP	Wedge Temp.	400°C
Test Identification	A.M.	Sheet Temp.	
Test Location	ON SITE	Testing Temp.	14°C

Destructive Testing Results

Vice Grip Peel

Outside Track	Inside Track
✓	✓
✓	✓

Tensometer Peel

Outside Track		Inside Track		
Lb/Inch	%Separation	Lb/Inch	% Separation	Comments
116	0	118	0	P
113	0	112	0	P
117	0	110	0	P
119	0	116	0	P
118	0	115	0	P

Seam Tensile

Lb/Inch	% Enlongation	Comments
184	200	P
180	200	P

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Wedge Welder Qualifiication Data

Date	July 06, 2009	Wedge Welder #	C4
Project	Baker Lake	Travel Speed	35%
Work Area	Tank Farm	Drive Pressure	60
Material	60 mil	Dwell Pressure	
QC tech.	MD	Wedge Setting	
Welder/Operator	DAP	Wedge Temp.	400°C
Test Identification	A.M.	Sheet Temp.	
Test Location	ON SITE	Testing Temp.	14°C

Destructive Testing Results

Vice Grip Peel

Outside Track	Inside Track
✓	✓
✓	✓

Tensometer Peel

Outside Track		Inside Track		
Lb/Inch	%Separation	Lb/Inch	% Separation	Comments
116	0	115	0	P
113	0	115	0	P
112	0	119	0	P
119	0	121	0	P
117	0	113	0	P

Seam Tensile

Lb/Inch	% Enlongation	Comments
185	200	P
189	200	P

enviroline Services Inc.

P O Box 7539 Saskatoon, SK. S7K 4L4 Tel.306 242 8836 Fax 306 249 6721 Email: dvbarnes@home.com

Wedge Welder Qualifiication Data

Date	July 07, 2009	Wedge Welder #	C4
Project	Baker Lake	Travel Speed	35%
Work Area	Tank Farm	Drive Pressure	60
Material	60 mil	Dwell Pressure	
QC tech.	MD	Wedge Setting	
Welder/Operator	DAP	Wedge Temp.	400°C
Test Identification	A.M.	Sheet Temp.	
Test Location	ON SITE	Testing Temp.	12°C

Destructive Testing Results

Vice Grip Peel

Outside Track	Inside Track
✓	✓
✓	✓

Tensometer Peel

Outside Track		Inside Track		
Lb/Inch	%Separation	Lb/Inch	% Separation	Comments
112	0	119	0	P
119	0	116	0	P
116	0	111	0	P
117	0	117	0	P
114	0	113	0	

Seam Tensile

Lb/Inch	% Enlongation	Comments
180	200	P
184	200	P

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Wedge Welder Qualifiication Data

Date	July 07, 2009	Wedge Welder #	C4
Project	Baker Lake	Travel Speed	35%
Work Area	Tank Farm	Drive Pressure	60
Material	60 mil	Dwell Pressure	
QC tech.	MP	Wedge Setting	
Welder/Operator	DAP	Wedge Temp.	400°C
Test Identification	P.M	Sheet Temp.	
Test Location	ON SITE	Testing Temp.	16°C

Destructive Testing Results

Vice Grip Peel

Outside Track	Inside Track
✓	✓
✓	✓

Tensometer Peel

Outside Track		Inside Track		
Lb/Inch	%Separation	Lb/Inch	% Separation	Comments
112	0	112	0	P
117	0	111	0	P
114	0	116	0	P
116	0	121	0	P
115	0	112	0	P

Seam Tensile

Lb/Inch	% Enlongation	Comments
181	200	P
182	200	P

enviroline services Inc.
PO box 7539 Saskatoon SK. S7K 4L4 Tel 306 242 8836 Fax 306 249 6721 email:enviroline@sasktel.net

Extrusion Welding Log

Project: BAKER LAKE
Work Area: TANK FARM

QC Tech. MD
Material: 60 mil mil HDPE

Extrusion #	Type	Location	Weld Date	Operator	Test Date	Vac Test	Pik Test	QC	Comments
1	Patch	S 2	01/07/09	DAP	01/07	✓		MD	
2	↓	S 10	02/07/09	↓	02/07	✓			
3		Corner #1	02/07/09		02/07	✓			
4		S 21	03/07/09		03/07	✓			
5		S 23	03/07/09		03/07	✓			
6		S 28	04/07/09		04/07	✓			
7		Corner #2	04/07/09		05/07		✓		
8		S 34	05/07/09		05/07	✓			
9		S 36	05/07/09		05/07	✓	✓		
10		S 55	07/07/09		07/07	✓			
11	↓	Corner #4	07/07/09	↓	07/07	✓			

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1 306 242 8836 Fax 306 249 6721 email enviroline@ sasktel.net

Extrusion Welding Qualification Data

Date	July 1, 09	Extruder#	XZ - Z
Project	Baker Lake	Operator	DAP
QC Tech:	MP	Preheat Temp.	280°C
Material	60 mil	Barrel Temp.	245°C
Test Identification	P.M.	Shoe Height	1/4"
Temp.	20	Weld Type	Flat

Destructive Testing Results

Vice Grip Peel

Type of failure	Comments

Tensometer Peel

Lb/Inch	% Separation	Comments
106	0	P
115	0	P
115	0	P
107	0	P
114	0	P

Seam Tensile

Lb/inch	% Enlongation	Comments
181	200	P
172	200	P

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Extrusion Welding Qualification Data

Date	July 2, 2009	Extruder#	X2-2
Project	Baker Lake	Operator	DAP
QC Tech:	MP	Preheat Temp.	280°C
Material	60 mil	Barrel Temp.	245°C
Test Identification	A.M.	Shoe Height	1/4"
Temp.	8°C	Weld Type	Flat

Destructive Testing Results

Vice Grip Peel

Type of failure	Comments

Tensometer Peel

Lb/Inch	% Separation	Comments
113	0	P
117	0	P
116	0	P
115	0	P
116	0	P

Seam Tensile

Lb/inch	% Enlongation	Comments
179	200	P
178	200	P

enviroline Services Inc.
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) 306 242 8836 Fax 306 249 6721 email enviroline@ sasktel.net

Extrusion Welding Qualification Data

Date	July 03, 2009	Extruder#	X2-2
Project	Baker Lake	Operator	PAP
QC Tech:	MD	Preheat Temp.	280°C
Material	60 mil	Barrel Temp.	230°C
Test Identification	A.M.	Shoe Height	1/4"
Temp.	10°	Weld Type	Flat

Destructive Testing Results

Vice Grip Peel

Type of failure	Comments

Tensometer Peel

Lb/Inch	% Separation	Comments
117	0	P
114	0	P
112	0	P
112	0	P
118	0	P

Seam Tensile

Lb/inch	% Enlongation	Comments
183	200	P
177	200	P

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Extrusion Welding Qualification Data

Date	July 4 2009	Extruder#	X2-2
Project	Baker Lake	Operator	DAP
QC Tech:	MD	Preheat Temp.	280°C
Material	60 mil	Barrel Temp.	245°C
Test Identification	AM	Shoe Height	1/4"
Temp.	14°C	Weld Type	flat

Destructive Testing Results

Vice Grip Peel

Type of failure	Comments

Tensometer Peel

Lb/Inch	% Separation	Comments
117	0	P
114	0	P
116	0	P
112	0	P
113	0	P

Seam Tensile

Lb/inch	% Enlongation	Comments
183	200	P
177	200	P

enviroline Services Inc.
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) 306 242 8836 Fax 306 249 6721 email enviroline@ sasktel.net

Extrusion Welding Qualification Data

Date	July 5 2009	Extruder#	X2-2
Project	Baker Lake	Operator	DAP
QC Tech:	MP	Preheat Temp.	270°C
Material	60 mil	Barrel Temp.	235°C
Test Identification	A.M.	Shoe Height	1/4"
Temp.	7°	Weld Type	flat

Destructive Testing Results

Vice Grip Peel

Type of failure	Comments

Tensometer Peel

Lb/Inch	% Separation	Comments
110	0	P
117	0	P
109	0	P
111	0	P
118	0	P

Seam Tensile

Lb/inch	% Enlongation	Comments
178	200	P
173	200	P

enviroline Services Inc.
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) 306 242 8836 Fax 306 249 6721 email enviroline@ sasktel.net

Extrusion Welding Qualification Data

Date	July 6, 2009	Extruder#	X2-2
Project	Baker Lake	Operator	DAP
QC Tech:	MD	Preheat Temp.	272°C
Material	60 mil	Barrel Temp.	238°C
Test Identification	A.M.	Shoe Height	1/4"
Temp.	11°C	Weld Type	Flat

Destructive Testing Results

Vice Grip Peel

Type of failure	Comments

Tensometer Peel

Lb/Inch	% Separation	Comments
114	0	P
115	0	P
118	0	P
112	0	P
117	0	P

Seam Tensile

Lb/inch	% Enlongation	Comments
181	200	P
176	200	P

enviroline Services Inc.
PO Box 7539 Saskatoon SK. S7K 4L4
1 306 242 8836 Fax 306 249 6721 email enviroline@ sasktel.net

Extrusion Welding Qualification Data

Date	July 2, 09	Extruder#	XZ-2
Project	Baker Lake	Operator	DAP
QC Tech:	MP	Preheat Temp.	270°C
Material	60 mil	Barrel Temp.	239°C
Test Identification	A.M.	Shoe Height	1/4"
Temp.	7°C	Weld Type	Flat

Destructive Testing Results

Vice Grip Peel

Type of failure	Comments

Tensometer Peel

Lb/Inch	% Separation	Comments
114	0	P
115	0	P
115	0	P
119	0	P
114	0	P

Seam Tensile

Lb/inch	% Enlongation	Comments
183	200	P
188	200	P

Appendix A3

Baker Lake Diesel Fuel Storage Installations: Final Report Following Construction of Phase 3 (2010)

AGNICO-EAGLE MINES LTD
MEADOWBANK DIVISION

BAKER LAKE FUEL STORAGE INSTALLATIONS

TANK # 5 AND # 6

2010

FINAL REPORT

FOLLOWING THE CONSTRUCTION

OF

PHASE 3 (2010)

JANUARY 2011

AEM

AGNICO-EAGLE MINES LTD
MEADOWBANK DIVISION

BAKER LAKE FUEL STORAGE INSTALLATIONS

FINAL REPORT

FOLLOWING THE CONSTRUCTION

OF

PHASE 3 (2010)

PREPARED BY :

France Bérubé,Eng..Jr
Civil
STAVIBEL

REGISTERED PROFESSIONAL ENGINEER
S.M. BEAULE
LICENSEE
NWT/NU
2011-02-23

Serge Beaulé, Eng. associate
Head Department Civil
STAVIBEL

JANUARY 2011

AGNICO-EAGLE MINES LTD
MEADOWBANK DIVISION

BAKER LAKE FUEL STORAGE INSTALLATIONS TANK # 5 AND # 6

FINAL REPORT

FOLLOWING THE CONSTRUCTION
PHASE 3 (2010)

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APPENDIX 1 : DRAWINGS
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A. DESCRIPTION OF MANDATE

Agnico-Eagle Mines has given a mandate to Stavibel, engineering services in order to verify the compliance with applicable regulations of its fuel storage installations in Baker Lake, Nunavut.

Accord to the terms of reference, the mandate consists summarily in the following activities.

A. Review and compilation of the available documentation;

B. Collection of any information that may be missing;

C. REVISION OF CONSTRUCTION DRAWINGS

- Preparation of « *AS BUILT* » drawing of the construction tank #5 and #6, of phase 3.

D. Verifications to the storage capacity within the existing containment berms of phase 3.

B. DOCUMENTATION READILY AVAILABLE

GOLDER ASSOCIATES – Vancouver office (phase 1, 2, 3)

For the Baker Lake bulk fuel storage facilities, this firm has produced some construction specifications on 2006-04-25, which were given reference SP-GAL-03 under their project number 06-1413-009.

NISHI-KHON/SNC LAVALIN LTD – Vancouver office (phase 1, 2)

For the Baker Lake bulk fuel facilities, this firm has produced a set of drawings issued **for construction** on 2007-08-03, under their project number 017202. Some specifications for fuel piping and valves were also issued.

EARTHWORK DRAWINGS	017202-1000-41D1-0006	17202-1000-46ES-1001A	017202-8000-46DC-9150
017202-1000-41D1-0001	**FUEL PIPING DRAWINGS**	17202-1000-46ES-1001B	017202-8000-46DC-9152
017202-1000-41D1-0002	017202-1000-41D1-0007	**ELECTRICAL DRAWINGS**	017202-8000-46DC-9153
017202-1000-41D1-0003	017202-1000-46D4-1004	017202-1000-46D6-1001	017202-8000-46DC-9156
017202-1000-41D1-0004	017202-1000-46D4-1005	017202-1000-47D2-2001	017202-8000-46DC-9157
017202-1000-41D1-0005	017202-1000-46D4-1006	017202-8000-47DA-9004	017202-8000-46DC-9166

GEM STEEL EDMONTON LTD (phase 1, 2, 3)

This vendor has submitted a set of « *AS BUILT* »drawings issued for the completion and permitting, which consist in four (4) structural drawings showing the details of a fuel tank of 10 million liters nominal capacity. These fuel tanks are shown on revision 1 of drawings BL-2010-1, BL210-2, BL-2010-3 and BL-2010-4.

CHAMCO INDUSTRIES LTD (phase 1, 2)

This vendor has submitted a set of drawings issued **for construction** under their project number 1014938ABS, consisting of the following drawings. These documents have all been received by HATCH and approved.

DRAWING NUMBER	H325174-M268-VD-0040	H325174-M268-VD-0041	H325174-M268-VD-0010
H325174-M268-VD-0011	H325174-M268-VD-0012	H325174-M268-VD-0013	H325174-M268-VD-0014
H325174-M268-VD-0015	H325174-M268-VD-0016	H325174-M268-VD-0017	H325174-M268-VD-0019
H325174-M268-VD-0020	H325174-M268-VD-0021	H325174-M268-VD-0029	H325174-M268-VD-0030
H325174-M268-VD-0031	H325174-M268-VD-0032	H325174-M268-VD-0033	H325174-M268-VD-0034
H325174-M268-VD-0035	H325174-M268-VD-0036	H325174-M268-VD-0037	H325174-M268-VD-0039

C. STAVIBEL, ROUYN-NORANDA OFFICE (phase 3)

This firm has produced a set of construction and has built drawings consisting of the following drawings.

Fuel tanks of phase 3 are shown on these drawing as well as the earthwork, the piping and electrical grounding details.

Earthwork drawings

DRAWING NUMBER
740-C-0123
740-C-0124
740-C-0125

Fuel piping drawings

DRAWING NUMBER
740-M-0100

Electrical drawings

DRAWING NUMBER
740-E-0120

D. ADDITIONAL COLLECTION OF INFORMATION

TECHNIC EXPERT INC.
Role during construction phase #3 : Field supervision during construction of phase 3 (2010)

Mr. Luc Croisetière, which is a civil consultant at the time and Julie Bacon (AEM employee), have supervised the construction of the fuel containment area around tank #5 and #6, in phase 3 of this project. A specialized crew coming from Saskatoon (Enviroline Service inc.) was hired in May 2010 to install an HDPE membrane over the berms. This HDPE membrane has been covered with a minimum layer of about 150 mm thickness of crushed stone.

The installation of the liners has been done and completed on October 5th 2010 before the blizzard and show arrival. Also, before any fuel fill in these new set of tank.

QAMANITTUAP, SANA, GILBERT GOUP.
Role during construction phase #3

In early May 2010, and considering a short window of time for the 2010 tanks construction, (2) diamond drills and (1) crew of blasters were required 24 hr/day considering an estimated ± 125 000 tons of rock to blast, excavate and haul to a dump area. The bottom final floor was cutted at the elevation ± 35.5 and completely on slip rock.

GEM STEEL EDMONTON LTD
Role during construction phase #3 : Fabrication and field assembly of 10 M liters fuel tanks

Construction of phase 3 (tanks #5 and #6) took place from July to September 2010, with a crew of about 16 workers.

Following phase 3 of this field word, a crew from ACUREN has proceeded to X-RAY testing of horizontal and vertical welds according to specifications described in the latest edition of API Standard 650. According to the report made by ACUREN, minor repairs of defective welds were required, either on the tank shell or nozzles.

SM CONSTRUCTION INC.
Role during construction phase #3

As the connection and pipe were already built in 2009 for the phase 3 futur development a crew of 4 welders have installed pipeline from existing tank #4 to reach tank #5 and #6. This work have been completed on September 30th 2010. The tank fuel filling planned in mid-october 2010.

E. REVISION OF CONSTRUCTION DRAWINGS

AEM has hired Stavibel Engineering Services, a firm based in Rouyn-Noranda, in order to complete the drawings that were used in producing this report. Those drawings are enclosed in Appendix 1 of this report.

Drawing 740-C-0123 shows the general layout of fuel storage area. It has been compiled using surveying data by a crew from NUNA and Agnico Eagle.

Drawing 740-C-0124 shows the cross sections of the containment area of phase 3. They are generated using AutoCad CIVIL 3D software and based on the informations collected by Agnico Eagle.

Drawing 740-C-0125 shows the details of the HDPE membrane, its limits and the components of the phase3.

Drawing 740-M-0100 G shows the general of the piping layout and also the specification of the main equipment (valves, check valves, etc.)

Drawing 740-E-0120 shows the layout and the details of the electrical grounding of fuel storage area. It's based on the informations collected by Agnico Eagle.

Drawing BL2010-01 shows the general tank elevation of the fuel storage tanks.

Drawing BL2010-02 shows the roof and the nozzle plan of the fuel storage tanks.

Drawing BL2010-03 shows the details of the assembly of the fuel storage tanks.

Drawing BL2010-04 shows also the details of the assembly of the fuel storage tanks.

F. VERIFICATION TO STORAGE CAPACITY WITHIN BERMS

Stavibel Engineering Services has completed verifications on the liquid storage capacity inside the containment berms, which create an impermeable enclosure around tank #5 and #6.

The method used was volume calculation using AutoCad CIVIL 3D software.

The maximum storage capacity of fuel tanks #5 and #6 is 15 500 m^3 of diesel fuel at a standard temperature of fifteen degrees Celcius (15 ^{o}C).

It has been verified using the above software that the impermeable enclosure built in phase 3 will effectively hold 100% of the maximum storage capacity of the biggest tank, plus 10% of the maximum storage of the other tank. This calculation has been summarized in a worksheet that is shown on page 7, here under.

The containment volume for tanks #3 and #4 is 15 500 m^3.

Thus, the lowest point of the HDPE membrane that sits atop the containment area is sufficiently high (at elevation 39.3 m) to meet the above criteria.

A worst case scenario has been simulated, and consists in either a rupture of the first course of side plates in the tank shell, or a failure in the outlet piping, when either one of fuel tank is 100% full.

This simulation shows that, in such a worst case scenario, the hydraulic balancing level inside the containment area would not exceed the point with the lowest elevation (39.3 m) on the surrounding berms, which is located on the south-west side. On north-east side, the berm gives more elevation at an elevation of approximative ±45 m.

The containment volume for tanks #5 and #6 is 15 500 m^3 as a result, this new containment requirement of 110% of the biggest tank volume (or 11 843 m^3), expressed while considering all two (2) tanks as a whole, will then be exceeded by 45%.

DESIGN REVIEW – FOR FUEL SPILL CONTAINMENT BERMS AT BAKER LAKE

ÉQUIPEMENTS	DIAM (ft)	RIM EL. (m)	Radius (m)	Surface (m^2)	TOP EL. (m)	Height (m)	Volume (m^3)
740-TK-044-**TANK** #5	110	***37.846**	16.764	882.89	50.04	12.195	10.767
740-TK-044-**TANK** #5	110	***37.831**	16.764	882.89	50.03	12.195	10.767

Let's say berms are 5' 3" higher than the average tank floor (so 1.60 m total height) with variable slopes and that the tanks are sitting on cones made of crushed stone of 20 m diameter x 1.0 m height.

***Average tank #5 = (37.839 + 37.846 + 37.848 + 37.852)/4 = 37.846
***Average tank #6 = (37.835 + 37.825 + 37.830 + 37.833)/4 = 37.831

Volume

Secondary Containment Requirement → 11 843 **m^3**
according to ref. PN-1326, Section 3.9.1 (1) 2-b-ii → 110%

Containment volume to be substracted for the two (2) cones made of crushed stone: already reducted from AutoCad 3D

Volume
NET CONTAINMENT 15 500 m^3
or 144% > 110%

APPENDIX 1

AS BUILT DRAWINGS FOR PHASE 3

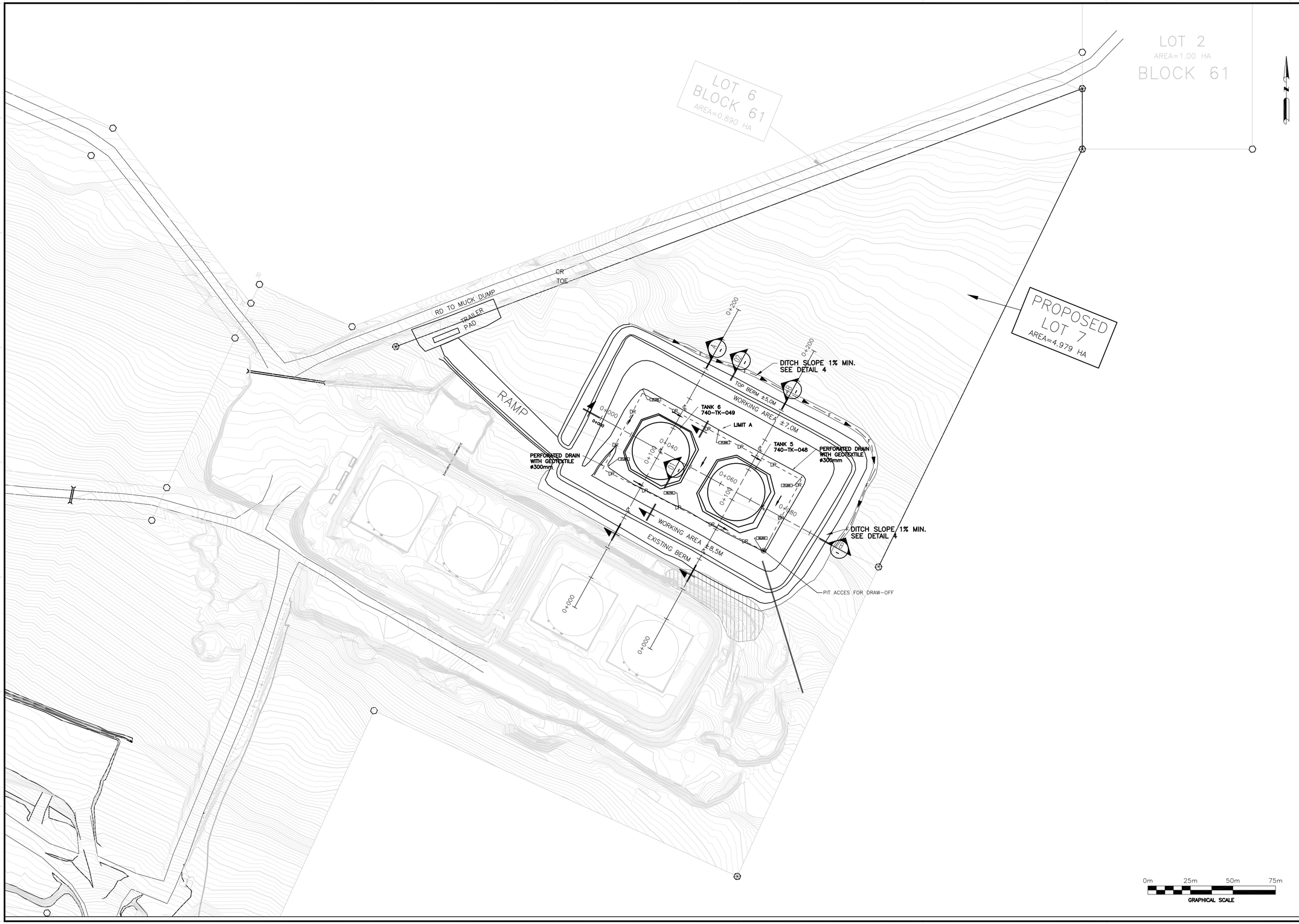
DRAWINGS NUMBER			
Earthwork drawings	**Fuel piping drawing**	**GEM Steel drawings**	BL2010-4
740-C-0123	740-M-0100	BL2010-1	
740-C-0124	**Electrical drawings**	BL2010-2	
740-C-0125	740-E-0120	BL2010-3	

IFC DRAWING FOR PHASE 3

DRAWINGS NUMBER			
Earthwork drawings	**Fuel piping drawing**	**GEM Steel drawings**	BL2010-4
740-C-0123	740-M-0100	BL2010-1	
740-C-0124	**Electrical drawings**	BL2010-2	
740-C-0125	740-E-0120	BL2010-3	

NO. DESSIN
DRAWING NO. 740-C-0123-0125 TQC

FORMAT ARCHD



PLAN CLÉ
KEY PLAN

NOTES GÉNÉRAL / GENERAL NOTES

TEL QUE CONSTRUIT
AS BUILT
DATE : 21/01-2011

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DESSINS EN RÉFÉRENCE / REFERENCE DRAWINGS

TITRE / TITLE	# DWG
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AGNICO-EAGLE

REV.	DATE	DESCRIPTION	PAR/BY	APP.	CLIENT
C	21-01-2011	AS BUILT	J-F.S.	S.B.	
B	20-07-2010	APPROVAL	J-F.S.	S.B.	
A	16-07-2010	APPROVAL	J-F.S.	S.B.	

REVISIONS

Stavibel Inc.
150, rue Gamble Ouest
Rouyn-Noranda (Québec) J9X 2R7
Tél. : 819 764-5181 Téléc. : 819 797-0158
Courriel : stavibel-rn@stavibel.qc.ca
www.stavibel.qc.ca

Projet No. : - -

TITRE / TITLE

AGNICO-EAGLE – MEADOWBANK DIVISION
BAKER LAKE AREA 740
TANK #5 AND #6
GENERAL LAYOUT

DESSINÉ PAR / DRAWN BY	J-F SYLVESTRE, TECH.	DATE 2010-07-20
VERIFIÉ PAR / CHECKED BY	FRANCE BÉRUBÉ, ING. JR.	2010-07-20
APPROUVÉ PAR / APPROVED BY	SERGE BEAULÉ, ING.	2010-07-20
ÉCHELLE / SCALE	1:1000	DATE 30-06-2010

NO. DESSIN / DRAWING NO. 740-C-0123

NO. PROJET / PROJECT NO.	REVISION	FEUILLE / SHT
MEAD-I-400	C	1 / 3

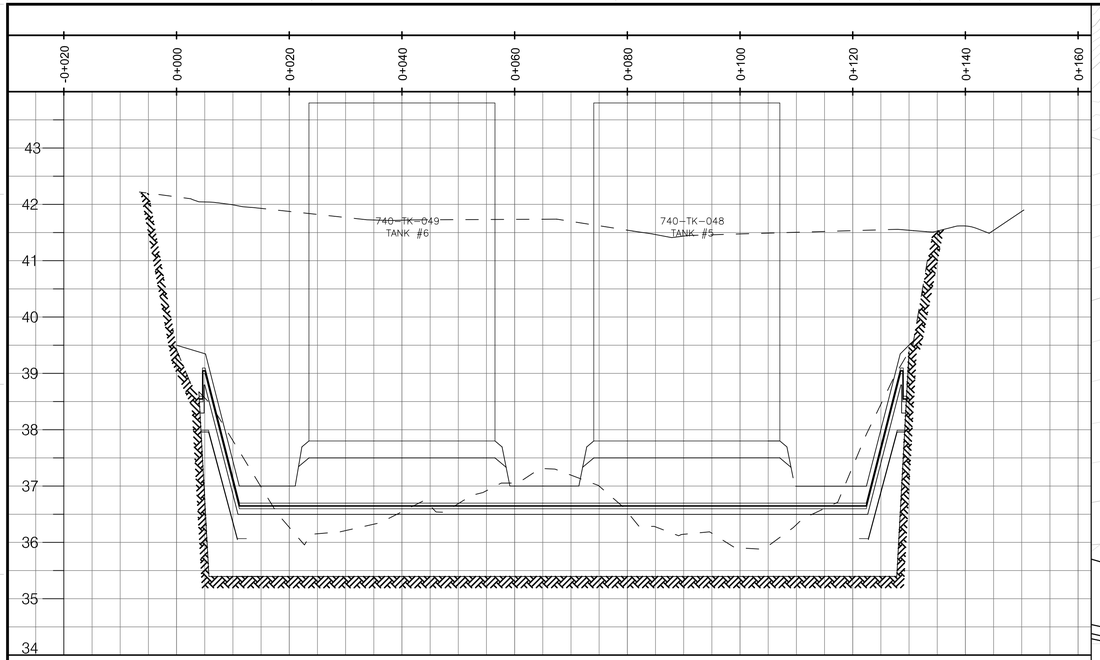
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FILE NO. 740-C-0123-0125 TQC.dwg

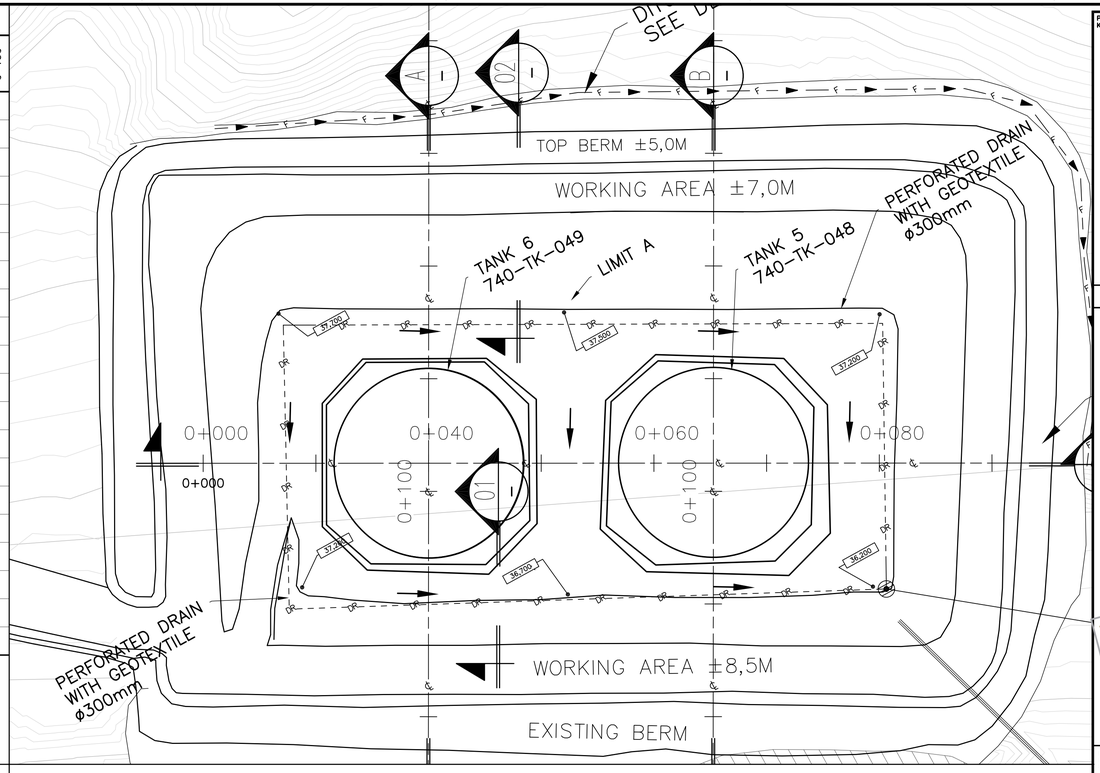
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DRAWING NO. 740-C-0123-0125 TQC

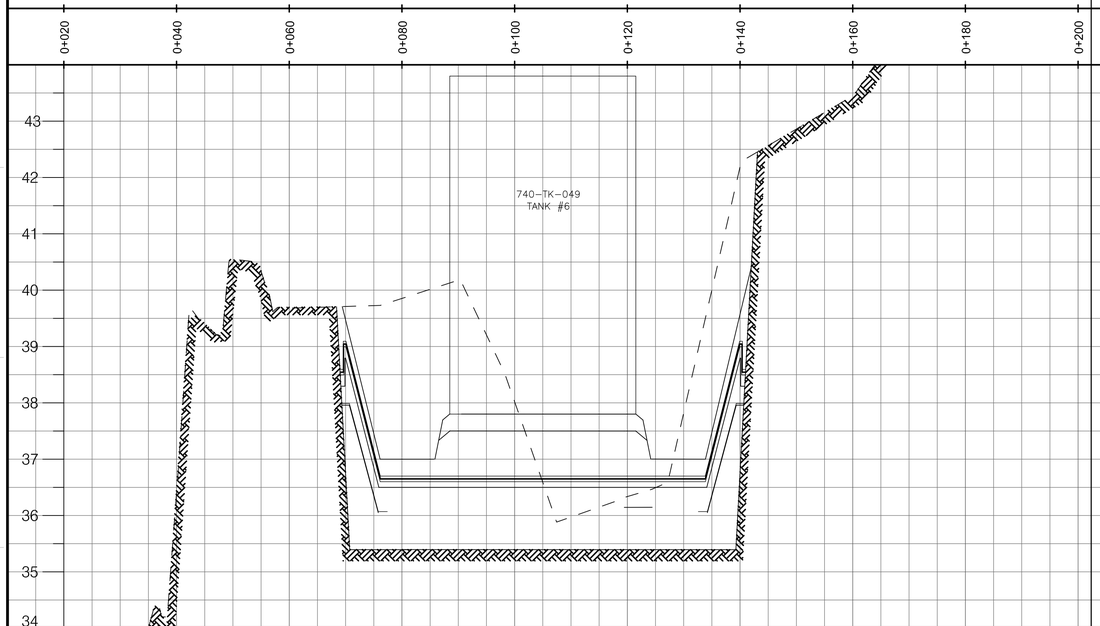
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PROFIL TANK 5 & 6

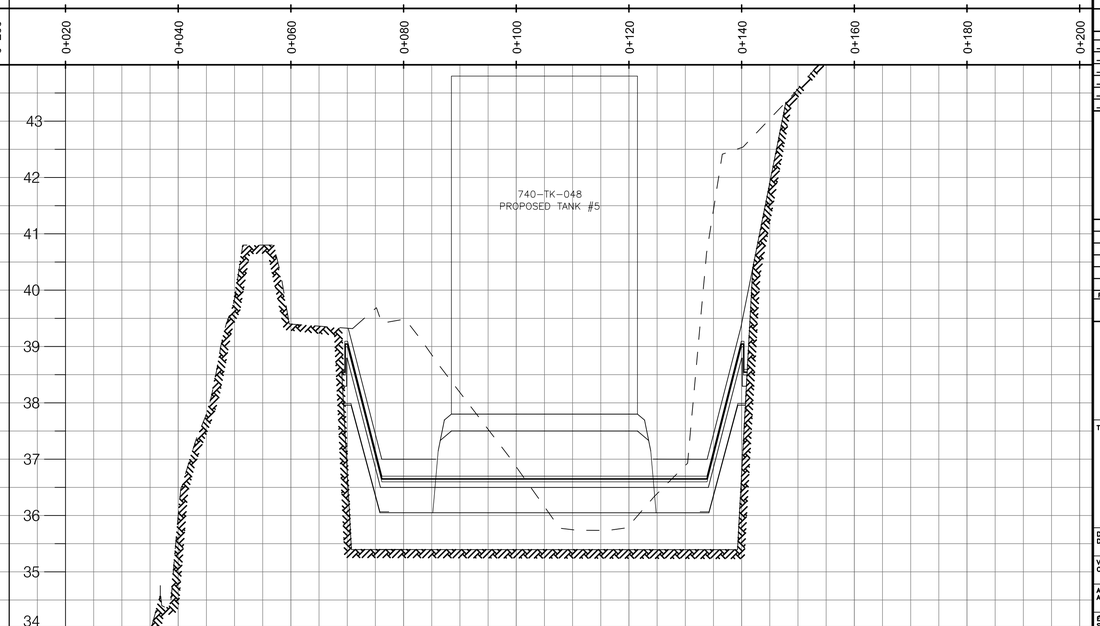
CROSS SECTION C





PROFIL TANK 6

CROSS SECTION A



PROFIL TANK 5

CROSS SECTION B

PLAN CLÉ
KEY PLAN

NOTES GÉNÉRAL / GENERAL NOTES

TEL QUE CONSTRUIT
AS BUILT
DATE : 21/01-2011

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DESSINS EN RÉFÉRENCE / REFERENCE DRAWINGS

TITRE / TITLE	# DWG
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AGNICO-EAGLE

REV.	DATE	DESCRIPTION	PAR/BY	APP.	CLIENT
C	21-01-2011	AS BUILT	J-F.S.	S.B.	
B	20-07-2010	APPROVAL	J-F.S.	S.B.	
A	16-07-2010	APPROVAL	J-F.S.	S.B.	

REVISIONS

STAVIBEL
Stavibel inc.
150, rue Gamble Ouest
Rouyn-Noranda (Québec) J9X 2R7
Tél.: 819 764-5181 Téléc.: 819 797-0158
Courriel : stavibel-rn@stavibel.qc.ca
www.stavibel.qc.ca

Projet No. : - -

TITRE / TITLE
AGNICO-EAGLE – MEADOWBANK DIVISION
BAKER LAKE AREA 740
TANK #5 AND #6
PLAN VIEW AND CROSS SECTION

DESSINÉ PAR / DRAWN BY	J-F SYLVESTRE, TECH.	DATE 2010-07-20
VÉRIFIÉ PAR / CHECKED BY	FRANCE BÉRUBÉ, ING. JR.	2010-07-20
APPROUVÉ PAR / APPROVED BY	SERGE BEAULÉ, ING.	2010-07-20
ÉCHELLE / SCALE	N/A	DATE 30-06-2010

NO. DESSIN / DRAWING NO. 740-C-0124

NO. PROJET / PROJECT NO.	REVISION	FEUILLE / SHT
MEAD-I-400	C	2 / 3

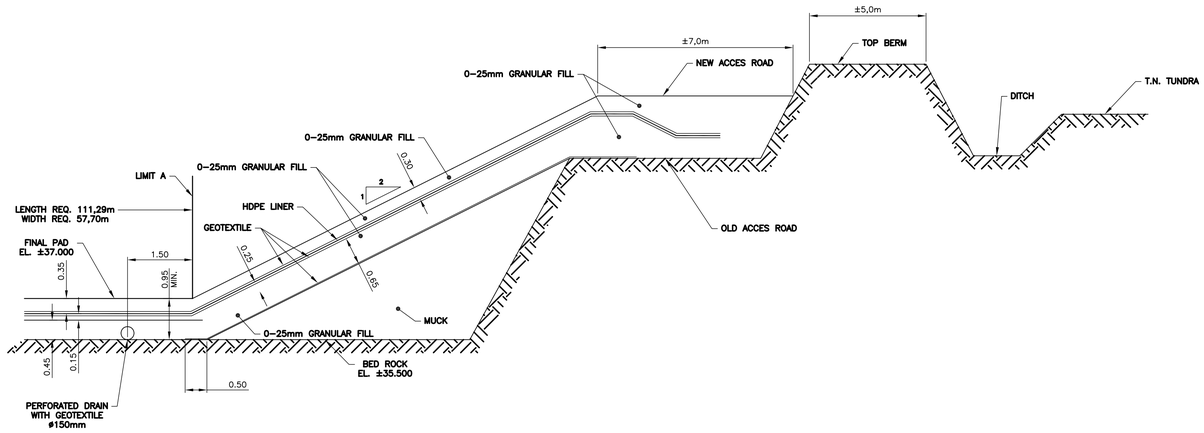
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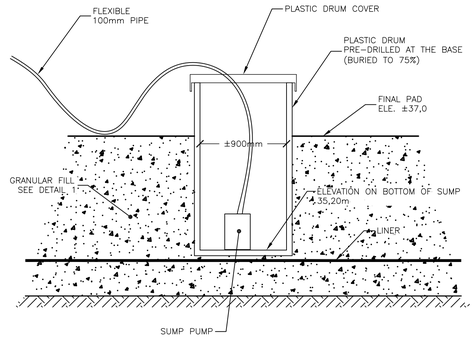
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DRAWING NO. 740-C-0123-0125 TQC

FORMAT ARCHD



TYPICAL SECTION – DAM

SCALE : NONE
DETAIL 2

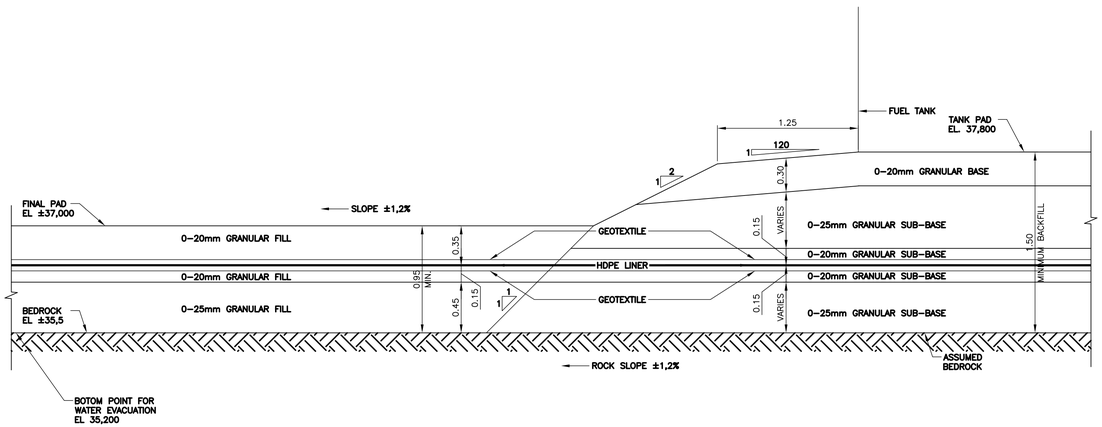


NOTES :

- **THE WATER WILL BE REJECTED TO THE INFERIOR BASIN WHERE IT WILL BE TREATED WITH AN OIL SEPARATOR.**

ACCESS WELL FOR DRAINING

SCALE : NONE
DETAIL 3



TYPICAL SECTION – PAD

SCALE : NONE
DETAIL 1

PLAN CLÉ
KEY PLAN

NOTES GÉNÉRAL / GENERAL NOTES

TEL QUE CONSTRUIT
AS BUILT
DATE : 21/01-2011

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TITRE / TITLE	# DWG
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AGNICO-EAGLE

REV.	DATE	DESCRIPTION	PAR/BY	APP.	CLIENT
C	21-01-2011	AS BUILT	J-F.S.	S.B.	
B	20-07-2010	APPROVAL	J-F.S.	S.B.	
A	16-07-2010	APPROVAL	J-F.S.	S.B.	

REVISIONS

STAVIBEL
BÂTISSEURS D'INGÉNIERIE
Stavibel inc.
150, rue Gamble Ouest
Rouyn-Noranda (Québec) J9X 2R7
Tél.: 819 764-5181 Téléc.: 819 797-0158
Courriel : stavibel-rn@stavibel.qc.ca
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Projet No.: - -

TITRE / TITLE
AGNICO-EAGLE – MEADOWBANK DIVISION
BAKER LAKE AREA 740
TANK #5 AND #6
DETAILS

DESSINÉ PAR / DRAWN BY	J-F SYLVESTRE, TECH.	DATE 2010-07-20
VERIFIÉ PAR / CHECKED BY	FRANCE BÉRUBÉ, ING. JR.	2010-07-20
APPROUVÉ PAR / APPROVED BY	SERGE BEAULÉ, ING.	2010-07-20
ÉCHELLE / SCALE	N/A	DATE 30-06-2010
NO. DESSIN / DRAWING NO.	740-C-0125	
NO. PROJET / PROJECT NO.	REVISION	FEUILLE / SHT
MEAD-I-400	C	3 / 3

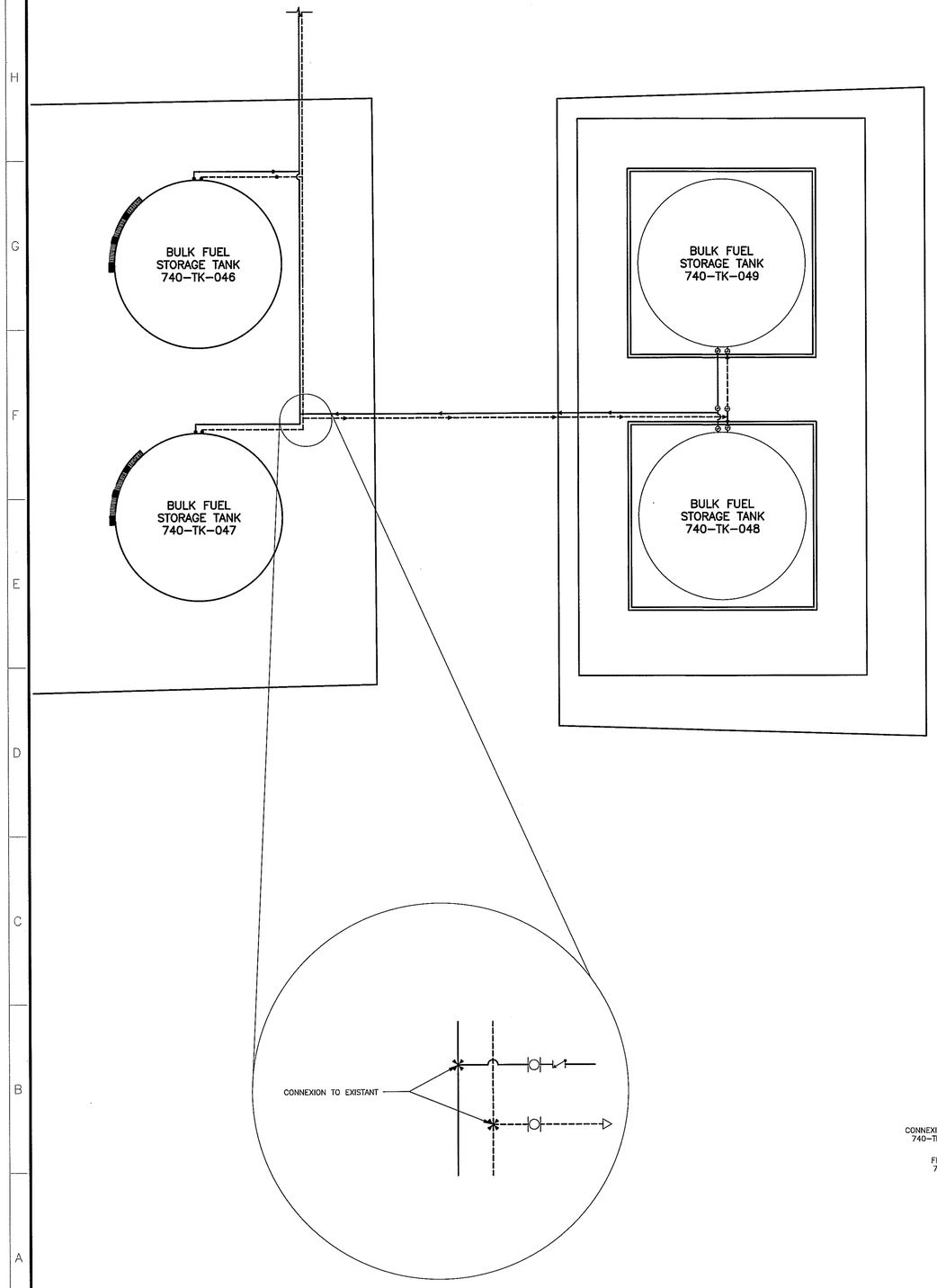
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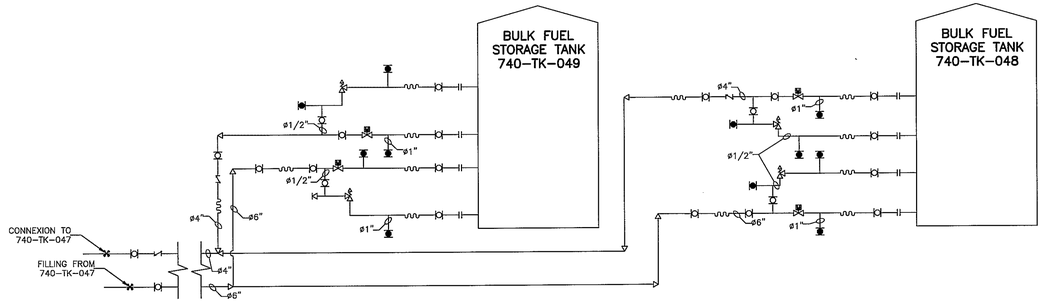
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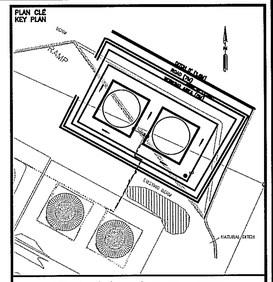
Piping	Symbol	Equipment	Details	Type	Models	Diameter	Quantity
Filling of Tank 740-TK-048 Tank 740-TK-049		Gate Valve	Integrally reinforced extended body gate, female socket weld outboard end; API STD 602; forged carbon steel; ASTM A 105/A 105M; OS&Y; welded bonnet or bolted bonnet with flexible graphite-filled spiral wound gasket; trim #8; flexible graphite packing; metal tagged V903; Class 800	NA	Velan W-DD-2-17-4W-02-TY (1") or equivalent	1"	2
		Gate Valve	Class 150; flanged, raised-face; API STD 600; carbon steel body, ASTM A 105/A 105M or ASTM A 216/A 216M Grade WCB; OS&Y; solid or flexible wedge; bolted bonnet with stainless steel reinforced flexible graphite bonnet gasket; trim #8; flexible graphite packing; metal tagged VGA01; full port.	NA	Velan F-DD-0-06-4C-02-TY (6") or equivalent	6"	7
		Flanged Mettallc flexible tube	- Flanges: Class 150, raised face and ANSI B16.5; - Metallic flexible tube: 18" length in Stainless Steel	NA	CONNECTALL AA1-096-0180 or equivalent	6"	4
	M	Motorized Valve	- 6" direct mount split body ball valve; - Body materieal: Carbon Steel Body; - SS 316 Trim, Seat Reinforced TFE Seats ; - Flanges: Class 150 raised face and ANSI B16.5; C/W: Actuator Electric Serie XE (XE-6900) ATEX certified for Flame Proof Eexd IIB T4 + Heater	NA	Matheson valves DSC-F1-600-XHE1-XX 6.00	6"	2
		Gasket	Composition: Aramid fibers with a nitril binder Tickness: 1/8"	NA	Garlock Blue guard Style 3000	1" 6"	as required
		Piping	Carbon steel piping sch. 40 ASTM A53 gr.B seamless	NA	NA	1" 6"	as required
Distribution from Tank 740-TK-048 Tank 740-TK-049		Gate Valve	Class 150; flanged, raised-face; API STD 600; carbon steel body, ASTM A 105/A 105M or ASTM A 216/A 216M Grade WCB; OS&Y; solid or flexible wedge; bolted bonnet with stainless steel reinforced flexible graphite bonnet gasket; trim #8; flexible graphite packing; metal tagged V903; Class 800	NA	Velan F-DD-0-06-4C-02-TY (4") or equivalent	4"	7
		Gate Valve	Integrally reinforced extended body gate, female socket weld outboard end; API STD 602; forged carbon steel; ASTM A 105/A 105M; OS&Y; welded bonnet or bolted bonnet with flexible graphite-filled spiral wound gasket; trim #8; flexible graphite packing; metal tagged V903; Class 800	NA	Velan W-DD-2-17-4W-02-TY (1") or equivalent	1"	2
		Flanged Mettallc flexible tube	- Flanges: Class 150, raised face and ANSI B16.5; - Metallic flexible tube: 18" length in Stainless Steel	NA	CONNECTALL AA1-054-0150 or equivalent	4"	4
		Check valve	- Cast steel flanged check valve ; - Body material: Low temperature cast carbon steel to ASTM A352, grade LCB; - Trim material: Disc - Stainless steel, 13% Cr Seat - Stainless steel, 13% Cr; - Valve: Face to face dimensions to ANSI B16.10; - Flanges: Class 150, raised face and ANSI B16.5.	CKF1 [1]	Kitz 150 SCOBL or equivalent	4"	3
	M	Motorized Valve	- 4" direct mount split body ball valve; - Body materieal: Carbon Steel Body; - SS 316 Trim, Seat Reinforced TFE Seats ; - Flanges: Class 150 raised face and ANSI B16.5; C/W: Actuator Electric Serie XE (XE-2640) ATEX certified for Flame Proof Eexd IIB T4 + Heater	NA	Matheson valves DSC-F1-400-XEE-1-XX 4.00	4"	2
		Gasket	Composition: Aramid fibers with a nitril binder Tickness: 1/8"	NA	Garlock Blue guard Style 3000	1" 4"	as required
		Piping	Carbon steel piping sch. 40 ASTM A53 gr.B seamless	NA	NA	1" 4"	as required
Overpressure line filling tank 740-TK-048 filling tank 740-TK-049		Gate Valve	Integrally reinforced extended body gate, female socket weld outboard end; API STD 602; forged carbon steel; ASTM A 105/A 105M; OS&Y; welded bonnet or bolted bonnet with flexible graphite-filled spiral wound gasket; trim #8; flexible graphite packing; metal tagged V903; Class 800	NA	Velan W-DD-2-17-4W-02-TY (¾") or equivalent	¾"	8
		Flanged Mettallc flexible tube	- Flanges: Class 150, raised face and ANSI B16.5; - Metallic flexible tube: 18" length in Stainless Steel	NA	CONNECTALL AA-B1B1-HHH-0180-0150 or equivalent	½"	4
		Pressure safety valve	- Stainless steel; - Set pressure at 75 PSI	NA	Swagelok SS-RL4M8F8-BU	½"	2
		Gasket	Composition: Aramid fibers with a nitril binder Tickness: 1/8"	NA	Garlock Blue guard Style 3000	½"	as required
		Piping	Carbon steel piping sch. 40 ASTM A53 gr.B seamless	NA	NA	½"	as required

[1] Reference to "PIPE AND VALVE SPECIFICATION" #0 17202-0000-46ES-1001 by SNC Lavalin 15th august 2007



PIPING DETAILS

PLAN CLÉ
KEY PLAN



NOTES GÉNÉRAL / GENERAL NOTES

1–ALL THE PIPING CONNECTION MUST BE AT THE BOTTOM OF THE TANK

POUR CONSTRUCTION
FOR CONSTRUCTION
DATE : 12/08/2010
AGNICO-EAGLE

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DESSINS EN RÉFÉRENCE / REFERENCE DRAWINGS

TITRE / TITLE	# DWG
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AGNICO-EAGLE

REV.	DATE	DESCRIPTION	DES/DR	APP.	CLIENT
0	2010-08-12	FOR CONSTRUCTION	MA.BED	JM.C	
B	2010-07-20	FOR APPROVAL	V.Crte.	JM.C	
A	2010-07-16	FOR APPROVAL	V.Crte.	JM.C	

REVISIONS

L-2198
2010-08-12

TITRE / TITLE
AGNICO–EAGLE – MEADOWBANK DIVISION
BAKER LAKE AREA 740
TANK #5 AND #6
FUEL DISTRIBUTION PIPING
LAYOUT AND DETAILS

DESSINÉ PAR DRAWN BY	VICKY CRÊTE, TECH.	DATE 2010-07-16
VERIFIÉ PAR CHECKED BY	J–M CHARRON, Ing.	
APPROUVÉ PAR APPROVED BY	J–M CHARRON, Ing.	
ÉCHELLE SCALE	N/A	DATE

NO. DESSIN DRAWING NO. 740–M–0100

NO. PROJET PROJECT NO.	REVISION	FEUILLE / SHT
MEAD–I–400	0	1 / 1

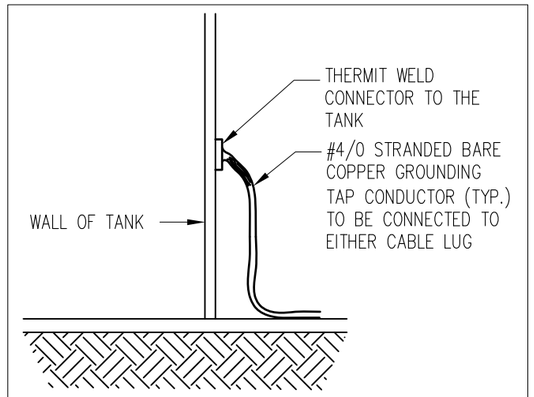
AE–CART–ARCH D

\\groupe\stonbel\Projet\300–INI\VD2622\001\Dessins maitres\75–PEF\VD2622–001(MEAD–I–400)00.dwg, 12 Aoû 2010

FILE NO. VD2622–001(MEAD–I–400)00.dwg

NO. DESSIN / DRAWING NO. 740-E-0120

FORMAT ANSI B-11x17

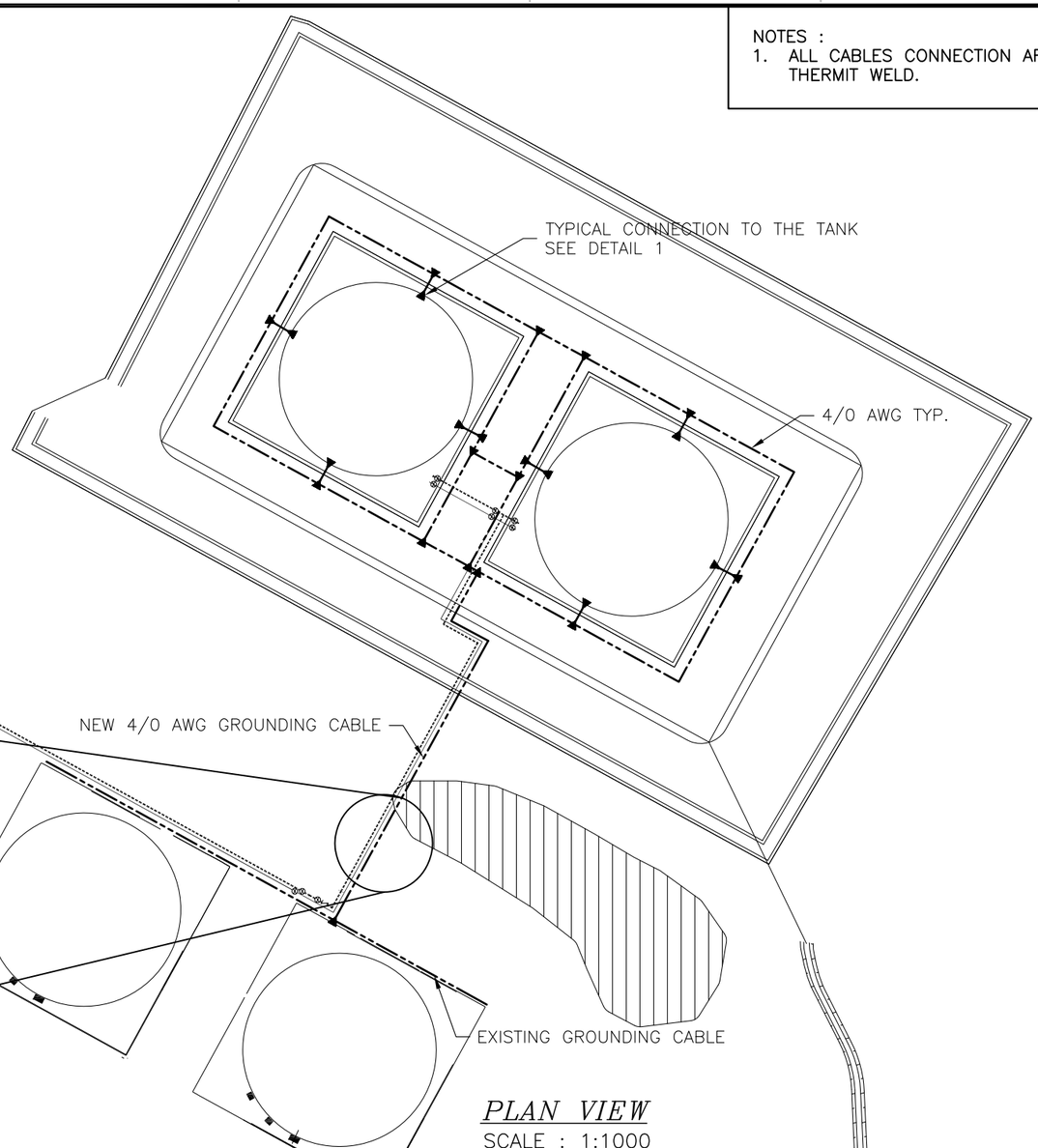


BONDING CONNECTION TO EXTERIOR TANK

DETAIL 1 / –

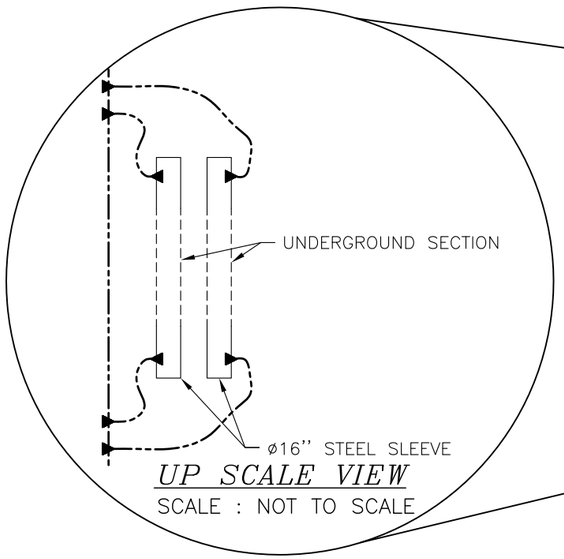
SCALE : N.T.S.

NOTES :
1. ALL CABLES CONNECTION ARE THERMIT WELD.



PLAN VIEW

SCALE : 1:1000



UP SCALE VIEW

SCALE : NOT TO SCALE

TITRE / TITLE	# DWG	REV	DESCRIPTION	DATE	PAR BY
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–	–				
–	–				
–	–				
–	–	0	AS BUILD	14-01-2011	M.O.

DESSINS EN RÉFÉRENCE / REFERENCE DRAWINGS

REVISIONS

AGNICO-EAGLE

DESSINÉ PAR / DRAWN BY	M.MATTEAU, T.P.	DATE 2011-01-12
VÉRIFIÉ PAR / CHECKED BY	M. OUELLETTE (AEM)	
APPROUVÉ PAR / APPROVED BY		
No. PROJET / PROJECT NO.	VD2622-001	
DATE	2011-01-12	

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TITRE / TITLE

AGNICO-EAGLE – MEADOWBANK
AREA 740 BAKER LAKE
ELECTRICAL
GROUNDING PLAN

ÉCHELLE / SCALE	FICHIER / FILE	REVISION	FEUILLE/SHT
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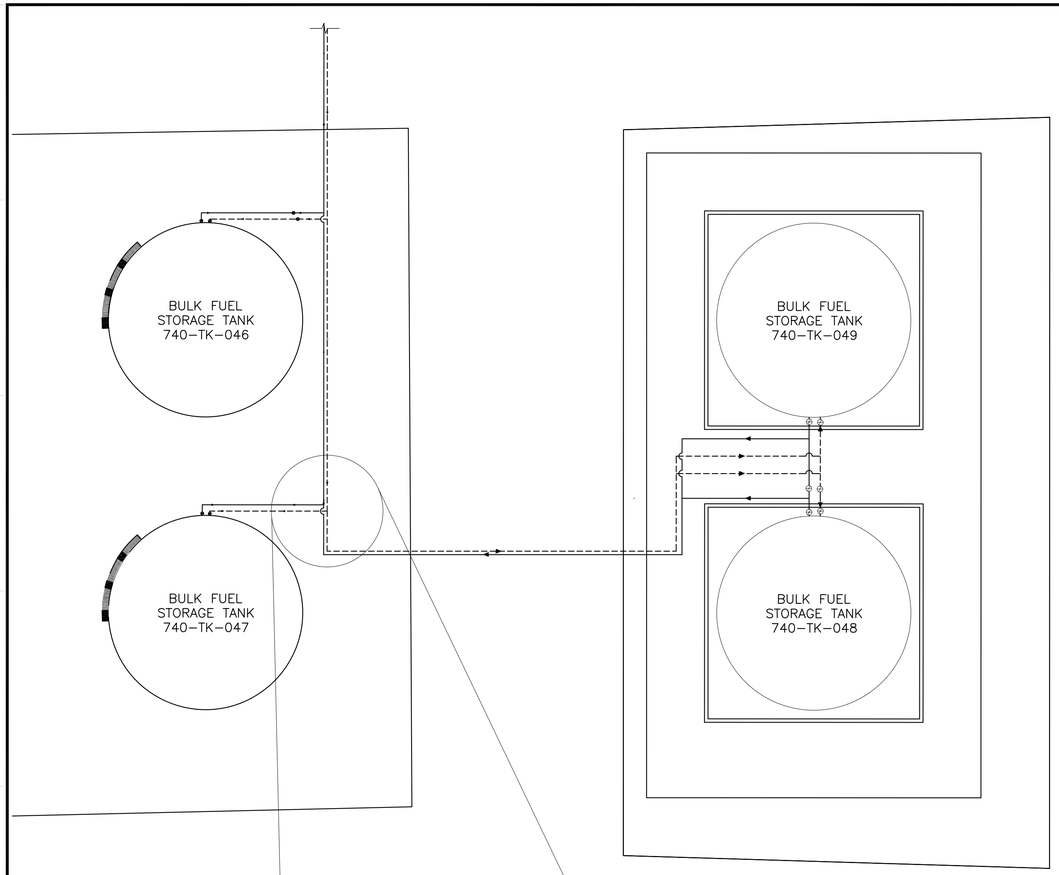
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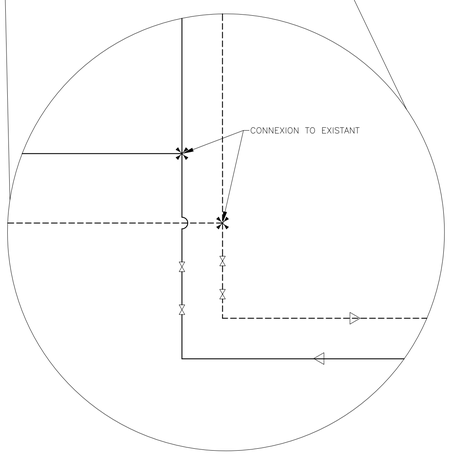
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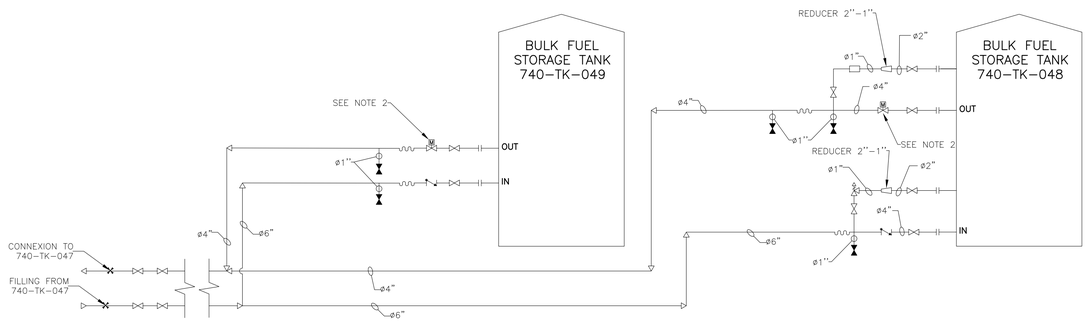
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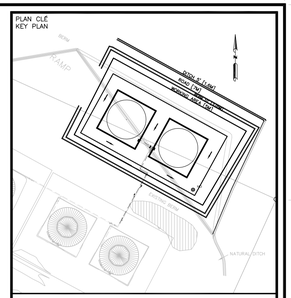


Piping	Symbol	Equipment	Details	Type	Models	Diameter	Quantity
Filling of Tank 740-TK-048 Tank 740-TK-049		Gate Valve	Class 150; flanged, face to face dimension ANSI B16.10, End flange dimension ANSI B16.5, API STD 600; carbon steel body, ASTM A 352-LCC	NA	Beric Class 150	1"	2
		Gate Valve	Class 150; flanged, face to face dimension ANSI B16.10, End flange dimension ANSI B16.5, API STD 600; carbon steel body, ASTM A 352-LCC	NA	Beric Class 150	6"	4
		Flanged Mettalic flexible tube	- Flanges: Class 150, raised face and ANSI B16.5, carbon steel; - Metallic flexible tube: 18" length in Stainless Steel	NA	CONNECTALL AAB1B1LLL0240	6"	2
		Gasket	Composition: Aramid fibers with a nitril binder Tickness: 1/8"	NA	Garlock Blue guard Style 3000	1" 6"	as required
		Piping	Carbon steel piping sch. 40 ASTM A53 gr.B seamless	NA	NA	1" 6"	as required
Distribution from Tank 740-TK-048 Tank 740-TK-049		Gate Valve	Class 150; flanged, face to face dimension ANSI B16.10, End flange dimension ANSI B16.5, API STD 600; carbon steel body, ASTM A 352-LCC	NA	Beric Class 150	4"	4
		Gate Valve	Class 150; flanged, face to face dimension ANSI B16.10, End flange dimension ANSI B16.5, API STD 600; carbon steel body, ASTM A 352-LCC	NA	Beric Class 150	1"	4
		Flanged Mettalic flexible tube	- Flanges: Class 150, raised face and ANSI B16.5, carbon steel; - Metallic flexible tube: 18" length in Stainless Steel	NA	CONNECTALL AAB1B1WWW0240	4"	2
		Check valve	Class 150; flanged, face to face dimension ANSI B16.10, End flange dimension ANSI B16.5, ANSI B16.34 (CONFORMS TO THE APPLICABLE REQUIREMENTS OF API 600), carbon steel body, ASTM A 352-LCC	NA	Beric Class 150	4"	2
	M	Motorized Valve	- Ball valve class 150; - Body materieal: Carbon Steel Body; - Reinforced TFE Seats ; - Flanges: Class 150 raised face and ANSI B16.5; C/W: Actuator Electric Serie XE (XE-2640) ATEX certified for Flame Proof Eexd IIB T4 + Heater	NA	TRIAC Actuator electric XE-2640 C/W Ball valve classe 150	4"	1
		Gasket	Composition: Aramid fibers with a nitril binder Tickness: 1/8"	NA	Garlock Blue guard Style 3000	1" 4"	as required
		Piping	Carbon steel piping sch. 40 ASTM A53 gr.B seamless	NA	NA	1" 4"	as required
Overpressure line filling tank 740-TK-048 filling tank 740-TK-049		Gate Valve	Class 150; flanged, face to face dimension ANSI B16.10, End flange dimension ANSI B16.5, API STD 600; carbon steel body, ASTM A 352-LCC	NA	Beric Class 150	2"	4
		Gate Valve	Class 150; flanged, face to face dimension ANSI B16.10, End flange dimension ANSI B16.5, API STD 600; carbon steel body, ASTM A 352-LCC	NA	Beric Class 150	1"	2
		Check valve	-Carbon steel; - Set pressure at 25 PSI;	NA	Check All UN-3 (U3)	1"	1
		Pressure safety valve	-Carbon steel; - Set pressure at 80 PSI; - 16 USGPM capacity; - Temperature range: -50 to 750F	NA	FARRIS Serie 2700	1"	1
		Gasket	Composition: Aramid fibers with a nitril binder Tickness: 1/8"	NA	Garlock Blue guard Style 3000	½"	as required
		Piping	Carbon steel piping sch. 40 ASTM A53 gr.B seamless	NA	NA	½"	as required
		Gasket	Composition: Aramid fibers with a nitril binder Tickness: 1/8"	NA	Garlock Blue guard Style 3000	½"	as required
		Piping	Carbon steel piping sch. 40 ASTM A53 gr.B seamless	NA	NA	½"	as required



PIPING DETAILS

PLAN CLÉ
KEY PLAN



NOTES GÉNÉRAL / GENERAL NOTES

1-ALL THE PIPING CONNECTION MUST BE AT THE BOTTOM OF THE TANK

2-MOTORIZED VALVES ARE INSTALLED BUT NOT RECORDED. THEY ARE IN OPEN POSITION.

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REV.	DATE	DESCRIPTION	PAR/BY	APP.	CLIENT
1	31-01-2011	AS FIELD	K.F	JM.C	
0	2010-08-12	FOR CONSTRUCTION	MA.BÉD	JM.C	
B	2010-07-20	FOR APPROVAL	V.Cre.	JM.C	
A	2010-07-16	FOR APPROVAL	V.Cre.	JM.C	

REVISIONS

TITRE / TITLE

AGNICO-EAGLE - MEADOWBANK DIVISION
BAKER LAKE AREA 740
TANK #5 AND #6
FUEL DISTRIBUTION PIPING
LAYOUT AND DETAILS

DESSINÉ PAR DRAWN BY	VICKY CRÊTE, TECH.	DATE 2010-07-16
VÉRIFIÉ PAR CHECKED BY	J-M CHARRON, Ing.	2010-08-20
APPROUVÉ PAR APPROVED BY	J-M CHARRON, Ing.	2010-08-20
ÉCHELLE SCALE	N/A	DATE

NO. DESSIN
DRAWING NO. 740-M-0100

NO. PROJET PROJECT NO.	REVISION	FEUILLE / SHT
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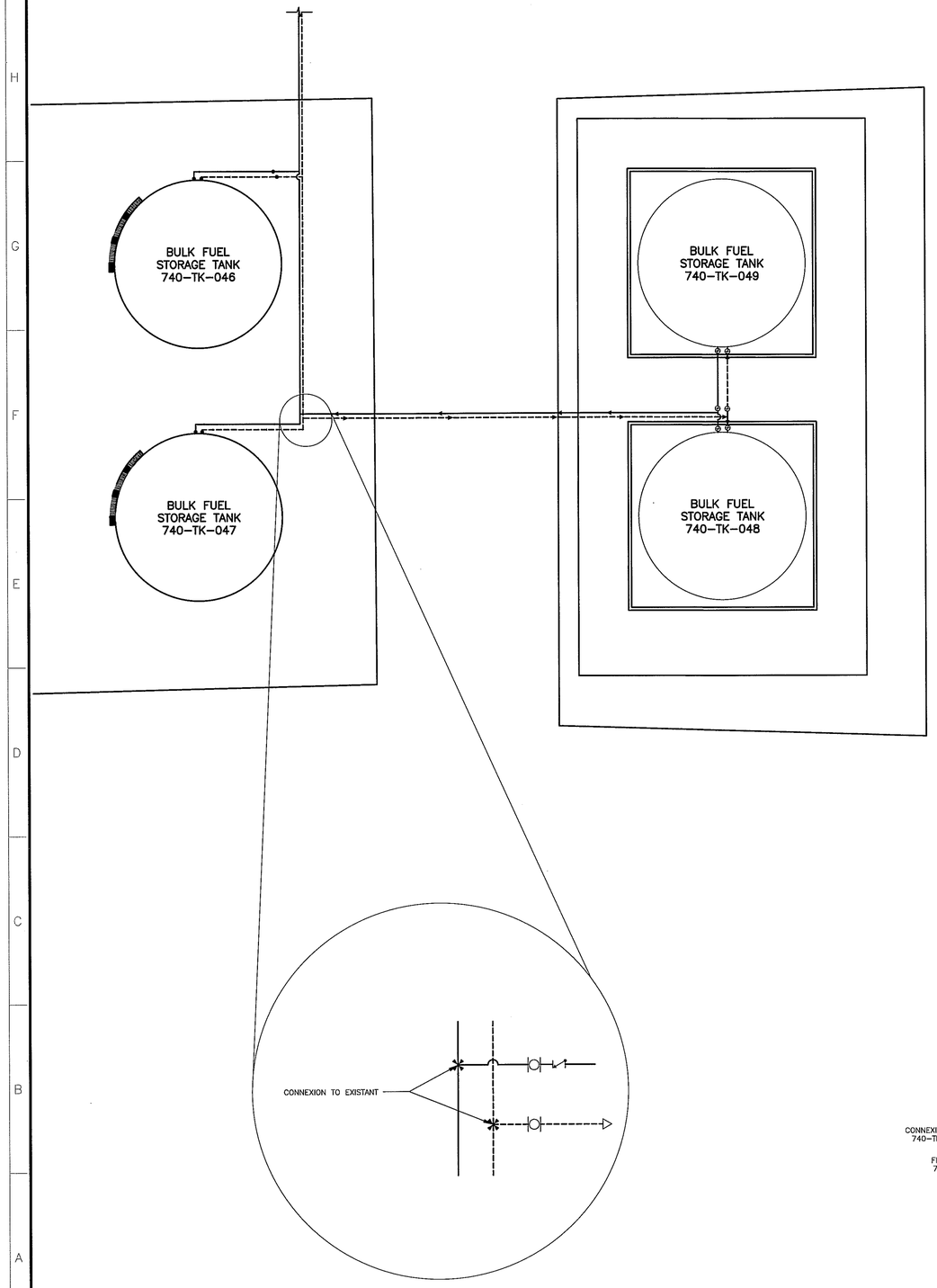
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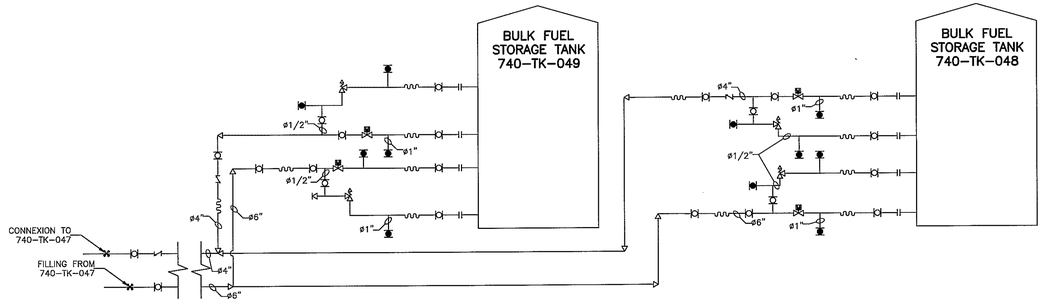
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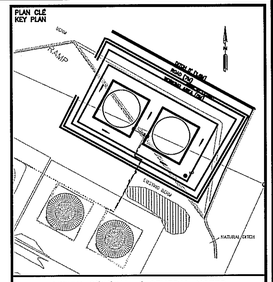
Piping	Symbol	Equipment	Details	Type	Models	Diameter	Quantity
Filling of Tank 740-TK-048 Tank 740-TK-049		Gate Valve	Integrally reinforced extended body gate, female socket weld outboard end; API STD 602; forged carbon steel; ASTM A 105/A 105M; OS&Y; welded bonnet or bolted bonnet with flexible graphite-filled spiral wound gasket; trim #8; flexible graphite packing; metal tagged V903; Class 800	NA	Velan W-DD-2-17-4W-02-TY (1") or equivalent	1"	2
		Gate Valve	Class 150; flanged, raised-face; API STD 600; carbon steel body, ASTM A 105/A 105M or ASTM A 216/A 216M Grade WCB; OS&Y; solid or flexible wedge; bolted bonnet with stainless steel reinforced flexible graphite bonnet gasket; trim #8; flexible graphite packing; metal tagged VGA01; full port.	NA	Velan F-DD-0-06-4C-02-TY (6") or equivalent	6"	7
		Flanged Mettallc flexible tube	- Flanges: Class 150, raised face and ANSI B16.5; - Metallic flexible tube: 18" length in Stainless Steel	NA	CONNECTALL AA1-096-0180 or equivalent	6"	4
	M	Motorized Valve	- 6" direct mount split body ball valve; - Body materieal: Carbon Steel Body; - SS 316 Trim, Seat Reinforced TFE Seats ; - Flanges: Class 150 raised face and ANSI B16.5; C/W: Actuator Electric Serie XE (XE-6900) ATEX certified for Flame Proof Eexd IIB T4 + Heater	NA	Matheson valves DSC-F1-600-XHE1-XX 6.00	6"	2
		Gasket	Composition: Aramid fibers with a nitril binder Tickness: 1/8"	NA	Garlock Blue guard Style 3000	1" 6"	as required
		Piping	Carbon steel piping sch. 40 ASTM A53 gr.B seamless	NA	NA	1" 6"	as required
Distribution from Tank 740-TK-048 Tank 740-TK-049		Gate Valve	Class 150; flanged, raised-face; API STD 600; carbon steel body, ASTM A 105/A 105M or ASTM A 216/A 216M Grade WCB; OS&Y; solid or flexible wedge; bolted bonnet with stainless steel reinforced flexible graphite bonnet gasket; trim #8; flexible graphite packing; metal tagged V903; Class 800	NA	Velan F-DD-0-06-4C-02-TY (4") or equivalent	4"	7
		Gate Valve	Integrally reinforced extended body gate, female socket weld outboard end; API STD 602; forged carbon steel; ASTM A 105/A 105M; OS&Y; welded bonnet or bolted bonnet with flexible graphite-filled spiral wound gasket; trim #8; flexible graphite packing; metal tagged V903; Class 800	NA	Velan W-DD-2-17-4W-02-TY (1") or equivalent	1"	2
		Flanged Mettallc flexible tube	- Flanges: Class 150, raised face and ANSI B16.5; - Metallic flexible tube: 18" length in Stainless Steel	NA	CONNECTALL AA1-054-0150 or equivalent	4"	4
		Check valve	- Cast steel flanged check valve ; - Body material: Low temperature cast carbon steel to ASTM A352, grade LCB; - Trim material: Disc - Stainless steel, 13% Cr Seat - Stainless steel, 13% Cr; - Valve: Face to face dimensions to ANSI B16.10; - Flanges: Class 150, raised face and ANSI B16.5.	CKF1 [1]	Kitz 150 SCOBL or equivalent	4"	3
	M	Motorized Valve	- 4" direct mount split body ball valve; - Body materieal: Carbon Steel Body; - SS 316 Trim, Seat Reinforced TFE Seats ; - Flanges: Class 150 raised face and ANSI B16.5; C/W: Actuator Electric Serie XE (XE-2640) ATEX certified for Flame Proof Eexd IIB T4 + Heater	NA	Matheson valves DSC-F1-400-XEE-1-XX 4.00	4"	2
		Gasket	Composition: Aramid fibers with a nitril binder Tickness: 1/8"	NA	Garlock Blue guard Style 3000	1" 4"	as required
		Piping	Carbon steel piping sch. 40 ASTM A53 gr.B seamless	NA	NA	1" 4"	as required
Overpressure line filling tank 740-TK-048 filling tank 740-TK-049		Gate Valve	Integrally reinforced extended body gate, female socket weld outboard end; API STD 602; forged carbon steel; ASTM A 105/A 105M; OS&Y; welded bonnet or bolted bonnet with flexible graphite-filled spiral wound gasket; trim #8; flexible graphite packing; metal tagged V903; Class 800	NA	Velan W-DD-2-17-4W-02-TY (¾") or equivalent	¾"	8
		Flanged Mettallc flexible tube	- Flanges: Class 150, raised face and ANSI B16.5; - Metallic flexible tube: 18" length in Stainless Steel	NA	CONNECTALL AA-B1B1-HHH-0180-0150 or equivalent	½"	4
		Pressure safety valve	- Stainless steel; - Set pressure at 75 PSI	NA	Swagelok SS-RL4M8F8-BU	½"	2
		Gasket	Composition: Aramid fibers with a nitril binder Tickness: 1/8"	NA	Garlock Blue guard Style 3000	½"	as required
		Piping	Carbon steel piping sch. 40 ASTM A53 gr.B seamless	NA	NA	½"	as required

[1] Reference to "PIPE AND VALVE SPECIFICATION" #0 17202-0000-46ES-1001 by SNC Lavalin 15th august 2007



PIPING DETAILS

PLAN CLÉ
KEY PLAN



NOTES GÉNÉRAL / GENERAL NOTES

1–ALL THE PIPING CONNECTION MUST BE AT THE BOTTOM OF THE TANK

POUR CONSTRUCTION
FOR CONSTRUCTION
DATE : 12/08/2010
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REV.	DATE	DESCRIPTION	DES/DR	APP.	CLIENT
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B	2010-07-20	FOR APPROVAL	V.Crte.	JM.C	
A	2010-07-16	FOR APPROVAL	V.Crte.	JM.C	

REVISIONS

L-2198
2010-08-12

TITRE / TITLE
AGNICO–EAGLE – MEADOWBANK DIVISION
BAKER LAKE AREA 740
TANK #5 AND #6
FUEL DISTRIBUTION PIPING
LAYOUT AND DETAILS

DESSINÉ PAR DRAWN BY	VICKY CRÊTE, TECH.	DATE 2010-07-16
VERIFIÉ PAR CHECKED BY	J–M CHARRON, Ing.	
APPROUVÉ PAR APPROVED BY	J–M CHARRON, Ing.	
ÉCHELLE SCALE	N/A	DATE

NO. DESSIN DRAWING NO. 740–M–0100

NO. PROJET PROJECT NO.	REVISION	FEUILLE / SHT
MEAD–I–400	0	1 / 1

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APPENDIX 2

SAFE FILL LEVELS FOR ALL FUEL TANKS

TEMPERATUE OF FUEL in the barge at discharge	MAXIMUM FUEL LEVEL To be read on the VAREC float level	
	TANK # 5	TANK #6
0 °C	9,63	9,63
+ 5 °C	9,67	9,67
+ 10 °C	9,72	9,72
+ 15 °C	9,76	9,76

NOTE: EACH TANK HAS A SLIGHTLY DIFFERENT ELEVATION, SO CARE MUST BE TAKEN DURING HYDRAULIC BALANCING OF TANKS, ESPECIALLY WHEN THOSE ARE FULL

Appendix A4

Baker Lake Jet-A Fuel Storage Installations: As-built Report (2013)

AGNICO EAGLE
MEADOWBANK

AGNICO EAGLE MINES LTD

MEADOWBANK DIVISION

BAKER LAKE JET A FUEL STORAGE INSTALLATIONS

2013

AS BUILT CONSTRUCTION REPORT

PREPARED BY:

Yanick Simard

Project General Foreman

AEM.

APPROVED BY:

REGISTERED PROFESSIONAL ENGINEER
R. MARCOUX
LICENSEE
NT/NU

AGNICO EAGLE MINES LTD

MEADOWBANK DIVISION

BAKER LAKE JET A FUEL STORAGE INSTALLATIONS

2013

AS BUILT CONSTRUCTION REPORT

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2.2 Construction of the pad Phase 1 2

2.3 Installation of the bituminous liner 3

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3. DESCRIPTION OF THE FACILITIES AND MECHANICAL PARTS ASSEMBLING 4

3.1 New tanks placement and installation of the pump house 4

3.2 Piping connection and electrical assembling phase 1 4

3.2 Piping connection and electrical assembling Phase 2 5

APPENDIX 1: DRAWINGS

APPENDIX 2: STAVIBEL'S CONSTRUCTION DAILY REPORTS

APPENDIX 3: SM'S TECHNICAL DATA SHEETS & DRAWINGS DOCUMENT

1- DESCRIPTION OF CONSTRUCTION ACTIVITIES

Agnico Eagle mines has contracted Stavibel Engineering Services to design the Jet A fuel storage facilities located in Baker Lake, Nunavut, complying with specifications required by environmental and governmental regulations, namely Environment Canada's Fuel Tank Storage Regulations and the CCME Environmental Code of Practice for Aboveground and Underground Storage Tank Systems Containing Petroleum and Allied Petroleum Products.

Stavibel provided the design, planning and construction oversight related to the installation of infrastructure of AEM's new Jet A Fuel Storage facility which consists of 20 – 100,000L double walled tanks, associated piping and pumping systems and secondary requirement. AEM prepared a site survey to ensure proper measurements and elevation of the existing area.

The main activities related to the construction were scheduled as follow:

I: AEM sent surveyed data of the existing area to Stavibel

II: Stavibel sent first design plans for comments

III: AEM moved the existing tanks and prepared the field for the construction

IV: Construction of the infrastructure pad

V: Assembling of all the installation of tanks and mechanical infrastructure.

2- DESCRIPTION OF THE FUEL CONTAINEMENT PAD CONSTRUCTION STEPS

2.1 EXCAVATION OF THE EXISTING AREA. July 14th 2013.

Quality control and quality approval: Stavibel

Construction contractor: Quamanittuap-Sana (FGL)

General supervision and foreman: AEM

Starting with test pits, the presence of water was observed in the excavation area. It was then decided to increase the elevation of the pad by +300mm. Presence of contaminated soil was found as well; it was removed, analyzed by environmental department and sent to the soil landfarm at Meadowbank. The total amount was 128m3. All non-contaminated soil and rock that was removed and was placed aside to be used during the backfilling of the pad. (1) 365 CAT excavator, (1) D6 CAT dozer, (1) operator and (1) surveyor were necessary for the initial phase.

2.2 CONSTRUCTION OF THE PAD PHASE 1. July 15th – July 25th 2013.

Quality control and quality approval: Stavibel

Construction contractor: Quamanittuap-Sana (FGL)

Material transportation: BLCS

General supervision and foreman: AEM

During this phase of the project, a (1) 365 CAT excavator, (1) 320 CAT excavator, (1)Komatsu 39PX dozer, (1) Hamm 3625 compactor and (1) 740 CAT haul truck were utilized. In addition, staff included were (1) operator plus (1) surveyor. The first step was to backfill the pad up to the determined level with 0-200mm NPAG rock, and then enlarge the road south of the pad. Excess water (clean) was drained in order to construct the containment berms around the pad as showed in appendix 1 B. Once the rock pad was at the determined elevation, crushed 0-20mm NPAG material was placed on top of the berms. Correctives measures around the pad were undertaken due to some instability in the area where the fuel cabinet would be installed. Crushed 0-20mm NPAG material was placed on the top of the pad, compacted to prepare for the installation of the bituminous liner. Excavation in the surrounding ditches was completed in accordance with design specifications. A total amount of 1217m3 of NPAG 0-200mm and 455m3 of NPAG 0-20mm was used to complete this phase of the construction.

2.3 INSTALATION OF THE BITOUMINOUS LINER. July 25th – July 27th 2013

Quality control and quality approval: Stavibel

Construction contractor: Quamanittuap-Sana (FGL)

Liner crew: Texcel

General supervision and foreman: AEM

Equipment and manpower used included (1) 365 CAT excavator to unroll the liner and we had (1) operator, (1) surveyor, (2) liner installers and (3) laborers from Baker Lake. The liner was installed over a two day period. After installation, any holes that resulted were repaired and conformity tests were undertaken (pressure and tension). In addition, soft geotextile was placed under and over the liner to prevent puncturing that could occur while walking on the liner or during placement of the covering granular material. It was calculated that 2400m2 of bituminous liner and 2625m2 of soft geotextile was placed.

2.4 **CONSTRUCTION OF THE TANK PAD PHASE 2.** July 27th- July 31st 2013

Quality control and quality approval: Stavibel

Construction contractor: Quamanittuap-Sana (FGL)

Material transportation: BLCS

General supervision and foreman: AEM

Phase 2 of construction of the pad was to place crushed 0-20mm NPAG over the bituminous liner (previously covered with geotextile). The following equipment and manpower were used, (1) 365 CAT excavator, (1) 307 Cat excavator, (1) 39 PX Komatsu bulldozer, (1) 740 CAT haul truck, (1) Hamm 3625 compactor, (1) operator and (1) surveyor. During this phase the contractor's (BLCS) was out of service due to mechanical issues so the 0-20mm NPAG layer was screened to maintain quality. Any materials that screened larger than 0-20mm were removed by hand. A total of 728m3 of 0-20mm NPAG granular material were used to build the 300mm thick layer of liner protection. A slopped trench was excavated (1000mm up to ground level) to place an 8 inches steel conduit for electrical cable necessary to operate the pump house.

- FURTHER INFORMATION, PICTURES AND PLANS FOR THOSE STEPS CAN BE FOUND IN THE APPENDIX 1 AND 2

3- DESCRIPTION OF THE FACILITIES AND MECHANICAL PARTS ASSEMBLING.

3.1 NEW TANKS PLACEMENT AND INSTALATION OF THE PUMP HOUSE. Aug 5th –Aug 12th 2013

Installation crew: SM Construction

Field supervisor: Quamanittuap-Sana (FGL)

Crane and operator: J.M Francoeur

General supervision and foreman: AEM

20, double walled, 100,000L fuel storage tanks meeting CCME ULC requirements were placed on the pad described in Sec 2 above. Equipment and manpower used during this phase included (1) 35tns MCR crane, (6) technicians, (1) welder and (1) electrician. The tanks were placed according to the design specifications, ie level. Once the tanks placement was completed, foot bridges were installed as well as the pump house. * See figure at page 523 in SM'S manual, appendix 3

3.2 PIPING CONNECTION AND ELECTRICAL ASSEMBLING PHASE 1. Aug 12th – Aug 19th 2013

Installation crew: SM Construction

Field supervisor: Quamanittuap-Sana (FGL)

General supervision and foreman: AEM

During this phase (6) technicians and (1) welder assembled the 4 inch pipe and connections between the tanks and pump house. Also (1) electrician started the installation of electrical cables and control panels for the facility. All piping, pumps, electrical connections, etc. conformed to all applicable codes, specifications and regulations. * See SM'S manual under the technical data section, Pp. 3 to 512, APPENDIX 3.

3.3 PIPING CONNECTION AND ELECTRICAL ASSEMBLING PHASE 2. Aug 29th – Sept 17th

Installation crew: SM Construction

Field supervisor: Quamanittuap-Sana (FGL)

General supervision and foreman: AEM

For the final phase of the project, (6) technicians and (1) welder completed assembling and installation of the pipe connections between the tanks and inside the pump house. An (1) electrician connected all of the main cables, the panels and computers inside the pump hose. Hi-level alarms were also placed on all tanks and were tested as per specifications. All alarms were noted to be functional. After installation, all tanks were cleaned and washed inside and pressure tested as per specifications. During the pressure test, one tank indicated a loss of pressure. A small crack was found between the inside two layers of the tank. This might have occurred during the placement of this tank. It was decided not to add fuel to this tank this year. Repairs will be undertaken prior to re-fueling. At this point the tanks were ready to use for fuel storage.

- FURTHER INFORMATIONS, PARTS DESCRIPTIONS, PHOTOGRAPH, INSTALLATION AND ELECTRICAL PLANS CAN BE FOUND IN APPENDIX 3.

APPENDIX 1.

DRAWINGS.

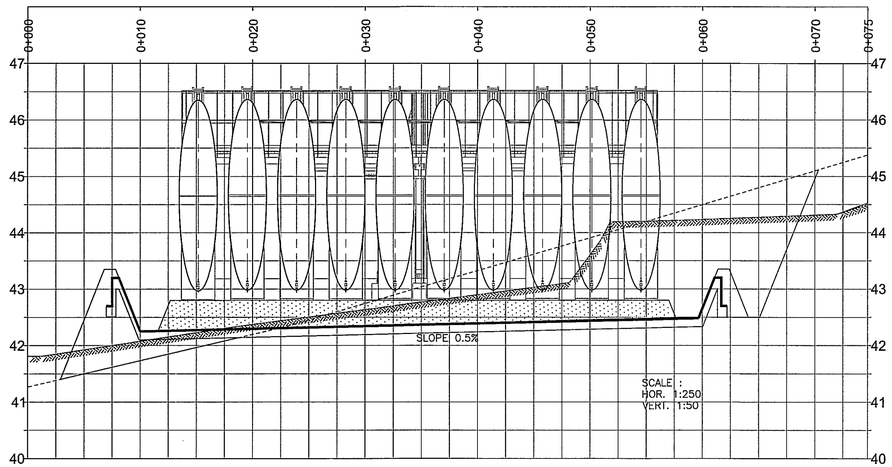
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Drawing number: 61-740-230-211_A

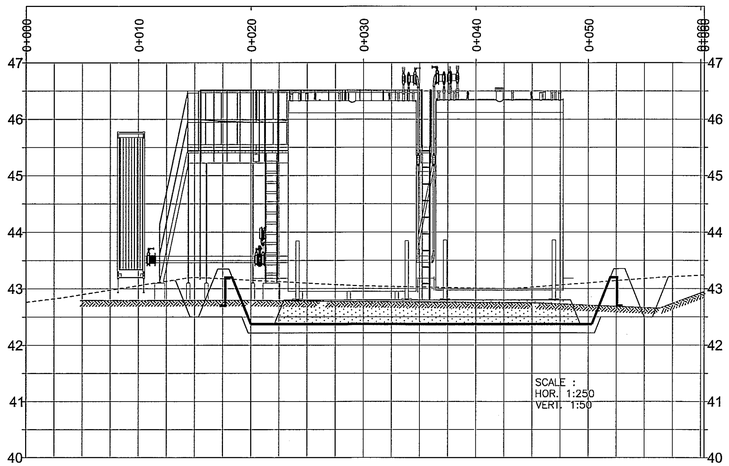
B. AS BUILT DRAWINGS:

Drawing number:	BAKER FF 1	PLANIMETRICAL VIEW
	BAKER FF 2	SECTION VIEW

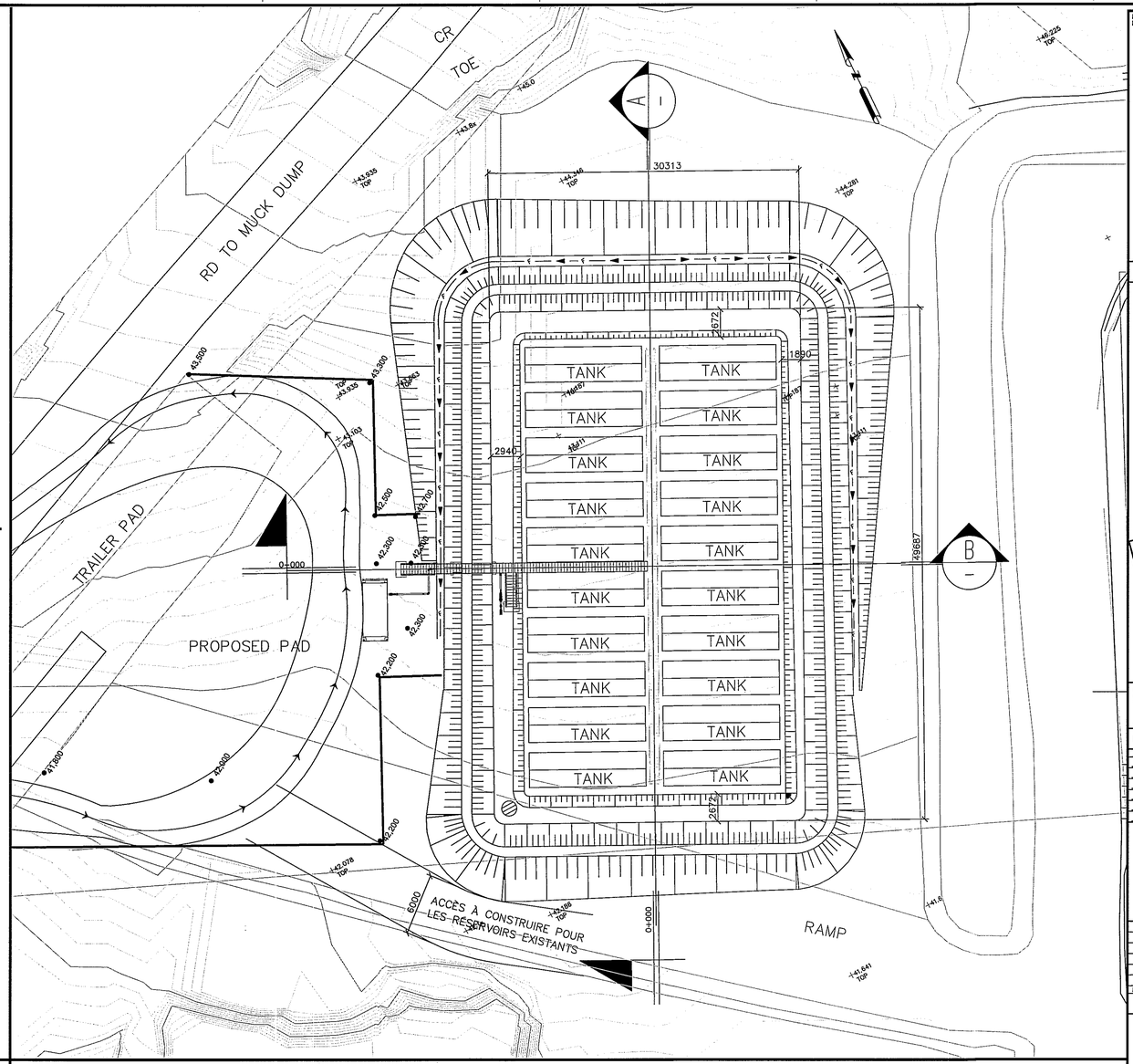
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DRAWING NO. 61-740-230-211-A

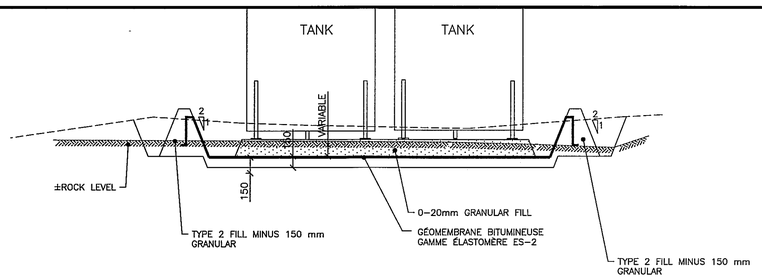


SECTION - A



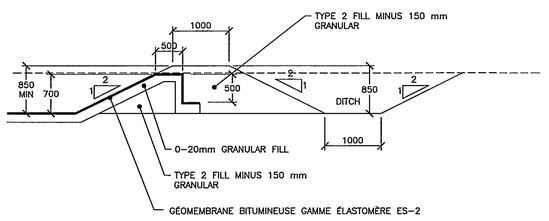
SECTION - B





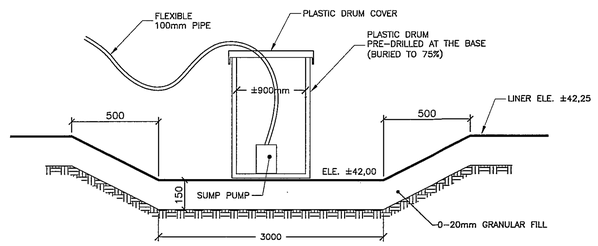
TYPICAL SECTION WITH OPTION COLETANCHE

SCALE : NONE



TYPICAL SECTION – DAM

SCALE : NONE



NOTES :

- THE WATER WILL BE REJECTED TO THE INFERIOR BASIN WHERE IT WILL BE TREATED WITH AN OIL SEPARATOR.

ACCESS WELL FOR DRAINING

SCALE : NONE

PLAN CLÉ
KEY PLAN

NOTES GÉNÉRAL / GENERAL NOTES

POUR COMMENTAIRES
FOR COMMENTS
AGNICO EAGLE
DATE : 2013-06-14

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DESSINS EN RÉFÉRENCE / REFERENCE DRAWINGS

TITRE / TITLE	# DWG

AGNICO EAGLE

REV.	DATE	DESCRIPTION	PAR/BY	APP.	CLIENT
A	2013-06-14	FOR COMMENTS	R.M.	R.M.	A.H.

REVISIONS

REGISTERED PROFESSIONAL ENGINEER
R. MARCOUX
LICENSEE
NT/NU

TITRE / TITLE

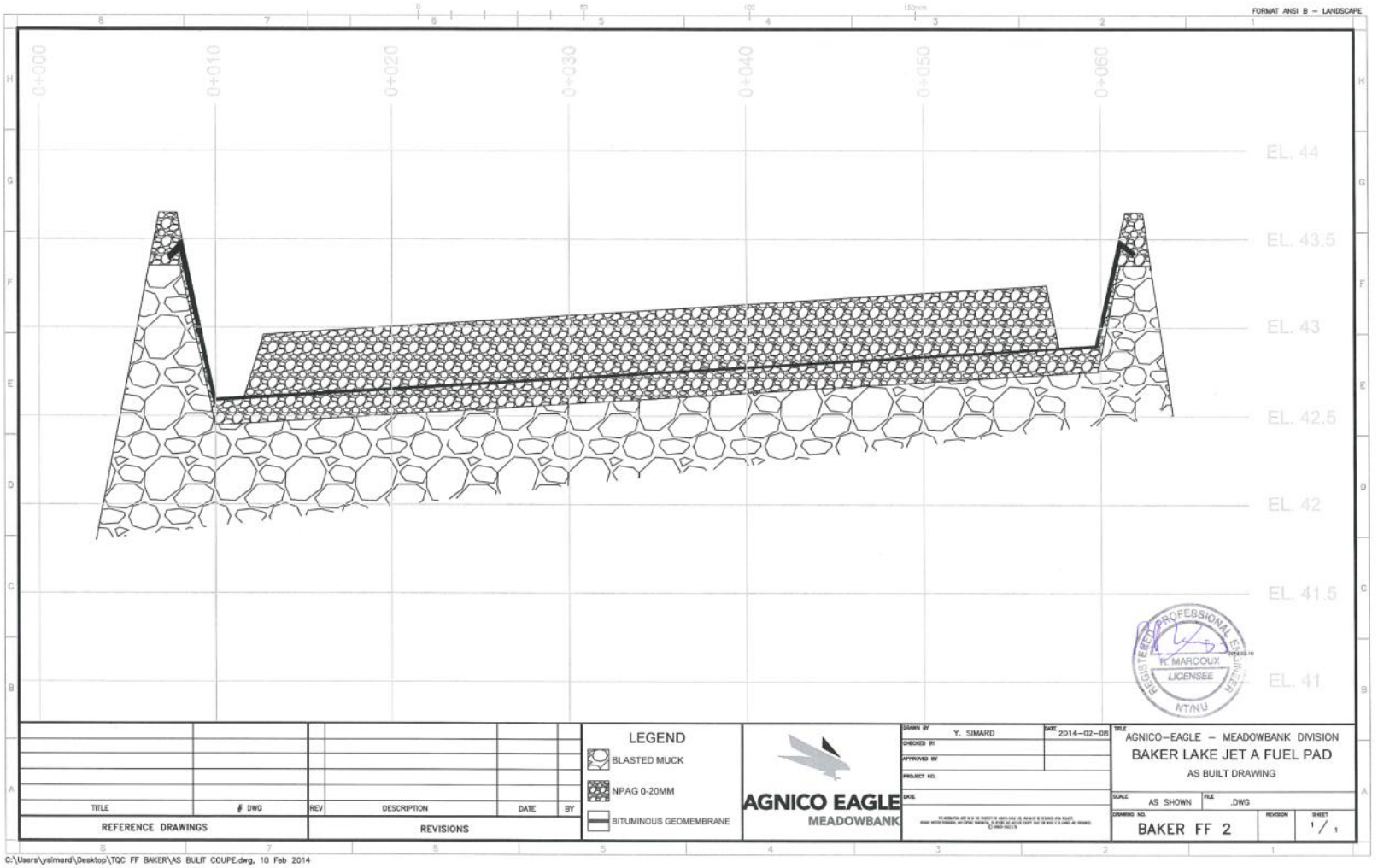
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740 FUEL STORAGE LAYDOWN AREA
230 GENERAL CIVIL WORKS
PLAN VIEW AND CROSS SECTION
TANKS

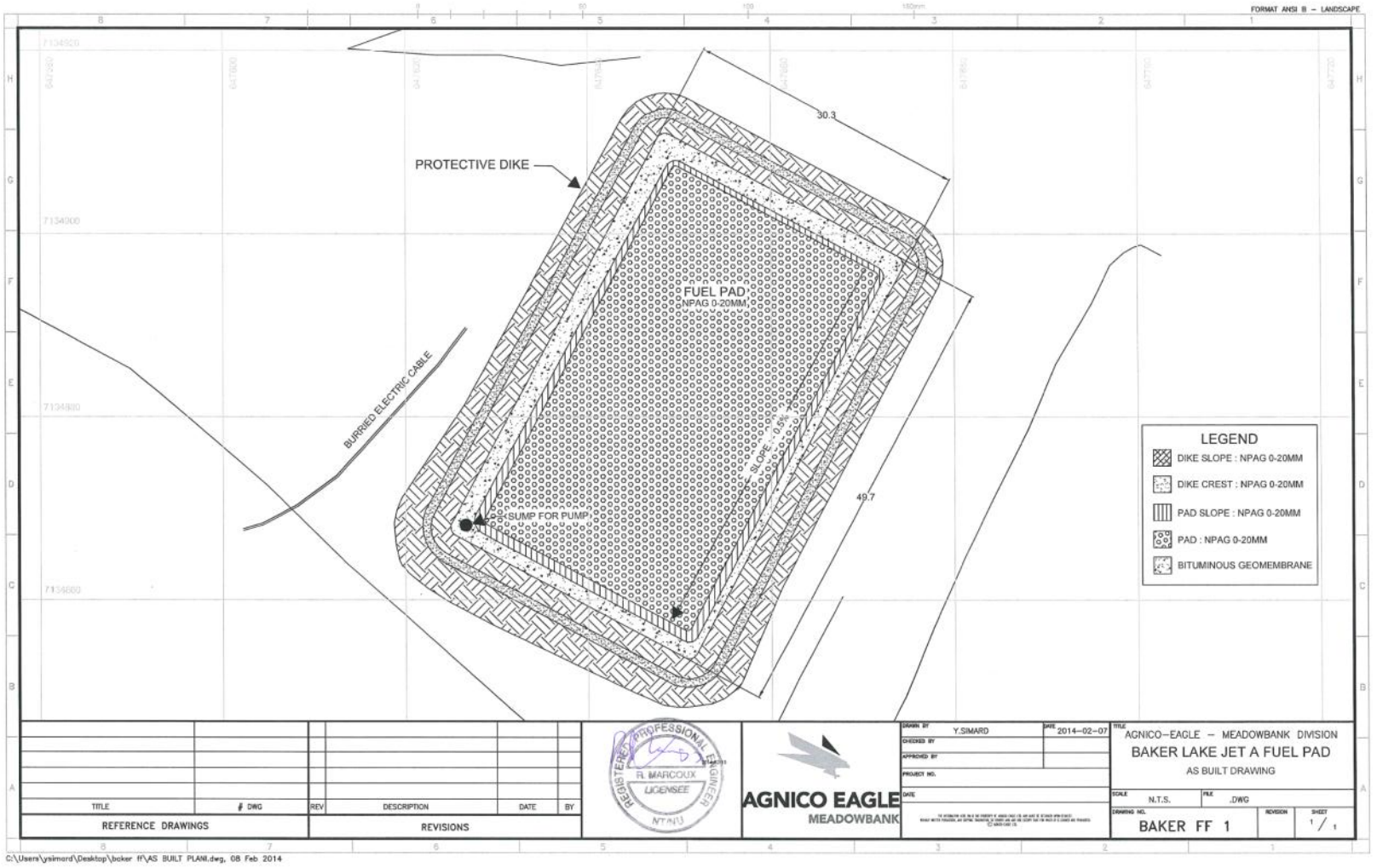
DESSINÉ PAR / DRAWN BY	YVES BOISVERT, T.P.	DATE 2013-06-14
VÉRIFIÉ PAR / CHECKED BY	RICHARD MARCOUX, Ing.	2013-06-14
APPROUVÉ PAR / APPROVED BY	ALAIN HAMEL	2013-06-14
ÉCHELLE / SCALE	AS SHOWN	DATE 2013-06-14
NO. DESSIN / DRAWING NO.	61-740-230-211_A	
NO. PROJET / PROJECT NO.	OP-84541-J	REVISION A / FEUILLE / SHT 1 / 1

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0+030
0+040
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0+060
EL. 44
EL. 43.5
EL. 43
EL. 42.5
EL. 42
EL. 41.5
EL. 41
REGISTERED PROFESSIONAL ENGINEER
K. MARCOUX
LICENSEE
NT/NU
LEGEND
BLASTED MUCK
NPAG 0-20MM
BITUMINOUS GEOMEMBRANE
AGNICO EAGLE
MEADOWBANK
DRAWN BY Y. SIMARD
DATE 2014-02-06
CHECKED BY
APPROVED BY
PROJECT NO.
DATE
AGNICO–EAGLE – MEADOWBANK DIVISION
BAKER LAKE JET A FUEL PAD
AS BUILT DRAWING
SCALE AS SHOWN
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DRAWING NO. BAKER FF 2
REVISION
SHEET 1 / 1
TITLE # DWG
REFERENCE DRAWINGS
REV DESCRIPTION DATE BY
REVISIONS
C:\Users\ysimard\Desktop\TQC FF BAKER\AS BUILT COUPE.dwg, 10 Feb 2014


FORMAT ANSI B – LANDSCAPE
PROTECTIVE DIKE
30.3
FUEL PAD
NPAG 0-20MM
BURRIED ELECTRIC CABLE
SUMP FOR PUMP
SLOPE : 0.5%
49.7
LEGEND
DIKE SLOPE : NPAG 0-20MM
DIKE CREST : NPAG 0-20MM
PAD SLOPE : NPAG 0-20MM
PAD : NPAG 0-20MM
BITUMINOUS GEOMEMBRANE
REGISTERED PROFESSIONAL ENGINEER
R. MARCOUX
LICENSEE
NT/NU
AGNICO EAGLE
MEADOWBANK
DRAWN BY Y.SIMARD
DATE 2014-02-07
CHECKED BY
APPROVED BY
PROJECT NO.
DATE
AGNICO–EAGLE – MEADOWBANK DIVISION
BAKER LAKE JET A FUEL PAD
AS BUILT DRAWING
SCALE N.T.S.
FILE .DWG
DRAWING NO. BAKER FF 1
REVISION
SHEET 1 / 1
TITLE # DWG
REFERENCE DRAWINGS
REV DESCRIPTION DATE BY
REVISIONS
C:\Users\ysimard\Desktop\baker ff\AS BUILT PLAN.dwg, 08 Feb 2014

APPENDIX 2.

STAVIBEL'S CONSTRUCTION DAILY REPORT.

DESCRIPTION OF THE FUEL CONTAINEMENT PAD CONSTRUCTION STEPS.

AGNICO EAGLE

RAPPORT DE VISITE DE CHANTIER

STAVIBEL

Title of project :	Baker Lake Jet-A Fuel Farm	Date : 2013-07-14	
Project # :	OP-84541-J /VD3356	Doc #:	VD3356-003-RV-01
Prepared by :	Michaël Racine	Contractor :	Fernand Gilbert Ltée
Verified by :	Richard Marcoux, ing.	Temperature :	10 à 16ºC Wind : 5 à 15 km/h

Object : Contractor's schedule (approximative hours)

Labour and machinery	**Company**	**Working hours**
1 Shovel CAT 365C L	FGL	11
Operator	FGL	12
Surveyor	FGL	9
10 tons roller compactor	BLCS	0
Bulldozer CAT D6 (DOZ09)	AEM	1
Field inspector	Stavibel	12

- **7h à 9h** Shovel 365 moves from Baker Lake to the Fuel Farm.
- **9h à 10h** Shovel 365 makes pit test at the North extremity of the projected pond.
- **10h à 12h** Shovel 365 removes the 0-20mm crushed stone in place.
- **13h à 17h30** Shovel 365 stockpiles the contaminated material outside the projected pond.
- **17h30 à 18h30** Bulldozer D6 profiles the infra.

Comments :

- Visit of Jean-François Béland (AEM foreman) and Dany Pageault (FGL superintendant) de 12h à 16h30
- After 3 test pits in the excavation zone, we found the presence of water and frozen material above the proposed elevation of the excavation. We need to increase the elevation of the project of 300mm.
- Presence of contaminated material and organic soil. The materials are stockpile and will be analyse by the environnment. Thereafter, they will indicate how to dispose of it.

- Photo #1 – 3 test pits. Smell of Jet-A fuel and water arrival.



- Photo #2 – Excavation and stockpile of the contaminated material until the final level of the infra.



Par : _____
Michaël Racine, tech.

_____
Richard Marcoux, ing.
No OIQ : 38724
Project manager

AGNICO EAGLE

RAPPORT DE VISITE DE CHANTIER

STAVIBEL

Title of project :	Baker Lake Jet-A Fuel Farm	Date : 2013-07-15	
Project # :	OP-84541-J /VD3356	Doc #:	VD3356-003-RV-02
Prepared by :	Michaël Racine	Contractor :	Fernand Gilbert Ltée
Verified by :	Richard Marcoux, ing.	Temperature :	8 à 17ºC Wind : 5 à 30 km/h

Object : Contractor's schedule (approximative hours)

Labour and machinery	**Company**	**Working hours**	**Volume (m3)**
1 Shovel CAT 365C L	FGL	7	
Opérator	FGL	12	
Surveyor	FGL	12	
Roller compactor	BLCS	1.9	
Bulldozer CAT D6T (DOZ09)	AEM	5	
Shovel 330C	BLCS	8.5	
2 articulated trucks CAT 740	BLCS	8.5	576
Field inspector	Stavibel	12	

- **6h30 à 18h30** Shovel 365 and Bulldozer D6T backfill with blasted rock 0-200 mm from quarry #1.
- **9h30 à 18h30** Loader 966 et 2 trucks haul the blasted rock 0-200 mm from quarry #1.
- **6h30 à 18h30** Compactor compacts the blasted rock when required.

Comments :

- Attempt to cover the stockpile of contaminated material with tarps after the request of the environment. Unfortunately the wind make this operation impossible.
- The water accumulations are pumped before backfilling above.

- Photo #1 – Overview of the infra. Some water accumulations caused by the thaw of the material in place. A small ditch will be make to try to drain this water during night.



Par : _____
Michaël Racine, tech.

_____
Richard Marcoux, ing.
No OIQ : 38724
Project manager

AGNICO EAGLE

RAPPORT DE VISITE DE CHANTIER

STAVIBEL

Title of project :	Baker Lake Jet-A Fuel Farm	Date : 2013-07-16	
Project # :	OP-84541-J /VD3356	Doc #:	VD3356-003-RV-03
Prepared by :	Michaël Racine	Contractor :	Fernand Gilbert Ltée
Verified by :	Richard Marcoux, ing.	Temperature :	8 à 17ºC Wind : 5 à 30 km/h

Object : Contractor's schedule (approximative hours)

Labour and machinery	**Company**	**Working hours**	**Volume (m3)**
1 Shovel CAT 365C L	FGL	11	
Operator	FGL	12	
Surveyor	FGL	12	
Roller compactor Protec Boxer 114	BLCS	0	
Bulldozer CAT D6T (DOZ09)	AEM	0	
Shovel CAT 330C	BLCS	11	
2 Articulated trucks CAT 740	BLCS	11	816
Field inspector	Stavibel	12	

- **6h30 à 18h30** Loader 966 and 2 trucks haul the blasted rock 0-200 mm from quarry #1.
- **6h30 à 12h00** Shovel 365 widens the road on the south side of the pond Sud with blasted rock 0-200 mm from quarry #1.
- **6h30 à 18h30** Shovel 365 backfills with blasted rock 0-200 mm from quarry #1.

Comments :

- Beginning of haulage of the contaminated material to the mine (4 loads per day).

- Photo #1 – Windening of the road on the south side of the pond



- Photo #2 – Drainage of the water on north side of the pad. The ground is more stable at the end of the day.



Par : _____
Michaël Racine, tech.

_____
Richard Marcoux, ing.
No OIQ : 38724
Project manager

AGNICO EAGLE

RAPPORT DE VISITE DE CHANTIER

STAVIBEL

Title of project :	Baker Lake Jet-A Fuel Farm	Date : 2013-07-17	
Project # :	OP-84541-J /VD3356	Doc #:	VD3356-003-RV-04
Prepared by :	Michaël Racine	Contractor :	Fernand Gilbert Ltée
Verified by :	Richard Marcoux, ing.	Temperature :	8 à 17ºC Wind : 30 à 70 km/h

Object : Contractor's schedule (approximative hours)

Labour and machinery	**Company**	**Working hours**	**Volume (m3)**
1 Shovel CAT 365C L	FGL	11	
Operator	FGL	12	
Surveyor	FGL	12	
Loader CAT 966H + operator	AEM	10	
Roller compactor Protec Boxer 114	BLCS	2.54	
Bulldozer CAT D6T (DOZ09)	AEM	0	
Shovel CAT 330C	BLCS	5	
2 articulated trucks CAT 740	BLCS	11	muck : 254.4 0-20mm : 272.5
Fiel inspector	Stavibel	12	

- **6h30 à 18h30** Shovel 365 builds the mini dikes with blasted rock 0-200 mm.
- **6h30 à 11h30** Shovel 330 and 2 trucks (BLCS) haul the blasted rock 0-200 mm from quarry #1.
- **7h30 à 10h15** Loader 966 separates the contaminated and the non-contaminated material.
- **10h15 à 18h30** Loader 966 builds the mini dikes.
- **13h à 18h** 2 trucks 740 (BLCS) haul the 0-20mm.

Comments :

- Haulage of the contaminated material to the mine (4 loads of 10 wheeler per day).
- The non-contaminated material that containt a bit of organic soil is stockpile in order to do the access road for the pump house.

- Photo #1 – Construction of the mini dikes around the pad. Stockpile of the 0-20mm on the pad.



- Photo #2 – Loading of the contaminated material.



Par : _____
Michaël Racine, tech.

_____
Richard Marcoux, ing.
No OIQ : 38724
Project manager

AGNICO EAGLE

RAPPORT DE VISITE DE CHANTIER

STAVIBEL

Title of project :	Baker Lake Jet-A Fuel Farm	Date : 2013-07-18	
Project # :	OP-84541-J /VD3356	Doc #:	VD3356-003-RV-05
Prepared by :	Michaël Racine	Contractor :	Fernand Gilbert Ltée
Verified by :	Richard Marcoux, ing.	Temperature :	5 à 10ºC Wind : 30 à 50 km/h

Object : Contractor's schedule (approximative hours)

Labour and machinery	**Company**	**Working hours**
1 Shovel CAT 365C L	FGL	9
Operator	FGL	12
Surveyor	FGL	12
Loader CAT 966H + operator	AEM	8
Roller compactor Protec Boxer 114	BLCS	0
Bulldozer CAT D6T (DOZ09)	AEM	0
Field inspector	Stavibel	12

- **6h30 à 12h00** Shovel 365 builds the mini dikes with blasted rock 0-200 mm.
- **6h30 à 15h30** Loader 966 loads the contaminated material, moves the contaminated stockpile that disturbed the construction of the ditch and moves the sea-cans.
- **13h à 15h** Shovel 365 stands by for mechanical problems.
- **15h à 18h30** Shovel 365 puts the 0-20mm on the mini dike.

Comments :

- Haulage of the contaminated material to the mine (6 loads of 10 wheeler per day).
- The crushed stone 0-20mm is stockpile and survey. The results give 18,17 m3/trucks instead of 24m3 as specified in the spec of the truck. Here are the adjusted volumes for the last days :

	2013-07-15		**2013-07-16**		**2013-07-17**		**Cumulatif**	
	load	volume (m3)	load	volume (m3)	load	volume (m3)	load	volume (m3)
Muck quarry 1	24	436,048	34	617,7347	14	254,3613	72	**1308,144**
0-3/4" BLCS		0		0	15	272,53	15	**272,53**

- Photo #1 – Placing the crushed stone 0-20mm on the mini dike.



- Photo #2 – Moving the contaminated stockpile to make the drainage ditch behind the north dike.



Par : _____
Michaël Racine, tech.

_____
Richard Marcoux, ing.
No OIQ : 38724
Project manager

AGNICO EAGLE

RAPPORT DE VISITE DE CHANTIER

STAVIBEL

Title of project :	Baker Lake Jet-A Fuel Farm	Date : 2013-07-19	
Project # :	OP-84541-J /VD3356	Doc #:	VD3356-003-RV-06
Prepared by :	Michaël Racine	Contractor :	Fernand Gilbert Ltée
Verified by :	Richard Marcoux, ing.	Temperature :	8 à 18ºC Wind : 20 à 30 km/h

Object : Contractor's schedule (approximative hours)

Labour and machinery	**Company**	**Working hours**
1 Shovel CAT 365C L	FGL	11
Opérateur	FGL	12
Arpenteur	FGL	12
Rouleau compacteur Protec Boxer 114	BLCS	1.21
Chargeur CAT 966H + opérateur	AEM	3.5
Camion 10 roues + opérateur	AEM	5.5
Bulldozer CAT D6T (DOZ09)	AEM	0
Surveillant de chantier	Stavibel	12

- **6h30 à 12h00** Shovel 365 loads the truck with the non-contaminated material that contain organic soil.
- **6h30 à 12h00** 10 wheels truck hauls the material containing organic soil for the construction of the access road for the pump house.
- **6h30 à 10h00** Loader 966 moves the concrete blocks and other small jobs.
- **13h à 18h30** Shovel 365 builds the mini dike and the infra on the north side of the pad.

Comments :

- Haulage of the contaminated material to the mine (6 loads of 10 wheeler per day).

- Photo #1 – Loading the truck with the non-contaminated material that contain organic soil for the construction of the access road for the pump house.



- Photo #2 – Reparation of an instability on the North-East side of the pad.



Par : _____
Michaël Racine, tech.

_____
Richard Marcoux, ing.
No OIQ : 38724
Project manager

AGNICO EAGLE

RAPPORT DE VISITE DE CHANTIER

STAVIBEL

Title of project :	Baker Lake Jet-A Fuel Farm	Date : 2013-07-20	
Project # :	OP-84541-J /VD3356	Doc #:	VD3356-003-RV-07
Prepared by :	Michaël Racine	Contractor :	Fernand Gilbert Ltée
Verified by :	Richard Marcoux, ing.	Temperature :	8 à 18ºC Wind : 5 à 10 km/h

Object : Contractor's schedule (approximative hours)

Labour and machinery	**Company**	**Working hours**
Shovel CAT 365C L	FGL	2
Shovel CAT 320	FGL	5
Bulldozer Komat'su 39px	FGL	4
Operator	FGL	12
Surveyor	FGL	12
Roller compactor Protec Boxer 114	BLCS	0.4
Truck CAT 740	BLCS	114.1 m3
Bulldozer CAT D6T (DOZ09)	AEM	0
Field inspector	Stavibel	12

- **6h30 à 8h30** Shovel 365 builds the mini dike.
- **8h30 à 10h30** Shovel 320 is moving from Baker Lake to the field.
- **10h30 à 14h30** Shovel 320 builds the mini dike and profile the ditch.
- **14h30 à 18h30** Bulldozer 39px places the 0-20mm crushed stone.
- **14h30 à 18h30** Truck CAT 740 places the 0-20mm crushed stone.

Comments :

- Survey of a load of 0-20mm crushed stone to confirm the volume. Recalculation of the volumes with 16.3m^3/load.

	2013-07-15		2013-07-16		2013-07-17		2013-07-20		Cumulative	
	load	volume	load	volume	load	volume	load	volume	load	volume
Muck quarry 1	24	391,2	34	554,2	14	228,2			72	**1173,6**
0-3/4" BLCS		0		0	15	244,5	7	114,1	15	**407,5**

- Photo #1 – There is frost in the north ditch that prevent the excavation to the desired elevation.



- Photo #2 – A bit of water on the pad because of the ditch that is to high. No instability.



- Photo #3 – Placing the 0-20mm crushed stone.



Par : _____
Michaël Racine, tech.

_____
Richard Marcoux, ing.
No OIQ : 38724
Project manager

AGNICO EAGLE

RAPPORT DE VISITE DE CHANTIER

STAVIBEL

Title of project :	Baker Lake Jet-A Fuel Farm	Date : 2013-07-21	
Project # :	OP-84541-J /VD3356	Doc #:	VD3356-003-RV-08
Prepared by :	Michaël Racine	Contractor :	Fernand Gilbert Ltée
Verified by :	Richard Marcoux, ing.	Temperature :	8 à 18ºC Wind : 5 à 10 km/h

Object : Contractor's schedule (approximative hours)

Labour and machinery	**Company**	**Working hours**
Shovel CAT 365C L	FGL	0
Shovel CAT 320	FGL	9
Bulldozer Komat'su 39px	FGL	2
Operator	FGL	12
Surveyor	FGL	12
Roller compacter Hamm 3625	FGL	2
Truck CAT 740	BLCS	48.9 m3
Bulldozer CAT D6T (DOZ09)	AEM	0
Field inspector	Stavibel	12

- **6h30 à 15h30** Shovel 320 builds the dike, builds the access road and places the concrete blocks for the pump house.
- **15h30 à 17h30** Bulldozer 39px places the 0-20mm crushed stone.
- **17h30 à 18h30** Shovel 320 digs the ditch.
- **15h30 à 17h00** Truck CAT 740 hauls the 0-20mm crushed stone.

Comments :

- Volumes of material hauled by BLCS :

	2013-07-15		**2013-07-16**		**2013-07-17**		**2013-07-20**		**2013-07-21**		**Cumulative**	
	load	volume	load	volume	load	volume	load	volume	load	volume	load	volume
Muck quarry 1	24	391,2	34	554,2	14	228,2					72	**1173,6**
0-3/4" BLCS		0		0	15	244,5	7	114,1	3	48,9	15	**407,5**

- Photo #1 – Placing the 0-20mm crushed stone. All the 0-20mm is on the field at the end of the day.



- Photo #2 – Excavation of the north ditch at the good elevation to drain the pad infra.



Par : _____
Michaël Racine, tech.

_____
Richard Marcoux, ing.
No OIQ : 38724
Project manager

AGNICO EAGLE

RAPPORT DE VISITE DE CHANTIER

STAVIBEL

Title of project :	Baker Lake Jet-A Fuel Farm	Date : 2013-07-22	
Project # :	OP-84541-J /VD3356	Doc #:	VD3356-003-RV-09
Prepared by :	Michaël Racine	Contractor :	Fernand Gilbert Ltée
Verified by :	Richard Marcoux, ing.	Temperature :	8 à 15ºC Wind : 5 à 10 km/h

Object : Contractor's schedule (approximative hours)

Labour and machinery	**Company**	**Working hours**
Shovel CAT 365C L	FGL	0
Shovel CAT 320	FGL	2.5
Bulldozer Komat'su 39px	FGL	0
Operator	FGL	5.5
Surveyor	FGL	5.5
Roller compactor Hamm 3625	FGL	0
Field inspector	Stavibel	12

- **16h à 18h30** Shovel 320 digs the ditch around the pad.

Comments :

- Cross shift. No activity on the field before 16h. I make a roundtrip to Meadowbank to go get the new operator and surveyor.
- Volumes of material hauled by BLCS :

	2013-07-15		**2013-07-16**		**2013-07-17**		**2013-07-20**		**2013-07-21**		**Cumulative**	
	load	volume	load	volume	load	volume	load	volume	load	volume	load	volume
Muck quarry 1	24	391,2	34	554,2	14	228,2					72	**1173,6**
0-3/4" BLCS		0		0	15	244,5	7	114,1	3	48,9	15	**407,5**

- Photo #1 – Excavation of the north ditch to the frost. There is a groundwater artery.



Par : _____
Michaël Racine, tech.

_____
Richard Marcoux, ing.
No OIQ : 38724
Project manager

AGNICO EAGLE

RAPPORT DE VISITE DE CHANTIER

STAVIBEL

Title of project :	Baker Lake Jet-A Fuel Farm	Date : 2013-07-23	
Project # :	OP-84541-J /VD3356	Doc #:	VD3356-003-RV-10
Prepared by :	Michaël Racine	Contractor :	Fernand Gilbert Ltée
Verified by :	Richard Marcoux, ing.	Temperature :	8 à 15ºC Wind : 5 à 10 km/h

Object : Contractor's schedule (approximative hours)

Labour and machinery	**Company**	**Working hours**
Shovel CAT 365C L	FGL	0
Shovel CAT 320	FGL	9
Bulldozer Komat'su 39px	FGL	1
Operator	FGL	12
Surveyor	FGL	12
Roller compactor Hamm 3625	FGL	5
Truck CAT 740	BLCS	32.6 m3
Field inspector	Stavibel	12

- **6h30 à 11h** Shovel 320 places the 0-20mm crushed stone.
- **8h à 9h** Truck CAT 740 hauls the 0-20mm cruched stone.
- **11h à 12h** Bulldozer 39px places the 0-20mm cruched stone.
- **12h à 15h** Shovel 320 finishes the mini dike and builds the key for the membrane.
- **15h à 18h30** Shovel 320 builds the acces road for the pump house.

Comments :

- Volumes of material hauled by BLCS :

	2013-07-15		**2013-07-16**		**2013-07-17**		**2013-07-20**		**2013-07-21**		**2013-07-23**		**Cumulative**	
	load	volume	load	volume	load	volume	load	volume	load	volume	load	volume	load	volume
Muck	24	391,2	34	554,2	14	228,2							72	**1173,6**
0-3/4"					15	244,5	7	114,1	3	48,9	2	32,6	15	**440,1**

- Photo #1 – Overview of the pond ready for the geotextile and the bituminous geomembrane.



- Photo #2 – Small key trench for the membrane.



- Photo #3 – Construction of the access road for the pump house.



- Photo #4 – Arrival of 11 tanks of 100 000L and 2 tanks of 50 000L on the barge.



Par : _____
Michaël Racine, tech.

_____
Richard Marcoux, ing.
No OIQ : 38724
Project manager

AGNICO EAGLE

RAPPORT DE VISITE DE CHANTIER

STAVIBEL

Title of project :	Baker Lake Jet-A Fuel Farm	Date : 2013-07-24	
Project # :	OP-84541-J /VD3356	Doc #:	VD3356-003-RV-11
Prepared by :	Michaël Racine	Contractor :	Fernand Gilbert Ltée
Verified by :	Richard Marcoux, ing.	Temperature :	15 à 23ºC Wind : 5 à 20 km/h

Object : Contractor's schedule (approximative hours)

Labour and machinery	**Company**	**Working hours**
Shovel CAT 365C L	FGL	0
Shovel CAT 320	FGL	0
Bulldozer Komat'su D39px	FGL	1
Operator	FGL	12
Surveyor	FGL	12
Roller compactor Hamm 3625	FGL	0
3 labours	FGL	4
2 membrane installers	Texcel	3.5
Shovel CAT 307	AEM	4.5
Field inspector	Stavibel	12

- **6h30 à 7h30** Stand by
- **7h30 à 12h** Shovel 307 cleans the membrane in previson of the reparations between the existing diesel tanks #1 and 2.
- **8h à 12h** 3 labours place the crushed stone 0-20 mm crushed stone to make sure the foundation for the bituminous geomembrane is flat.
- **17h à 18h** Bulldozer 39px places the 0-20mm crushed stone on the access road for the pump house.

Comments:

- The membrane installers arrive at 15h.

Par : _____
Michaël Racine, tech.

_____
Richard Marcoux, ing.
No OIQ : 38724
Project manager

AGNICO EAGLE

RAPPORT DE VISITE DE CHANTIER

STAVIBEL

Title of project :	Baker Lake Jet-A Fuel Farm	Date : 2013-07-25	
Project # :	OP-84541-J /VD3356	Doc #:	VD3356-003-RV-12
Prepared by :	Michaël Racine	Contractor :	Fernand Gilbert Ltée
Verified by :	Richard Marcoux, ing.	Temperature :	15 à 24ºC Wind : 5 à 20 km/h

Object : Contractor's schedule (approximative hours)

Labour and machinery	**Company**	**Working hours**
Shovel CAT 365C L	FGL	9
Shovel CAT 320	FGL	0
Bulldozer Komat'su 39px	FGL	0
Roller compactor Hamm 3625	FGL	0
Operator	FGL	12
Surveyor	FGL	12
3 Labours	FGL	12
Vibratory plate (small)	BLCS	1 jour
2 membrane installers	Texcel	12
Field inspector	Stavibel	12

- **6h30 à 11h30** Shovel 365 places the geotextile and failed attempt for the installation of the bituminous geomembrane.
- **11h30 à 16h30** Stand by
- **16h30 à 20h** Shovel 365 places the bituminous geomembrane.

Comments :

- Impossible to place the membrane with the membrane rack available. Waiting for the rack with bearings to roll out the membrane from 11h30 to 16h30. The wasted time is catched up after souper.

- Photo #1 – Compaction of the slopes with the vibratory plate to avoid rock punching in the membrane.



- Photo #2 – Placing the geotextile and the bituminous geomembrane.



Par : _____
Michaël Racine, tech.

_____
Richard Marcoux, ing.
No OIQ : 38724
Project manager

AGNICO EAGLE

RAPPORT DE VISITE DE CHANTIER

STAVIBEL

Title of project :	Baker Lake Jet-A Fuel Farm	Date : 2013-07-26	
Project # :	OP-84541-J /VD3356	Doc #:	VD3356-003-RV-13
Prepared by :	Michaël Racine	Contractor :	Fernand Gilbert Ltée
Verified by :	Richard Marcoux, ing.	Temperature :	15 à 26ºC Wind: 5 à 20 km/h

Object : Contractor's schedule (approximative hours)

Labour and machinery	**Company**	**Working hours**
Shovel CAT 365C L	FGL	4.5
Shovel CAT 320	FGL	0
Bulldozer Komat'su 39px	FGL	0
Roller compactor Hamm 3625	FGL	0
Operator	FGL	12
Surveyor	FGL	12
3 labours	FGL	12
2 membrane installers	Texel	12
Field inspector	Stavibel	12

- **6h30 à 18h30** 4 labours (FGL) et 2 labours (Texcel) place the bituminous geomembrane.
- **6h30 à 9h** Shovel 365 places the bituminous geomembrane.
- **9h à 12h** Shovel 320 works on another project for the diesel fuel tanks.
- **13h à 15h** Shovel 365 places the bituminous geomembrane.
- **15h à 16h** Shovel 320 works on another project for the diesel fuel tanks.
- **16h à 18h30** Shovel 365 places the bituminous geomembrane.

Comments :

- Photo #1 – Placing the bituminous geomembrane with a geotextile under.



- Photo #2 – Reparation of hole in the bituminous geomembrane.



Par : _____
Michaël Racine, tech.

_____
Richard Marcoux, ing.
No OIQ : 38724
Project manager

AGNICO EAGLE

RAPPORT DE VISITE DE CHANTIER

STAVIBEL

Title of project :	Baker Lake Jet-A Fuel Farm	Date : 2013-07-27	
Project # :	OP-84541-J /VD3356	Doc #:	VD3356-003-RV-14
Prepared by :	Michaël Racine	Contractor :	Fernand Gilbert Ltée
Verified by :	Richard Marcoux, ing.	Temperature :	15 à 23ºC Wind : 0 à 10 km/h

Object : Contractor's schedule (approximative hours)

Labour and machinery	**Company**	**Working hours**
Shovel CAT 365C L	FGL	5.5
Shovel CAT 320	FGL	0
Bulldozer Komat'su 39px	FGL	0
Roller compactor Hamm 3625	FGL	0
Operator	FGL	12
Surveyor	FGL	12
3 Labours	FGL	4
Generator 6000 W	BLCS	1 jour
Truck Cat 740	BLCS	55.2 m3
2 membrane installers	Texel	6.5
Field inspector	Stavibel	12

- **6h30 à 12h** Shovel 365 et 2 labours (Texcel) place the bituminous geomembrane.
- **6h30 à 10h30** 3 labours (FGL) place the bituminous geomembrane.
- **13h à 15h** 2 labours (Texcel) test the resistance of the welds in the bituminous geomembrane.
- **13h à 18h30** Operator and surveyor (FGL) stand by.
- **17h à 18h30** Truck CAT 740 hauls the 0-20mm crushed stone.

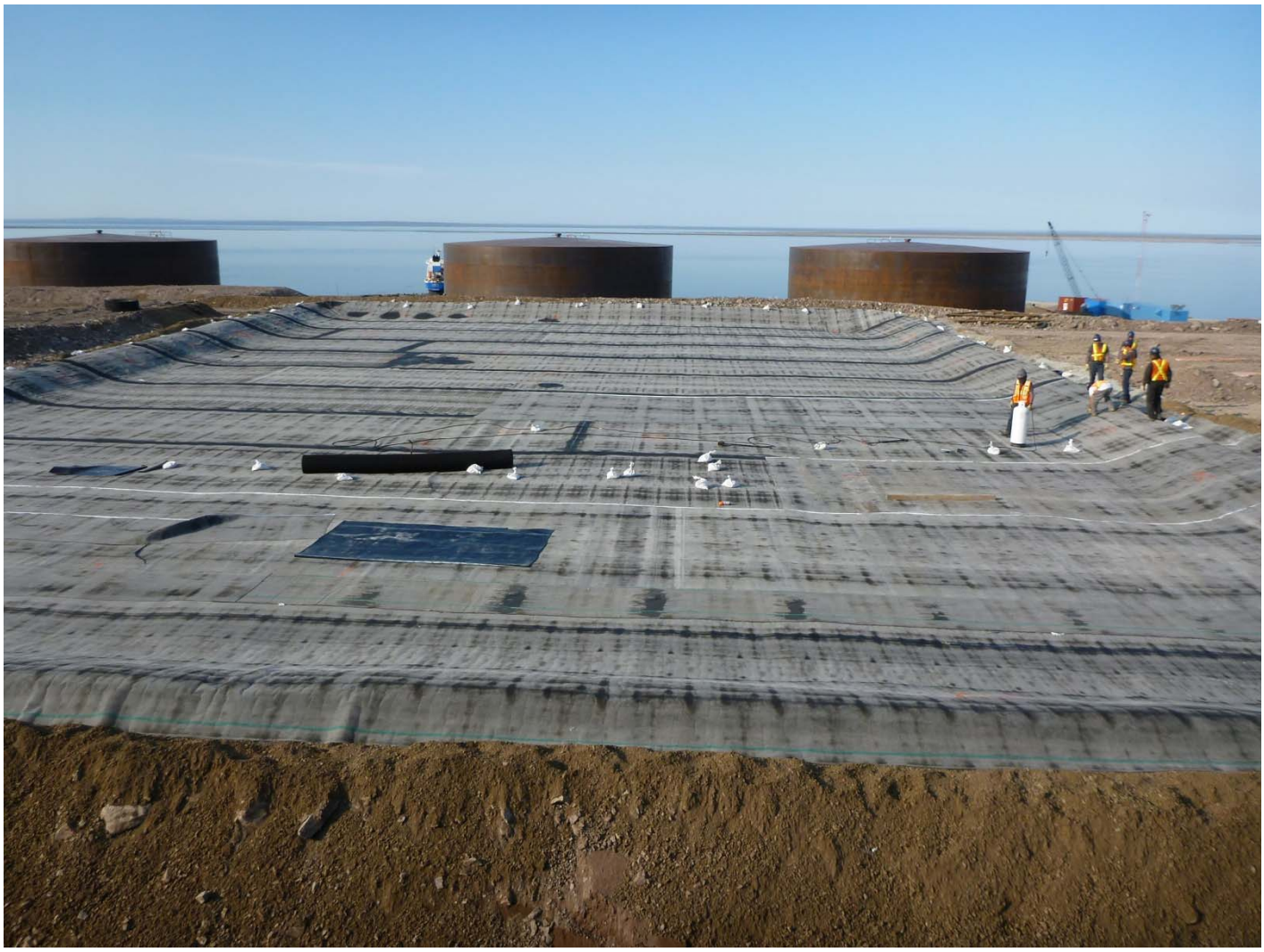
Comments :

- Inspection of the membrane.
- The 0-20 mm crushed stone produce by BLCS for the pad above the bituminous geomembrane is non- compliant. It contains particules up to 1-1/2". The material is rescreened and the placing of the 0-20 mm crushed stone begins at the end of the day.
- I inspect the membrane before filling above to make sure that no hole and no punching remains. Small rocks are detected under the membrane. Pieces of membrane are added on it.

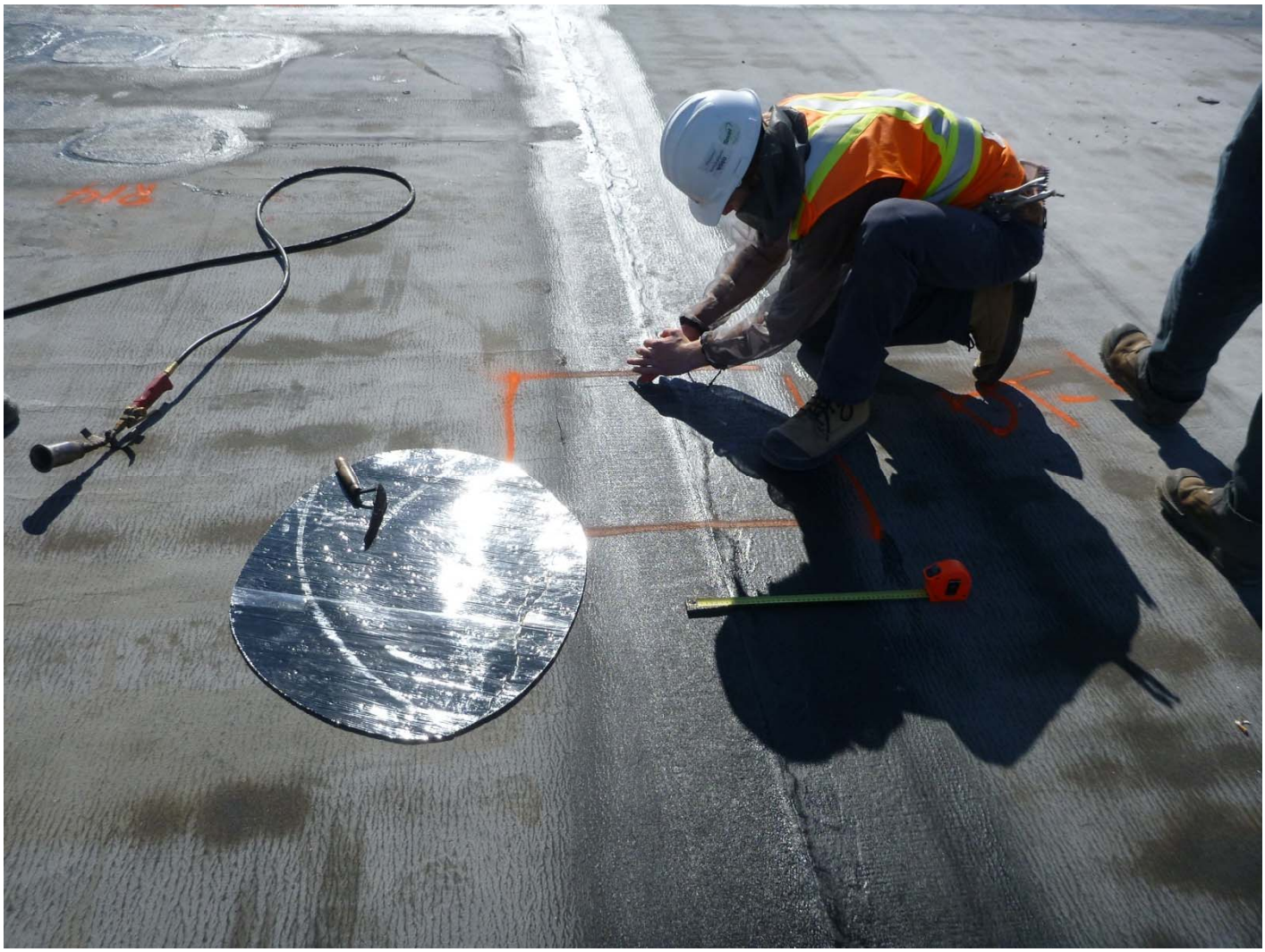
- Survey of a load of 0-20 mm crushed stone. The result is 18.4 m3/load. Here are the corrected quantities according to this new volume:

	0-3/4"		Muck quarry 1	
	load	volume (m3)	load	volume (m3)
2013-07-15			24	441,6
2013-07-16			34	625,6
2013-07-17	15	276	14	257,6
2013-07-20	7	128,8		
2013-07-21	3	55,2		
2013-07-23	2	36,8		
2013-07-27	3	55,2		
Cumulative	30	**552**	72	**1324,8**

- Photo #1 – Installing the bituminous geomembrane with a geotextile under.



- Photo #2 – Sampling of Colétanche in place to test the welds resistance with the tensometer. The results are compliant according to the Texel membrane installers.



- Photo #3 – Inspection of the membrane. Small proeminent rocks (10mm and less) are detected at some place under the membrane. A second tickness of colétanche is added on these spots to make sure there will not be any punching.



Par : _____
Michaël Racine, tech.

_____
Richard Marcoux, ing.
No OIQ : 38724
Project manager

AGNICO EAGLE

RAPPORT DE VISITE DE CHANTIER

STAVIBEL

Title of project :	Baker Lake Jet-A Fuel Farm	Date : 2013-07-28	
Project # :	OP-84541-J /VD3356	Doc #:	VD3356-003-RV-15
Prepared by :	Michaël Racine	Contractor :	Fernand Gilbert Ltée
Verified by :	Richard Marcoux, ing.	Temperature :	15 à 23ºC Wind : 0 à 10 km/h

Object : Contractor's schedule (approximative hours)

Labour and machinery	**Company**	**Working hours**
Shovel CAT 365C L	FGL	8
Shovel CAT 320	FGL	0
Bulldozer Komat'su 39px	FGL	2
Roller compactor Hamm 3625	FGL	0
Operator	FGL	12
Surveyor	FGL	12
Truck Cat 740	BLCS	239.2 m3
Shovel Cat 307	AEM	1
Field inspector	Stavibel	12

- **6h30 à 18h30** Shovel 365, Shovel 320 et Bulldozer 39px (alternating) place the 0-20mm crushed stone on the bituminous geomembrane.
- **8h à 18h30** Truck CAT 740 hauls the 0-20mm crushed stone.

Comments :

- After comparison of the specs of the shovel CAT 307 and the bulldozer Komat'su 39px, we decide to use the bulldozer instead of the shovel 307. The ground pressure is 33.34 kPa (with the bulldozer) instead of 32.3 kPa (with the shovel).
- Big waiting time for the BLCS material. Only 1 truck. Around 2 loads/hour.

- Summary of the volumes hauled by BLCS (18.4 m^3/load) :

	0-3/4"		Muck quarry 1	
	load	volume (m3)	load	volume (m3)
2013-07-15			24	441,6
2013-07-16			34	625,6
2013-07-17	15	276	14	257,6
2013-07-20	7	128,8		
2013-07-21	3	55,2		
2013-07-23	2	36,8		
2013-07-27	3	55,2		
2013-07-28	13	239,2		
Cumulative	43	**791,2**	72	**1324,8**

- Photo #1 – Sreening of the 0-20mm and loading of the trucks at the Nuna Pad (BLCS).



- Photo #2 – Placing the 0-20mm above the bituminous geomembrane. A geotextile is place before.



Par : _____
Michaël Racine, tech.

_____
Richard Marcoux, ing.
No OIQ : 38724
Project manager

AGNICO EAGLE

RAPPORT DE VISITE DE CHANTIER

STAVIBEL

Title of project :	Baker Lake Jet-A Fuel Farm	Date : 2013-07-29	
Project # :	OP-84541-J /VD3356	Doc #:	VD3356-003-RV-16
Prepared by :	Michaël Racine	Contractor :	Fernand Gilbert Ltée
Verified by :	Richard Marcoux, ing.	Temperature :	15 à 17ºC Wind : 20 à 30 km/h

Object : Contractor's schedule (approximative hours)

Labour and machinery	**Company**	**Working hours**
Shovel CAT 365C L	FGL	7.5
Shovel CAT 320	FGL	0
Bulldozer Komat'su 39px	FGL	3.5
Rolle compactor Hamm 3625	FGL	0
Operator	FGL	12
Surveyor	FGL	12
Truck Cat 740	BLCS	257.6 m3
Shovel Cat 307	AEM	0
Field inspector	Stavibel	12

- **6h30 à 18h30** Shovel 365 et Bulldozer 39px (alterning) place the 0-20mm on the bituminous geomembrane.
- **7h à 18h30** Camion CAT 740 hauls the 0-20mm.

Comments :

- Big waiting time for the BLCS material. Only 1 truck. About 40 minutes between loads.
- The BLCS crusher is out of use. The 0-20mm will be make entirely by the screener.

- Summary of the volumes hauled by BLCS (18.4 m^3/load) :

	0-3/4"		Muck quarry 1	
	load	volume (m3)	load	volume (m3)
2013-07-15			24	441,6
2013-07-16			34	625,6
2013-07-17	15	276	14	257,6
2013-07-20	7	128,8		
2013-07-21	3	55,2		
2013-07-23	2	36,8		
2013-07-27	3	55,2		
2013-07-28	13	239,2		
2013-07-29	14	257,6		
Cumulative	57	**1048,8**	72	**1324,8**

- Photo #1 – Lot of particules bigger than 20mm in the 0-20mm brought by BLCS. We advise BLCS to check the sreener. Indeed, there was a gap on the side of the sreen because of a missing inner bar. After the reparation of the screener, there is still presence of particules up to 100mm in the material from an unknow source. We remove them by hand on the field, but there is still a lot of rocks around 1 1/2" big.



- Photo #2 – Placing the 0-20mm above the bituminous geomembrane. A geotextile is placed before.



Par : _____
Michaël Racine, tech.

_____
Richard Marcoux, ing.
No OIQ : 38724
Project manager

AGNICO EAGLE

RAPPORT DE VISITE DE CHANTIER

STAVIBEL

Title of project :	Baker Lake Jet-A Fuel Farm	Date : 2013-07-30	
Project # :	OP-84541-J /VD3356	Doc #:	VD3356-003-RV-17
Prepared by :	Michaël Racine	Contractor :	Fernand Gilbert Ltée
Verified by :	Richard Marcoux, ing.	Temperature :	15 à 17ºC Wind : 20 à 30 km/h

Object : Contractor's schedule (approximative hours)

Labour and machinery	**Company**	**Working hours**
Shovel CAT 365C L	FGL	7
Shovel CAT 320	FGL	0
Bulldozer Komat'su 39px	FGL	4
Roller compactor Hamm 3625	FGL	0
Operator	FGL	12
Surveyor	FGL	12
Truck Cat 740	BLCS	202.4 m3
Shovel Cat 307	AEM	0
Field inspector	Stavibel	12

- **6h30 à 18h30** Shovel 365 and Bulldozer 39px (alterning) place the 0-20mm on the bituminous geomembrane.
- **8h à 18h00** Truck CAT 740 hauls the 0-20mm.

Comments :

- Big waiting time for the BLCS material. Only 1 truck. About 40 minutes between loads.
- The BLCS crusher is out of use. The 0-20mm will be make entirely by the screener.
- Taking of 2 samples of 0-20mm on the field and 1 more sample in the BLSC stockpile at the Nuna Pad.

- Summary of the volumes hauled by BLCS (18.4 m^3/load) :

	0-3/4"		Muck quarry 1	
	load	volume (m3)	load	volume (m3)
2013-07-15			24	441,6
2013-07-16			34	625,6
2013-07-17	15	276	14	257,6
2013-07-20	7	128,8		
2013-07-21	3	55,2		
2013-07-23	2	36,8		
2013-07-27	3	55,2		
2013-07-28	13	239,2		
2013-07-29	14	257,6		
2013-07-30	11	202,4		
Cumulative	68	**1251,2**	72	**1324,8**

- Photo #1 – I mesured the mesh size of the BLCS screener. The opening of 30mm explain the presence of particules higher than 20 mm. BLCS affirmed that they don't have a smaller screen on July 27th when they change the screen. Also, there is still several rocks up to 100 mm in the 0-20 mm. We remove them by hand on the field.





- Photo #2 – Placing the 0-20mm above the bituminous geomembrane. A geotextile is placed before.



- Photo #3 – Compaction test with the roller compacter Hamm 3625 on low vibration directly on the 0-20mm uncompacted and without any covering above. Not any hole nor any deformation are noticed on the bituminous geomembrane. The decision is taken to use the roller compactor for the compaction of the pad above the Colétanche membrane.



Par : _____
Michaël Racine, tech.

_____
Richard Marcoux, ing.
No OIQ : 38724
Project manager

AGNICO EAGLE

RAPPORT DE VISITE DE CHANTIER

STAVIBEL

Title of project :	Baker Lake Jet-A Fuel Farm	Date : 2013-07-31	
Project # :	OP-84541-J /VD3356	Doc #:	VD3356-003-RV-18
Prepared by :	Michaël Racine	Contractor :	Fernand Gilbert Ltée
Verified by :	Richard Marcoux, ing.	Temperature :	15 à 17ºC Wind : 20 à 30 km/h

Object : Contractor's schedule (approximative hours)

Labour and machinery	**Company**	**Working hours**
Shovel CAT 365C L	FGL	5
Shovel CAT 320	FGL	4.5
Bulldozer Komat'su 39px	FGL	1.5
Roller compactor Hamm 3625	FGL	2
Operator	FGL	12
Surveyor	FGL	12
Truck Cat 740	BLCS	33.8 m3
Water tanker	Hamlet	2
Shovel Cat 307	AEM	0
Field inspector	Stavibel	12

- **6h30 à 10h** Shovel 365 and Bulldozer 39px (alterning) place the 0-20mm on the bituminous geomembrane.
- **8h30 à 10h30** Water tanker moistens the 0-20mm using a total of 15234 L of water.
- **10h30 à 13h30** Compactor compacts the pad of 0-20mm.
- **10h à 14h** Shovel 365 moves the contaminated stockpile to profile better the ditch.
- **14h à 18h30** Shovel 320 backfills the small key trench for the bituminous geomembrane and installs a steel pipe for the electric wire feeding the pump house..

Comments :

- Departure of the field inspector (myself) on August 1st around 7h.

- Survey of 42 loads of 0-20mm in place uncompacted. Here is the summary of the volumes haules by BLCS (estimate with an average of 16.9 m^3/load) :

	0-3/4"		Muck quarry 1	
	load	volume (m3)	load	volume (m3)
2013-07-15			24	405,6
2013-07-16			34	574,6
2013-07-17	15	253,5	14	236,6
2013-07-20	7	118,3		
2013-07-21	3	50,7		
2013-07-23	2	33,8		
2013-07-27	3	50,7		
2013-07-28	13	219,7		
2013-07-29	14	236,6		
2013-07-30	11	185,9		
2013-07-31	2	33,8		
Cumulative	70	**1183**	72	**1216,8**

- Photo #1 – Moistening and compaction of the 0-20mm. Compaction: 2 static passes, 1 vibratory pass in each direction and 2 last static passes.



- Photo #2 – Installation of a steel pipe with a rope inside in prevision of passing the electric wire to the pump house.



- Photo #3 – Overview of the second containment system ready to take the Jet-A tanks.



Par : _____
Michaël Racine, tech.

_____
Richard Marcoux, ing.
No OIQ : 38724
Project manager

Appendix A5

Construction Summary Report: Baker Lake Fuel Storage Tank 7 and Containment Facilities (2020)

SNC·LAVALIN
Building what matters

CONSTRUCTION SUMMARY REPORT
Baker Lake Fuel Storage Tank 7 and Containment Facilities

Agnico Eagle Mines Ltd

Report

653281-0004-40ER-0005_0

January 17, 2020

Authorized Signatory:

REGISTERED PROFESSIONAL ENGINEER
I. GAGNON
LICENSEE
NT/NU
L3940
2020-01-16

Israël Gagnon, P.Eng., MBA
Mechanical engineer

EXECUTIVE SUMMARY

SNC Lavalin Stavibel Inc. was retained by Agnico Eagle Mines Limited to prepare a construction summary (as built) report for the fuel storage tank and containment facilities of the Meadowbank Gold Project, Nunavut. SNC Lavalin Stavibel Inc. previously prepared the construction drawings and specifications as well as the design report for the fuel storage tank and containment facilities.

SNC Lavalin Stavibel Inc. wasn't involved in the construction of the fuel storage tank and containment facilities, the information presented in this report was provided in part by Agnico Eagle.

The construction of the fuel storage tank and containment facilities were completed in September 2019. The construction monitoring and quality assurance was managed by Agnico Eagle.

This report summarizes the construction as-built information for the fuel storage tank and containment facilities.

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Appendices

Appendix A Final Construction drawings
Appendix B As built drawings
Appendix C Photographs
Appendix D Fuel tank handover package

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1. Introduction

This document presents the fuel storage tank 7 and containment facilities construction summary report required by the Water Licence 2AM-MEA1526 Part D Item 14 and Part G Item 4. As required by Water Licence Schedule D, this report contains the final design and construction drawings, a summary of construction activities including pictures recorded before, during and after construction. The as-built drawings, detailed explanation of field decision to reflect any deviations from the original construction drawings/plans and how such deviations may affect performance of engineered structures, a discussion of the mitigation measures implemented during construction and its effectiveness are also presented.

2. Construction Summary

2.1 Site location plan

Agnico Eagle is developing the Whale Tail Project in the Kivalliq Region of Nunavut (65°24'25" N, 96°41'50" W). The 99,878-hectare Amaruq property is located on Inuit-owned and federal crown land, approximately 55 km north of the Meadowbank mine. The Meadowbank mine is accessible from Baker Lake, located 70 kilometers to the south. The Baker Lake Bulk Fuel Storage Tank Facility is located east of the hamlet of Baker Lake, on the north shore of Baker Lake.



Figure 1 – Baker Lake Fuel Farm Site Overview (tank 7 in construction)

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2.2 Fuel tank size

Baker Lake fuel farm now includes seven (7) fuel storage tank. This report is base on the seventh tank built in spring/summer 2019.

The Table 1 below presents the tank main dimensions.

Table 1 – Description of the fuel farm

Fuel farm Description	Baker Lake fuel tank 7
Product	Diesel
Volume (liter)	10 M
Diameter (m)	33.5
Height (m)	12.2

The detailed design of the Fuel Farm is presented in drawings in Appendix A.

2.3 Tank Foundations Design

The tank foundation pad is built 2 meters lower than the surrounding ground with a minimum total thickness of 800 mm of compacted material which includes the liner system. A 3 m shoulder surround the tank with a slope of 1V:2H away from the tank. The embankments of the foundation pad are no steeper than 1V:2H.

The Table 2 below presents the design parameters for the tank foundations.

Table 2 – Design parameters for the tank foundations

Tank Foundation Pad	
Tank Diameter (m)	33.5
Tank foundation pad top (m)	2x 18.0 x 18.0
Tank foundation pad average thickness, above surrounding ground (m)	1.2
Slope on shoulder	1V:2H
Embankment slope	1V:2H

2.4 Berms Design

The storage tank is enclosed inside berms to contain accidental spillage of fuel product. The berms are made of granular material and are made impervious with a geomembrane.

The design parameters for the berms surrounding the fuel tank are presented in the table below.

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Table 3 - Design parameters for fuel farm Berms

Tank Farm Berms	
Berms length (distance between the outer sides of the Berms) (m)	125
Berms width (distance between the outer sides of the Berms) (m)	71
Berms height (min) (m)	3
Containment height (m)	2
Berms flat top width (m)	1.5
Berms embankment slope	1V:2H
Impervious area (m^2)	10 000

2.5 Secondary Containment Capacity

The required capacity of the fuel farms new section was calculated based on the following codes and regulations:

- National Fire Code of Canada (NFCC);
- National Fire Protection Association (NFPA); and
- Design Rationale for Fuel Storage and Distribution Facility (DRFS).

As per the latest edition of NFCC, art. 4.3.7.3, the required secondary containment capacity for a fuel farm must have a volumetric capacity of not less than the sum of:

- A) The capacity of the largest storage tank located in the contained space, and;
- B) 10% of the greater of:
    i. The capacity specified in Clause (A), or;
    ii. The aggregate capacity of all other storage Tanks located in the contained space.

The volume occupied by the Tank foundation is considered in the total secondary containment capacity. The height of the secondary containment capacity is 300 mm lower than the berms' maximum elevation. Based on the above-mentioned, the secondary containment capacity requirements and the available capacity for fuel farms are summarized in the Table 4.

Table 4 – Fuel farm new section containment capacity

New section	
Volume (liter)	20 M (2X 10M)
Required Containment Capacity (liter)	11 M
Available Containment Capacity (liter)	20M

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2.6 Secondary Containment Imperviousness

As per NFCC art. 4.3.7.2, the base and walls of the fuel farms secondary containment are designed, constructed and maintained to withstand full hydrostatic head and provide a permeability of not more than 10^{-6} cm/s to the flammable liquids or combustible liquids contained in the storage tank. The berm is impervious to avoid any seepage into the environment. A 5.10 mm ES-2 Coletanche geomembrane provide adequate imperviousness.

2.7 Secondary Containment Drainage

The finished grade of the secondary containment is sloped away from the Tank to drain the runoff water. The bottom of the berms surface is built with slopes that will allow accidental spills to be concentrated at a low point. A drainage basin located at the low point allows the recovery by pumping accumulations of rainwater and accidental spills.

2.8 Drawings and photographs

Fuel farm tank and containment final design and construction drawings are available in the Appendix A, construction pictures are available in Appendix C.

2.9 Timeline

The baker lake fuel storage tank number 7 and containment facility where built in 2019. Civil and earth work started on April 2019, followed by tank and piping fabrication in August 2019. Construction work were finalised on September 17th, 2019.

3. Field decisions

3.1 Equipment and controls

Equipment where build in containers and installed without modification on site document 6120-C-260-001-REP-001 Fuel Tank Storage and Containment Facilities Design Report and Drawings, present the rational and decisions that led to its construction. No modifications were performed, and the Fuel storage tank and containment facilities are operational as they were designed.

3.2 Piping

Piping between filling and distributing container and the fuel tank respect the point to point design. The piping isn't exactly as per drawing (can be seen on photos in Appendix C) but respect the P&ID. As built drawings can be consulted in Appendix B.

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4. Mitigation measure

Quarrying activities to build the berm was at Quarry #2 situated at KM 13 on AWAR. No blast were done on the construction site. During the fuel storage tank and containment facilities construction, no sediments were released in water from construction areas and no water was used to manage dust emissions from construction activity.

5. Construction monitoring and inspection test plan

5.1 Membrane

The manufacture and supply of the liner system for the fuel farm comply with ASTM standard. The manufacturer provided a certification stating that the material proposed has physical properties that meet the required values. The rolls of liner were labelled, packaged, shipped, off-loaded, stored and handled by appropriate means to prevent damage to the material.

The subgrade surface was inspected by an engineer to verify suitability prior to installation of the liner system. A minimum thickness of fill covering the liner is maintained for operating equipment over the liner to prevent any damage. The installation of the liner system was performed by a qualified technician. All seaming, patching, welding operations, and testing were performed by a qualified technician. Joints/seams between liners panels were welded using the manufacturer's recommended procedures and equipment. The backfill material was placed in accordance with the drawings and specifications for the maximum lift thickness, compaction requirements and final grade levels.

During membrane installation, visual testing by a qualified worker was carried. Those tests were done on cooled bitumen. Joints were tested with a round-tipped trowel to ensure that the welds were not separating. All defects were clearly marked for repair.

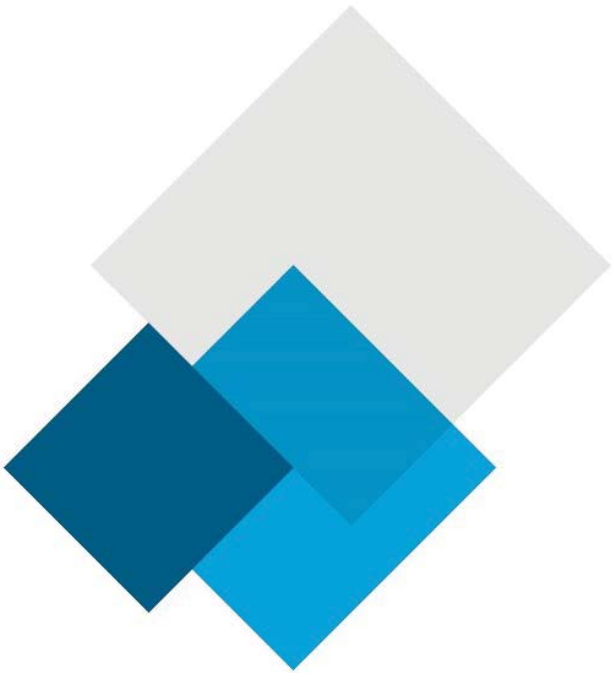
5.2 Tank weld

During the tank construction, a testing protocol was followed by the construction team. To meet API Standard 650, companies building tank are required to monitor their work trough an inspection program. In this program, the contractor registers welder's qualifications, confirm construction material quality and outlines its testing protocol. The results from weld tests are also registered there. All that information is required by API 650 standard. Testing on welds took place during the whole construction process. To attest welds quality, inspector relied on visual inspection, magnetic particulate tests and high penetration oil tests. To review those tests results, the materials quality and weld inspection results can be consulted in Appendix D.

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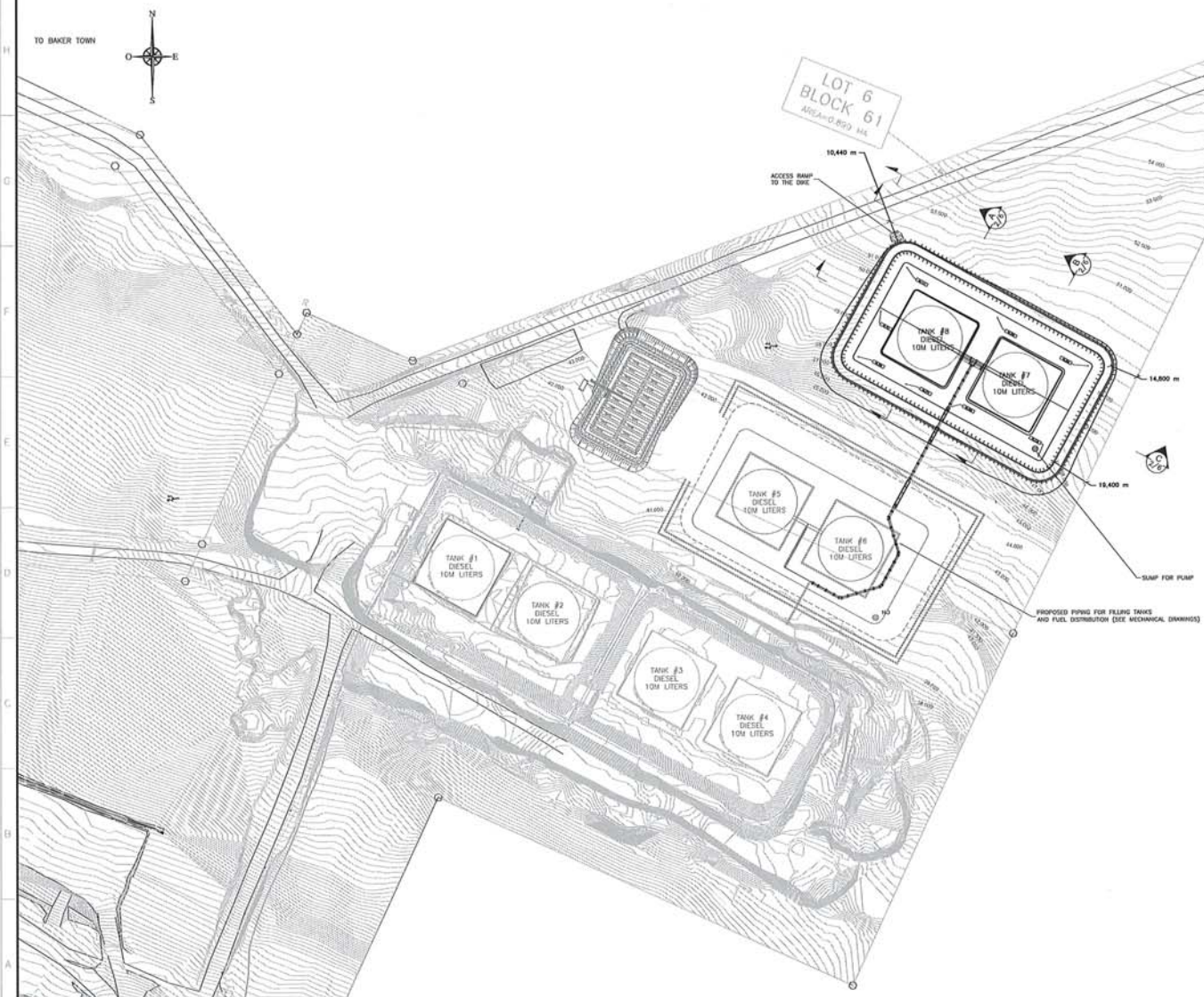
Appendix A

Final construction drawing



NO. DESSIN / DRAWING NO. 61-740-210-201_1RC

FORMAT ARCH D



ESTIMATED VOLUMES :

FOR SECONDARY CONTAINMENT BASIN :

- CRUSHED STONE #0-20mm = 7214m³
- BACKFILL MATERIAL #0-150mm = 8404.28m³
- BACKFILL MATERIAL #0-1000mm = 9924.22m³

EXCAVATION INFORMATIONS :

- ESTIMATED OF NATURAL SOIL TO REMOVE = 15103m³
- ESTIMATED OF INOC TO REMOVE WITH OLD SURVEY= 1125.50m³

0m 25m 50m 75m

GRAPHICAL SCALE

PLAN CLÉ / KEY PLAN

NOTES GÉNÉRALES / GENERAL NOTES

POUR CONSTRUCTION
FOR CONSTRUCTION
AGNICO EAGLE DATE : 2019-05-06

DESSINS EN RÉFÉRENCE / REFERENCE DRAWINGS

TITRE / TITLE	# DWG

AGNICO EAGLE

REV	DATE	DESCRIPTION	PAR/BY	APP.	ÉLECTRONIC
2	2019-05-06	FOR CONSTRUCTION	R.M.	M.H.	–
0	2019-04-04	FOR CONSTRUCTION	R.M.	M.H.	–

REVISIONS

ÉLECTRONICALLY SIGNED DOCUMENT
QUÉBEC PROFESSIONAL ENGINEER
RICHARD MARCOUX
#136410
2019-05-06

TITRE / TITLE

AGNICO-EAGLE – MEADOWBANK DIVISION
740 BAKER LAKE AREA
GENERAL ARRANGEMENT
PLAN VIEW
10M LITERS TANKS LOCATION
TANKS #7 & #8

DESSINÉ PAR / DRAWN BY	FRANCIS PERRON, TECH.	DATE 2018-12-10
VÉRIFIÉ PAR / CHECKED BY	RICHARD MARCOUX, ING.	2018-12-10
APPROUVÉ PAR / APPROVED BY	MARC HÉNAULT, P. ENG.	2018-12-10
ÉCHELLE / SCALE	1 : 1000	DATE 2018-07-18

NO. DESSIN / DRAWING NO. 61-740-230-200

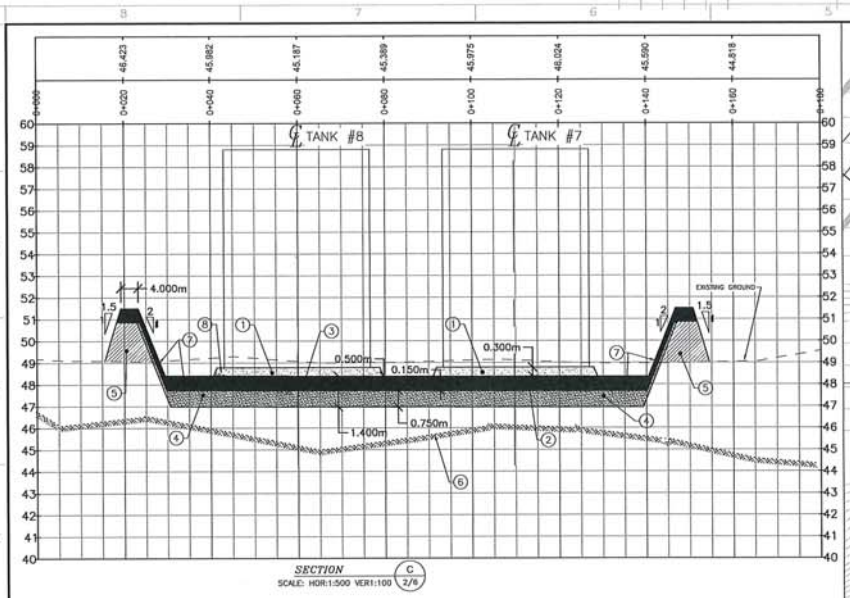
NO. PROJET / PROJECT NO.	REVISION	FEUILLE / SHT
61	1	1 / 1

AC-CAD1-ARCH D

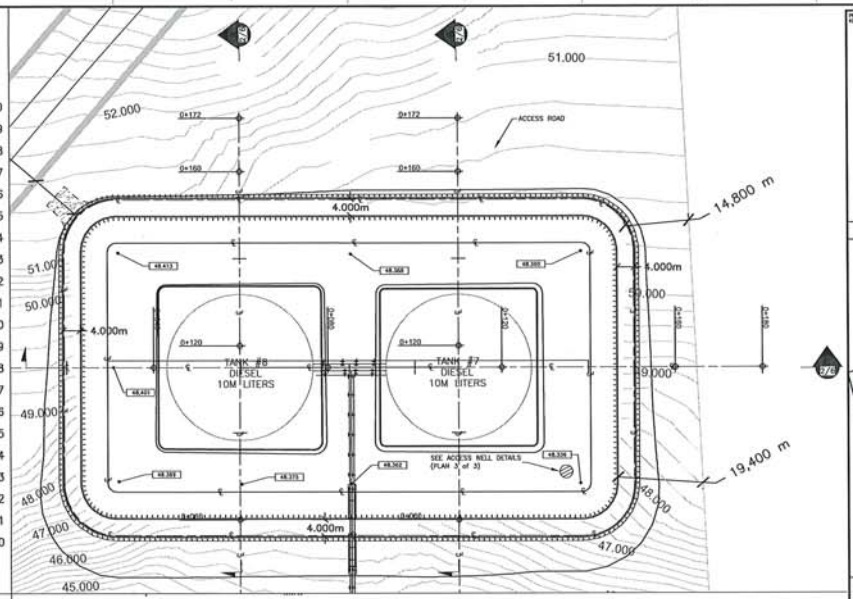
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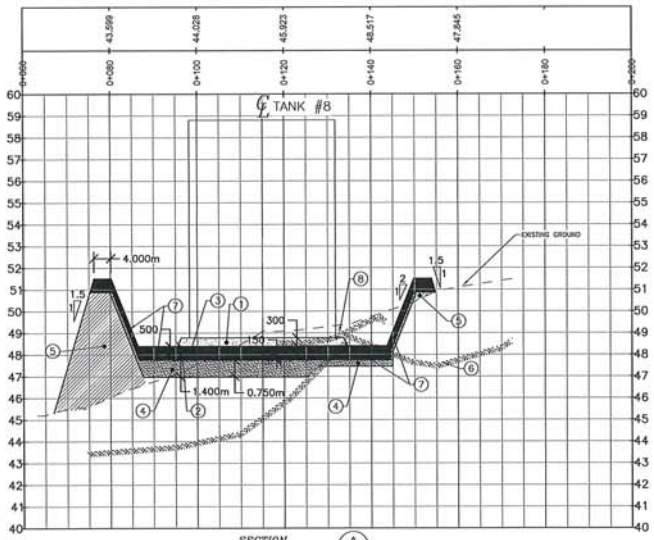
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FORMAT ARCH D

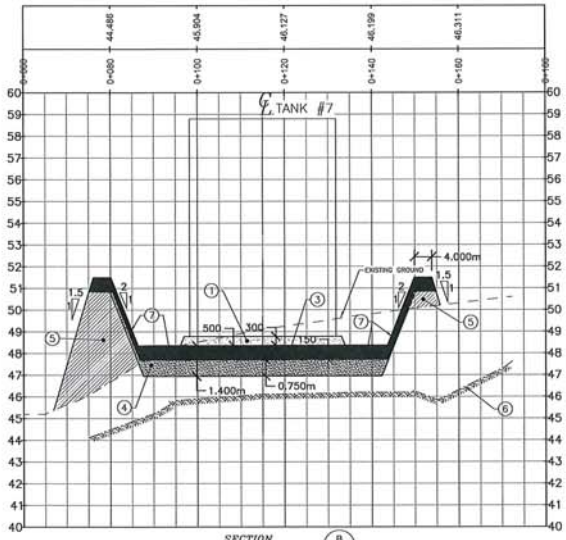


SECTION C
SCALE: HOR:1:500 VER:1:100 2/6





SECTION A
SCALE: HOR:1:500 VER:1:100 2/6



SECTION B
SCALE: HOR:1:500 VER:1:100 2/6

	Description	
1	TANKS BEDDING	CRUSHED STONE #0-20mm VARIABLE THICKNESS MINIMUM 300mm COMPACTED TO 95% P.M.
2	MEMBRANE BEDDING	BACKFILL MATERIALS #0-20mm THICKNESS 150mm COMPACTED TO 95% P.M.*
3	MEMBRANE COVER	BACKFILL MATERIALS #0-20mm THICKNESS 500mm COMPACTED TO 95% P.M.*
4	MEMBRANE BEDDING	BACKFILL MATERIALS #0-150mm THICKNESS 750mm MINIMUM ON ROCK AND 1000mm MINIMUM ON NATURAL SOIL, AT THE MAXIMUM LEVEL OF EXCAVATION WHEN THERE IS NO ROCK, COMPACTED TO 95% P.M.*
5	SUBGRADE	BACKFILL MATERIALS #0-1000mm VARIABLE THICKNESS DEPENDING ON THE GROUND LEVEL
6	BEDROCK	ASSUMED PROFILE OF THE BEDROCK (FROM OLD TGC SURVEY, APPROXIMATIVE TO VALIDATE ON SITE)
7	MEMBRANE SANDWITCH	HDPE TM440 MEMBRANE WITH TWO GEOTEXTILE ONE ABOVE AND THE OTHER BELOW NEEDLEPUNCHED NONWOVEN 3,0mm
8	BEDROCK	BEDROCK PROFILE FROM SURVEY 2019-04-23

* CAUTION : GRANULAR MATERIALS FREE OF PROTRUDING STONES, EVENLY PLACED TO PROVIDE A FLAT SURFACE WITHOUT CAVITIES AND BUMPS, TO ACCOMODATE THE BITUMINOUS MEMBRANE.

ESTIMATED VOLUMES :

FOR SECONDARY CONTAINMENT BASIN :
- CRUSHED STONE #0-20mm = 7214m³
- BACKFILL MATERIAL #0-150mm = 6404.28m³
- BACKFILL MATERIAL #0-1000mm = 9924.22m³

EXCAVATION INFORMATIONS :
- ESTIMATED OF NATURAL SOIL TO REMOVE = 1510m³
- ESTIMATED OF ROC TO REMOVE WITH OLD SURVEY= 1125.50m³

PLAN CLÉ
KEY PLAN

NOTES GÉNÉRALES / GENERAL NOTES

POUR CONSTRUCTION
FOR CONSTRUCTION
AGNICO EAGLE
DATE : 2019-05-06

DESSINS EN RÉFÉRENCE / REFERENCE DRAWINGS

NUMÉRO / NUMBER	TITRE / TITLE	# (REV)

AGNICO EAGLE

REV	DATE	DESCRIPTION	PAR/BY	APP.	CLIENT
1	2019-05-06	FOR CONSTRUCTION	R.M.	M.H.	-
0	2019-04-04	FOR CONSTRUCTION	R.M.	M.H.	-

REVISIONS

ÉLECTRONICALLY SIGNED DOCUMENT
2019-05-06

TITRE / TITLE
AGNICO-EAGLE — MEADOWBANK DIVISION
740 BAKER LAKE AREA
GENERAL ARRANGEMENT
PLAN VIEW AND PROFILE
10M LITERS TANKS LOCATION
TANKS #7 & #8

DESSINÉ PAR / DRAWN BY	FRANCIS PERRON, TECH.	DATE 2018-12-10
VÉRIFIÉ PAR / CHECKED BY	RICHARD MARCOUX, ING.	2018-12-10
APPROUVÉ PAR / APPROVED BY	MARC HÉNAULT, P. ENG.	2018-12-10
ÉCHELLE / SCALE	1 : 500	DATE 2018-07-18

NO. DESSIN / DRAWING NO. 61-740-230-201

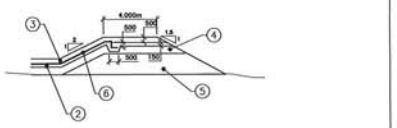
NO. PROJET / PROJECT NO.	REVISION	FEUILLE / SHT
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FILE NO. 61-740-230-[20080305]-R0 2019-04-24.dwg

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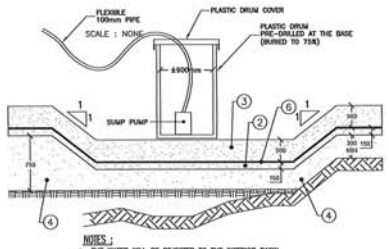
FORMAT ARCH D



* CAUTION : GRANULAR MATERIALS FREE OF PROTRUDING STONES, EVENLY PLACED TO PROVIDE A FLAT SURFACE WITHOUT CAVITIES AND BUMPS, TO ACCOMODATE THE BITUMINOUS MEMBRANE.

TYPICAL SECTION – DAM

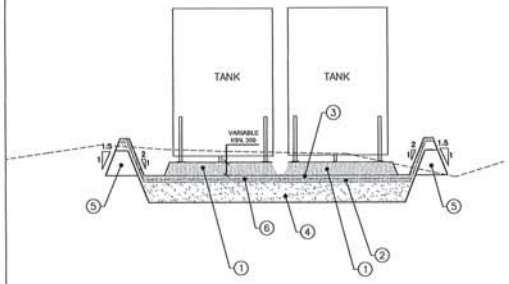
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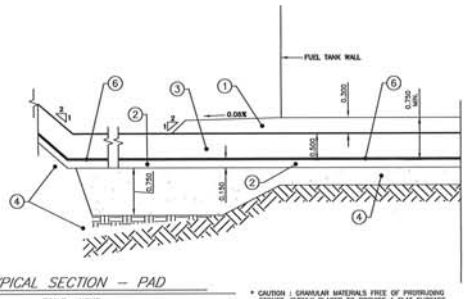
- THE WATER WILL BE REJECTED TO THE INFERIOR BASIN WHERE IT WILL BE TREATED WITH AN OIL SEPARATOR.

ACCESS WELL FOR DRAINING



GENERAL CHARACTERISTICS OF A TYPICAL SECTION

SCALE : NONE



TYPICAL SECTION – PAD

SCALE : NONE

DETAIL 1

* CAUTION : GRANULAR MATERIALS FREE OF PROTRUDING STONES, EVENLY PLACED TO PROVIDE A FLAT SURFACE WITHOUT CAVITIES AND BUMPS, TO ACCOMODATE THE BITUMINOUS MEMBRANE.

Description		
1	TANKS BEDDING	CRUSHED STONE #0-20mm VARIABLE THICKNESS MINIMUM 300mm COMPACTED TO 95% P.M.
2	MEMBRANE BEDDING	BACKFILL MATERIALS #0-20mm THICKNESS 150mm COMPACTED TO 95% P.M.*
3	MEMBRANE COVER	BACKFILL MATERIALS #0-20mm THICKNESS 300mm COMPACTED TO 95% P.M.*
4	MEMBRANE BEDDING	BACKFILL MATERIALS #0-150mm THICKNESS 0mm ON ROCK AND 750mm MINIMUM ON NATURAL SOIL, AT THE MAXIMUM LEVEL OF EXCAVATION WHEN THERE IS NO ROCK, COMPACTED TO 95% P.M.*
5	SUBGRADE	BACKFILL MATERIALS #0-1000mm VARIABLE THICKNESS DEPENDING ON THE GROUND LEVEL
6	MEMBRANE SANDWITCH	TERANAP HDPE TM440 MEMBRANE WITH TWO GEOTEXTILE GMC ABOVE AND THE OTHER BELOW NEEDLEPUNCHED NONWOVEN 3,0mm

PLAN SIZE
KEY PLAN

NOTES GÉNÉRALES / GENERAL NOTES

POUR CONSTRUCTION
FOR CONSTRUCTION
AGNICO EAGLE
DATE : 2019-05-06

DESSINS EN RÉFÉRENCE / REFERENCE DRAWINGS

NUMÉRO / NUMBER	TITRE / TITLE

AGNICO EAGLE

REV.	DATE	DESCRIPTION	PARU/DÉT. APP.	EQUIP.
1	2019-05-06	FOR CONSTRUCTION	R.M.	M.H.	–
0	2019-04-04	FOR CONSTRUCTION	R.M.	M.H.	–

REVISIONS

ELECTRONICALLY SIGNED DOCUMENT
2018-12-18

TITRE / TITLE

AGNICO-EAGLE – MEADOWBANK DIVISION
740 BAKER LAKE AREA
GENERAL ARRANGEMENT
DETAILS
10M LITERS TANKS LOCATION
TANKS #7 & #8

DESSINÉ PAR DRAWN BY	FRANCIS PERRON, TECH.	2018-12-10
VÉRIFIÉ PAR CHECKED BY	RICHARD MARCOUX, ING.	2018-12-10
APPROUVÉ PAR APPROVED BY	MARC HÉNAULT, P. ENG.	2018-12-10

ÉCHELLE SCALE : NONE — DATE : 2018-07-18

NO. DESSIN DRAWING NO. 61-740-230-204

NO. PROJET PROJECT NO.	RÉVISION	FEUILLE / SHT
61	1	1 / 1

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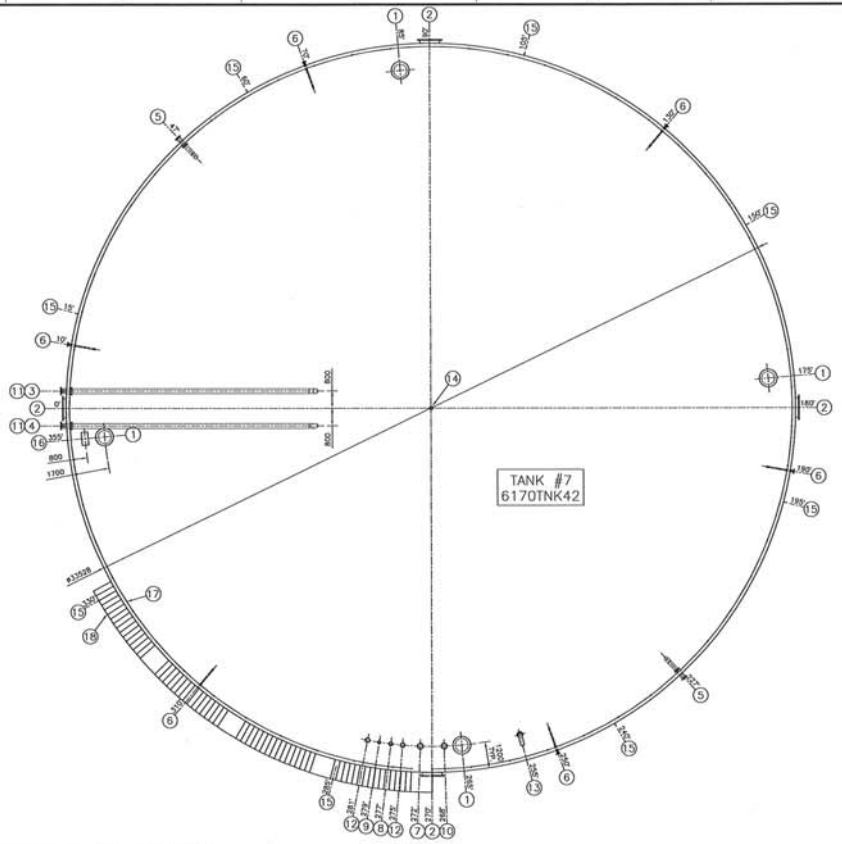
FILE NO. 61-740-230-(2008205)-R0 2018-04-24.dwg

NO. DESSIN DRAWING NO. 61-740-260-200

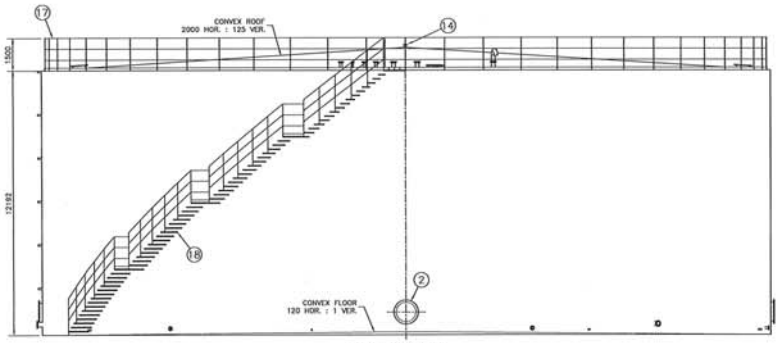
FORMAT ARCH D

TANK #7 - 6170TNK42 - DIESEL			
SPECIFICATIONS:		NOMINAL DIAMETER (METERS):	± 33.528m (TO BE CONFIRMED BY MANUFACTURER)
		ORIGINAL NOMINAL HEIGHT (METERS):	± 12.192m (TO BE CONFIRMED BY MANUFACTURER)
		NOMINAL CAPACITY:	10,760,000 LITERS
		WORKING CAPACITY:	10,000,000 LITERS

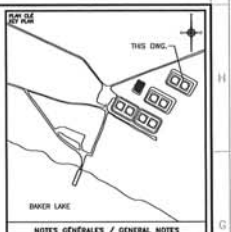
TAG	QTY.	DIA.	DESCRIPTION	REMARKS
1	4	600	ROOF MANHOLE	TO API 650 STANDARDS
2	4	900	SHELL MANHOLE	TO API 650 STANDARDS
3	1	200	FIXED PIPE - TANK LOADING 11.7m LG.	TO API 650 STANDARDS, SEE DETAIL
4	1	200	FIXED PIPE - TANK UNLOADING 11.7m LG.	TO API 650 STANDARDS, SEE DETAIL
5	2	150	PUMPING LOW LEVEL	TO API 650 STANDARDS, SEE DETAIL
6	6	80	WATER DRAW-OFF	TO API 650 STANDARDS, SEE DETAIL
7	1	150	GAUGE HATCH	TO API 650 STANDARDS, SEE DETAIL
8	1	80	OVERFILL PROTECTION	TO API 650 STANDARDS, SEE DETAIL
9	1	50	TEMPERATURE & WATER DETECTION PROBE	TO API 650 STANDARDS, SEE DETAIL
10	1	150	RADAR - LEVEL DETECTION	TO API 650 STANDARDS, SEE DETAIL
11	2	50	ROOF PRESSURE RELIEF LINE CONNECTION, HALF COUPLING 25mm DIA. (THREADED)	TO API 650 STANDARDS AND NBC, SEE DETAIL
12	2	100	SPARE	TO API 650 STANDARDS, SEE DETAIL
13	-	-	VENT OPENING	TO API 2000 & 650 STANDARDS, DIA. AND QTY. TO BE DETERMINATE BY THE MANUFACTURER, SEE DETAIL
14	1	100	PAINTER SCAFFOLD CABLE SUPPORT	TO API 650 STANDARDS
15	8	-	GROUNDING LUG	TO API 650 STANDARDS, SEE DETAIL
16	1	-	ROOF INSPECTION FRAME	TO API 650 STANDARDS
17	1	-	ROOF GUARDRAIL	TO API 650 STANDARDS AND NBC
18	1	-	SPIRAL STAIRWAY, GUARDRAIL & HANDRAIL	TO API 650 STANDARDS AND NBC



PLAN VIEW
SCALE: 1:100



ELEVATION VIEW
SCALE: 1:100



NOTES GÉNÉRALES / GENERAL NOTES

NE PAS UTILISER POUR CONSTRUCTION
NOT FOR CONSTRUCTION
AGNICO EAGLE DATE : 2019-03-12

POUR SOUMISSION
FOR TENDER
AGNICO EAGLE DATE : 2019-03-12

SNC-LAVALIN

SNC-Lavalin Stantec Inc.
100, rue Sainte-Rose
Rouyn-Noranda (Québec) J9X 2A7
Tél.: 819 764-5151 Fax: 819 797-8410
www.snclavalin.com

Project # : 660534-0000

DESSINS EN RÉFÉRENCE / REFERENCE DRAWINGS

TITRE / TITLE	# DWG
Tank #7 & #8 – LOCATION PLAN	61-740-210-201
Tank #7 & #8 – DETAILS	61-740-260-202
Tank #8 – PLAN & ELEVATION	61-740-260-201

AGNICO EAGLE

REV.	DATE	DESCRIPTION	PAR/BY	APP.	CLIENT
1	2019-03-12	ISSUED FOR TENDER	B.LEM	M.HÉN	R.LAV
0	2018-12-10	ISSUED FOR TENDER	B.LEM	M.HÉN	R.LAV

REVISIONS

2019-03-14

TITRE / TITLE
AGNICO EAGLE – MEADOWBANK DIVISION
740 BAKER LAKE AREA
PLATEWORK
PLAN & ELEVATION
10M LITERS DIESEL TANK
TANK #7 – 6170TNK42

DESSINÉ PAR / DRAWN BY	B.LEMIEUX, Tech.	2018/11/16
VÉRIFIÉ PAR / CHECKED BY	R. LAVOIE, Jr. Eng.	2018/11/16
APPROUVÉ PAR / APPROVED BY	M. HÉNAULT, P. Eng.	2018/11/16
ÉCHELLE / SCALE	INDICATED	DATE 2018/11/16

NO. DESSIN / DRAWING NO. 61-740-260-200

NO. PROJET / PROJECT NO.	REVISION	FEUILLE / SHT
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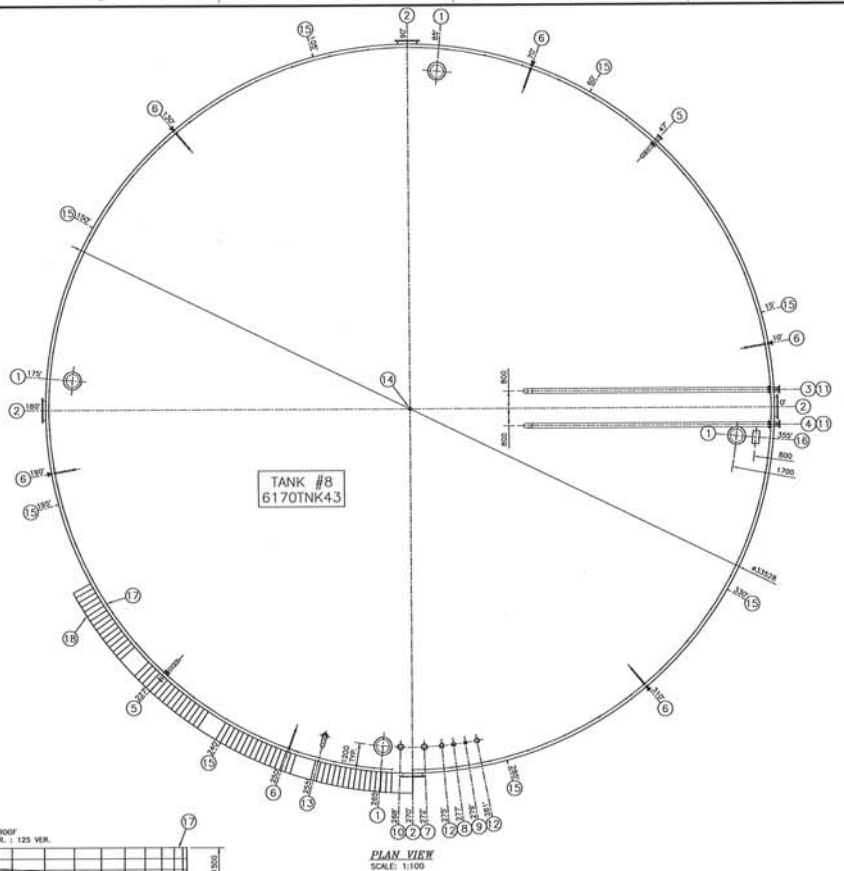
AC-CAD1-ARCH D

FILE NO. 61-740-260-200_R1.dwg

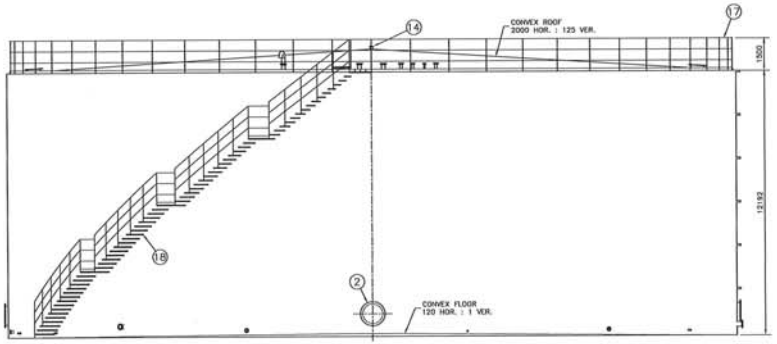
NO. DESSIN DRAWING NO. 61-740-260-201

FORMAT ARCH D

TANK #8 - 6170TNK43 - DIESEL				
SPECIFICATIONS:			NOMINAL DIAMETER (METERS):	± 33.528m (TO BE CONFIRMED BY MANUFACTURER)
			ORIGINAL NOMINAL HEIGHT (METERS):	± 12.192m (TO BE CONFIRMED BY MANUFACTURER)
			NOMINAL CAPACITY:	16,780,000 LITERS
			WORKING CAPACITY:	10,000,000 LITERS
TAG	QTY.	DIA.	DESCRIPTION	REMARKS
1	4	600	ROOF MANHOLE	TO API 650 STANDARDS
2	4	900	SHELL MANHOLE	TO API 650 STANDARDS
3	1	200	FIRE PIPE - TANK LOADING 11.7m LG.	TO API 650 STANDARDS, SEE DETAIL
4	1	200	FIRE PIPE - TANK UNLOADING 11.7m LG.	TO API 650 STANDARDS, SEE DETAIL
5	2	150	PUMPING LOW LEVEL	TO API 650 STANDARDS, SEE DETAIL
6	6	80	WATER DRAW-OFF	TO API 650 STANDARDS, SEE DETAIL
7	1	150	GAUGE HATCH	TO API 650 STANDARDS, SEE DETAIL
8	1	80	OVERFILL PROTECTION	TO API 650 STANDARDS, SEE DETAIL
9	1	50	TEMPERATURE & WATER DETECTION PROBE	TO API 650 STANDARDS, SEE DETAIL
10	1	150	RADAR - LEVEL DETECTION	TO API 650 STANDARDS, SEE DETAIL
11	2	50	ROOF PRESSURE RELIEF LINE CONNECTION, HALF COUPLING 25mm DIA. (THREADED)	TO API 650 STANDARDS AND NBC, SEE DETAIL
12	2	100	SPARE	TO API 650 STANDARDS, SEE DETAIL
13	-	-	VENT OPENING	TO API 2000 & 650 STANDARDS. DIA. AND QTY. TO BE DETERMINATE BY THE MANUFACTURER, SEE DETAIL
14	1	100	PAINTER SCAFFOLD CABLE SUPPORT	TO API 650 STANDARDS
15	8	-	GROUNDING LUG	TO API 650 STANDARDS, SEE DETAIL
16	1	-	ROOF INSPECTION FRAME	TO API 650 STANDARDS
17	1	-	ROOF GUARDRAIL	TO API 650 STANDARDS AND NBC
18	1	-	SPIRAL STAIRWAY, GUARDRAIL & HANDRAIL	TO API 650 STANDARDS AND NBC

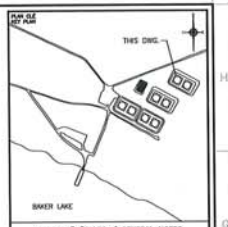


PLAN VIEW
SCALE: 1:100



ELEVATION VIEW
SCALE: 1:100

PLAN CLÉ
KEY PLAN



NOTES GÉNÉRALES / GENERAL NOTES

NE PAS UTILISER
POUR CONSTRUCTION
NOT FOR CONSTRUCTION
AGNICO EAGLE DATE : 2019-03-12

POUR SOUMISSION
FOR TENDER
AGNICO EAGLE DATE : 2019-03-12

SNC·LAVALIN

SNC-Lavalin Ste-Anne Inc.
100, rue Gamble Ouest
Rouyn-Noranda (Québec) J9X 2R7
Tél. : 819 764-3161 Fax : 819 797-0158
www.snclavalin.com

Project # : 660534-0000

DESSINS EN RÉFÉRENCE / REFERENCE DRAWINGS

TITRE / TITLE	# DWG
	-
	-
	-
TANK #7 & #8 – LOCATION PLAN	61-740-210-201
TANK #7 & #8 – DETAILS	61-740-260-202
TANK #7 – PLAN & ELEVATION	61-740-260-200

AGNICO EAGLE

NO.	DATE	DESCRIPTION	PAR/BY	APP.	CLIENT
1	2019-03-12	ISSUED FOR TENDER	G.LEM	M.HÉN	N.AGÜL
0	2018-12-19	ISSUED FOR TENDER	G.LEM	M.HÉN	N.AGÜL

REVISIONS

TITRE / TITLE
AGNICO EAGLE – MEADOWBANK DIVISION
740 BAKER LAKE AREA
PLATEWORK
PLAN & ELEVATION
10M LITERS DIESEL TANK
TANK #8 – 6170TNK43

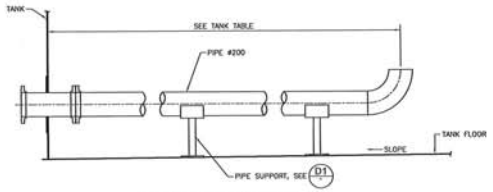
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VÉRIFIÉ PAR / CHECKED BY	R. LAVOIE, Jr. Eng.	2018/11/16
APPROUVÉ PAR / APPROVED BY	M. HÉNAULT, P. Eng.	2018/11/16
ÉCHELLE / SCALE	INDICATED	DATE 2018/11/16
NO. DESSIN / DRAWING NO.	61-740-260-201	
NO. PROJET / PROJECT NO.	6120	REVISION 1
FEUILLE / SHT	1 / 1	

AC-GMT-ARCH D

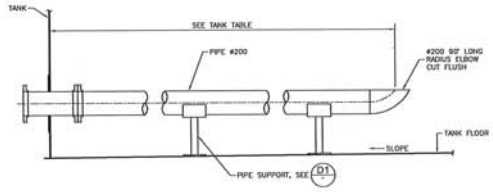
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NO. DESSIN DRAWING NO. 61-740-260-202

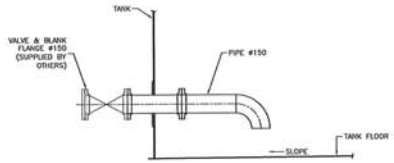
FORMAT ARCH D



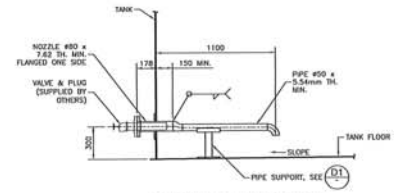
3 TANK LOADING DETAIL
SCALE: 1:20



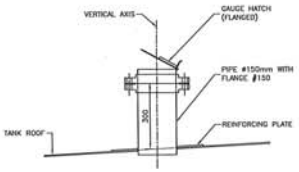
4 TANK UNLOADING DETAIL
SCALE: 1:20



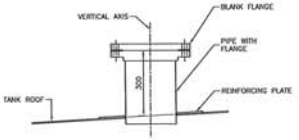
5 PUMPING LOW LEVEL DETAIL
SCALE: 1:20



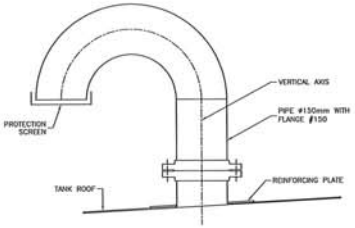
6 WATER DRAW-OFF DETAIL
SCALE: 1:20



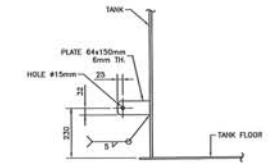
7 GAUGE HATCH DETAIL
SCALE: 1:10



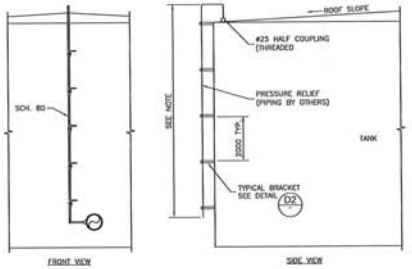
8 9 10 12 NOZZLE DETAIL
SCALE: 1:10



13 VENT DETAIL
SCALE: 1:10

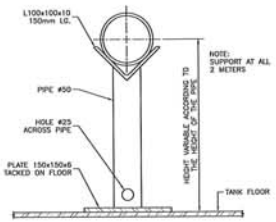


15 GROUNDING LUGS DETAIL
SCALE: 1:10

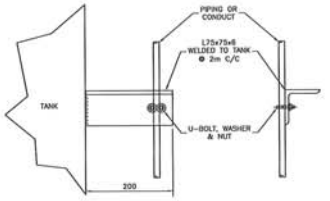


NOTE:
WELDED JOINTS & TESTED ON THIS SECTION (NOT THREADED JOINTS)

11 PRESSURE RELIEF LINE DETAIL
SCALE: N.T.S.

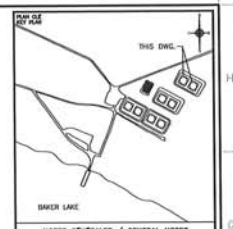


D1 PIPE SUPPORT
SCALE: 1:5



NOTE: FOR ITEMS 8 & 13

D2 BRACKET FOR PIPING OR ELECTRICAL CONDUCT TO THE SHELL TANK
SCALE: 1:5



NOTES GÉNÉRALES / GENERAL NOTES

NE PAS UTILISER POUR CONSTRUCTION
NOT FOR CONSTRUCTION
AGNICO EAGLE DATE : 2018-12-10

POUR SOUMISSION
FOR TENDER
AGNICO EAGLE DATE : 2018-12-10

SNC-LAVALIN
SNC-Lavalin Stantec Inc.
555, rue Carrière Ouest
Rouyn-Noranda (Québec) J9X 2X7
Tél. : 819 762-5161 Fax : 819 797-0158
www.snclavalin.com

Project # : 660534-0000

DESSINS EN RÉFÉRENCE / REFERENCE DRAWINGS

SYMB. / TITLE	# DWG
"	"
"	"
"	"
TANK #7 & #8 — LOCATION PLAN	61-740-210-201
TANK #8 — PLAN & ELEVATION	61-740-260-201
TANK #7 — PLAN & ELEVATION	61-740-260-209

AGNICO EAGLE

REV	DATE	DESCRIPTION	DESSINÉ PAR DRAWN BY	APPROUVÉ PAR APPROVED BY	CLIENT
0	2018-12-10	ISSUED FOR TENDER	BLEM	MJHN	KAEN

REVISIONS

AGNICO EAGLE – MEADOWBANK DIVISION
740 BAKER LAKE AREA
PLATEWORK
DÉTAILS
10M LITERS DIESEL TANK
TANK #7 & #8

DESSINÉ PAR DRAWN BY	B.LEMIEUX, Tech.	DATE 2018/11/16
VÉRIFIÉ PAR CHECKED BY	R. LAVOIE, Jr. Eng.	2018/11/16
APPROUVÉ PAR APPROVED BY	M. HÉNAULT, P. Eng.	2018/11/16
ÉCHELLE SCALE	INDICATED	DATE 2018/11/16

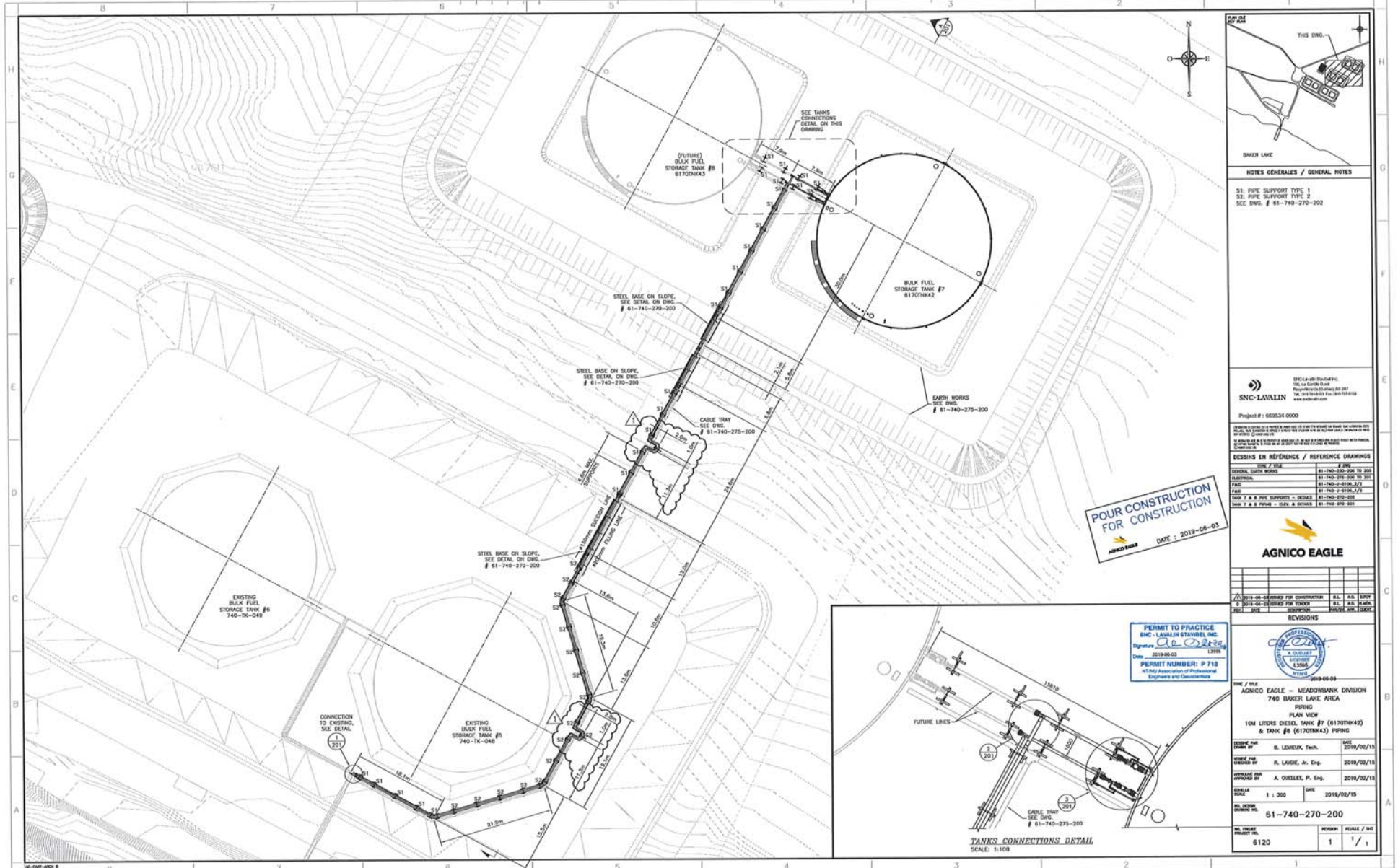
NO. DESSIN DRAWING NO. 61-740-260-202

NO. PROJET PROJECT NO.	REVISION	FEUILLE / SHT
6120	A	1 / 1

FILE NO. 61-740-260-202x203_R0.dwg

NO. DESSIN
DRAWING NO. 61-740-270-200

FORMAT ARCH D



TANKS CONNECTIONS DETAIL
SCALE: 1:100

NOTES GÉNÉRALES / GENERAL NOTES

S1: PIPE SUPPORT TYPE 1
S2: PIPE SUPPORT TYPE 2
SEE DWG. # 61-740-270-202

SNC-LAVALIN

Project # : 660534-0000

DESSINS EN RÉFÉRENCE / REFERENCE DRAWINGS

TYPE / TITLE	# (NO)
GENERAL EARTH WORKS	61-740-330-200 TO 202
ELECTRICAL	61-740-275-200 TO 201
P&ID	61-740-J-6100_2/2
P&ID	61-740-J-6100_1/2
Tank 7 & 8 PIPE SUPPORTS — DETAILS	61-740-270-200
Tank 7 & 8 PIPING — ELEV. & DETAILS	61-740-270-201

POUR CONSTRUCTION
FOR CONSTRUCTION
AGNICO EAGLE
DATE : 2019-06-03

AGNICO EAGLE

REV.	DATE	DESCRIPTION	PAR/BY	APP.	INITIAL
1	2019-06-03	ISSUED FOR CONSTRUCTION	B.L.	A.G.	ILAVOY
0	2019-04-26	ISSUED FOR TENDER	B.L.	A.G.	PLAMON

REVISIONS

PERMIT TO PRACTICE
SNC - LAVALIN STAVIBEL INC.
Signature
Date 2019-06-03 L3595
PERMIT NUMBER: P 718
NTMQ Association of Professional Engineers and Geoscientists

PROFESSIONAL ENGINEER
A. OUELLET
LICENCE
L3595
NTMQ
2019-06-03

TYPE / TITLE
AGNICO EAGLE — MEADOWBANK DIVISION
740 BAKER LAKE AREA
PIPING
PLAN VIEW
10M LITERS DIESEL TANK #7 (6170TNK42)
& TANK #8 (6170TNK43) PIPING

DESSINÉ PAR / DRAWN BY	B. LEMIEUX, Tech.	2019/02/15
VÉRIFIÉ PAR / CHECKED BY	R. LAVOIE, Jr. Eng.	2019/02/15
APPROUVÉ PAR / APPROVED BY	A. OUELLET, P. Eng.	2019/02/15
ÉCHELLE / SCALE	1 : 300	DATE 2019/02/15

NO. DESSIN / DRAWING NO. 61-740-270-200

NO. PROJET / PROJECT NO.	REVISION	FEUILLE / SHT
6120	1	1/1

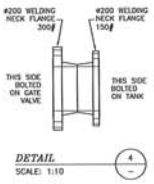
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NO. DESSIN / DRAWING NO. 61-740-270-201

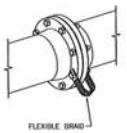
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BILL OF MATERIAL

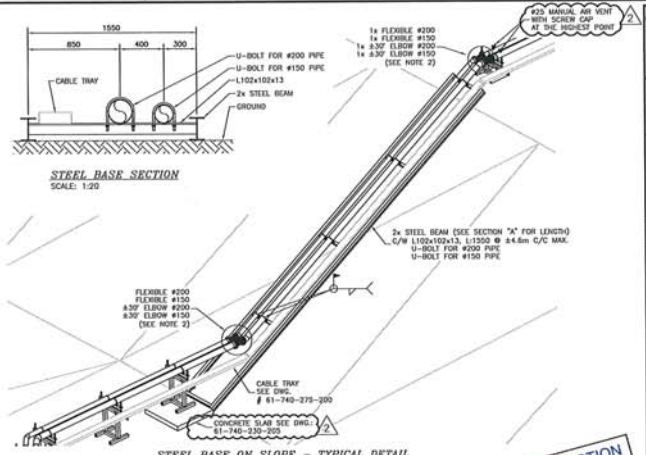
ITEM	DIAMETER	DESCRIPTION	TYPE	CLASS / SCHEDULE	QTY	QTY FUTURE
1	200	PIPE	CARBON STEEL, ASTM A333 GR.6	SCH.STD	190 m	7 m
2	200	45° ELBOW	CARBON STEEL, ASTM A420 GR.WPL6, BW	SCH.STD	7	-
3	200	±30° ELBOW (CUSTOM FROM 45°)	CARBON STEEL, ASTM A420 GR.WPL6, BW	SCH.STD	6	-
4	200	TEE	CARBON STEEL, ASTM A420 GR.WPL6, BW	SCH.STD	1	-
5	200	FLANGE WELDING NECK	FORGED STEEL, ASTM A350 GR.LF2	300 #	17	5
6	200	FLANGE WELDING NECK	FORGED STEEL, ASTM A350 GR.LF2	150 #	2	2
7	200	BLIND FLANGE	FORGED STEEL, ASTM A350 GR.LF2	300 #	1	-
8	200	450mm LG. FLEXIBLE HOSE	FLEXTRONIC SENIOR SA-B5FS SERIES, FLANGED	300 #	6	1
9	200x150	EXCENTRIC REDUCER	CARBON STEEL, ASTM A420 GR.WPL6, BW	SCH.STD	2	1
10	150	PIPE	CARBON STEEL, ASTM A333 GR.6	SCH.STD	190 m	7 m
11	150	45° ELBOW	CARBON STEEL, ASTM A420 GR.WPL6, BW	SCH.STD	4	-
12	150	±30° ELBOW (CUSTOM FROM 45°)	CARBON STEEL, ASTM A420 GR.WPL6, BW	SCH.STD	6	-
13	150	TEE	CARBON STEEL, ASTM A420 GR.WPL6, BW	SCH.STD	2	-
14	150	FLANGE WELDING NECK	FORGED STEEL, ASTM A350 GR.LF2	150 #	17	5
15	150	BLIND FLANGE	FORGED STEEL, ASTM A350 GR.LF2	150 #	1	-
16	150	450mm LG. FLEXIBLE HOSE	FLEXTRONIC SENIOR SA-B5FS SERIES, FLANGED	150 #	6	1
17	150x100	EXCENTRIC REDUCER	CARBON STEEL, ASTM A420 GR.WPL6, BW	SCH.STD	1	-
18	100	PIPE	CARBON STEEL, ASTM A333 GR.6	SCH.STD	1 m	-
19	100	TEE	CARBON STEEL, ASTM A420 GR.WPL6, BW	SCH.STD	1	-
20	50	PIPE	CARBON STEEL, ASTM A333 GR.6	SCH. 80	28 m	26 m
21	50	90° ELBOW	FORGED STEEL, ASTM A350 GR.LF2, SW	CLASS 3000	10	6
22	50x25	CONCENTRIC REDUCER	FORGED STEEL, ASTM A350 GR.LF2, SW	CLASS 3000	4	2
23	25	PIPE	CARBON STEEL, ASTM A333 GR.6	SCH. 80	5 m	3 m
24	25	THREADOLET	FORGED STEEL, ASTM A350 GR.LF2	CLASS 3000	6	4
25	200	GATE VALVE	BERIC, ASTM A-352, FLANGED, API STD 600, LCC BODY	300 #	4	1
26	200	GATE VALVE	BERIC, ASTM A-352, FLANGED, API STD 600, LCC BODY	150 #	1	1
27	150	GATE VALVE	BERIC, ASTM A-352, FLANGED, API STD 600, LCC BODY	150 #	3	-
28	200	CHECK VALVE	BERIC, ASTM A-352, FLANGED, API STD 600, LCC BODY	300 #	2	1
29	150	CHECK VALVE	BERIC, ASTM A-352, FLANGED, API STD 600, LCC BODY	150 #	1	1
30	150	MOTORIZED BALL VALVE (SEE NOTE 1)	ITT CAM-TITE 316SS WITH RCS SURE-150-15 1800 IN/LBS ACTUATOR	150 #	1	1
31	50	BALL VALVE	APOLLO 83L-240-24 SERIES, SW		8	4
32	25	BALL VALVE	APOLLO 83L-240-24 SERIES, SW		8	4
33	25	PRESSURE RELIEF VALVE	FARRIS 2700 SERIES, THREADED, SET PRESSURE 80 PSIG		4	2
34	-	FLEXIBLE ERIAD	NVENT MBJ 35-250-25		44	15
35	200	90° ELBOW	CARBON STEEL, ASTM A420 GR.WPL6, BW	SCH.STD	8	-
36	150	90° ELBOW	CARBON STEEL, ASTM A420 GR.WPL6, BW	SCH.STD	8	-
37	50	TEE	FORGED STEEL, ASTM A350 GR.LF2, SW	CLASS 3000	4	2



DETAIL 4 / 200
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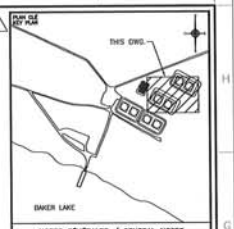


TYPICAL FLANGE DETAIL
SCALE: N/A



STEEL BASE SECTION
SCALE: 1:20

STEEL BASE ON SLOPE - TYPICAL DETAIL
SCALE: N/A



PLAN OF SITE PLAN

NOTES GÉNÉRALES / GENERAL NOTES

NOTE 1:
SUPPLY OF MOTORIZED VALVE BY AEM AND INSTALLATION BY CONTRACTOR.

NOTE 2:
THE EXACT DEGRE OF ±30° ELBOWS IS TO BE VALIDATED WITH THE FINAL GRADE OF THE DAM. ±30° ELBOWS ARE TO BE MODIFIED ON FIELD, FROM A STD. 45° ELBOW.

POUR CONSTRUCTION FOR CONSTRUCTION
AGNICO EAGLE DATE : 2019-06-03

SNC-LAVALIN
SNC-Lavalin Stavibel Inc.
155, rue Gamble Ouest
Rouyn-Noranda (Québec) J9X 2R7
Tél. : 819 764-5151 Fax : 819 797-0199
www.snclavalin.com

Project # : 660534-0000

DESSINS EN RÉFÉRENCE / REFERENCE DRAWINGS

TYPE / TITLE	# DWG
GENERAL EARTH WORKS	61-740-230-200 TO 205
ELECTRICAL	61-740-275-200 TO 203
P&ID	61-740-J-0100_2/2
P&ID	61-740-J-0100_1/2
TANK 7 & 8 PIPE SUPPORTS — DETAILS	61-740-270-202
TANK 7 & 8 PIPING — PLAN VIEW	61-740-270-200

PERMIT TO PRACTICE
SNC-LAVALIN STAVIBEL INC.
Signature
Date 2019-06-03
PERMIT NUMBER: P 715
NT/Nu Association of Professional Engineers and Geoscientists

AGNICO EAGLE

REV	DATE	REVISION	PM/DE	APP.	CLIENT
2	2019-06-03	ADDENDUM DRAW. / AM. VALVE P.O.C.	B.L.	A.O.	KAEN.
1	2019-05-08	ADDENDUM DRAW. / AM. VALVE P.O.C.	B.L.	A.O.	KAEN.
0	2019-04-26	ISSUED FOR TENDER	B.L.	A.O.	KAEN.

REVISIONS

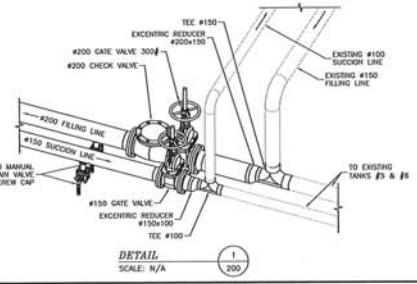
A. OUELLET LICENCE L3595 NT/NU 2019-05-03

TITRE / TITLE
AGNICO EAGLE — MEADOWBANK DIVISION
740 BAKER LAKE AREA
PIPING
SECTION & DETAILS
10M LITERS DIESEL TANK #7 (6170TNK42) & TANK #8 (6170TNK43) PIPING

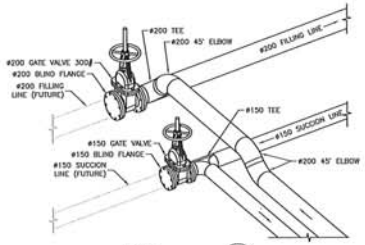
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DESSINÉ PAR / DRAWN BY	B. LEMIEUX, Tech.	2019/02/15
VÉRIFIÉ PAR / CHECKED BY	R. LAVOIE, Jr. Eng.	2019/02/15
APPROUVÉ PAR / APPROVED BY	A. OUELLET, P. Eng.	2019/02/15
ÉCHELLE / SCALE	INDICATED	

NO. DESSIN / DRAWING NO. 61-740-270-201

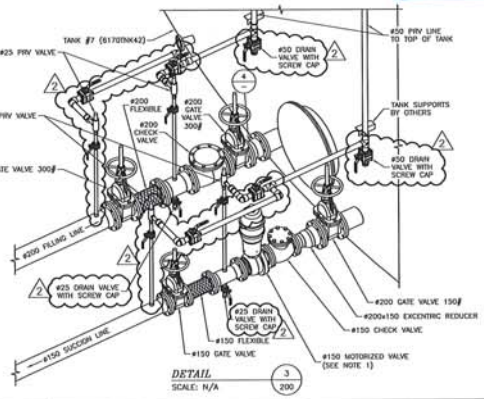
NO. PROJET / PROJECT NO.	REVISION	FEUILLE / SHT
6120	2	1 / 1



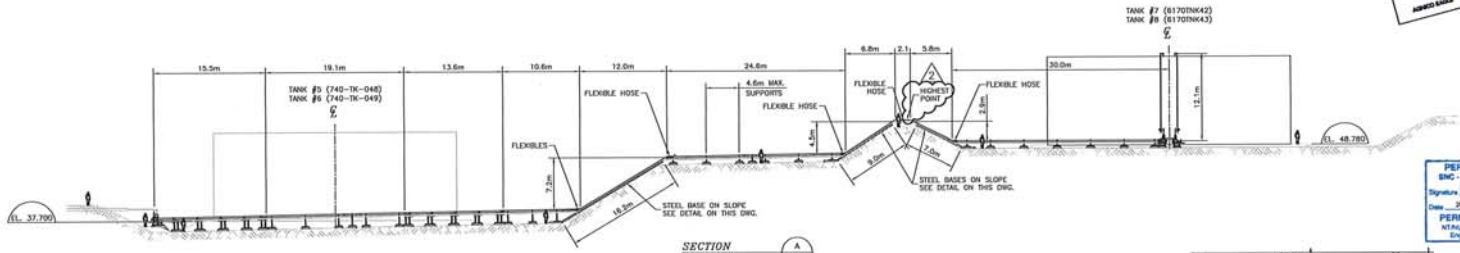
DETAIL 1 / 200
SCALE: N/A



DETAIL 2 / 200
SCALE: N/A



DETAIL 3 / 200
SCALE: N/A



SECTION A / 200
SCALE: 1:300

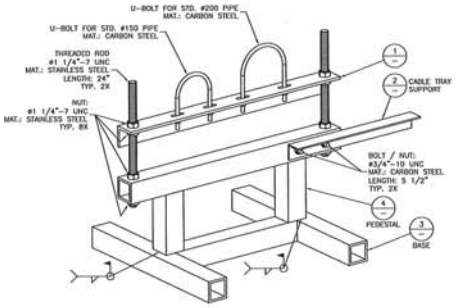
AC-DWT-ARCH D

FILE NO. 61-740-270-201_R2.dwg

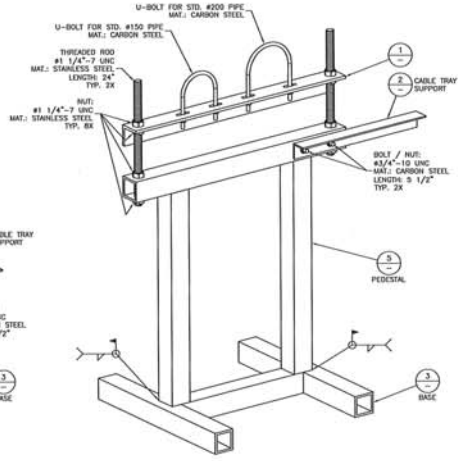
NO. DESSIN / DRAWING NO. 61-740-270-202

FORMAT ARCH D

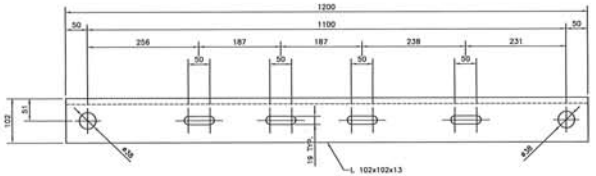
NOTES:
- FABRICATE THE BASE AND THE PEDESTAL SEPERATELY.
- WELL BE WELD AT SITE.
- SEND PAINT AT SITE FOR TOUCH-UP.



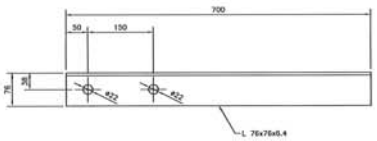
S1 – PIPE SUPPORT TYPE 1
SCALE: N/A



S2 – PIPE SUPPORT TYPE 2
SCALE: N/A

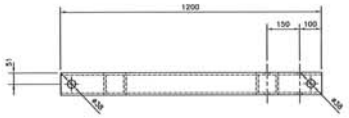


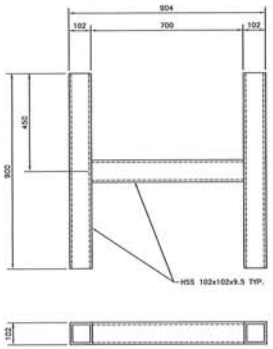
DETAIL 1
SCALE: 1:5
MAT.: CARBON STEEL



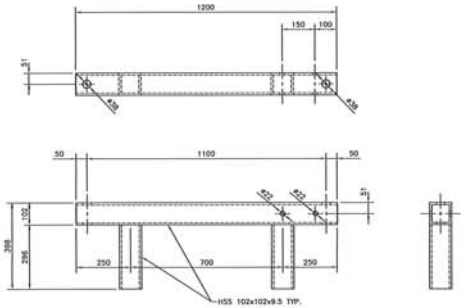
DETAIL 2
SCALE: 1:5
MAT.: CARBON STEEL

POUR CONSTRUCTION
FOR CONSTRUCTION
AGNICO EAGLE
DATE : 2019-06-03

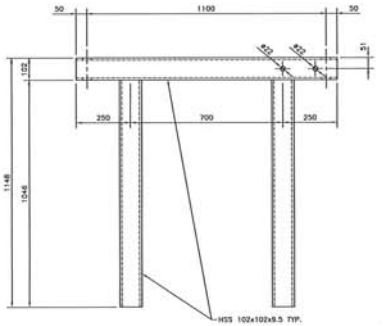




DETAIL 3
SCALE: 1:10
MAT.: CARBON STEEL

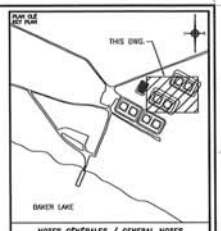


DETAIL 4
SCALE: 1:10
MAT.: CARBON STEEL



DETAIL 5
SCALE: 1:10
MAT.: CARBON STEEL

PERMIT TO PRACTICE
SNC-LAVALIN STAVIBEL INC.
Signature
Date 2019-06-03
L3395
PERMIT NUMBER: P 718
NT/NU Association of Professional Engineers and Geoscientists



NOTES GÉNÉRALES / GENERAL NOTES

1. ALL STRUCTURAL STEEL SHALL BE NEW AND IN COMPLIANCE WITH THE LATEST EDITION OF THESE STANDARDS:
   - STRUCTURAL STEEL G40.21 300W (44W) OR ASTM A36
   - HSS G40.21 350W (50W) OR ASTM A500
2. ALL WELDING AND WELDING PLANS SHALL BE IN COMPLIANCE WITH C.S.A. STANDARD W59 OR AWS STANDARD D1.1 (LATEST EDITION), AND BE DONE BY A CERTIFIED WELDER AS PER C.S.A. W47.1 OR AWS D1.1 (LATEST EDITION).
3. THE CONTRACTOR SHALL SUPPLY ALL NECESSARY LABOR, MATERIALS AND EQUIPMENT FOR COMPLETION OF THE WORK SHOWED ON PLANS.
4. NO DIMENSIONS SHOULD BE DRAWN TO SCALE ON PLAN. CONTACT THE PROJECT ENGINEER FOR ANY ADDITIONAL INFORMATION.
5. ALL DIMENSIONS ARE IN MILLIMETERS.
6. EXTERIOR PAINTING:
   - SP-1 (EXCEPT 8B) FOLLOWED BY SP-6 SURFACE PREPARATION (PROFILE 1.5 TO 2 MILL. MAXIMUM);
   - APPLY ONE (1) TO TWO (2) LAYERS OF EPOXY BAR-RUST 235 (8 TO 10 MILL. DRY FILM THICKNESS);
   - APPLY ONE (1) LAYER OF DEVTHANE 359 U.V. RAY RESISTANT (2 TO 3 MILL. DRY FILM THICKNESS).

   COLORS:
   - GRAY (STRUCTURE)
   - SECURITY YELLOW (HANDRAILS)
   - BLUE ([EQUIPMENTS])

SNC-LAVALIN
SNC-Lavalin Stavibel Inc.
105, rue Gamble Ouest
Rouyn-Noranda (Québec) J9X 2R7
Tél.: 819 764-5181 Fax: 819 797-4158
www.snclavalin.com

Project # : 660534-0000

DESSINS EN RÉFÉRENCE / REFERENCE DRAWINGS

TITRE / TITLE	# DWG
-	-
-	-
-	-
TANK 7 & 8 PIPING – ELEV. & DETAILS	61-740-270-201
TANK 7 & 8 PIPING – PLAN VIEW	61-740-270-200

AGNICO EAGLE

NO	DATE	DESCRIPTION	PAR/BY	APP.	CLIENT
1	2019-06-03	ISSUED FOR CONSTRUCTION	S.L.	A.O.	S.MAY
0	2019-04-25	ISSUED FOR TENDER	S.L.	A.O.	H.KOL

REVISIONS

A. OUELLET LICENCIÉE L3395 NT/NU
2019-06-03

TYPE / TITLE
AGNICO EAGLE – MEADOWBANK DIVISION
740 BAKER LAKE AREA
PIPING
DETAILS
10M LITERS DIESEL TANK #7 (6170TNK42)
& TANK #8 (6170TNK43) – PIPE SUPPORTS

DESSINÉ PAR / DRAWN BY	B. LEMIEUX, Tech.	2019/03/19
VÉRIFIÉ PAR / CHECKED BY	R. LAVOIE, Jr. Eng.	2019/03/19
APPROUVÉ PAR / APPROVED BY	A. OUELLET, P. Eng.	2019/03/19

ÉCHELLE / SCALE: INDICATED
DATE: 2019/03/19

NO. DESSIN / DRAWING NO.: 61-740-270-202

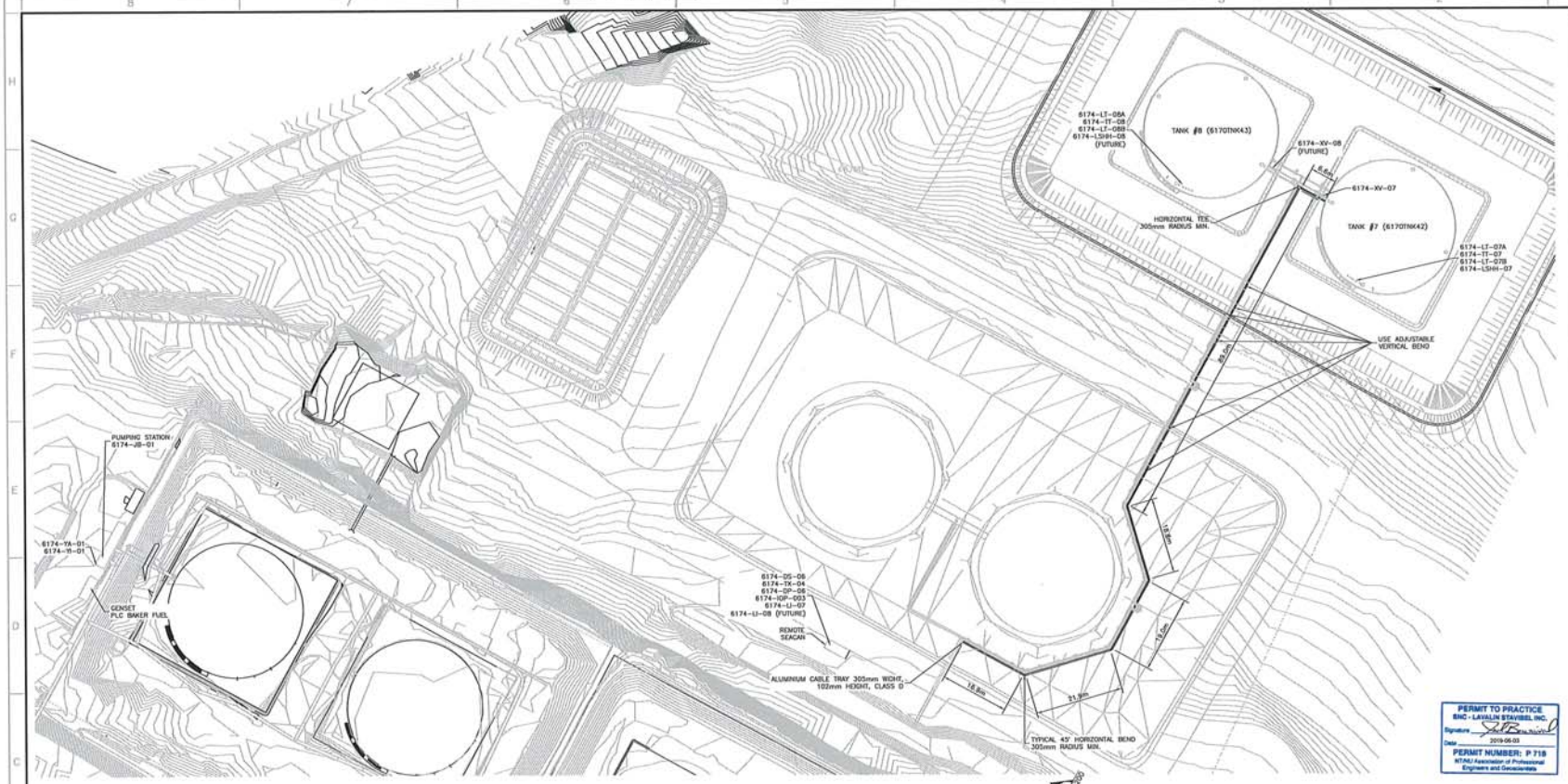
NO. PROJET / PROJECT NO.: 6120
REVISION: 1
FEUILLE / SHT: 1 / 1

AE-CAVT-ARCH D

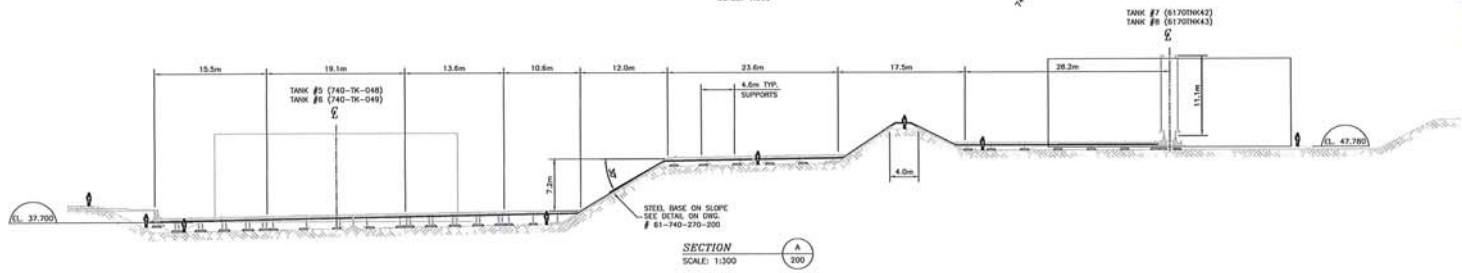
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NO. DESSIN DRAWING NO. 61-740-275-200

FORMAT ARCH D



PLAN VIEW
SCALE: 1:500

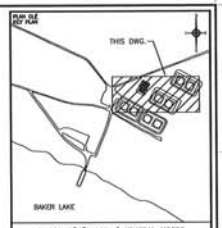


SECTION
SCALE: 1:300
A
200

PERMIT TO PRACTICE
SNC - LAVALIN ETAVIBEL INC.
Signature
Date 2019-06-03
PERMIT NUMBER: P 718
NT/NU Association of Professional Engineers and Geoscientists

DOCUMENT SIGNÉ ELECTRONIQUEMENT
P LEMIRE
LICENCE
L4098
NT/NU
2019-05-03

PLAN CLÉ
KEY PLAN



NOTES GÉNÉRALES / GENERAL NOTES

POUR CONSTRUCTION
FOR CONSTRUCTION
AGNICO EAGLE
DATE : 2019-06-03

SNC-LAVALIN
SNC-Lavalin Etavibel Inc.
155, rue Gamble Ouest
Rouyn-Noranda (Québec) J9X 2R7
Tél. : 819 764-5161 Fax : 819 797-0158
www.snclavalin.com

Project # : 660534-0000

DESSINS EN RÉFÉRENCE / REFERENCE DRAWINGS

TITRE / TITLE	# DWG
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–	–
–	–
–	–
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–	–

AGNICO EAGLE

NO	DATE	DESCRIPTION	PAR/BY	APP.
1	2019-06-03	ISSUED FOR CONSTRUCTION	S.MAR.	P.LEM.
0	2019-05-03	ISSUED FOR TENDER	D.PEL.	P.LEM.

REVISIONS

TITRE / TITLE
AGNICO EAGLE – MEADOWBANK DIVISION
740 – BAKER LAKE AREA
POWER ELECTRICAL
SECTION & DETAILS
10M LITERS DIESEL TANK #7 (6170TNK42)
& TANK #8 (6170TNK43) CABLE TRAY

DESSINÉ PAR / DRAWN BY	DONALD PELLERIN, Tech.	2019-04-24
VÉRIFIÉ PAR / CHECKED BY	PHILIPPE LEMIRE, P. Eng.	2019-04-25
APPROUVÉ PAR / APPROVED BY	PHILIPPE LEMIRE, P. Eng.	2019-05-03
ÉCHELLE / SCALE	INDICATED	DATE 2019-04-24

NO. DESSIN / DRAWING NO. 61-740-275-200

NO. PROJET / PROJECT NO. 6120

REVISION 1

FEUILLE / SHT 1/1

AC-CAD7-ARCH D

\\akal\plotted\Proje\300-96\660534\0000\4-Ingenierie\2-Dessins realises\61-02\61-740-275-200_R1.dwg 2019-05-18 14:03:28

FILE NO. 61-740-275-200_R1.dwg

NO. DESSIN DRAWING NO. 61-740-275-201

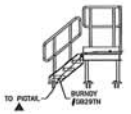
FORMAT ARCH D

POUR CONSTRUCTION
FOR CONSTRUCTION
AGNICO EAGLE
DATE : 2019-06-03

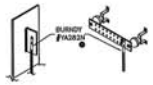


C-TAPS
SCL: NTS
1

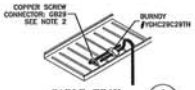
CONDUCTOR TO CONDUCTOR CONNECTOR



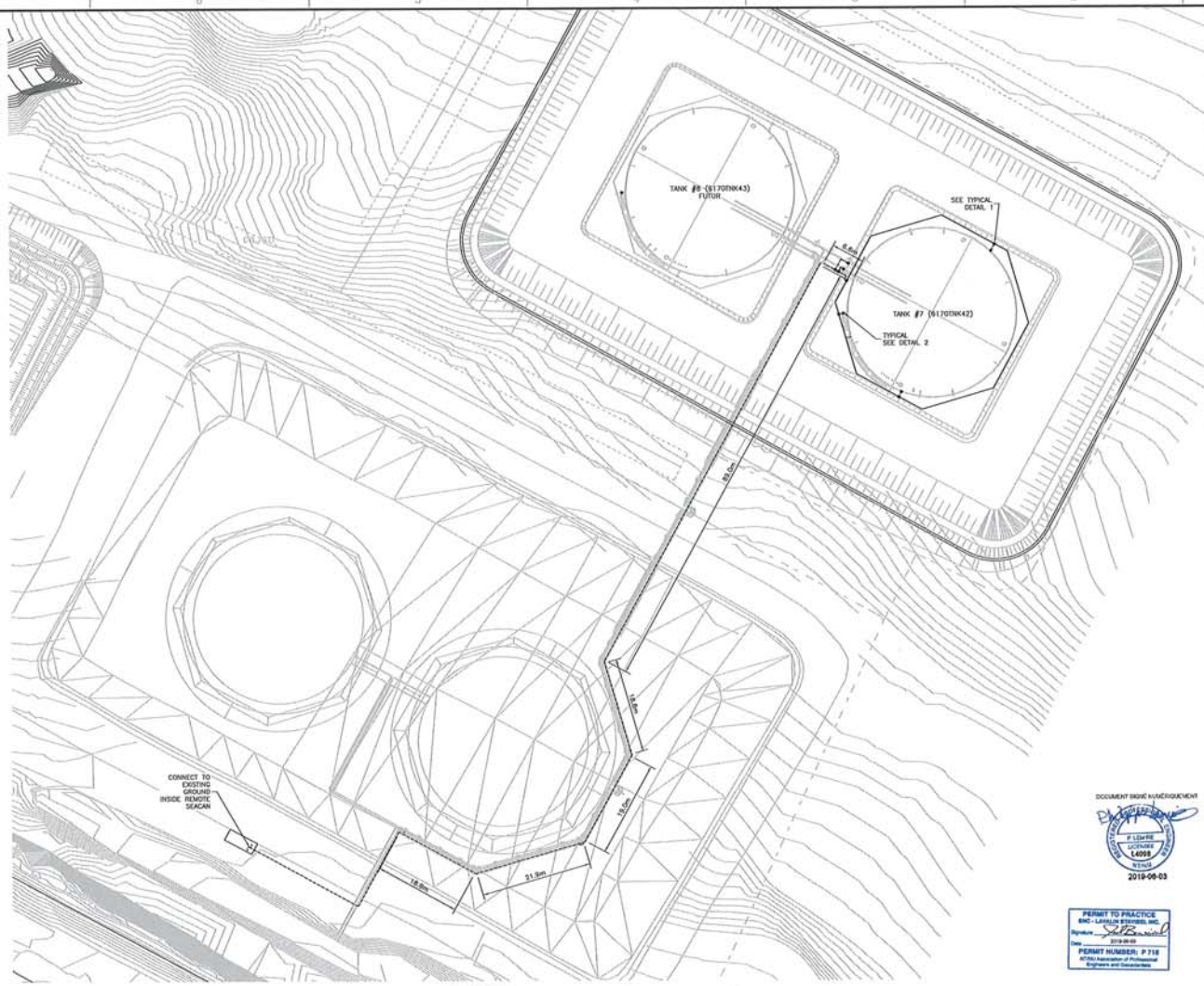
STAIRS
SCL: NTS
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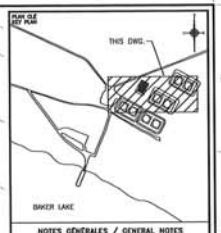
LUG YA-28
SCL: NTS
EQUIPEMENT, CONTAINER, GROUND BAR
3



CABLE TRAY
SCL: NTS
4



PLAN VIEW
SCALE: 1:400



NOTES GÉNÉRALES / GENERAL NOTES

LEGEND

——— BURIED STRANDED TINNED BARE COPPER CONDUCTOR #1/0 AWG

- - - - - - - SURFACE STRANDED TINNED BARE COPPER CONDUCTOR #1/0 AWG IN CABLE TRAY

NOTES

1- THE PERIMETER GROUND CONDUCTOR OF THE TANK MUST BE ABOVE THE GEOMEMBRANE

2- THE GROUND CONDUCTOR MUST BE FIXED TO THE CABLE TRAY TO ALL 15 METER MINIMUM WITH MECHANICAL CONNECTOR. BURNDY MODEL GB29

SNC-LAVALIN
SNC-Lavalin Stanfield Inc.
100, rue Gamble Ouest
Rouyn-Noranda (Québec), J9X 2R7
Tél.: 819 764-9181 Fax: 819 797-0154
www.snclavalin.com

Project # : 660534-0000

DESSINS EN RÉFÉRENCE / REFERENCE DRAWINGS

NUM. / NO.	# DWG
-	-
-	-
-	-
-	-
-	-
-	-

AGNICO EAGLE

REV.	DATE	DESCRIPTION	PAR/BY	APP.	CLIENT
1	2019-06-03	ISSUED FOR CONSTRUCTION	S.SAAD	P.LEM.	
0	2019-05-03	ISSUED FOR TENDER	S.SAL	P.LEM.	

REVISIONS

DOCUMENT SIGNÉ NUMÉRIQUEMENT
P. LEMIRE LICENCIÉ L4098 MEMBRE
2019-06-03

PERMIT TO PRACTICE
SNC-LAVALIN STANFIELD INC.
Signature
Date 2019-06-03
PERMIT NUMBER: P 718
APEGNU Association of Professional Engineers and Geoscientists

NUM. / TITLE
AGNICO EAGLE – MEADOWBANK DIVISION
740 – BAKER LAKE AREA
275 – POWER ELECTRICAL ARRANGEMENT
10M LITERS DIESEL TANK #7 (6170TNK42) & TANK #8 (6170TNK43) GROUNDING

DESSINÉ PAR DRAWN BY	DONALD PELLERIN, Tech.	2019-04-24
VÉRIFIÉ PAR CHECKED BY	PHILIPPE LEMIRE, P. Eng.	2019-04-25
APPROUVÉ PAR APPROVED BY	PHILIPPE LEMIRE, P. Eng.	2019-05-03

ÉCHELLE SCALE: INDICATED — DATE: 2019-04-24

NO. DESSIN DRAWING NO. 61-740-275-201

NO. PROJET PROJECT NO. 6120 — REVISION 1 — FEUILLE / SHT 1/1

AC-CAD1-ARCH D

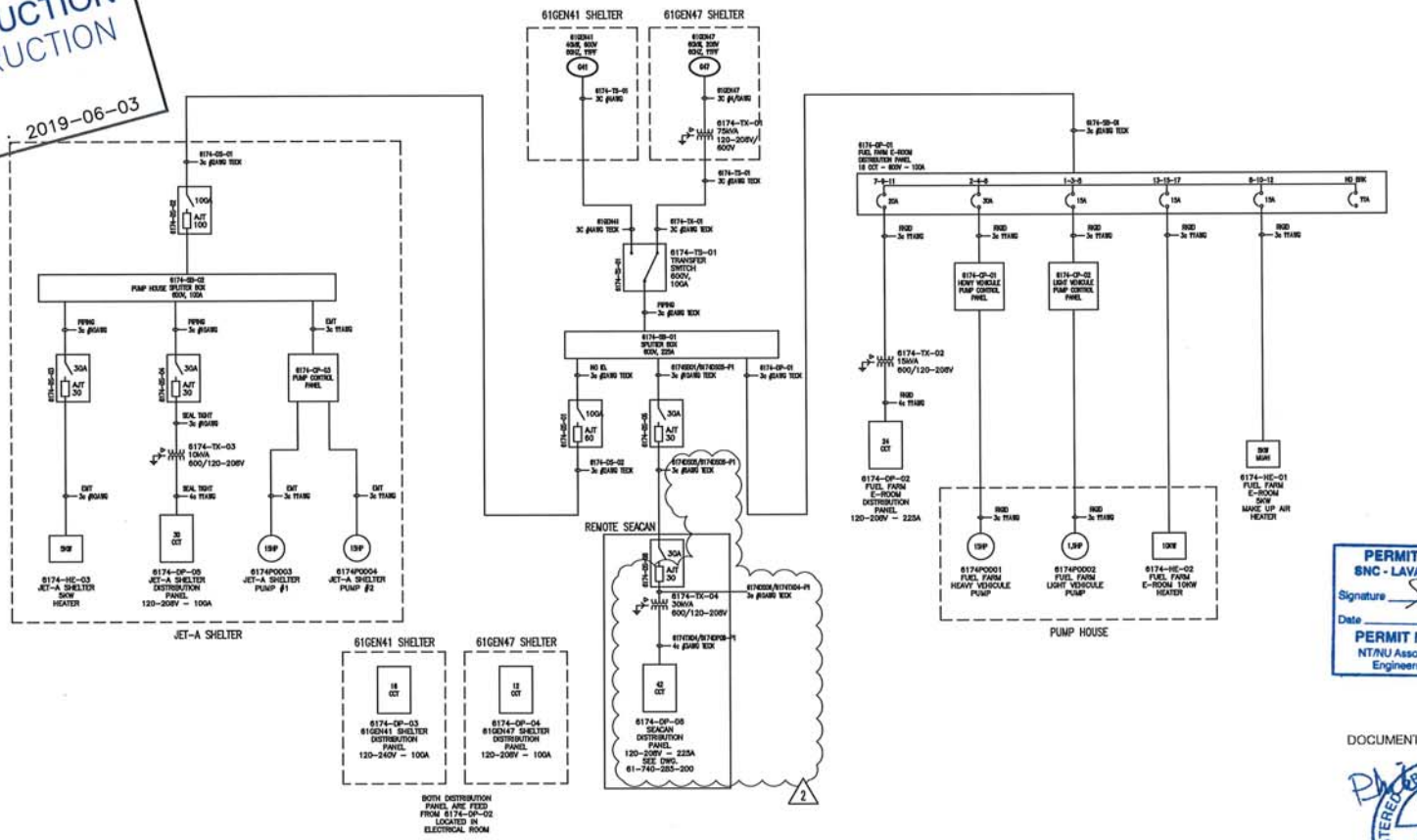
\\alsv\plotter\Projet\660-MV\660534\0000\1-Ingenierie\2-Dessins realises\61-01\61-740-275-201_R1.dwg 2019-05-18 144928

FILE NO. 61-740-275-201_R1.dwg

NO. DESSIN
DRAWING NO. 61-740-275-202

FORMAT ANSI B-11x17

POUR CONSTRUCTION
FOR CONSTRUCTION
DATE : 2019-06-03
AGNICO EAGLE



PERMIT TO PRACTICE
SNC - LAVALIN STAVIBEL INC.
Signature
Date 2019-06-03
PERMIT NUMBER: P 718
NT/NU Association of Professional Engineers and Geoscientists

DOCUMENT SIGNÉ NUMÉRIQUEMENT

REGISTERED PROFESSIONAL ENGINEER
P. LEMIRE
LICENSEE
L4098
NT/NU
2019-06-03

REV	DESCRIPTION	DATE	BY
2	ISSUED FOR CONSTRUCTION	2019-06-03	P.LEM.
1	ISSUED FOR TENDER	2019-05-03	P.LEM.
0	ORIGINAL DRAWING WAS 6174-E-003	JUNE/16	M.B.

TITRE / TITLE | # DWG
DESSINS EN RÉFÉRENCE / REFERENCE DRAWINGS
REVISIONS

AGNICO EAGLE

SNC·LAVALIN
150, rue Gamble Ouest
Rouyn-Noranda (Québec) J9X 2R7
Tel. : 819 764-5181 Fax : 819 797-0158
www.snclavalin.com

Project # : 660534-0000
REV:1

DESSINÉ PAR / DRAWN BY	ST	DATE MAY/16
VÉRIFIÉ PAR / CHECKED BY	ST	JUNE/16
APPROUVÉ PAR / APPROVED BY		
No. PROJET / PROJECT NO.	6120	
DATE	MAY/16	

TITRE / TITLE
AGNICO EAGLE – MEADOWBANK DIVISION
BAKER LAKE AREA 740
275 – POWER ELECTRICAL
SINGLE LINE
ELECTRICAL ROOM BAKER LAKE FUEL FARM DISTRIBUTION

ÉCHELLE / SCALE	N/A
FICHIER / FILE	61-740-275-202_R2.dwg
No. DESSIN / DRAWING NO.	61-740-275-202
REVISION	2
FEUILLE / SHT	1 / 1

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NO. DESSIN / DRAWING NO. 61-740-280-209

FORMAT ANSI B-11x17

FIELD

6174-TT-07 / 6174-LT-07B PROTHERMO NMT539

HART SIGNAL H1+ H+ / H1- H-

6174TT07-J1 1PR# 16 AWG TECK

6174-LT-07A MICRO PILOT NMR81

E1 H+ / E2 H- HART SIGNAL

VCC F1 F1
SIG B F2 F2
SIG A F3 F3
GND F4 F4

120VAC POWER SUPPLY: G3 LT07A-L, G2, G1 LT07A-N

SHD A1 COM
0V A2 COM
B- A3 -
A+ A4 +

6174LT07A-C1 3C#14, AWG TECK

6174LT07A-J1 4PR# 16 AWG TECK

6174LT08A-J1 2PR #16 AWG TECK "FUTURE"

TO 6174-LT-08A DWG 61-740-280-211

POUR CONSTRUCTION
FOR CONSTRUCTION
DATE : 2019-06-03
AGNICO EAGLE

6174LSHH07-J1 1PR# 16 AWG TECK

HIGH LEVEL 61TNK42 FTL81 — 6174LSHH 07: 2 LSHH07+ (BLK), 1 LSHH07- (WHT)

SEA CAN (NEAR FUEL TANKS)

6174LI07-J1 2PR #16 AWG TECK

6174LI 07: F1 81 VCC, F4 82 GND, F3 83 SIG A, F2 84 SIG B — REMOTE DISPLAY KDX001

6174-IOP-003

TB 120V

LT07A-L — CB5 (5A) — N5
LT07A-N
UIC01-L — CB7 (5A) — N7
UIC01-N
WIRES

6174-PLC-02

ETHERNET SWITCH

"LIQUIDTIGHT" ETHERNET CAT.6

6174-UT-01 HOST LINK NXA822

6174-UIC-01 TANK SCANNER NXA820

POWER: 1 L, 2 N (UIC01-L, UIC01-N)

MODBUS: 10 DATA SIG -, 11 DATA SIG +, COM 12 SIGN. COM., 13 SHIELD

TB SPARE: 1, 2, 3, 4

PUMPING STATION

6174-JB-01

FROM YAL-06

6174-YAL-07 TANK HIGH HIGH LEVEL — R, N, L — YAL07

TO YAL-08

WIRE — YAL07 — TB 7 — YL07 (7)

6174JBC01-C1 15C# 16 AWG TECK

DOCUMENT SIGNÉ NUMÉRIQUEMENT

PERMIT TO PRACTICE
SNC - LAVALIN STAVIBEL INC.
Signature
Date 2019-06-03
PERMIT NUMBER: P 718
NT/NU Association of Professional Engineers and Geoscientists

REGISTERED PROFESSIONAL ENGINEER — P. LEMIRE — LICENSEE L4098 — NT/NU

2019-06-03

GENSET CONTAINER

PLC BAKER FUEL (EXTENSION)

FROM TERM. BLOCK 11

R01-S02 BMX DRA 0805: 13, 14 — OUTPUT #6 RES. 7 HIGH HIGH LEVEL ALARM

YL07 (7)

TO TERM. BLOCK 15

LSHH07+ (BLK) / LSHH07- (WHT)

FTL325P 6174-LAHH-07: 8, 7 — 1, 2, 4, 5, 6

LAHH07-L9 — LAHH07-N9 — LAHH07-NO

WIRES

TB 120V — CB9 (2A) — N9

TB DISCR. INPUT — IR03 — LSHH

TITRE / TITLE	# DWG
6174JBC01 – ARRANGEMENT / WIRING	61-740-280-214
PLC BAKER FUEL (EXT.) – WIRING DIAGRAM	61-740-280-213
6174IOP003 – WIRING DIAGRAM	61-740-280-207
61TNK43 – LEVEL MONITORING	61-740-280-211

DESSINS EN RÉFÉRENCE / REFERENCE DRAWINGS

REV	DESCRIPTION	DATE	PAR BY
1	ISSUED FOR CONSTRUCTION	2019-06-03	P.LEM
0	ISSUED FOR TENDER	2019-05-03	P.LEM

REVISIONS

AGNICO EAGLE

Project # : 660534-0000

SNC·LAVALIN
150, rue Gamble Ouest
Rouyn-Noranda (Québec) J9X 2R7
Tel. : 819 764-5181 Fax : 819 797-0158
www.snclavalin.com

DESSINÉ PAR / DRAWN BY	S.MARCOTTE, TECH.	2019-04-29
VÉRIFIÉ PAR / CHECKED BY	PHILIPPE LEMIRE, P.ENG.	2019-04-29
APPROUVÉ PAR / APPROVED BY	PHILIPPE LEMIRE, P.ENG.	2019-05-03
No. PROJET / PROJECT NO.	6120	
DATE	2019-04-29	

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TITRE / TITLE
AGNICO EAGLE – MEADOWBANK DIVISION
BAKER LAKE AREA 740
280 – INSTRUMENTATION & CONTROL
WIRING DIAGRAM
61TNK42 – LEVEL MONITORING

ÉCHELLE / SCALE: NTS
FICHIER / FILE: 61-740-280-209_R1.dwg
No. DESSIN / DRAWING NO.: 61-740-280-209
REVISION: 1
FEUILLE / SHT: 1 / 1

AE-CART-ANSI B

\\sll.bz\stavibel\Projet\300-RN\660534\0000\4-Ingenierie\D-Dessins maitres\48-IC\61-740-280-209_R1.dwg-2013-02-19 14:03:29

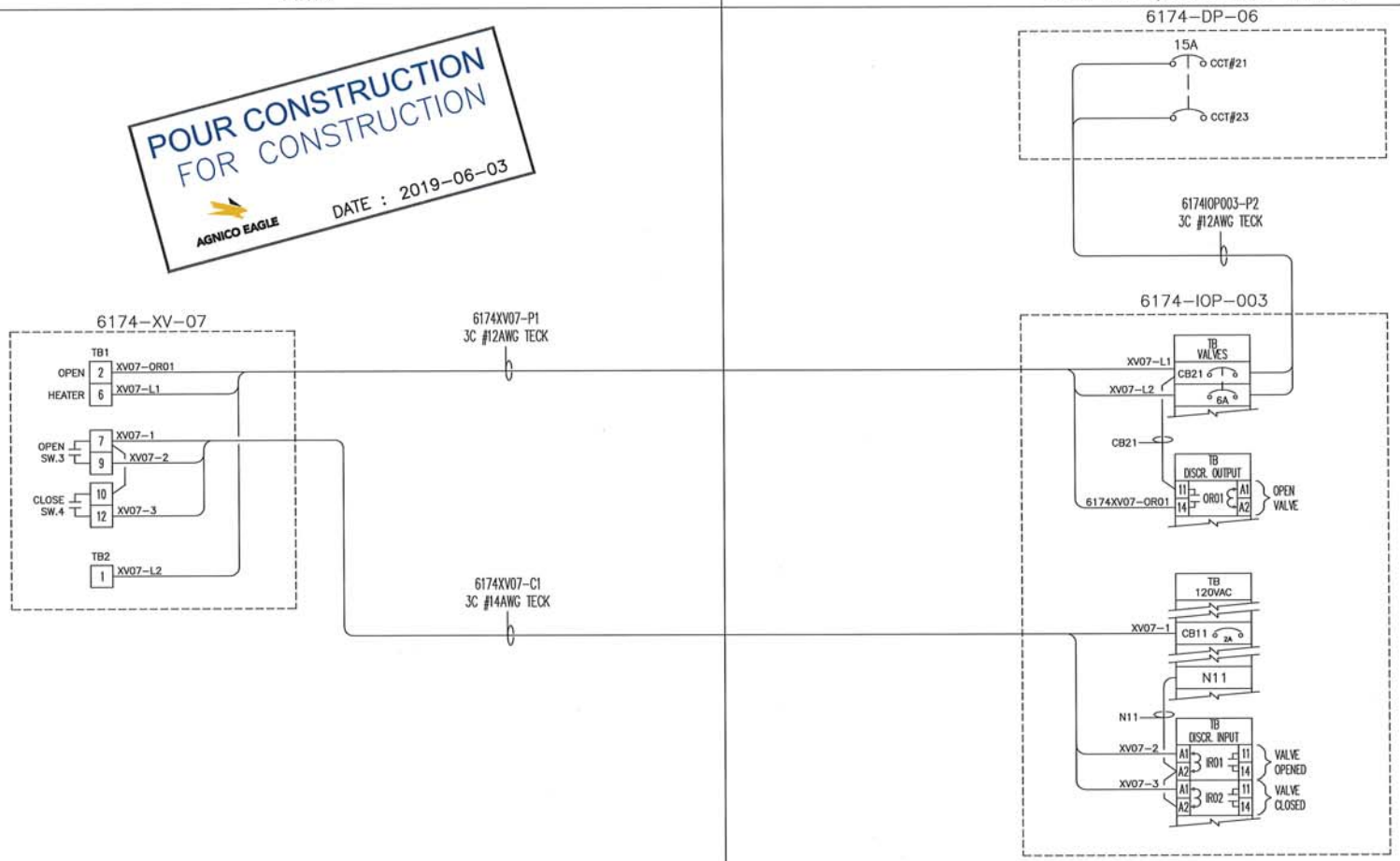
NO. DESSIN
DRAWING NO. 61-740-280-210

FORMAT ANSI B-11x17

FIELD

SEA CAN (NEAR FUEL TANKS)

POUR CONSTRUCTION
FOR CONSTRUCTION
AGNICO EAGLE
DATE : 2019-06-03



PERMIT TO PRACTICE
SNC - LAVALIN STAVIBEL INC.
Signature
Date 2019-06-03
PERMIT NUMBER: P 718
NT/NU Association of Professional Engineers and Geoscientists

DOCUMENT SIGNÉ NUMÉRIQUEMENT

REGISTERED PROFESSIONAL ENGINEER
P. LEMIRE
LICENSEE
L4098
NT/NU
2019-06-03

6174-DP-06 – SCHEDULE	61-740-285-200	1	ISSUED FOR CONSTRUCTION	2019-06-03	P.LEM
6174IOP003- WIRING DIAGRAM	61-740-280-207	0	ISSUED FOR TENDER	2019-05-03	P.LEM
TITRE / TITLE	# DWG	REV	DESCRIPTION	DATE	PAR BY
DESSINS EN RÉFÉRENCE / REFERENCE DRAWINGS		REVISIONS			

AGNICO EAGLE

Project # : 660534-0000

SNC·LAVALIN
150, rue Gamble Ouest
Rouyn-Noranda (Québec) J9X 2R7
Tel. : 819 764-5181 Fax : 819 797-0158
www.snclavalin.com

DESSINÉ PAR DRAWN BY	S.MARCOTTE, TECH.	2019-04-29
VÉRIFIÉ PAR CHECKED BY	PHILIPPE LEMIRE, P.ENG.	2019-04-29
APPROUVÉ PAR APPROVED BY	PHILIPPE LEMIRE, P.ENG.	2019-05-03
No. PROJET PROJECT NO.	6120	
DATE	2019-04-29	

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TITRE / TITLE
AGNICO EAGLE – MEADOWBANK DIVISION
BAKER LAKE AREA 740
280 – INSTRUMENTATION & CONTROL
WIRING DIAGRAM
6170TNK42 – VALVE 6174-XV-07

ÉCHELLE/SCALE NTS
FICHIER FILE 61-740-280-210_R1.dwg
No. DESSIN/DRAWING NO. 61-740-280-210
REVISION 1
FEUILLE/SHT 1 / 1

AE-CART-ANSI B

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NO. DESSIN / DRAWING NO. 61-740-280-211

FORMAT ANSI B-11x17

FIELD

6174-TT-08 / 6174-LT-08B PROTHERMO NMT539

HART SIGNAL H1+ / H1-

6174TT08B-J1 1PR# 16 AWG TECK

H+ / H- → E1 / E2 HART SIGNAL

6174-LT-08A MICRO PILOT NMR81

VCC F1, SIG B F2, SIG A F3, GND F4

6174LI08-C1 2PR#16 AWG TECK

120VAC POWER SUPPLY G3 / G2 / G1

6174LT08A-C1 3C# AWG TECK

LT08A-L, LT08A-N

FROM 6174-LT-07A DWG 61-740-280-209

6174LT08A-J1 2PR# 16 AWG TECK

SHD A1, 0V A2 COM, B- A3 -, A+ A4 +

POUR CONSTRUCTION
FOR CONSTRUCTION
AGNICO EAGLE
DATE : 2019-06-03

6174LSHH08-J1 1PR# 16 AWG TECK

HIGH LEVEL 61TNK43 FTL81 — 6174LSHH 08 — 2 LSHH08+ (BLK), 1 LSHH08- (WHT)

SEA CAN (NEAR FUEL TANKS)

6174LI 08 REMOTE DISPLAY KDX001

F1 81 VCC, F4 82 GND, F3 83 SIG A, F2 84 SIG B

6174-IOP-003

FTL325P 6174LAHH08

LSHH08+ (BLK) 8, LAHH08- (WHT) 7

1 LAHH08-L12, 2 LAHH08-N12, 4 LAHH08-NO, 5, 6

WIRES

TB 120V

LT08A-L — CB10 (5A)

LT08A-N — N10

LAHH08-L12 — CB12 (2A) — N12

LAHH08-N12 — N12

TB DISCR. INPUT

N12, LAHH08-NO — A1 / A2 IR06 11 / 14 — LSHH

PUMPING STATION

6174-JB-01

FROM YAL-07

6174-YL-08 TANK HIGH HIGH LEVEL — R — N / L

WIRE

TB

YAL08 — 8 — YAL08 (8)

YAL-N — 9 — YAL-N22 (9)

TO YAL-01

6174JBC01-C1 15C# 16 AWG TECK

GENSET CONTAINER

PLC BAKER FUEL (EXTENSION)

TB 120VAC

YAL-N22 (9) — N22

FROM TERM. BLOCK 13

R01-S02 BMX DRA 0805

15 — OUTPUT #7 RES. 08 HIGH HIGH LEVEL ALARM

16 — YL08 (8)

DOCUMENT SIGNÉ NUMÉRIQUEMENT

PERMIT TO PRACTICE
SNC - LAVALIN STAVIBEL INC.
Signature
Date 2019-06-03
PERMIT NUMBER: P 718
NT/NU Association of Professional Engineers and Geoscientists

REGISTERED PROFESSIONAL ENGINEER
P. LEMIRE
LICENSEE
L4098
NT/NU

2019-06-03

TITRE / TITLE	# DWG
6174JBC01 – ARRANGEMENT / WIRING	61-740-280-214
PLC BAKER FUEL (EXT.) – WIRING DIAGRAM	61-740-280-213
6174IOP003 – WIRING DIAGRAM	61-740-280-207
61TNK42 – LEVEL MONITORING	61-740-280-209

DESSINS EN RÉFÉRENCE / REFERENCE DRAWINGS

REV	DESCRIPTION	DATE	PAR BY
1	ISSUED FOR CONSTRUCTION	2019-06-03	P.LEM
0	ISSUED FOR TENDER	2019-05-03	P.LEM

REVISIONS

AGNICO EAGLE

Project # : 660534-0000

SNC·LAVALIN
150, rue Gamble Ouest
Rouyn-Noranda (Québec) J9X 2R7
Tel. : 819 764-5181 Fax : 819 797-0158
www.snclavalin.com

DESSINÉ PAR / DRAWN BY	S.MARCOTTE, TECH.	2019-04-29
VÉRIFIÉ PAR / CHECKED BY	PHILIPPE LEMIRE, P.ENG.	2019-04-29
APPROUVÉ PAR / APPROVED BY	PHILIPPE LEMIRE, P.ENG.	2019-05-03
No. PROJET / PROJECT NO.	6120	
DATE	2019-04-29	

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TITRE / TITLE
AGNICO EAGLE – MEADOWBANK DIVISION
BAKER LAKE AREA 740
280 – INSTRUMENTATION & CONTROL
WIRING DIAGRAM
61TNK43 – LEVEL MONITORING

ÉCHELLE / SCALE NTS

FICHIER / FILE 61-740-280-211_R1.dwg

No. DESSIN / DRAWING NO. 61-740-280-211

REVISION 1

FEUILLE / SHT 1 / 1

AE-CART-ANSI B

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NO. DESSIN / DRAWING NO. 61-740-280-212

FORMAT ANSI B-11x17

FIELD

POUR CONSTRUCTION
FOR CONSTRUCTION
AGNICO EAGLE
DATE : 2019-06-03

6174-XV-08

TB1
- OPEN — 2 — XV08-OR02
- HEATER — 6 — XV08-L1
- OPEN SW.3 — 7 — XV08-1
- 9 — XV08-2
- CLOSE SW.4 — 10
- 12 — XV08-3

TB2
- 1 — XV08-L2

6174XV08-P1
3C #12AWG TECK

6174XV08-C1
3C #14AWG TECK

SEA CAN (NEAR FUEL TANKS)

6174-DP-06

15A
- CCT#25
- CCT#27

6174IOP003-P3
3C #12AWG TECK

6174-IOP-003

TB VALVES
- XV08-L1
- XV08-L2
- CB22 — 6A

CB22

TB DISCR. OUTPUTS
- XV08-OR02 — 11 — 14 — OR02 — A1 — A2 — OPEN VALVE

TB 120VAC
- XV08-1 — CB13 — 2A

N13

N13

TB DISCR. INPUT
- XV08-2 — A1 — A2 — IR04 — 11 — 14 — VALVE OPENED
- XV08-3 — A1 — A2 — IR05 — 11 — 14 — VALVE CLOSED

PERMIT TO PRACTICE
SNC - LAVALIN STAVIBEL INC.
Signature
Date 2019-06-03
PERMIT NUMBER: P 718
NT/NU Association of Professional Engineers and Geoscientists

DOCUMENT SIGNÉ NUMÉRIQUEMENT

REGISTERED PROFESSIONAL ENGINEER
P. LEMIRE
LICENSEE
L4098
NT/NU
2019-06-03

6174-DP-06 – SCHEDULE	61-740-285-200	1	ISSUED FOR CONSTRUCTION	2019-06-03	P.LEM
6174IOP003 – WIRING DIAGRAM	61-740-280-207	0	ISSUED FOR TENDER	2019-05-03	P.LEM
TITRE / TITLE	# DWG	REV	DESCRIPTION	DATE	PAR BY
DESSINS EN RÉFÉRENCE / REFERENCE DRAWINGS		REVISIONS			

AGNICO EAGLE

Project # : 660534-0000

SNC·LAVALIN
150, rue Gamble Ouest
Rouyn-Noranda (Québec) J9X 2R7
Tel. : 819 764-5181 Fax : 819 797-0158
www.snclavalin.com

DESSINÉ PAR / DRAWN BY	S.MARCOTTE, TECH.	2019-04-30
VÉRIFIÉ PAR / CHECKED BY	PHILIPPE LEMIRE, P.ENG.	2019-04-30
APPROUVÉ PAR / APPROVED BY	PHILIPPE LEMIRE, P.ENG.	2019-05-03
No. PROJET / PROJECT NO.	6120	
DATE	2019-04-30	

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TITRE / TITLE
AGNICO EAGLE – MEADOWBANK DIVISION
BAKER LAKE AREA 740
280 – INSTRUMENTATION & CONTROL
WIRING DIAGRAM
6170TNK43 – VALVE 6174-XV-08

ÉCHELLE / SCALE	FICHIER / FILE
NTS	61-740-280-212_R1.dwg

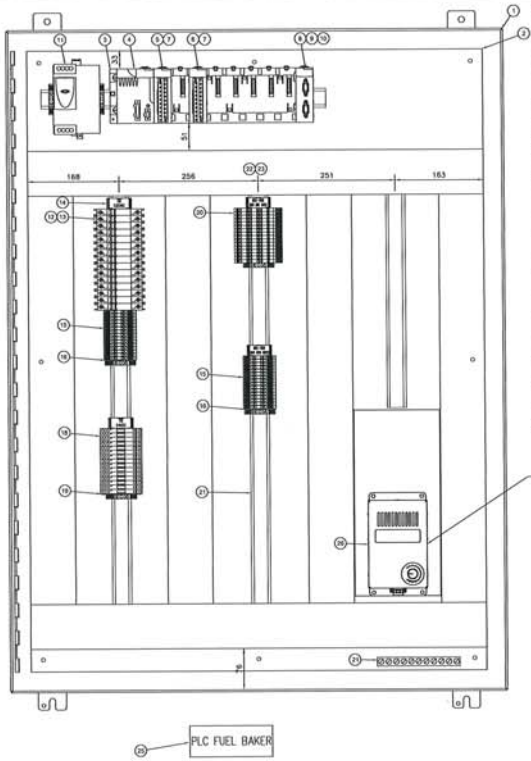
No. DESSIN / DRAWING NO.	REVISION	FEUILLE / SHT
61-740-280-212	1	1 / 1

AE-CART-ANSI B

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NO. DESSIN DRAWING NO. 61-740-280-213

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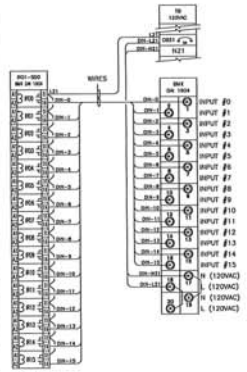


PLC FUEL BAKER (EXTENSION)

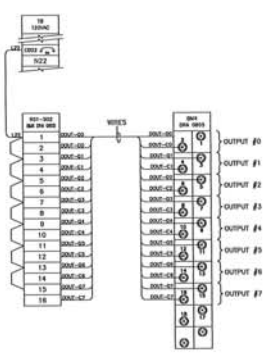
ITEM	QTY	DESCRIPTION	NO. PIÈCE	MANUFACTURER
1	1	PLC CABINET [48"X36"X10"] [1219mmX914mmX254mm], NEMA 12, WALL-MOUNT ENCLOSURE	A48361OLP	HOFFMAN
2	1	BACKPLANE [45"X33"] (1143mmX838mm)	A48P36G	HOFFMAN
3	1	6-SLOT X-BUS BACKPLANE	BMX XBP 0600	SCHNEIDER
4	1	POWER SUPPLY 100/240VAC	BMX CPS 3500	SCHNEIDER
5	1	DISCRETE INPUT, 120VAC, 16 PTS CONNECTED VIA A 20-PIN TERMINAL BLOCK	BMX DAI 1604	SCHNEIDER
6	1	AC/DC RELAY OUTPUT, 8 PTS ISOLATED CONNECTED VIA A 20-PIN TERMINAL BLOCK	BMX DRA 0805	SCHNEIDER
7	2	20-PIN TERMINAL BLOCK FOR M340, SCREW CLAMP, REMOVABLE	BMX FTB 2010	SCHNEIDER
8	2	RACK EXTENSION MODULE	BMX XBE 1000	SCHNEIDER
9	1	RACK EXTENSION MODULE CABLE 1,5M	BMX XBC 015K	SCHNEIDER
10	1	END OF LINE MODULE	TSX TLY EX	SCHNEIDER
11	1	POWER SUPPLY 24VDC, 10A, 240W	ABLBRP3241 00	SCHNEIDER
12	5	CIRCUIT BREAKER 5A, 1P, 120VAC	GL-1-13-DM-KM-05 - 9926251005	WEIDMULLER
13	7	CIRCUIT BREAKER 2A, 1P, 120VAC	GL-1-13-DM-KM-02 - 9926251002	WEIDMULLER
14	AS REQ.	TERMINAL STRIP MARKER HOLDER	SCHT 5 - 0292460000	WEIDMULLER
15	AS REQ.	TERMINAL BLOCK	WDU 4 - 1020100000	WEIDMULLER
16	AS REQ.	END PLATE	WAP 2.5-10 - 1050000000	WEIDMULLER
17	AS REQ.	END BRACKET	WEW 35/2 - 1061200000	WEIDMULLER
18	AS REQ.	DOUBLE DECK FUSE TERMINAL BLOCK WITH LED INDICATOR FOR 10 TO 36V AC/DC	KDKS 1EN/LC - 9902720001	WEIDMULLER
19	AS REQ.	END PLATE DOUBLE DECK FUSE TERMINAL BLOCK	AP KDKS1 DB - 9532470000	WEIDMULLER
20	16	RELAY, 1 CONTACT, SPRING CONNECTION, 6A	TRZ - 24-230VUC 1CO - 1122970000	WEIDMULLER
21	AS REQ.	DIN RAIL 35mm/15mm, PREPUNCHED, 2M	TS 35X15/6X18 2MI/STZ/N - 1805560000	WEIDMULLER
22	AS REQ.	WIRING DUCT 3" X 3"	F3X3LG6	PANDUIT
23	AS REQ.	COVER FOR WIRING DUCT 3"	C3LG6	PANDUIT
24	1	GROUND BAR WITH SCREWS	D187-10	ILSCO
25	1	LAMICOID NAMEPLATE 1 1/2" X 4" WHITE ON A BLACK BACKGROUND		
26	1	ELECTRIC HEATER, 400W, 240VAC	DAH4002B	HOFFMAN

THE WIRING OF THE HEATER WILL BE DONE ON SITE

MATERIAL LIST



BMX DAI 1604 – SLOT 00
DISCRETE INPUT MODULE



BMX DRA 0805 SLOT 02
DISCRETE OUTPUT MODULE

POUR CONSTRUCTION
FOR CONSTRUCTION
AGNICO EAGLE
DATE : 2019-06-03

NOTES GÉNÉRALES / GENERAL NOTES

NOTES:
1. THE PLC CABINET SHALL BE PROPERLY INSULATED FOR INSTALLATION IN AN UNHEATED SEA CONTAINER.

WIRING COLOR:
BLACK : HOT 120VAC (14 AWG)
WHITE : NEUTRAL 120VAC (14 AWG)
RED: POSITIVE 24VDC (16 AWG)
GRAY: NEGATIVE 0VDC (16 AWG)
YELLOW : DIGITAL OUTPUT (16 AWG)
BLUE : DIGITAL INPUT (16 AWG)

SNC-LAVALIN
SNC-Lavalin Stavibel Inc.
155, rue Gamble Ouest
Rouyn-Noranda (Québec) J9X 2R7
Tél.: 819 764-5151 Fax: 819 797-0159
www.snclavalin.com

Project # : 660034-0000

DESSINS EN RÉFÉRENCE / REFERENCE DRAWINGS

NUMÉRO / NUMBER	TITRE / TITLE	# (MM)
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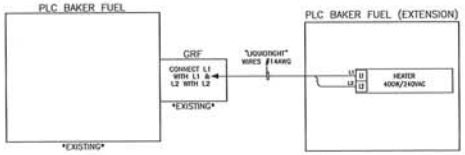
AGNICO EAGLE

NO	DATE	DESCRIPTION	PAR/BY	APP.	CLIENT
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0	2019-05-03	ISSUED FOR TENDER	DJPEL	PLEM	

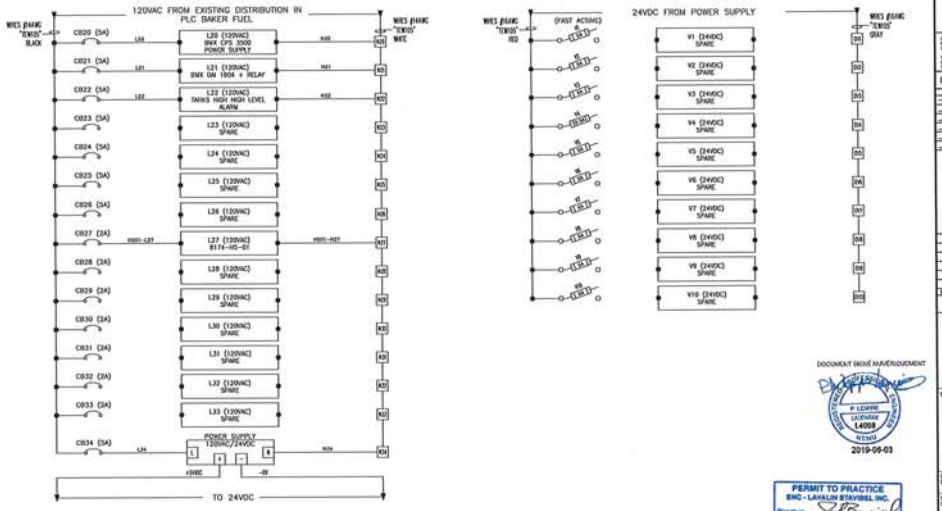
REVISIONS

TITRE / TITLE
AGNICO EAGLE – MEADOWBANK DIVISION
740 – BAKER LAKE AREA
280 – INSTRUMENTATION & CONTROL
ARRANGEMENT
PLC FUEL BAKER
EXTENSION PANEL

DESSINÉ PAR / DRAWN BY	DONALD PELLERIN, TECH.	2019-04-25
VÉRIFIÉ PAR / CHECKED BY	PHILIPPE LEMIRE, P.ENG.	2019-04-25
APPROUVÉ PAR / APPROVED BY	PHILIPPE LEMIRE, P.ENG.	2019-05-03
ÉCHELLE / SCALE	NTS	DATE 2019-04-25
NO. DESSIN / DRAWING NO.	61-750-280-213	
NO. PROJET / PROJECT NO.	6120	REVISION 1
FEUILLE / SHT	1/1	



HEATER WIRING



120VAC & 24VDC DISTRIBUTION

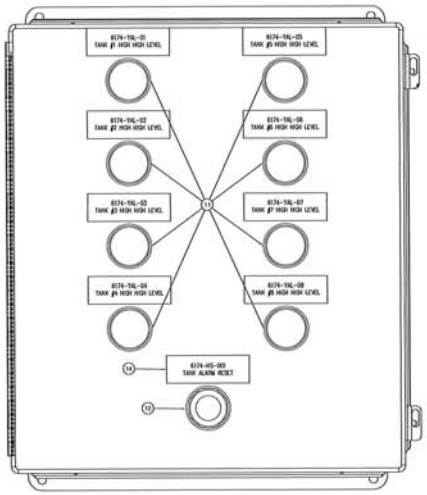
DOCUMENT SIGNÉ ÉLECTRONIQUEMENT
P LEMIRE
LICENSE 14098
NT/NU
2019-05-03

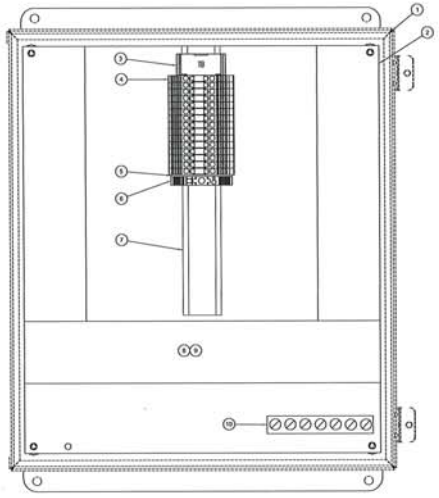
PERMIT TO PRACTICE
SNC - LAVALIN STAVIBEL INC.
Signature
Date 2019-05-03
PERMIT NUMBER: P 718
NT/NU Association of Professional Engineers and Geoscientists

FILE NO. 61-740-280-213_R1.dwg

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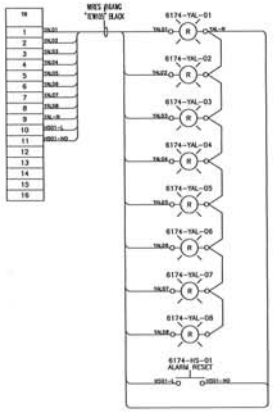
FORMAT ARCH D





6174-JBC-01

JUNCTION BOX – 6174-JBC-01
SCL: 1:2



PANEL DOOR WIRING DIAGRAM

POUR CONSTRUCTION
FOR CONSTRUCTION
AGNICO EAGLE
DATE : 2019-06-03

ITEM	QTY	DESCRIPTION	NO. PIÈCE	MANUFACTURER
1	1	PLC CABINET [16"X14"48"] [406mmX356mmX152mm], NEMA 12, WALL-MOUNT ENCLOSURE	A1614CH	HOFFMAN
2	1	BACKPLANE [15"X13"] [375mmX327mm]	A16P14G	HOFFMAN
3	AS REQ.	TERMINAL STRIP MARKER HOLDER	SCHT 5 - 0292460000	WEIDMULLER
4	AS REQ.	TERMINAL BLOCK	WDU 4 - 1020100000	WEIDMULLER
5	AS REQ.	END PLATE	WAP 2.5-10 - 1050000000	WEIDMULLER
6	AS REQ.	END BRACKET	WEW 35/2 - 1061200000	WEIDMULLER
7	AS REQ.	DIN RAIL 35mm/15mm, PREPUNCHED, 2M	TS 35X15/8X18 2M/ST/ZN - 1805980000	WEIDMULLER
8	AS REQ.	WIRING DUCT 2" X 2"	F2X2LG6	PANDUIT
9	AS REQ.	COVER FOR WIRING DUCT 2"	C2LG6	PANDUIT
10	1	GROUND BAR WITH SCREWS	D187-4	ILSCO
11	1	LAMICOID NAMEPLATE 1 1/2" X 4" WHITE ON A BLACK BACKGROUND		
12	8	PILOT LIGHT, RED, LED 120VAC	800T-QH2R	ALLEN-BRADLEY
13	1	PUSH BUTTON, FLUSH HEAD BLACK, MOMENTARY	800T-A2A	ALLEN-BRADLEY
14	9	LAMICOID NAMEPLATE 1" X 3" WHITE ON A BLACK BACKGROUND		

MATERIAL LIST

DOCUMENT DIGNÉ NUMÉRIQUEMENT
P LEMIRE LICENSE 14095 YUKON
2019-09-03

PERMIT TO PRACTICE
SNC - LAVALIN ENGINEERS, INC.
Signature
Date 2019.06.03
PERMIT NUMBER: P 718
NT(NU) Association of Professional Engineers and Geoscientists

PLAN CLÉ
KEY PLAN

NOTES GÉNÉRALES / GENERAL NOTES

SNC-LAVALIN
SNC-Lavalin Bâtiment Inc.
100, rue Garnier Ouest
Rouyn-Noranda (Québec) J9X 2R7
Tél. : 819 764-5161 Fax : 819 797-6159
www.snclavalin.com

Project # : 660534-0000

DESSINS EN RÉFÉRENCE / REFERENCE DRAWINGS

NUMÉRO / NUMBER	# ORIG
a.	a.
b.	b.
c.	c.
d.	d.
e.	e.
f.	f.

AGNICO EAGLE

REV.	DATE	DESCRIPTION	DRN/DES. APP.	CLIENT
1	2019-06-03	ISSUED FOR CONSTRUCTION	S.MAR	P.LEM
0	2019-05-02	ISSUED FOR TENDER	D.PEL	P.LEM

REVISIONS

TITRE / TITLE
AGNICO EAGLE – MEADOWBANK DIVISION
740 – BAKER LAKE AREA
280 – INSTRUMENTATION & CONTROL
ARRANGEMENT
JUNCTION BOX
6174-JBC-01

		DATE
DESSINÉ PAR DRAWN BY	DONALD PELLERIN, TECH.	2019-05-02
VÉRIFIÉ PAR CHECKED BY	PHILIPPE LEMIRE, P.ENG.	2019-05-03
APPROUVÉ PAR APPROVED BY	PHILIPPE LEMIRE, P.ENG.	2019-05-03
ÉCHELLE SCALE	AS SHOWN	2019-05-02

NO. DESSIN DRAWING NO. 61-750-280-214

NO. PROJET PROJECT NO.	REVISION	FEUILLE / SHT
6120	1	1/1

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FILE NO. 61-740-280-214_R1.dwg

NO. DESSIN / DRAWING NO. 61-740-280-215

FORMAT ANSI B-11x17

PUMPING STATION

6174-JB-01

6174-HS-01
ALARM RESET

HS01-L — HS01-NO

TB
HS01-L — 10 — HS01-L27 (10)
HS01-NO — 11 — HS01-NO (11)

PART OF
6174JBC01-C1
15C# 16 AWG TECK

GENSET CONTAINER

PLC BAKER FUEL (EXTENSION)

TB
120VAC

HS01-L27 (10) — CB27 — N27

R01-S00
BMX DN 1604
HS01-NO (11) — A1 — IR00 — 11 — 14 — INPUT #0 HS-01 ALARM RESET
N27 — A2

OUTSIDE PUMPING STATION

POUR CONSTRUCTION
FOR CONSTRUCTION
DATE : 2019-06-03
AGNICO EAGLE

6174-YA-01

YA01
YI01
YA01-N
YI01-N

6174-YI-01

YI01 — R — YI01-N

PLC BAKER FUEL

DOCUMENT SIGNÉ NUMÉRIQUEMENT

REGISTERED PROFESSIONAL ENGINEER
P. LEMIRE
LICENSEE
L4098
NT/NU
2019-06-03

6174YA01-C1
3C# 14 AWG TECK

TB
120VAC

YA01-L6 — CB6 — N
YA01-N

SLOT #2
BMX EHC 0800
YA01-L6 — 5
YA01 — 6
OUTPUT #3 HIGH HIGH LEVEL HORN & STROBE

PERMIT TO PRACTICE
SNC - LAVALIN STAVIBEL INC.
Signature
Date 2019-06-03
PERMIT NUMBER: P 718
NT/NU Association of Professional Engineers and Geoscientists

REV	DESCRIPTION	DATE	PAR BY
1	ISSUED FOR CONSTRUCTION	2019-06-03	P.LEM
0	ISSUED FOR TENDER	2019-05-03	YG

PLC FUEL BAKER (EXT) – WIRING DIAGRAM | 61-750-280-213

TITRE / TITLE | # DWG | DESSINS EN RÉFÉRENCE / REFERENCE DRAWINGS

REVISIONS

AGNICO EAGLE

SNC·LAVALIN
150, rue Gamble Ouest
Rouyn-Noranda (Québec) J9X 2R7
Tel. : 819 764-5181 Fax : 819 797-0158
www.snclavalin.com

Project # : 660534-0000

DESSINÉ PAR / DRAWN BY	Y.GAUTHIER. TECH.	DATE 2019-05-02
VÉRIFIÉ PAR / CHECKED BY	PHILIPPE LEMIRE, P.ENG.	2019-05-03
APPROUVÉ PAR / APPROVED BY	PHILIPPE LEMIRE, P.ENG.	2019-05-03
No. PROJET / PROJECT NO.	6120	
DATE	2019-05-03	

L'INFORMATION CI-CONTENUE EST LA PROPRIÉTÉ DE AGNICO EAGLE LTÉE ET NE DOIT PAS ÊTRE REPRODUITE, SAUF AUTORISATION ÉCRITE PRÉALABLE, SAUF DANS LA MESURE OÙ ELLE EST NÉCESSAIRE À L'UTILISATION NORMALE DE CE DESSIN. © AGNICO EAGLE LTÉE

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TITRE / TITLE
AGNICO EAGLE – MEADOWBANK DIVISION
BAKER LAKE AREA 740
280 – INSTRUMENTATION & CONTROL
WIRING DIAGRAM
HIGH HIGH LEVEL ALARM – TANKS

ÉCHELLE/SCALE NTS | FICHIER/FILE 61-740-280-215_R1.dwg

No. DESSIN/DRAWING NO. 61-740-280-215 | REVISION 1 | FEUILLE/SHT 1 / 1

AE-CART-ANSI B

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NO. DESSIN / DRAWING NO. 61-740-285-200

FORMAT ANSI B-11x17

POUR CONSTRUCTION
FOR CONSTRUCTION
AGNICO EAGLE DATE : 2019-06-03

Panel Ident.: 6174-DP-06

Power source:	120 208 Volts
Feeder :	6174-TX-04
Mount:	Surface
Localisation:	BAKER LAKE SEA CAN
Type:	Schneider QO Series

Encl. Type :	NEMA 1
Main breaker:	N/A
Nb. of circuit:	42
Bars (Amps):	225A
Cap. rupt. (kA)	10

Local and description	TYPE REF	TYPE Qty	WATTS	DISJ. TYPE	DISJ. AMP	CT #		CT #	DISJ. AMP	DISJ. TYPE	WATTS	TYPE Qty	TYPE REF	Local and description
6174-PLC-02 Power	D				15	1	A	2	15				E	Sea Can Lighting
6174-XV-01 - Elect. Actuator valve	M				15	3	B	4	15				P	Sea Can Receptacle
6174-XV-02 - Elect. actuator valve	M				15	5	C	6	15					Spare breaker
6174-XV-03 - Elect. actuator valve	M				15	7	A	8	15					Spare breaker
6174-XV-04 - Elect. actuator valve	M				15	9	B	10	15					Spare breaker
6174-XV-05 - Elect. actuator valve	M				15	11	C	12	15					Spare breaker
6174-XV-06 - Elect. actuator valve	M				15	13	A	14	15					Spare breaker
(2) 6174-IOP-003 power	D				15	15	B	16	15					Spare breaker
Spare breaker					15	17	C	18	30					Spare breaker
Spare breaker					15	19	A	20						
(2) 6174-XV-07 Res. #7 Valve Actuator	M				15	21	B	22	15	GFI			C	6174-HEA-07 Res. #7 Valve Heating (2)
						23	C	24						
(2) 6174-XV-08 Res. #7 Valve Actuator	M				15	25	A	26	15	GFI			C	6174-HEA-08 Res. #7 Valve Heating (2)
						27	B	28						
Space						29	C	30						Space
Space						31	A	32						Space
Space						33	B	34						Space
Space						35	C	36						Space
Space						37	A	38						Space
Space						39	B	40						Space
Space						41	C	42						Space

TYPE (REF)	(W) total	Qty
(E) Lighting	0	0
(P) Parking plug	0	0
(C) Heating	0	0
(M) Motor	0	0
(W) Water heater	0	0
(D)Other	0	0
	0	0

TYPE (REF)	Qty (ref)
(L) Spare	0
(S) Space	0
	0
	0
	0

	Watts	Amp
Phase A	0	0,00
Phase B	0	0,00
Phase C	0	0,00
Total R	0	0,00

PERMIT TO PRACTICE
SNC - LAVALIN STAVIBEL INC.
Signature
Date 2019-06-03
PERMIT NUMBER: P 718
NT/NU Association of Professional Engineers and Geoscientists

DOCUMENT SIGNÉ NUMÉRIQUEMENT

REGISTERED PROFESSIONAL ENGINEER
P. LEMIRE
LICENSEE
L4098
NT/NU
2019-06-03

REV	DESCRIPTION	DATE	PAR BY
2	ISSUED FOR CONSTRUCTION	2019-06-03	P.LEM.
1	ISSUED FOR TENDER	2019-05-03	P.LEM.
0	ORIGINAL DRAWING WAS 6174-E-002	JUNE/16	M.B.

TITRE / TITLE | # DWG | REV | DESCRIPTION | DATE | PAR BY

DESSINS EN RÉFÉRENCE / REFERENCE DRAWINGS

REVISIONS

AGNICO EAGLE

Project # : 660534-0000
REV:1

SNC·LAVALIN
150, rue Gamble Ouest
Rouyn-Noranda (Québec) J9X 2R7
Tel. : 819 764-5181 Fax : 819 797-0158
www.snclavalin.com

DESSINÉ PAR / DRAWN BY	MV	MAY/16
VÉRIFIÉ PAR / CHECKED BY	ST	JUNE/16
APPROUVÉ PAR / APPROVED BY	ST	JUNE/16
No. PROJET / PROJECT NO.	6120	
DATE	JUNE/16	

TITRE / TITLE
AGNICO EAGLE – MEADOWBANK DIVISION
BAKER LAKE AREA 740
285 – SERVICE ELECTRICAL – LIGHT AND DISTRIBUTION
6174-DP-06 PANEL SCHEDULE
BAKER LAKE SEA CAN – DISTRIBUTION PANEL 120/208VAC

ÉCHELLE/SCALE N/A | FICHIER/FILE 61-740-285-200_R2.dwg

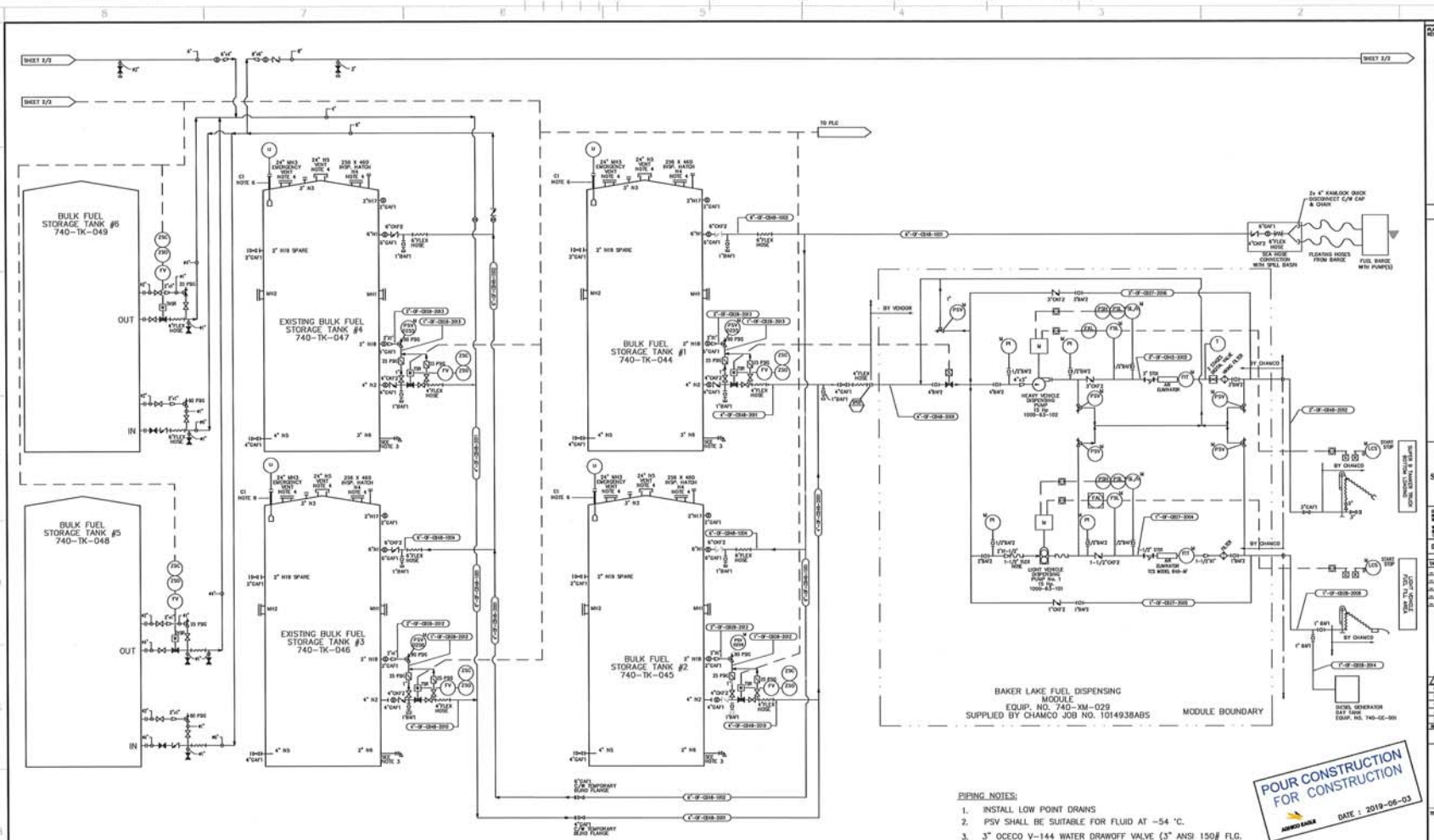
No. DESSIN/DRAWING NO. 61-740-285-200 | REVISION 2 | FEUILLE/SHT 1 / 1

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NO. DESSIN
DRAWING NO. 61-740-J-0100-1-R7

FORMAT ARCH D



PIPING NOTES:

1. INSTALL LOW POINT DRAINS
2. PSV SHALL BE SUITABLE FOR FLUID AT -54 °C.
3. 3" OCECO V-144 WATER DRAWOFF VALVE (3" ANSI 150# FLG. SUPPLIED BY TANK VENDOR. VALVE TO BE HEAT TRACED AND INSULATED.
4. DESIGN OF THESE TANKS TOP OPENINGS, BY TANK MANUFACTURER
5. FLEXIBLE SS BRAIDED HOSE, 750mm LG. (FLEXONIC SENIOR, OR EQUAL)
6. VAREC 2500 LEVEL INDICATOR BY TANK MANUFACTURER

*SEE PLAN 008 FOR SCHEDULE OF FITTINGS

POUR CONSTRUCTION
FOR CONSTRUCTION
AGNICO EAGLE
DATE : 2019-06-03

PERMIT TO PRACTICE
SNC-LAVALIN STAVIBEL INC.
Signature
Date 2019-06-03
L5995
PERMIT NUMBER: P 718
NT/NU Association of Professional Engineers and Geoscientists

NOTES GÉNÉRALES / GENERAL NOTES

SNC-LAVALIN

Project #: 660534-0000 REV.: 7

DESSINS EN RÉFÉRENCE / REFERENCE DRAWINGS

TYPE / TITLE	# DWG
TANKS #5 AND #6 – FUEL DIST. PIPING	61-740-M-0100
a.	–
b.	–
c.	–
d.	–
e.	–

AGNICO EAGLE

NO.	DATE	DESCRIPTION	PREPD/DR	APP.	CHKD
7	2019-06-03	ISSUED FOR CONSTRUCTION	S.L.	A.G.	KJHDY
6	2019-05-10	ADDENDUM #3 / DRAW VALVE P.I.C	S.L.	A.G.	KJHDN
5	2019-04-30	ISSUED FOR TENDER	S.L.	A.G.	KJHDN
4	2019-13-12	FOR COMMENTS	S.L.	M.K.	KJHDN
3	2019-06-22	FOR CONSTRUCTION	ST.AL	M.K.	–
2	2019-06-17	DRAWING UPDATE	ST.AL	M.K.	–

REVISIONS

A. OUELLET LICENCE L5995 NT/NU
2019-06-03

TYPE / TITLE
AGNICO-EAGLE – MEADOWBANK DIVISION
BAKER LAKE AREA 740
–
PROCESS AND INSTRUMENTATION DIAGRAM
–
–

		DATE
DESIGNÉ PAR / DRAWN BY	FRANCIS ROSE, TECH	2009-03-27
VÉRIFIÉ PAR / CHECKED BY	PATRICK GIARD, P.ENG	–
APPROUVÉ PAR / APPROVED BY	PATRICK GIARD, P.ENG	–
ÉCHELLE / SCALE	N.T.S	2009-03-27

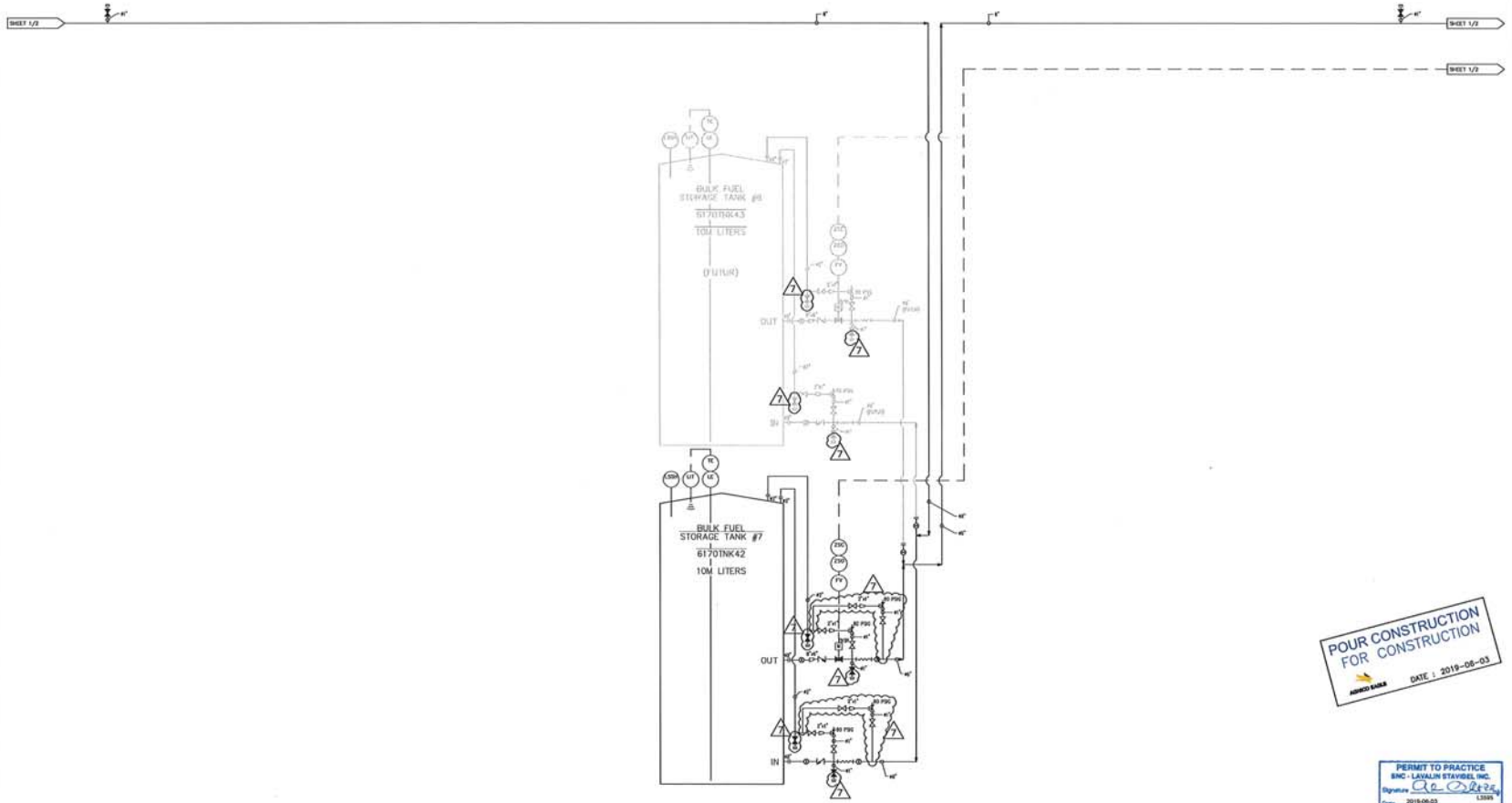
NO. DESSIN / DRAWING NO. 61-740-J-0100

NO. PROJET / PROJECT NO.	REVISION	FEUILLE / SHT
VD2259-2	7	1/2

FILE NO. 61-740-J-0100-1-R7.dwg

NO. DESIGN DRAWING NO. 61-740-J-0100-1-R7

FORMAT ARCH D



NOTES GÉNÉRALES / GENERAL NOTES

SNC-LAVALIN

SNC-Lavalin Stantec Inc.
155 Ave Gamble Ouest
Rouyn-Noranda (Québec) J9X 2R7
Tel.: 819 764-5101 Fax: 819 797-4158
www.snclavalin.com

Project #: 660534-0000 REV.: 7

DESSINS EN RÉFÉRENCE / REFERENCE DRAWINGS

SNC / SNC	AGNI
TANK #8 AND #9 – FUEL DIST. PIPING	61-740-M-0100
–	–
–	–
–	–
–	–
–	–

POUR CONSTRUCTION
FOR CONSTRUCTION
AGNICO EAGLE
DATE : 2019-05-03

AGNICO EAGLE

NO.	DATE	DESCRIPTION	BY	CHK'D	APP'D
8	2019-05-03	ISSUED FOR CONSTRUCTION	S.L.	A.O.	S.MOY
7	2019-03-05	ADDENDUM #01 / DRAIN VALVE	P.LC	A.O.	K.MOL
6	2019-04-05	ISSUED FOR TENDER	S.L.	A.O.	K.MOL
5	2019-12-12	FOR COMMENTS	S.L.	M.N.	K.MOL
4	2019-06-25	FOR CONSTRUCTION	ST.AL	M.K.	–
3	2019-06-17	DRAWING UPDATE	ST.AL	M.K.	–

REVISIONS

PERMIT TO PRACTICE
SNC-LAVALIN ETAYBEL INC.
Signature
Date 2019-05-03
L3595
PERMIT NUMBER: P 718
NT/NU Association of Professional Engineers and Geoscientists

PROFESSIONAL ENGINEER
A. OUELLET
LICENSE
L3595
NT/NU
2019-05-03

TITRE / TITLE
AGNICO-EAGLE – MEADOWBANK DIVISION
BAKER LAKE AREA 740
–
PROCESS AND INSTRUMENTATION DIAGRAM
–
–

DESSINÉ PAR / DRAWN BY	FRANCIS ROSE, TECH	2009-03-27
VÉRIFIÉ PAR / CHECKED BY	PATRICK GIARD, P.ENG	–
APPROUVÉ PAR / APPROVED BY	PATRICK GIARD, P.ENG	–
ÉCHELLE / SCALE	N.T.S	DATE 2009-03-27

NO. DESSIN / DRAWING NO. 61-740-J-0100

NO. PROJET / PROJECT NO.	RÉVISION	FEUILLE / SHT
V02259-2	7	2 / 2

AC-D407-ARCH D

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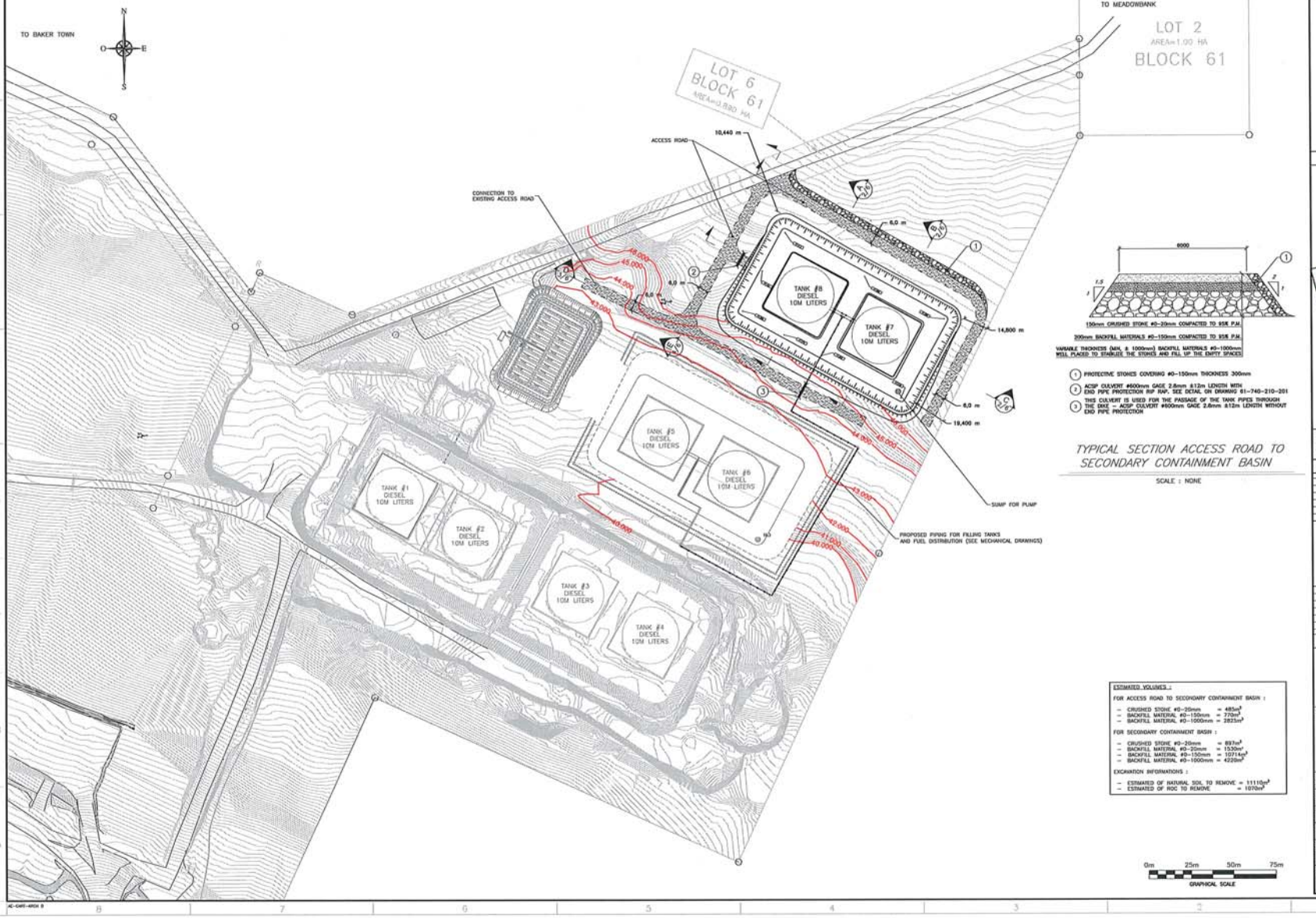
FILE NO. 61-740-J-0100-1-R7.dwg

Appendix B

As built drawing

NO. DESSIN DRAWING NO. 61-740-210-201_1RC

FORMAT ARCH D



1. PROTECTIVE STONES COVERING #0-150mm THICKNESS 300mm
2. ACSP CULVERT #600mm GAGE 2.8mm &12m LENGTH WITH END PIPE PROTECTION RIP RAP, SEE DETAIL ON DRAWING 61-740-210-201
   THIS CULVERT IS USED FOR THE PASSAGE OF THE TANK PIPES THROUGH
3. THE DIKE – ACSP CULVERT #600mm GAGE 2.8mm &12m LENGTH WITHOUT END PIPE PROTECTION

TYPICAL SECTION ACCESS ROAD TO SECONDARY CONTAINMENT BASIN

SCALE : NONE

ESTIMATED VOLUMES :

FOR ACCESS ROAD TO SECONDARY CONTAINMENT BASIN :

- CRUSHED STONE #0-20mm = 483m³
- BACKFILL MATERIAL #0-150mm = 770m³
- BACKFILL MATERIAL #0-1000mm = 2825m³

FOR SECONDARY CONTAINMENT BASIN :

- CRUSHED STONE #0-20mm = 897m³
- BACKFILL MATERIAL #0-150mm = 1530m³
- BACKFILL MATERIAL #0-1000mm = 10714m³
- BACKFILL MATERIAL #0-1000mm = 4228m³

EXCAVATION INFORMATIONS :

- ESTIMATED OF NATURAL SOIL TO REMOVE = 11110m³
- ESTIMATED OF ROC TO REMOVE = 1070m³

0m 25m 50m 75m

GRAPHICAL SCALE

PLAN CLÉ
KEY PLAN

NOTES GÉNÉRALES / GENERAL NOTES

POUR CONSTRUCTION
FOR CONSTRUCTION
AGNICO EAGLE
DATE 2019-03-11

DESSINS EN RÉFÉRENCE / REFERENCE DRAWINGS

TITRE / TITLE	# (NO)

AGNICO EAGLE

REV	DATE	DESCRIPTION	PAR/BY	APP.	CLIENT
1	2019-03-11	FOR CONSTRUCTION	D.L-L.	M.H.	–

REVISIONS

TITRE / TITLE
AGNICO-EAGLE – MEADOWBANK DIVISION
740 BAKER LAKE AREA
GENERAL ARRANGEMENT
PLAN VIEW
10M LITERS TANKS LOCATION
TANKS #7 & #8

DESSINÉ PAR DRAWN BY	FRANCIS PERRON, TECH.	2018-12-10
VÉRIFIÉ PAR CHECKED BY	RICHARD MARCOUX, ING.	2018-12-10
APPROUVÉ PAR APPROVED BY	MARC HÉNAULT, P. ENG.	2018-12-10
ÉCHELLE SCALE	1 : 1000	DATE 2018-07-18

NO. DESSIN DRAWING NO. 61-740-230-200

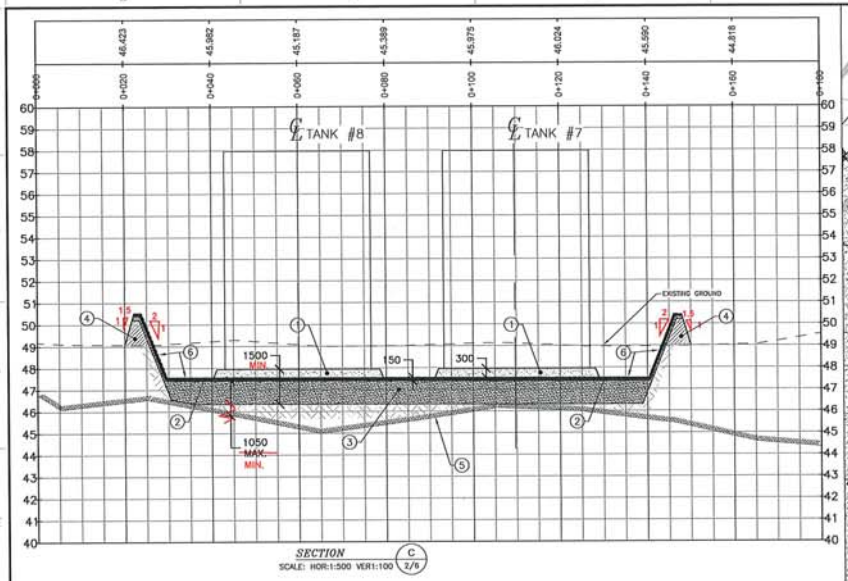
NO. PROJET PROJECT NO.	REVISION	FEUILLE / SHT
61	1	1/1

AC-GAFC-ARCH D

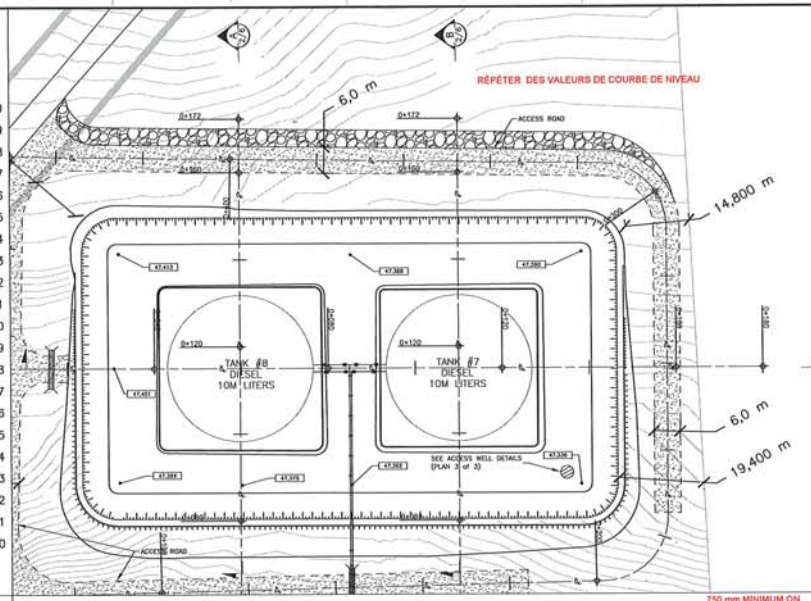
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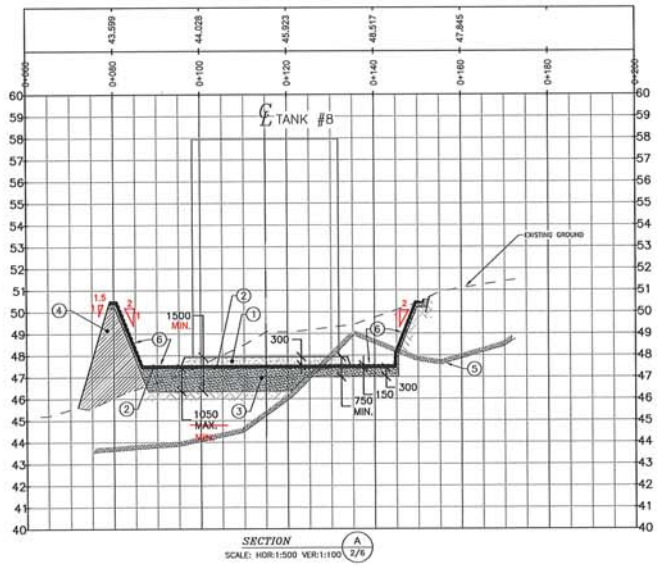
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FORMAT ARCH D

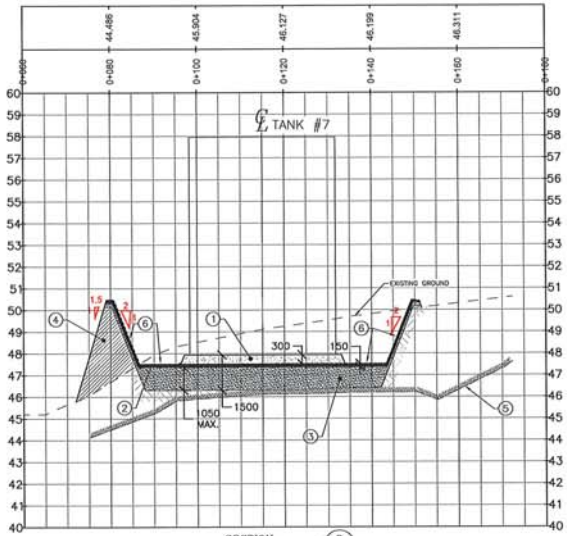


SECTION C
SCALE: HOR:1:500 VER:1:100 (C 2/6)





SECTION A
SCALE: HOR:1:500 VER:1:100 (A 3/6)



SECTION B
SCALE: HOR:1:500 VER:1:100 (B 2/6)

750 mm MINIMUM ON ROCK AND MINIMUM 1050 mm ON NATURAL SOIL, AT THE MAXIMUM LEVEL OF EXCAVATION WHEN NO ROCK

	Description	
1	TANKS BEDDING	CRUSHED STONE #0-20mm VARIABLE THICKNESS MINIMUM 300mm COMPACTED TO 95% P.M.
2	MEMBRANE BEDDING	BACKFILL MATERIALS #0-20mm THICKNESS 150mm COMPACTED TO 95% P.M.*
3	MEMBRANE BEDDING	BACKFILL MATERIALS #0-150mm THICKNESS 150mm COMPACTED TO 95% P.M.*
4	SUBGRADE	BACKFILL MATERIALS #0-1000mm VARIABLE THICKNESS DEPENDING ON THE GROUND LEVEL
5	BEDROCK	ASSUMED PROFILE OF THE BEDROCK (APPROXIMATIVE TO VALIDATE ON SITE)
6	BITUMINOUS MEMBRANE	TYPE COLETANCHE GEOMEMBRANE ES-2

* CAUTION : GRANULAR MATERIALS FREE OF PROTRUDING STONES, EVENLY PLACED TO PROVIDE A FLAT SURFACE WITHOUT CAVITIES AND BUMPS, TO ACCOMODATE THE BITUMINOUS MEMBRANE.

ESTIMATED VOLUMES :

FOR ACCESS ROAD TO SECONDARY CONTAINMENT BASIN :
- CRUSHED STONE #0-20mm = 485m³
- BACKFILL MATERIAL #0-150mm = 770m³
- BACKFILL MATERIAL #0-1000mm = 2825m³

FOR SECONDARY CONTAINMENT BASIN :
- CRUSHED STONE #0-20mm = 897m³
- BACKFILL MATERIAL #0-20mm = 1530m³
- BACKFILL MATERIAL #0-150mm = 10714m³
- BACKFILL MATERIAL #0-1000mm = 4220m³

EXCAVATION INFORMATIONS :
- ESTIMATED OF NATURAL SOIL TO REMOVE = 11110m³
- ESTIMATED OF ROC TO REMOVE = 1070m³

PLAN CLÉ / KEY PLAN

NOTES GÉNÉRALES / GENERAL NOTES

POUR CONSTRUCTION / FOR CONSTRUCTION
AGNICO EAGLE DATE : 2019-03-11

DESSINS EN RÉFÉRENCE / REFERENCE DRAWINGS

TITRE / TITLE	# DWG

AGNICO EAGLE

REV.	DATE	DESCRIPTION	DESSINÉ PAR DRAWN BY	APP. CLIENT
1	2019-03-11	FOR CONSTRUCTION	R.M.	M.H.

REVISIONS

TITRE / TITLE
AGNICO-EAGLE – MEADOWBANK DIVISION
740 BAKER LAKE AREA
GENERAL ARRANGEMENT
PLAN VIEW AND PROFILE
10M LITERS TANKS LOCATION
TANKS #7 & #8

DESSINÉ PAR / DRAWN BY	FRANCIS PERRON, TECH.	2018-12-10
VÉRIFIÉ PAR / CHECKED BY	RICHARD MARCOUX, ING.	2018-12-10
APPROUVÉ PAR / APPROVED BY	MARC MÉNAULT, P. ENG.	2018-12-10
ÉCHELLE / SCALE	1 : 500	DATE 2018-07-18

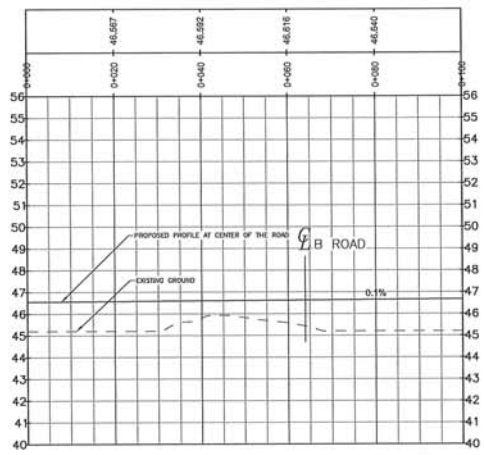
NO. DESSIN / DRAWING NO. 61-740-230-201

NO. PROJET / PROJECT NO.	REVISION	FEUILLE / SHT
61	1	2 / 6

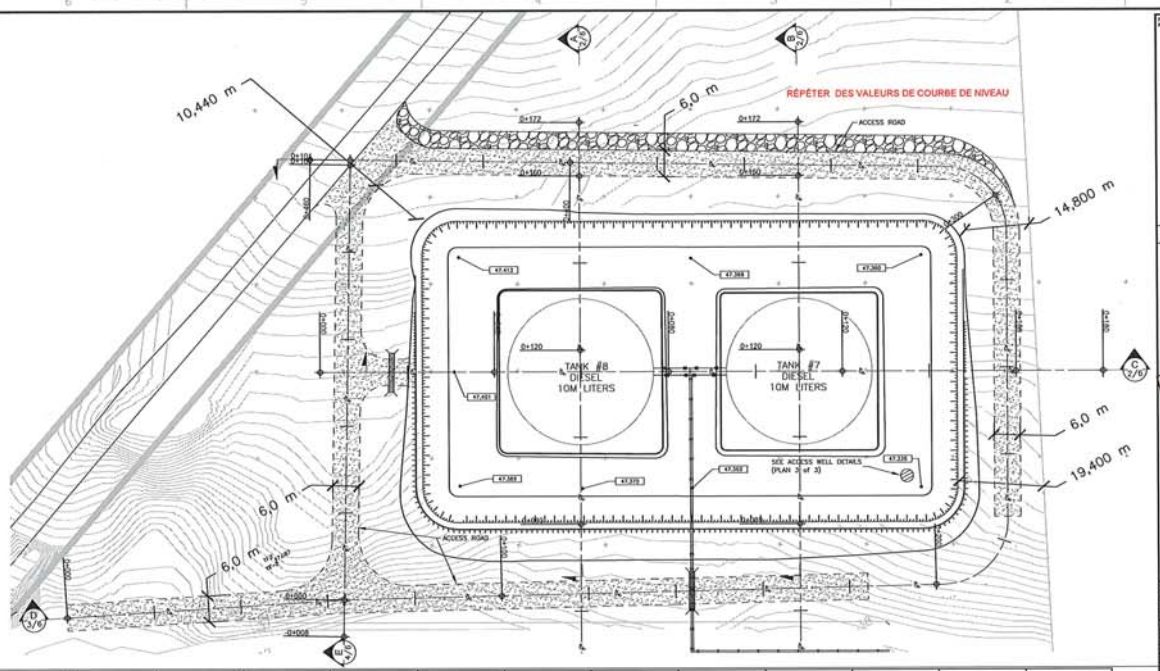
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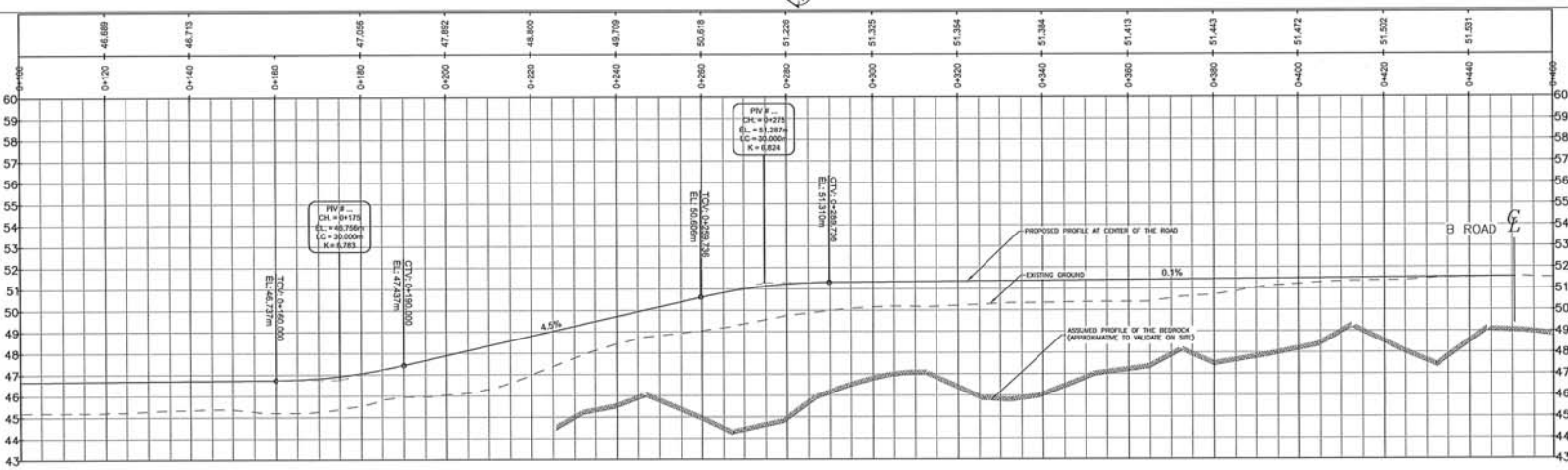
NO. DESSIN
DRAWING NO. 61-740-210-201_1RC

FORMAT ARCH D



SECTION
SCALE: HOR:1:500 VER:100 (D 3/6)





SECTION
SCALE: HOR:1:500 VER:1:100 (D 3/6)

PLAN CLÉ
KEY PLAN

NOTES GÉNÉRALES / GENERAL NOTES

POUR CONSTRUCTION
FOR CONSTRUCTION
AGNICO EAGLE DATE : 2019-03-11

DESSINS EN RÉFÉRENCE / REFERENCE DRAWINGS

TITRE / TITLE	# DWG

AGNICO EAGLE

REV.	DATE	DESCRIPTION	PAR/BY	APP.	CLIENT
1	2019-03-11	FOR CONSTRUCTION	R.M.	M.H.	-

REVISIONS

TITRE / TITLE
AGNICO-EAGLE – MEADOWBANK DIVISION
740 BAKER LAKE AREA
GENERAL ARRANGEMENT
PLAN VIEW AND PROFILE
10M LITERS TANKS LOCATION
TANKS #7 & #8

DESSINÉ PAR / DRAWN BY	FRANCIS PERRON, TECH.	2018-12-10
VÉRIFIÉ PAR / CHECKED BY	RICHARD MARCOUX, ING.	2018-12-10
APPROUVÉ PAR / APPROVED BY	MARC HÉNAULT, P. ENG.	2018-12-10
ÉCHELLE / SCALE	1 : 500	DATE 2018-07-18

NO. DESSIN / DRAWING NO. 61-740-230-202

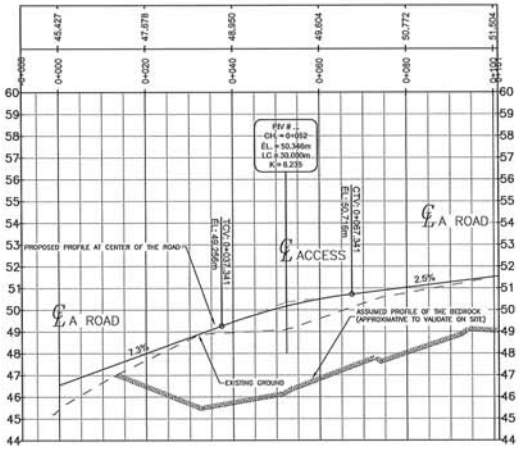
NO. PROJET / PROJECT NO.	REVISION	FEUILLE / SHT
61	1	3 / 6

AC-GMO-ARCH D

FILE NO. 61-740-210-201_RC.dwg

NO. DESSIN
DRAWING NO. 61-740-210-201_1RC

FORMAT ARCH D



SECTION E
SCALE: N.T.S.

PLAN CLÉ
KEY PLAN

NOTES GÉNÉRALES / GENERAL NOTES

POUR CONSTRUCTION
FOR CONSTRUCTION
AGNICO EAGLE DATE : 2019-03-11

DESSINS EN RÉFÉRENCE / REFERENCE DRAWINGS

TITRE / TITLE	# DWG

AGNICO EAGLE

REV	DATE	DESCRIPTION	PAR/BY	APP.	CLIENT
1	2019-03-11	FOR CONSTRUCTION	P.M.	M.H.	-

REVISIONS

TITRE / TITLE
AGNICO-EAGLE – MEADOWBANK DIVISION
740 BAKER LAKE AREA
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APPROUVÉ PAR / APPROVED BY	MARC HÉNAULT, P. ENG.	2018-12-10
ÉCHELLE / SCALE	1 : 1000	DATE 2018-07-18

NO. DESSIN / DRAWING NO.
61-740-230-203

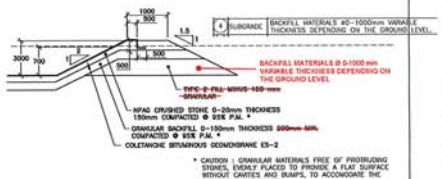
NO. PROJET / PROJECT NO.	REVISION	FEUILLE / SHT
61	1	4 / 6

AE-CAD-ARCH D

FILE NO. 61-740-210-201_RC.dwg

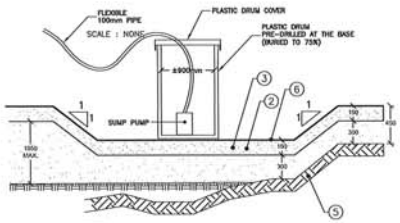
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FORMAT ARCH D

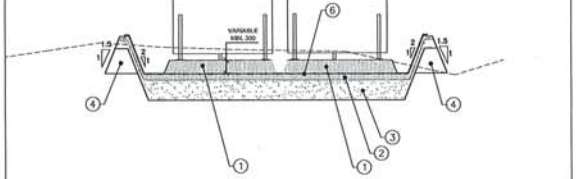


TYPICAL SECTION – DAM

SCALE : NONE

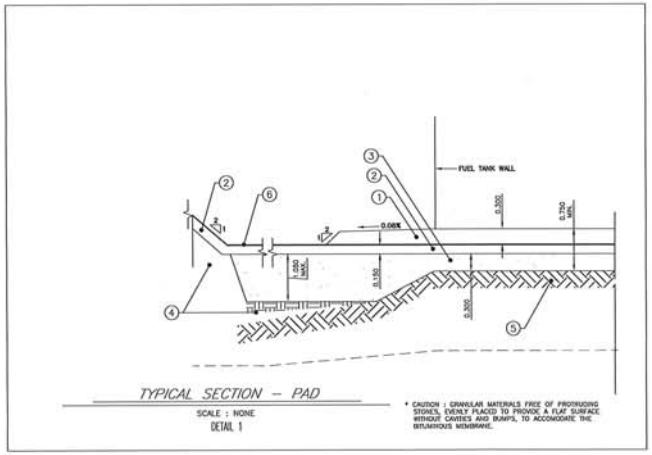


ACCESS WELL FOR DRAINING



TYPICAL SECTION WITH OPTION COLETANCHE

SCALE : NONE



TYPICAL SECTION – PAD

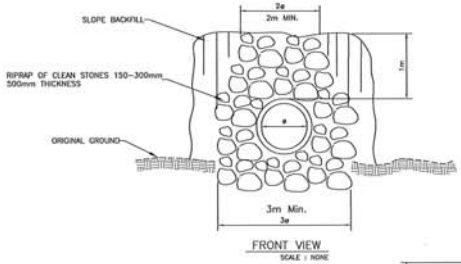
SCALE : NONE

DETAIL 1

* CAUTION : GRANULAR MATERIALS FREE OF PROTRUDING STONES, EVENLY PLACED TO PROVIDE A FLAT SURFACE WITHOUT CAVITES AND BUMPS, TO ACCOMODATE THE BITUMINOUS MEMBRANE.

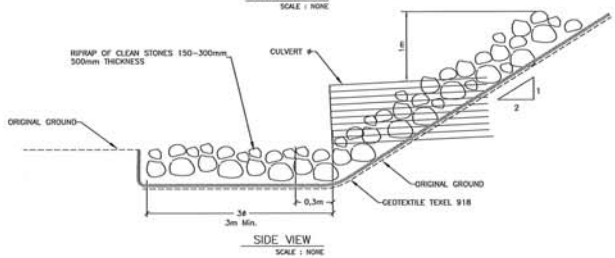
	Description	
1	TANKS	CRUSHED STONE Ø0-20mm VARIABLE THICKNESS
	BEDDING	MINIMUM 300mm COMPACTED TO 95% P.M.
2	MEMBRANE	BACKFILL MATERIALS Ø0-20mm THICKNESS
	BEDDING	150mm COMPACTED TO 95% P.M.*
3	MEMBRANE	BACKFILL MATERIALS Ø0-150mm THICKNESS
	BEDDING	1000mm COMPACTED TO 95% P.M.*
4	SUBGRADE	BACKFILL MATERIALS Ø0-1000mm VARIABLE THICKNESS DEPENDING ON THE GROUND LEVEL
5	BEDROCK	ASSUMED PROFILE OF THE BEDROCK (APPROXIMATIVE TO VALIDATE ON SITE)
6	BITUMINOUS MEMBRANE	TYPE COLETANCHE GEOMEMBRANE ES-2

* CAUTION : GRANULAR MATERIALS FREE OF PROTRUDING STONES, EVENLY PLACED TO PROVIDE A FLAT SURFACE WITHOUT CAVITES AND BUMPS, TO ACCOMODATE THE BITUMINOUS MEMBRANE.



FRONT VIEW

SCALE : NONE



SIDE VIEW

SCALE : NONE

END PIPE PROTECTION WITH RIPRAP
TYPICAL CROSS SECTION

SCALE : NONE

PLAN CLÉ
KEY PLAN

NOTES GÉNÉRALES / GENERAL NOTES

POUR CONSTRUCTION
FOR CONSTRUCTION
AGNICO EAGLE
DATE : 2019-03-11

DESSINS EN RÉFÉRENCE / REFERENCE DRAWINGS

NUMÉRO / NUMBER	TITRE / TITLE

AGNICO EAGLE

REV.	DATE	DESCRIPTION	PAR.	M.H.	APP.	CLIENT
1	2019-03-11	FOR CONSTRUCTION	P.M.	M.H.	-	

REVISIONS

TITRE / TITLE

AGNICO-EAGLE – MEADOWBANK DIVISION
740 BAKER LAKE AREA
GENERAL ARRANGEMENT
DETAILS
10M LITERS TANKS LOCATION
TANKS #7 & #8

DESSINÉ PAR DRAWN BY	FRANCIS PERRON, TECH.	2018-12-10
VÉRIFIÉ PAR CHECKED BY	RICHARD MARCOUX, ING.	2018-12-10
APPROUVÉ PAR APPROVED BY	MARC HÉNAULT, P. ENG.	2018-12-10
ÉCHELLE SCALE	NONE	2018-07-18

NO. DESSIN DRAWING NO. 61-740-230-204

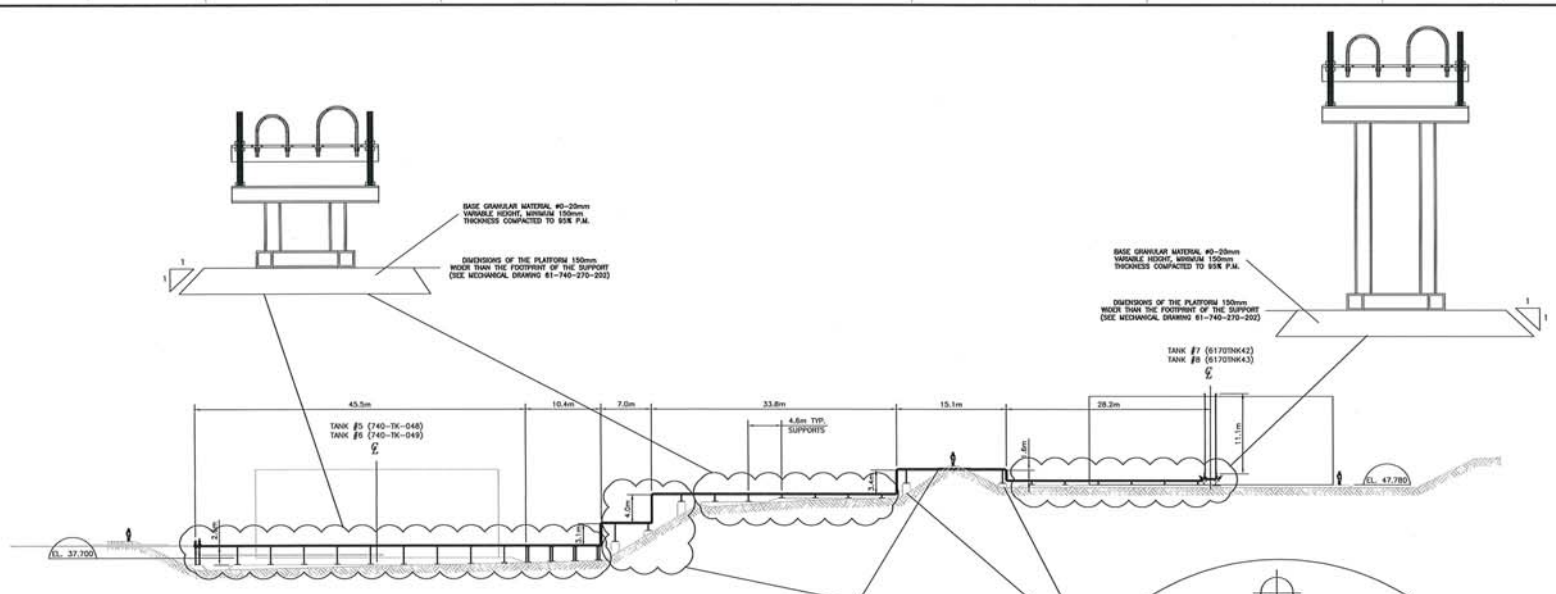
NO. PROJET PROJECT NO.	REVISION	FEUILLE / SHT
61	1	5 / 6

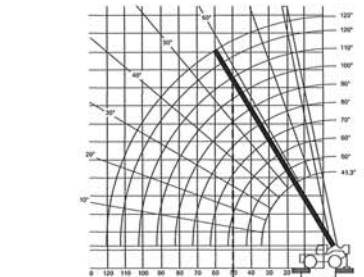
AC-CAM-ARCH D

FILE NO. 61-740-210-201_RC.dwg

NO. DESSIN DRAWING NO. 61-740-210-201_1RC

FORMAT ARCH D





8545 kg x 15,23m = 145 465kg*m
THEREFORE 145 465kg*m ÷ 5,74m = 25 345kg
TOTAL LOAD ON FRONT SUPPORT : 49 820 kg
PRESSURE ON THE STEEL PLATE :
49 820kg ÷ 18,6m² (PLATE 10' x 20') = 2680kg/m²

8545 kg
21 000lbs

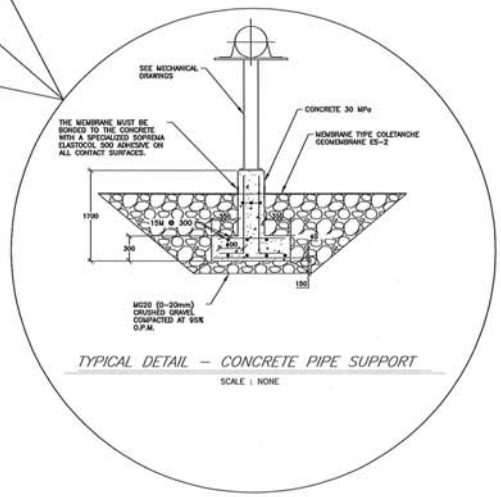
GROSS WEIGHT 24 474KG | GROSS WEIGHT 25 114KG

LOAD : 49 820kg | TOTAL : 875 kg/m²

TOTAL : 2680 kg/m² OU 27 kPa

STEEL PLATE TO BE UNDER THE CRANE SUPPORTS TO DISTRIBUTE THE LOADS 4 PLATE OF 1" x 10'x20'

CAUTION
MINIMUM GRAVEL THICKNESS 0-20mm ABOVE THE MEMBRANE TO PERMIT THE CIRCULATION OF THE MACHINERY = 200mm



TYPICAL DETAIL – CONCRETE PIPE SUPPORT

SCALE : NONE

PLAN CLÉ
KEY PLAN

NOTES GÉNÉRALES / GENERAL NOTES

POUR CONSTRUCTION
FOR CONSTRUCTION
AGNICO EAGLE
DATE : 2019-03-11

DESSINS EN RÉFÉRENCE / REFERENCE DRAWINGS

TYPE / TITLE	# DWG

AGNICO EAGLE

REV	DATE	DESCRIPTION	RÉALISÉ / DRN	APP.	CLIENT
1	2019-03-11	FOR CONSTRUCTION	R.M.	M.H.	–

REVISIONS

TYPE / TITLE
AGNICO-EAGLE – MEADOWBANK DIVISION
740 BAKER LAKE AREA
GENERAL ARRANGEMENT
DETAILS
10M LITERS TANKS LOCATION
TANKS #7 & #8

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APPROUVÉ PAR / APPROVED BY	MARC HÉNAULT, P. ENG.	2018-12-10
ÉCHELLE / SCALE	1 : 1000	DATE 2018-07-18

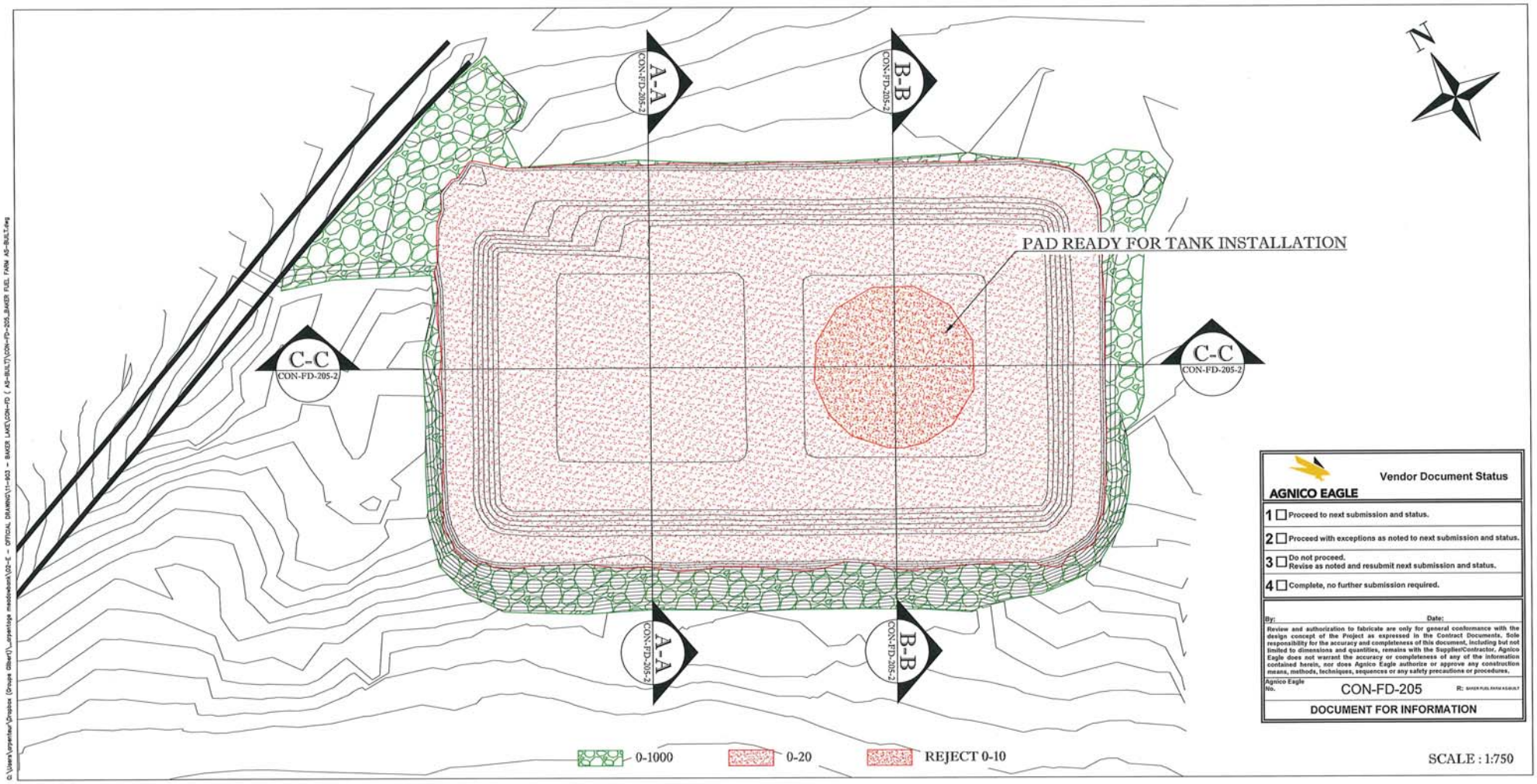
NO. DESSIN / DRAWING NO. 61-740-230-205

NO. PROJET / PROJECT NO.	REVISION	FEUILLE / SHT
61	1	6 / 6

AC-CAD1-ARCH D

FILE NO. 61-740-210-201_RC.dwg

AS-BUILT
BAKER LAKE FUEL FARM CONSTRUCTION
CONTRACT # 11-903



AGNICO EAGLE — Vendor Document Status

1 ☐ Proceed to next submission and status.

2 ☐ Proceed with exceptions as noted to next submission and status.

3 ☐ Do not proceed. Revise as noted and resubmit next submission and status.

4 ☐ Complete, no further submission required.

By: Date:

Review and authorization to fabricate are only for general conformance with the design concept of the Project as expressed in the Contract Documents. Sole responsibility for the accuracy and completeness of this document, including but not limited to dimensions and quantities, remains with the Supplier/Contractor. Agnico Eagle does not warrant the accuracy or completeness of any of the information contained herein, nor does Agnico Eagle authorize or approve any construction means, methods, techniques, sequences or any safety precautions or procedures.

Agnico Eagle No. CON-FD-205 R: BAKER FUEL FARM AS-BUILT

DOCUMENT FOR INFORMATION

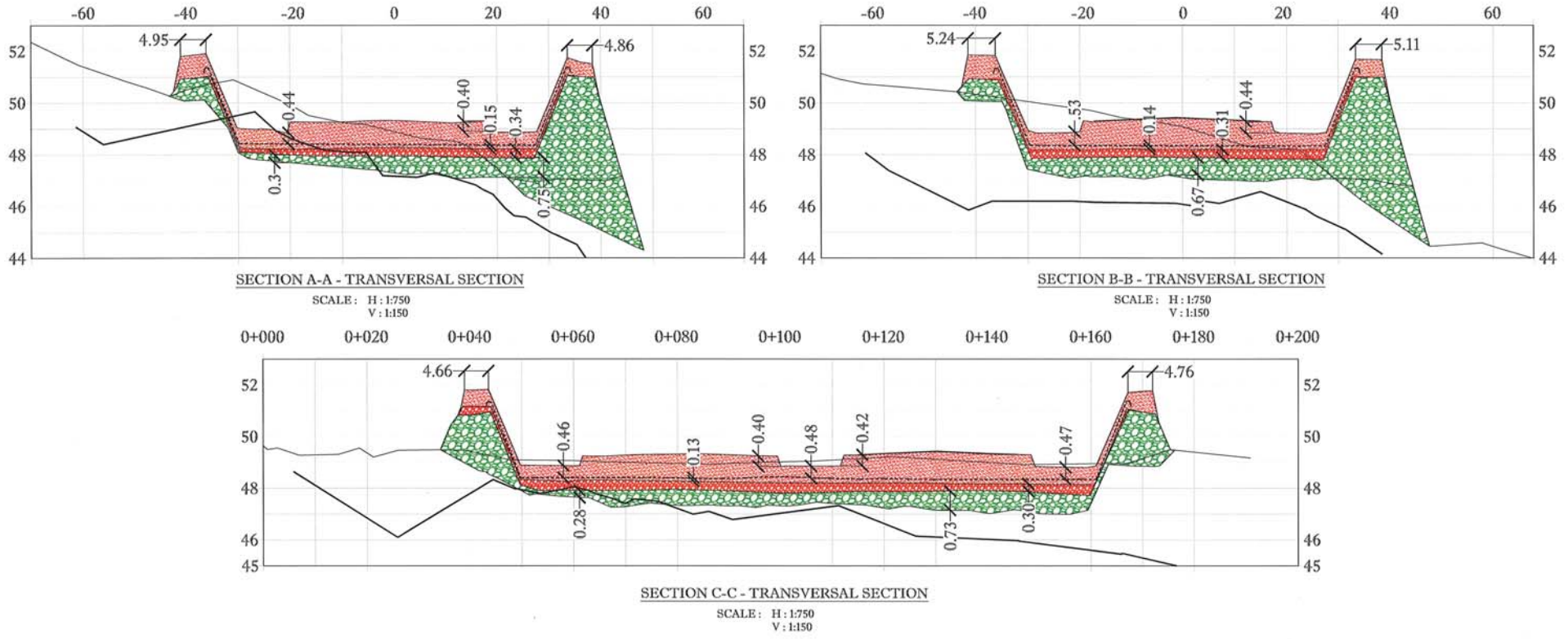
KIVALLIQ CONTRACTORS GROUP LTD

Julie Belanger

Digitally signed by Julie Belanger
DN: cn=Julie Belanger
Date: 2019.09.16 08:23:09 -05'00'

PREPARED BY : MIKAËL LÉVESQUE
DATE : 10-07-2019
CON-FD-205-1

AS-BUILT
BAKER LAKE FUEL FARM CONSTRUCTION
CONTRACT # 11-903



BASIN FUEL CAPACITY : 13 757 m³

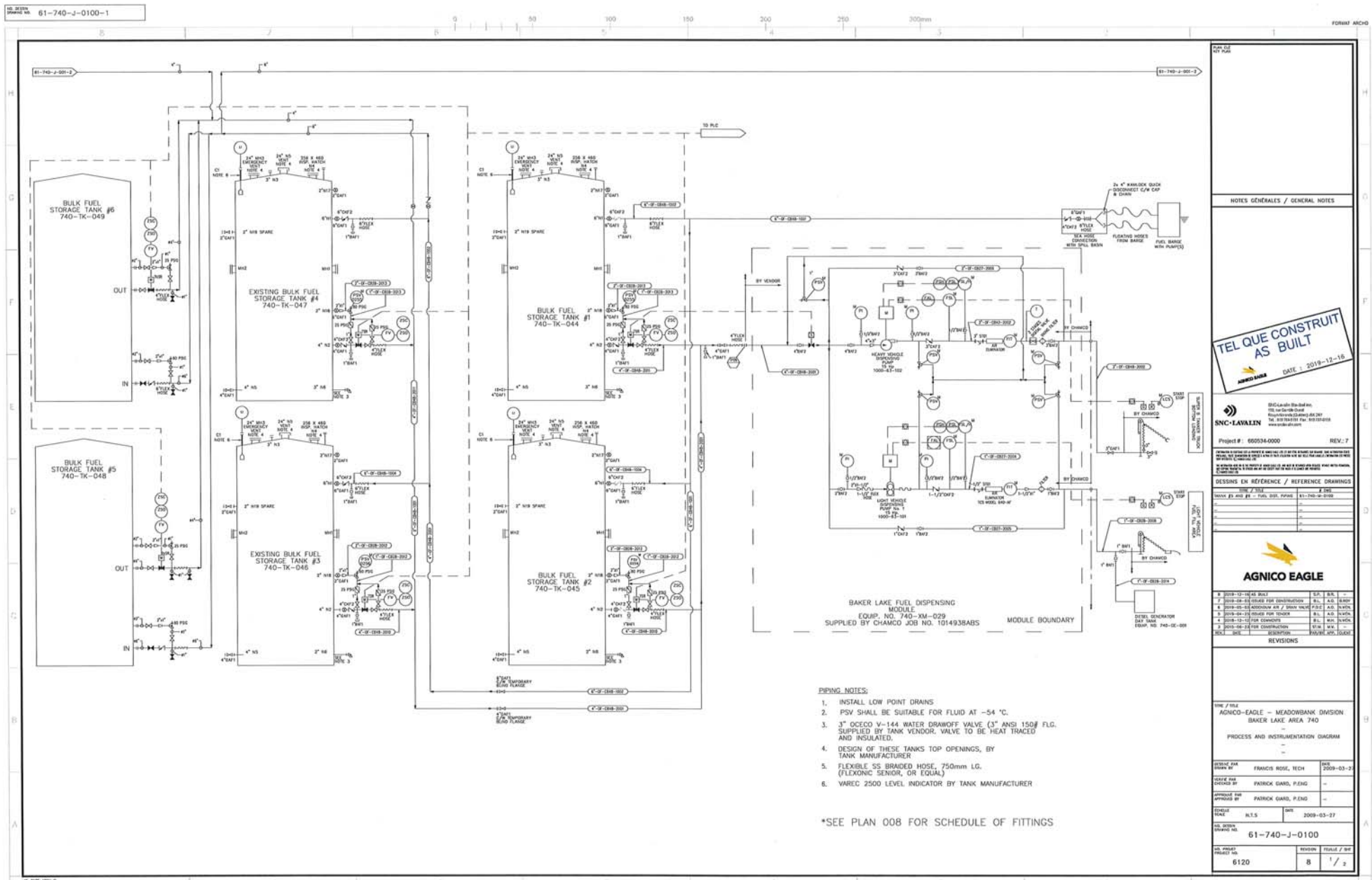
BEDROCK — — — BITUMINOUS GEOMEMBRANE 0-1000 0-150 0-20

SCALE : 1:750
VERTICAL EXAGERATION : 5

KIVALLIQ CONTRACTORS GROUP LTD

PREPARED BY : MIKAËL LÉVESQUE
DATE : 10-07-2019
CON-FD-205-2

G:\Users\mpentes\Dropbox (Groupe Gilbert)_mpentes maadewerk\01-E - OFFICIAL DRAWING\11-903 - BAKER LAKE\CON-FD (AS-BUILT)\CON-FD-205_BAKER FUEL FARM AS-BUILT.dwg



PIPING NOTES:

1. INSTALL LOW POINT DRAINS
2. PSV SHALL BE SUITABLE FOR FLUID AT -54 °C.
3. 3" OCECO V-144 WATER DRAWOFF VALVE (3" ANSI 150# FLG. SUPPLIED BY TANK VENDOR. VALVE TO BE HEAT TRACED AND INSULATED.
4. DESIGN OF THESE TANKS TOP OPENINGS, BY TANK MANUFACTURER
5. FLEXIBLE SS BRAIDED HOSE, 750mm LG. (FLEXONIC SENIOR, OR EQUAL)
6. VAREC 2500 LEVEL INDICATOR BY TANK MANUFACTURER

*SEE PLAN 008 FOR SCHEDULE OF FITTINGS

NOTES GÉNÉRALES / GENERAL NOTES

TEL QUE CONSTRUIT AS BUILT
AGNICO EAGLE DATE : 2019-12-16

SNC-LAVALIN

Project # : 660534-0000 REV.: 7

DESSINS EN RÉFÉRENCE / REFERENCE DRAWINGS

TITRE / TITLE	# DWG.
TANKS #5 AND #6 – FUEL DIST. PIPING	61-740-M-0100

AGNICO EAGLE

REVISIONS			
B	2019-12-16 AS BUILT	S.P.	B.R.
7	2019-08-30 ISSUED FOR CONSTRUCTION	R.L.	A.G.
6	2019-05-03 ADDENDUM #4 / SPARE VALVE	P.D.C	N.WIN.
5	2019-04-25 ISSUED FOR TENDER	R.L.	A.G.
4	2018-12-12 FOR COMMENTS	R.L.	M.H.
3	2010-06-22 FOR CONSTRUCTION	M.W.	M.K.
REV.	DATE	DESCRIPTION	PAR/BR APP.

ZONE / TITLE
AGNICO-EAGLE – MEADOWBANK DIVISION
BAKER LAKE AREA 740
PROCESS AND INSTRUMENTATION DIAGRAM

DESSINÉ PAR / DRAWN BY	FRANCIS ROSE, TECH	DATE 2009-03-27
VÉRIFIÉ PAR / CHECKED BY	PATRICK GIARD, P.ENG	–
APPROUVÉ PAR / APPROVED BY	PATRICK GIARD, P.ENG	–
ÉCHELLE / SCALE	N.T.S	DATE 2009-03-27

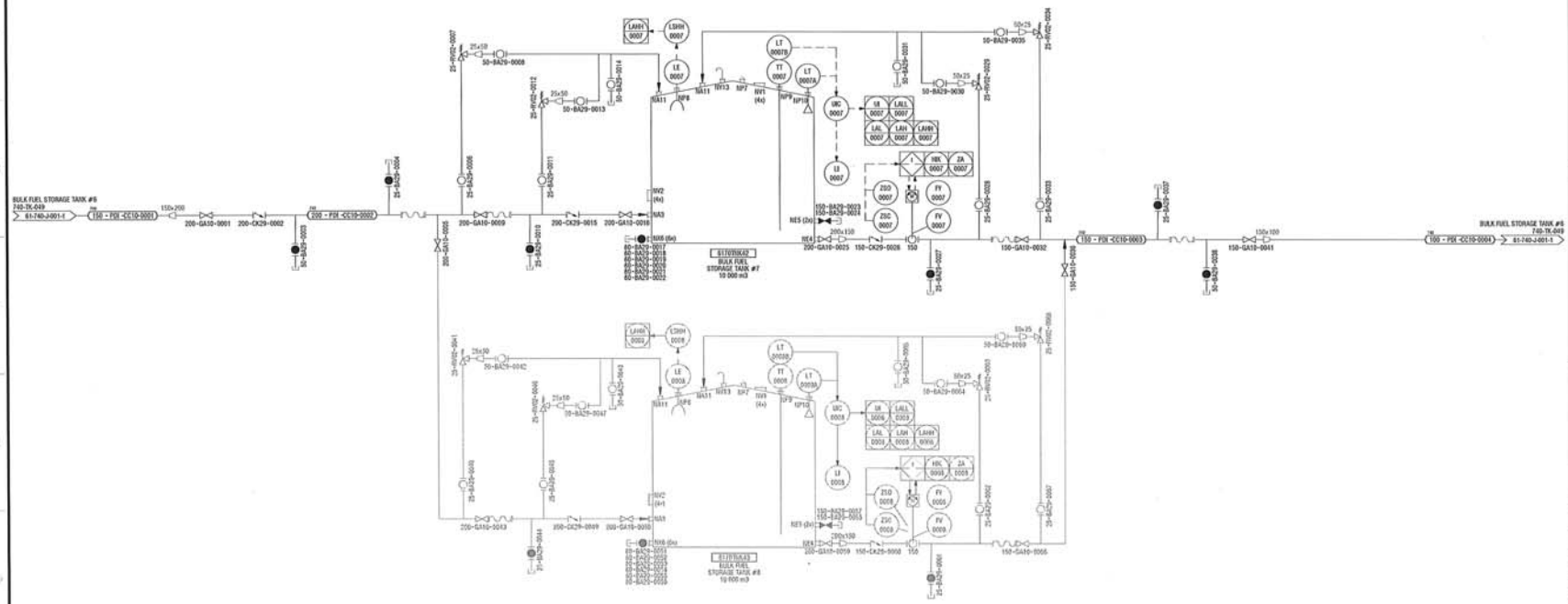
NO. DESSIN / DRAWING NO. 61-740-J-0100

NO. PROJET / PROJECT NO.	REVISION	FEUILLE / SHT
6120	8	1 / 2

FILE NO. 61-740-J-0100-1.dwg

NO. DESSIN
DRAWING NO. 61-740-J-0100-2

FORMAT ARCH D



NOTES GÉNÉRALES / GENERAL NOTES

TEL QUE CONSTRUIT
AS BUILT
AGNICO EAGLE
DATE : 2019-12-16

SNC-LAVALIN

SNC-Lavalin Stn-Sol inc.
155, rue Carrière Ouest
Rouyn-Noranda (Québec) J9X 2A7
Tél. : 819 764-5151 Fax : 819 797-0119
www.snclavalin.com

Project #: 660534-0000 REV.: 7

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DESSINS EN RÉFÉRENCE / REFERENCE DRAWINGS

TITRE / TITLE	# DWG
TANK #5 AND #6 – FUEL DIST. PIPING	61-740-M-0100
"	"
"	"
"	"
"	"

AGNICO EAGLE

REV.	DATE	DESCRIPTION	PAR/BY	APP.
8	2019-12-16	AS BUILT	S.P.	B.R.
7	2019-09-03	ISSUED FOR CONSTRUCTION	B.L.	A.G.
6	2019-05-03	ADDENDUM #3 / DRAIN VALVE	F.D.C	A.G.
5	2019-04-29	ISSUED FOR TENDER	B.L.	A.G.
4	2018-12-12	FOR COMMENTS	B.L.	M.H.
3	2015-06-22	FOR CONSTRUCTION	ST.M.	M.H.

REVISIONS

TITRE / TITLE
AGNICO-EAGLE – MEADOWBANK DIVISION
BAKER LAKE AREA 740
–
PROCESS AND INSTRUMENTATION DIAGRAM
–
–

DESSINÉ PAR Drawn BY	FRANCIS ROSE, TECH	DATE 2009-03-27
VÉRIFIÉ PAR CHECKED BY	PATRICK GIARD, P.ENG	–
APPROUVÉ PAR APPROVED BY	PATRICK GIARD, P.ENG	–
ÉCHELLE SCALE	N.T.S	DATE 2009-03-27

NO. DESSIN DRAWING NO. 61-740-J-0100

NO. PROJET PROJECT NO.	REVISION	FEUILLE / SHT
6120	8	2 / 2

ac-DWT-ARCH D

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FILE NO. 61-740-J-0100-2.dwg

Appendix C

Photographs



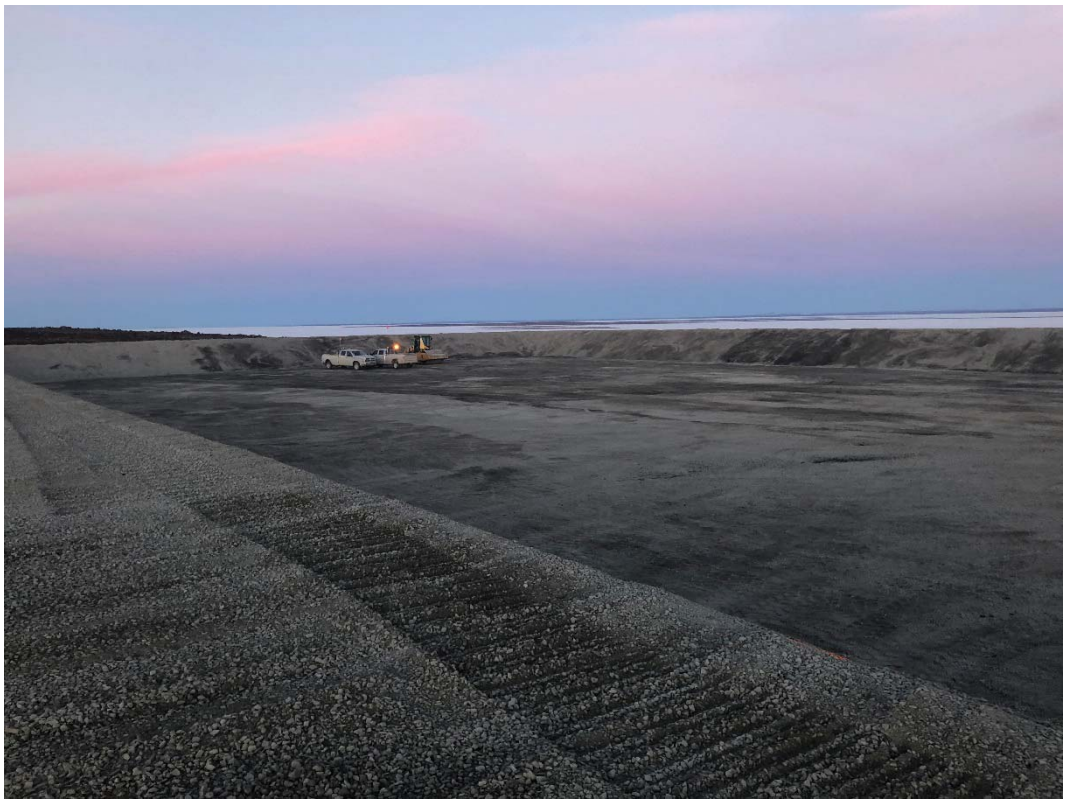
General site view before tank and containment construction



Overburden excavation



Pad and Berm construction



Containment overview



Tank pad construction



Tank floor construction



Tank wall welding



Tank roof structure



Piping to and from fuel tank



Tank general view

Appendix D

Fuel tank handover package

TURNOVER PACKAGE TANK #7

BAKER LAKE , NU

PREPARED FOR

AGNICO EAGLE

AGNICO EAGLE — Vendor Document Status	
1 ☐	Proceed to next submission and status.
2 ☐	Proceed with exceptions as noted to next submission and status.
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Agnico Eagle No. Turnover #1 Rev. A R:

DOCUMENT FOR INFORMATION

ENGINEERING DESIGN AND MATERIAL PROVIDED BY

Inukshuk Construction Limited

Industrial Contracting Project Management

ERECTED BY

STS STORAGE TANK SOLUTIONS

Rev. A

SEPTEMBER 12, 2019

INSPECTION & TEST PLAN

Tank:	Tank #7 6170TNK42	Project:	AEM Baker Lake Fuel Tanks
By:	Inukshuk Construction Ltd	Proj. #:	315
Document:	TK#7 ITP		
Revision:	2 - Issued for Construction		

Item	Component	Activity	ITP Type	Documentation	Acceptance Criteria	Notes
1	Kick-Off Meeting	Kickoff Meeting	N/A	Meeting Minutes	N/A	
2	Signature Log	Verify	N/A	Signature Log	N/A	
3	Welder Qualification	Verify	N/A	Individual Welder Qualifications / Welder Log	API-650 / ASME IX	
4	Inspector Qualification	Verify	N/A	In house Inspector & 3rd Party Qualifications	API-650	
5	Weld Procedures	Verify	N/A	Approved Weld Procedures	API-650 / ASME IX, CWB W47.1	
6	Welding Consumable	Electrode Storage	N/A	N/A	Manufacturer's Instructions	
7	Foundation	Foundation Survey	DC	Foundation Acceptance Report, Compaction Report & Survey from 3rd Party	API-650 Para 7.5.5	
8	Floor	Materials	FI	MTR Confirmation to Dwg	Drawing & API-650 Sect. 4	MTR issued prior to shipping
		Fit up	VE, DC	As Built Drawing	Drawing	per API-650 5.1.5.4 - bottom plates under the shell shall have the outer ends of the joints fitted and lap-welded
		Welding	VE	Weld Map, Visual Report	API-650 Para 7.2 & 8.5 & WPS	
		Vacuum Test	VB	Vacuum Box Test Report	API-650 Para 7.3.3(a) & 8.6	
9	Shell to Floor Seams	Initial Weld Pass	VE	Weld Map, Visual Report	API-650 Para 8.5, 7.2.4.1	
		Final Weld Pass	VE	Weld Map, Visual Report	API-650 Para 8.5, 7.2.4.1	
		LPT	NDT	Diesel Test Report	API-650 Para 7.2.4.1.d	LPT inside of shell to floor seam
10	Shell	Materials	FI	MTR Confirmation to Dwg	Drawing & API-650 Sect. 4	MTR issued prior to shipping
		Fit up 1st Course	VE, DC	As Built Drawing	Drawing	
		Roundness	DC	Dimension Report	API-650 Para 7.5.3	
		Welding	VE	Weld Map, Visual Report	API-650 Para 7.2, 7.5, 8.5 & WPS	
		Diesel Test	NDT	Diesel Test Report	API-650 Para 7.2.4.1.d	Diesel Test inside of shell butt weld joints
		Tolerance Check – Plumbness & Local Deviations	DC	Dimension Report from 3rd party	API-650 Para 7.5	
		Radiography	NDT	X-ray report / Log / Map	API-650 Para 7.2.3 & 8.1	Testing by a qualified independent inspection firm
Item	Component	Activity	ITP Type	Documentation	Acceptance Criteria	Notes
11	Compression Ring	Fit up	VE, DC	As Built Drawing	Drawing	
		Welding	VE	Weld Map, Visual Report	API-650 Para 7.2 & 8.5 & WPS	
12	Roof	Fit up	VE, DC	As Built Drawing	Drawing	
		Welding	VE	Visual Report	API-650 Para 7.2 & 8.5 & WPS	
		Vacuum Test	VB	Vacuum Box Test Report	API-650 Para 7.3.8(b) & 8.6	
13	Roof Structure	Fit up	VE, DC	As Built Drawing	Drawing	
		Column Plumbness	DC	Dimension Report	API-650 Para 7.5.2.b)	
		Welding	VE	Visual Report	API-650 Para 7.2 & 8.5 & WPS	
14	Nozzles	Layout	VE, DC	As Built Drawing	Drawing	
		Fit up	VE, DC	As Built Drawing	Drawing	
		Shop Prep Welding	VE	Weld Map, Visual Report	API-650 Para 7.2 & 8.5 & WPS	
		Welding	VE	Weld Map, Visual Report	API-650 Para 7.2 & 8.5 & WPS	
		Tolerance Check – Plumbness & Local Deviations	DC	Dimension Report	API-650 Para 7.5	
		Shell Nozzle Repad Air test	AT	Leak Test Report	API-650 Para 7.3.5	
		MPI of Shell Nozzles	NDT	MPI Report	API-650 Para 7.2.3.5	All welds of Shell Nozzles
15	Manways	Layout	VE, DC	As Built Drawing	Drawing	
		Fit up	VE, DC	As Built Drawing	Drawing	

		Welding	VE	Weld Map, Visual Report	API–650 Para 7.2 & 8.5 & WPS	
15	Manways	Tolerance Check – Plumbness & Local Deviations	DC	Dimension Report	API-650 Para 7.5	
		Shell Manway Repad Air test	AT	Leak Test Report	API-650 Para 7.3.5	
		MPI	NDT	MPI Report	API-650 Para 7.2.3.6	All welds of Shell Manways
16	Internals	Layout	VE, DC	As Built Drawing	Drawing	
		Fit up	VE, DC	As Built Drawing	Drawing	
		Welding	VE	Visual Report	API–650 Para 7.2 & 8.5 & WPS	
17	Externals	Layout	VE, DC	As Built Drawing	Drawing	
		Fit up	VE, DC	As Built Drawing	Drawing	
		Welding	VE	Visual Report	API–650 Para 7.2 & 8.5 & WPS	
18	Stairs & Platforms	Layout	VE, DC	As Built Drawing	Drawing	
		Fit up	VE, DC	As Built Drawing	Drawing	
		Welding	VE	Visual Report	API–650 Para 7.2 & 8.5 & WPS	
19	Bolts & Nuts	Inspection	VE, DC	As Built Drawing	Drawing	Bolt Torque
Item	**Component**	**Activity**	**ITP Type**	**Documentation**	**Acceptance Criteria**	**Notes**
21	Final	Name Plate Verification	N/A	Scan of Name Plate	Drawings	
		Final Inspection	FI	As Built Drawings, Data Sheet, Manufacturer's Certification (3rd Party), Punch List	Drawings	

DEFINITIONS:

AT - AIR TEST: Specified component and/or installation to be air tested according to specified documentation and specifications.

DC - DIMENSION CHECK: Physical dimensions of component and/or installation to be verified according to specified documentation and specifications.

FI - FINAL INSPECTION: Specified inspection procedures to be executed prior to release of the component and/or installation and verified according to specified documentation and specifications.

NDT - NON DESTRUCTIVE TESTING: Specified component and/or installation to be inspected using a named non destructive testing method according to specified documentation and specifications.

VE - VISUAL Examination: Specified component and/or installation to be examined visually according to specified documentation and specification.

VB - VACUUM-BOX TEST: Specified component and/or installation to be vacuum box tested according to specified documentation and specifications.

Exhibit 27, Rev 1

SIGNATURE LOG			
PRINT	**SIGNATURE**	**COMPANY**	**DATE**
Alan Martin		STS	
Matthew MacKenzie		STS	Aug 10/19
Christopher Jaques		STS	
Bruno Roy		AEM	Aug 20/19
Sylvain Chartier		AEM	Aug. 29, 2019
Pierre Gauthier		AEM	Sept 04/2019

ALL CAN INSPECTION SERVICES (2011) INC.

Report # **J1706**

9323-37 Avenue, NW, Edmonton, Alberta T6E 5N4
SHOP: 780-462-1072 **OFFICE:** 780-462-9797 **FAX:** 780-462-6664
EMAIL: shop@allcaninspection.com **www.allcaninspection.com**

Client:	**Storage Tank Solutions**		Client Job #	**Welder Coupons**	**CODES**
Address:	9 Well Head Street, Devon AB, T9G1Z6		P.O. #	**Sebastien**	1. ASME B31.3 N/S
Contact:	Name: Sebastien Ouellet		Date:	**Feb 25/19**	2. ASME B31.3 S/C
	Phone: 780-982-3980				3. ASME Sec. VIII Div 1 UW51
Work Location:	All Can Inspection Shop	Work Description:			4. ASME Sec. VIII Div. 1 UW52
					5. CSA Z662
					6. CSA Z662 (Sour)
					7. API 650
					8. Other: QW191.2

NDE No:	Size & thickness Plus Code Max. reinforcement	Material	Code	IQI	Technique Number	Source Side of Object to Film Distance	Source to Object Distance	Number of Exposures	Welder ID	Discontinuity (LF - Lack of Fusion; IP - Incomplete Penetration; IC - Internal Concavity; BT - Burn Through; TI - Tungsten Inclusion; IU: Internal Undercut; EU: External Undercut; EP - Excessive Penetration; P - Porosity; S - Slag; HL - High-Low; C - Crack; AB - Arc Burn; HB - Hollow Bead) **Severity:** 1 = Slight, 2 = Medium, 3 = Severe (Reject)	Severity	Accept	Reject
			1 - 8	See Back	See Back	inches	inches				1 - 3	√	X
2G SMAW	5/8" SPOT	P1	8	2	RT-2	0.750	25.000	1	**KW**				
	0-6"											√	
3G SMAW	5/8" SPOT	P1	8	2	RT-2	0.750	25.000	1	**KW**				
	0-6"											√	
4G SMAW	5/8" SPOT	P1	8	2	RT-2	0.750	25.000	1	**KW**				
	0-6"											√	
2G SMAW	5/8" SPOT	P1	8	2	RT-2	0.750	25.000	1	**MM**				
	0-6"											√	
3G SMAW	5/8" SPOT	P1	8	2	RT-2	0.750	25.000	1	**MM**				
	0-6"											√	
4G SMAW	5/8" SPOT	P1	8	2	RT-2	0.750	25.000	1	**MM**				
	0-6"											√	
2G Subarc	1/2" SPOT	P1	8	2	RT-2	0.625	25.000	1	**MM**				
	0-15"									P @ 0"	1	√	
2G SMAW	5/8" SPOT	P1	8	2	RT-2	0.750	25.000	1	**CJ**				
	0-6"											√	
3G SMAW	5/8" SPOT	P1	8	2	RT-2	0.750	25.000	1	**CJ**				
	0-6"											√	
4G SMAW	5/8" SPOT	P1	8	2	RT-2	0.750	25.000	1	**CJ**				
	0-6"											√	
2G Subarc	1/2" SPOT	P1	8	2	RT-2	0.625	25.000	1	**CJ**				
	0-15"											√	

RT Technician:	Gordon Thomas	CGSB Level:	2	Reg. # :	6	SNT-TC-1A Level:	III	SNT-TC-1A No:	6
RT Assistant # 1	Adele Kezama			CEDO #:	18988	SNT-TC-1A Level:	II	SNT-TC-1A No:	18988
RT Assistant # 2				CEDO #:		SNT-TC-1A Level:		SNT-TC-1A No:	

IMPORTANT: See reverse side of this form for All Can Inspection Services (2011) Inc. LIMITED LIABILITY POLICY

Technician Signature — Date: Feb 25/19

Client Representative Signature — Evaluation Date

The above interpretation is a technical opinion, not a guarantee.
Client signature indicates acceptance of the report and results.

Clock tape marker and start arrow marked on weldment.
It is the customer's responsibility to map welds on drawings.

Film Make / Brand	AGFA	Film Class / Type:	1-D5
Screens Lead	Front 0.010"	Back 0.010"	One (no.) film per screen
Film Density in H & D:	Min. 2.0	Max. 4.0	
Penetrometer (IQI hole type) designation:	N/A	Recommended Max. U.G.:	0.20"
Source Isotope:	IRIDIUM-192 (Gamma)	Wall Viewing:	Single
Effective Focal Spot Size:	0.146 inches	Processing:	Automatic

RADIOGRAPHIC EXAMINATION REPORT

ALL CAN INSPECTION SERVICES (2011) INC.

Report # **J1778**

9323-37 Avenue, NW, Edmonton, Alberta T6E 5N4
SHOP: 780-462-1072 **OFFICE:** 780-462-9797 **FAX:** 780-462-6664
EMAIL: shop@allcaninspection.com **www.allcaninspection.com**

Client:	**Storage Tank Solutions**	Client Job #	**Welder Coupons**
Address:	9 Well Head Street, Devon AB, T9G1Z6	P.O. #	**Sebastien**
Contact: Name:	Sebastien Ouellet	Date:	**Mar 1/19**
Phone:	780-982-3980		
Work Location:	All Can Inspection Shop	Work Description:	

CODES
1. ASME B31.3 N/S
2. ASME B31.3 S/C
3. ASME Sec. VIII Div 1 UW51
4. ASME Sec. VIII Div. 1 UW52
5. CSA Z662
6. CSA Z662 (Sour)
7. API 650
8. Other: QW191.2

NDE No:	Size & thickness Plus Code Max. reinforcement	Material	Code	IQI	Technique Number	Source Side of Object to Film Distance	Source to Object Distance	Number of Exposures	Welder ID	Severity	Accept	Reject
			1 - 8	See Back	See Back	inches	inches			1 - 3	√	X
2G SMAW	5/8" SPOT	P1	8	2	RT-2	0.750	25.000	1	**SO**			
	0-6"										√	
3G SMAW	5/8" SPOT	P1	8	2	RT-2	0.750	25.000	1	**SO**			
	0-6"										√	
4G SMAW	5/8" SPOT	P1	8	2	RT-2	0.750	25.000	1	**SO**			
	0-6"										√	
2G SMAW	5/8" SPOT	P1	8	2	RT-2	0.750	25.000	1	**DZ**			
	0-6"										√	
3G SMAW	5/8" SPOT	P1	8	2	RT-2	0.750	25.000	1	**DZ**			
	0-6"										√	
4G SMAW	5/8" SPOT	P1	8	2	RT-2	0.750	25.000	1	**DZ**			
	0-6"										√	
2G SMAW	5/8" SPOT	P1	8	2	RT-2	0.750	25.000	1	**JN**			
	0-6"										√	
3G SMAW	5/8" SPOT	P1	8	2	RT-2	0.750	25.000	1	**JN**			
	0-6"										√	
4G SMAW	5/8" SPOT	P1	8	2	RT-2	0.750	25.000	1	**JN**			
	0-6"										√	
2G SMAW	5/8" SPOT	P1	8	2	RT-2	0.750	25.000	1	**TM**			
	0-6"										√	
3G SMAW	5/8" SPOT	P1	8	2	RT-2	0.750	25.000	1	**TM**			
	0-6"										√	
4G SMAW	5/8" SPOT	P1	8	2	RT-2	0.750	25.000	1	**TM**			
	0-6"										√	

LF - Lack of Fusion
IP - Incomplete Penetration
IC - Internal Concavity
BT - Burn Through
TI - Tungsten Inclusion
IU: Internal Undercut
EU: External Undercut
EP - Excessive Penetration
P - Porosity
S - Slag
HL - High-Low
C - Crack
AB - Arc Burn
HB - Hollow Bead

Severity: 1 = Slight, 2 = Medium, 3 = Severe (Reject)

Discontinuity

RT Technician:	Gordon Thomas	CGSB Level:	2	Reg. # :	6	SNT-TC-1A Level:	III	SNT-TC-1A No:	6
RT Assistant # 1	Adele Kezama	CEDO #:	18988			SNT-TC-1A Level:	II	SNT-TC-1A No:	18988
RT Assistant # 2		CEDO #:				SNT-TC-1A Level:		SNT-TC-1A No:	

IMPORTANT: See reverse side of this form for All Can Inspection Services (2011) Inc. LIMITED LIABILITY POLICY

Technician Signature — Date: Mar 1/19

Client Representative Signature — Evaluation Date

The above interpretation is a technical opinion, not a guarantee.
Client signature indicates acceptance of the report and results.

Clock tape marker and start arrow marked on weldment.
It is the customer's responsibility to map welds on drawings.

Film Make / Brand	AGFA	Film Class / Type:	1-D5
Screens Lead	Front 0.010"	Back 0.010"	One (no.) film per screen
Film Density in H & D:	Min. 2.0	Max. 4.0	
Penetrometer (IQI hole type) designation:	N/A	Recommended Max. U.G.:	0.20"
Source Isotope:	IRIDIUM-192 (Gamma)	Wall Viewing:	Single
Effective Focal Spot Size:	0.146 inches	Processing:	Automatic

RADIOGRAPHIC EXAMINATION REPORT

ALL CAN INSPECTION SERVICES (2011) INC.

Report # **J3424**

9323-37 Avenue, NW, Edmonton, Alberta T6E 5N4
SHOP: 780-462-1072 **OFFICE:** 780-462-9797 **FAX:** 780-462-6664
EMAIL: shop@allcaninspection.com **www.allcaninspection.com**

Client:	**Storage Tank Solutions**	Client Job #	**Welder Coupons**
Address:	9 Well Head Street, Devon AB, T9G1Z6	P.O. #	**Sebastien**
Contact: Name:	Sebastien Ouellet	Date:	**June 18/19**
Phone:	780-982-3980		
Work Location:	All Can Inspection Shop	Work Description:	

CODES
1. ASME B31.3 N/S
2. ASME B31.3 S/C
3. ASME Sec. VIII Div 1 UW51
4. ASME Sec. VIII Div. 1 UW52
5. CSA Z662
6. CSA Z662 (Sour)
7. API 650
8. Other: QW191.2

LF - Lack of Fusion; IP - Incomplete Penetration; IC - Internal Concavity; BT - Burn Through; TI - Tungsten Inclusion; IU: Internal Undercut; EU: External Undercut; EP - Excessive Penetration; P - Porosity; S - Slag; HL - High-Low; C - Crack; AB - Arc Burn; HB - Hollow Bead

Severity: 1 = Slight, 2 = Medium, 3 = Severe (Reject)

NDE No:	Size & thickness Plus Code Max. reinforcement	Material	Code	IQI	Technique Number	Source Side of Object to Film Distance	Source to Object Distance	Number of Exposures	Welder ID	Discontinuity	Severity	Accept	Reject
			1 - 8	See Back	See Back	inches	inches				1 - 3	√	X
2GSMAW	5/8" SPOT	P1	8	2	RT-2	0.750	25.000	1	**AM**				
	0-6"											√	
3G SMAW	5/8" SPOT	P1	8	2	RT-2	0.750	25.000	1	**AM**				
	0-6"									P @ 0", 2 1/2", & 4 1/2"	1	√	
4G SMAW	5/8" SPOT	P1	8	2	RT-2	0.750	25.000	1	**AM**				
	0-6"											√	
Subarc	1/2" SPOT	P1	8	2	RT-2	0.625	25.000	1	**AM**				
	0-12"											√	
2GSMAW	5/8" SPOT	P1	8	2	RT-2	0.750	25.000	1	**JO**				
	0-6"									P @ End	1	√	
3G SMAW	5/8" SPOT	P1	8	2	RT-2	0.750	25.000	1	**JO**				
	0-6"									P @ 0" & End	1	√	
4G SMAW	5/8" SPOT	P1	8	2	RT-2	0.750	25.000	1	**JO**				
	0-6"											√	
Subarc	1/2" SPOT	P1	8	2	RT-2	0.625	25.000	1	**JO**				
	0-12"											√	
2GSMAW	5/8" SPOT	P1	8	2	RT-2	0.750	25.000	1	**DM**				
	0-6"									P @ End	1	√	
3G SMAW	5/8" SPOT	P1	8	2	RT-2	0.750	25.000	1	**DM**				
	0-6"											√	
4G SMAW	5/8" SPOT	P1	8	2	RT-2	0.750	25.000	1	**DM**				
	0-6"									P @ 1"	1	√	

RT Technician:	Gordon Thomas	CGSB Level:	2	Reg. # :	6	SNT-TC-1A Level:	III
SNT-TC-1A No:	6						
RT Assistant # 1	Shannon Berg	CEDO #:	17583	SNT-TC-1A Level:	I	SNT-TC-1A No:	17583
RT Assistant # 2		CEDO #:		SNT-TC-1A Level:		SNT-TC-1A No:	

IMPORTANT: See reverse side of this form for All Can Inspection Services (2011) Inc. LIMITED LIABILITY POLICY

Technician Signature — Date: June 18/19

Client Representative Signature — Evaluation Date

The above interpretation is a technical opinion, not a guarantee.
Client signature indicates acceptance of the report and results.

Clock tape marker and start arrow marked on weldment.
It is the customer's responsibility to map welds on drawings.

Film Make / Brand	AGFA	Film Class / Type:	1-D5
Screens Lead	Front 0.010"	Back 0.010"	One (no.) film per screen
Film Density in H & D:	Min. 2.0	Max. 4.0	
Penetrometer (IQI hole type) designation:	N/A	Recommended Max. U.G.:	0.20"
Source Isotope:	IRIDIUM-192 (Gamma)	Wall Viewing:	Single
Effective Focal Spot Size:	0.146 inches	Processing:	Automatic

RADIOGRAPHIC EXAMINATION REPORT

Storage Tank Solutions Inc.	**WELDERS' QUALIFICATION RECORD** **API 650**	**Exhibit 8, Rev A**

WELDER NAME	WELDER SYMBOL	DATE QUALIF.	QUALIFICATION PROCEDURE	LIMITATIONS					REMARKS
				PROCESS	ELECTRODE	POSITION	THICKNESS RANGE	DIAMETER RANGE	
Matthew MacKenzie	MM	25/02/2019	STS-1	SMAW, UP	F3-F4	2G,3G,4G	.116-1.75	ALL	X-RAY REPORT J1706
	MM	25/02/2019	STS-4	SMAW, DOWN	F3-F4	2G,3G,4G	.116-1.75	ALL	X-RAY REPORT J1706
	MM	25/02/2019	STS-2	SAW	F7A6	2G	.116-1.75	ALL	X-RAY REPORT J1706
	MM	25/02/2019	STS-7	SAW	F7A6	2G	.116-1.75	ALL	X-RAY REPORT J1706

QC (PRINT) **SIGN:**	**DATE** (yyyy-MM-dd)**:**
QA (PRINT) **SIGN:**	**DATE** (yyyy-MM-dd)**:**

Storage Tank Solutions Inc.	**WELDERS' QUALIFICATION RECORD** **API 650**	**Exhibit 8, Rev A**

WELDER NAME	WELDER SYMBOL	DATE QUALIF.	QUALIFICATION PROCEDURE	LIMITATIONS					REMARKS
				PROCESS	ELECTRODE	POSITION	THICKNESS RANGE	DIAMETER RANGE	
Christopher Jaques	CJ	25/02/2019	STS-1	SMAW, UP	F3-F4	2G,3G,4G	.116-1.75	ALL	X-RAY REPORT J1706
	CJ	25/02/2019	STS-4	SMAW, DOWN	F3-F4	2G,3G,4G	.116-1.75	ALL	X-RAY REPORT J1706
	CJ	25/02/2019	STS-2	SAW	F7A6	2G	.116-1.75	ALL	X-RAY REPORT J1706
	CJ	25/02/2019	STS-7	SAW	F7A6	2G	.116-1.75	ALL	X-RAY REPORT J1706

QC (PRINT) **SIGN:**	**DATE** (yyyy-MM-dd)**:**
QA (PRINT) **SIGN:**	**DATE** (yyyy-MM-dd)**:**

Storage Tank Solutions Inc.	**WELDERS' QUALIFICATION RECORD** **API 650**	**Exhibit 8, Rev A**

WELDER NAME	WELDER SYMBOL	DATE QUALIF.	QUALIFICATION PROCEDURE	LIMITATIONS					REMARKS
				PROCESS	ELECTRODE	POSITION	THICKNESS RANGE	DIAMETER RANGE	
ALAN MARTIN	AM	18/06/2019	STS-1	SMAW, UP	F3-F4	2G,3G,4G	.116-1.75	ALL	X-RAY REPORT J3424
	AM	18/06/2019	STS-4	SMAW, DOWN	F3-F4	2G,3G,4G	.116-1.75	ALL	X-RAY REPORT J3424
	AM	18/06/2019	STS-2	SAW	F7A6	2G	.116-1.75	ALL	X-RAY REPORT J3424
	AM	18/06/2019	STS-7	SAW	F7A6	2G	.116-1.75	ALL	X-RAY REPORT J3424

QC (PRINT) **SIGN:**	**DATE** (yyyy-MM-dd)**:**
QA (PRINT) **SIGN:**	**DATE** (yyyy-MM-dd)**:**

Storage Tank Solutions Inc.	**WELDERS' QUALIFICATION RECORD** **API 650**	**Exhibit 8, Rev A**

WELDER NAME	WELDER SYMBOL	DATE QUALIF.	QUALIFICATION PROCEDURE	LIMITATIONS					REMARKS
				PROCESS	ELECTRODE	POSITION	THICKNESS RANGE	DIAMETER RANGE	
JOEL OVERGUARD	JO	18/06/2019	STS-1	SMAW, UP	F3-F4	2G,3G,4G	.116-1.75	ALL	X-RAY REPORT J3424
	JO	18/06/2019	STS-4	SMAW, DOWN	F3-F4	2G,3G,4G	.116-1.75	ALL	X-RAY REPORT J3424
	JO	18/06/2019	STS-2	SAW	F7A6	2G	.116-1.75	ALL	X-RAY REPORT J3424
	JO	18/06/2019	STS-7	SAW	F7A6	2G	.116-1.75	ALL	X-RAY REPORT J3424

QC (PRINT) **SIGN:**	**DATE** (yyyy-MM-dd)**:**
QA (PRINT) **SIGN:**	**DATE** (yyyy-MM-dd)**:**

Storage Tank Solutions Inc.	**WELDERS' QUALIFICATION RECORD** **API 650**	**Exhibit 8, Rev A**

WELDER NAME	WELDER SYMBOL	DATE QUALIF.	QUALIFICATION PROCEDURE	LIMITATIONS					REMARKS
				PROCESS	ELECTRODE	POSITION	THICKNESS RANGE	DIAMETER RANGE	
DAVID MORRICE	DM	18/06/2019	STS-1	SMAW, UP	F3-F4	2G,3G,4G	.116-1.75	ALL	X-RAY REPORT J3424
	DM	18/06/2019	STS-4	SMAW, DOWN	F3-F4	2G,3G,4G	.116-1.75	ALL	X-RAY REPORT J3424

QC (PRINT) **SIGN:**	**DATE** (yyyy-MM-dd)**:**
QA (PRINT) **SIGN:**	**DATE** (yyyy-MM-dd)**:**

Storage Tank Solutions Inc.	**WELDERS' QUALIFICATION RECORD** **API 650**	**Exhibit 8, Rev A**

WELDER NAME	WELDER SYMBOL	DATE QUALIF.	QUALIFICATION PROCEDURE	LIMITATIONS					REMARKS
				PROCESS	ELECTRODE	POSITION	THICKNESS RANGE	DIAMETER RANGE	
JOSEPH NEDERHOFF	JN	01/03/2019	STS-1	SMAW, UP	F3-F4	2G,3G,4G	.116-1.75	ALL	X-RAY REPORT J1778
	JN	01/03/2019	STS-4	SMAW, DOWN	F3-F4	2G,3G,4G	.116-1.75	ALL	X-RAY REPORT J1778

QC (PRINT) **SIGN:**	**DATE** (yyyy-MM-dd)**:**
QA (PRINT) **SIGN:**	**DATE** (yyyy-MM-dd)**:**

Storage Tank Solutions Inc.	**WELDERS' QUALIFICATION RECORD** **API 650**	**Exhibit 8, Rev A**

WELDER NAME	WELDER SYMBOL	DATE QUALIF.	QUALIFICATION PROCEDURE	LIMITATIONS					REMARKS
				PROCESS	ELECTRODE	POSITION	THICKNESS RANGE	DIAMETER RANGE	
DUSTIN ZUBACH	DZ	01/03/2019	STS-1	SMAW, UP	F3-F4	2G,3G,4G	.116-1.75	ALL	X-RAY REPORT J1778
	DZ	01/03/2019	STS-4	SMAW, DOWN	F3-F4	2G,3G,4G	.116-1.75	ALL	X-RAY REPORT J1778

QC (PRINT) **SIGN:**	**DATE** (yyyy-MM-dd)**:**
QA (PRINT) **SIGN:**	**DATE** (yyyy-MM-dd)**:**

Storage Tank Solutions Inc.	**WELDERS' QUALIFICATION RECORD** **API 650**	**Exhibit 8, Rev A**

WELDER NAME	WELDER SYMBOL	DATE QUALIF.	QUALIFICATION PROCEDURE	LIMITATIONS					REMARKS
				PROCESS	ELECTRODE	POSITION	THICKNESS RANGE	DIAMETER RANGE	
TYLER MONCRIEFF	TM	01/03/2019	STS-1	SMAW, UP	F3-F4	2G,3G,4G	.116-1.75	ALL	X-RAY REPORT J1778
	TM	01/03/2019	STS-4	SMAW, DOWN	F3-F4	2G,3G,4G	.116-1.75	ALL	X-RAY REPORT J1778

QC (PRINT) **SIGN:**	**DATE** (yyyy-MM-dd)**:**
QA (PRINT) **SIGN:**	**DATE** (yyyy-MM-dd)**:**

Exhibit 28, Rev 1

EXAMINER QUALIFICATIONS

Customer: AGNICO EAGLE TANK 7

Location: BAKER LAKE

Code Requiring Test: API 650 (section 8.5.1) Reason for Test: New Construction

Storage Tank Solutions Inc. certifies that each visual examiner meets the following requirements:

a) Has a vision (with correction, if necessary) to be able to read a Jeager Type 2 standard chart at a distance of not less that 12in. and is capable of passing a color contrast test. Examiners will be checked annually to ensure that they meet the requirement; and
b) Is competent in the technique of the visual examination, including performing the examination and interpreting and evaluating results; however, where the examination method consists of more than one operation, the examiner performing only a portion of the test need only be qualified for the portion that the examiner performs.

Qualified examiner: _____

_____

_____

_____

_____

QUALITY CONTROL MANUAL
FOUNDATION REPORT

TANK TAG NUMBER: TANK 7 **WORK ORDER NUMBER:** 315

CUSTOMER: AEM **PROJECT:** BAKER LAKE

ITP LINE NUMBER: 7 **DATE:** Aug 8/19.

1.0 TANK PAD ACCEPTANCE GUIDELINES

1.1 In acceptance of the Tank Foundation, we acknowledges that the following requirements have been met:

a) The foundation circumference meets the requirements of API 650 Para 7.5.

b) The foundation has been staked to clearly identify the major tank axis (North, South, East, West) and the tank center point

c) There is adequate access to the tank erection area to commence erection activities.

1.2 Our acceptance of the tank foundation is limited only to the above requirements. Acceptance does not constitute certification of the foundation design and/or construction including but not limited to the following:

a) Certification of the foundation design including that of the leak detection and cathodic protection system.

b) Certification that the foundation has the load bearing capacities required.

c) Dimensional accuracy other than that explicitly stated above.

d) That the coordinate axis complies with the clients plot plan.

e) That soil embedded items have been properly placed according to approved drawings. This will be confirmed during the installation of components associated with the embedded items.

f) Certification that the foundation has been properly constructed or is structurally acceptable.

g) Certifications that the leak detection and/or cathodic protection systems have been properly installed.

OBSERVATIONS:

Tank Foundation meets the requirements of API 650.

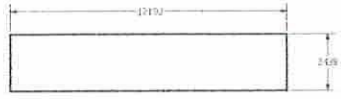
ACCEPTED BY: _____ **DATE:** Aug 8/19.
(NAME & SIGNATURE)
STS QC REPRESENTATIVE

ACCEPTED BY: _____ **DATE:** Aug 8/19
(NAME & SIGNATURE)
CLIENT INSPECTOR

PARTS LIST

ITEM	QTY	DESCRIPTION	MATERIAL	UNIT WT (KG)	TOT WT (KG)
F1	17	PL 6.35 X 2438 X 12192	G40.21M 350W	1492	25,364
F2	2	PL 6.35 X 2438 x 10769	G40.21M 350W	1307	2,614
F3	4	PL 6.35 X 2438 x 12192	G40.21M 350W	1417	5,668
F4	4	PL 6.35 X 2438 x 10693	G40.21M 350W	1326	5,304
F5	4	PL 6.35 X 2125 X 5279	G40.21M 350W	555	2,220
F6	4	PL 6.35 x 2438 x 2469	G40.21M 350W	76	302
F7	2	PL 6.35 X 2488 x 7315	G40.21M 350W	899	1798
F8	4	PL 6.35 x 2488 x 4837	G40.21M 350W	295	1180
F9	2	PL 6.35 X 1115 x 12049	G40.21M 350W	356	712
F10	4	PL 6.35 x 2379 x 3312	G40.21M 350W	338	1352

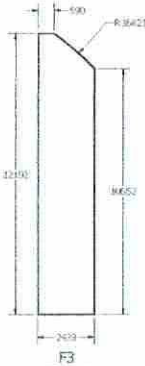
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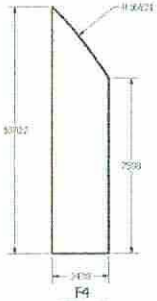
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SCALE 1 / 100



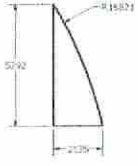
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SCALE 1 / 100



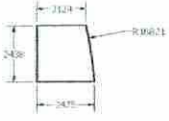
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SCALE 1 / 100



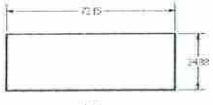
F4
QTY: 4
SCALE 1 / 100



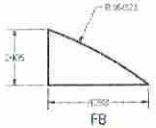
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QTY: 4
SCALE 1/100



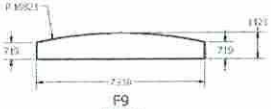
F6
QTY: 4
SCALE 1/100



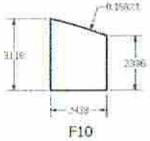
F7
QTY:2
SCALE 1/100



F8
QTY:4
SCALE 1/100



F9
QTY:2
SCALE 1/100



F10
QTY: 4
SCALE 1/100

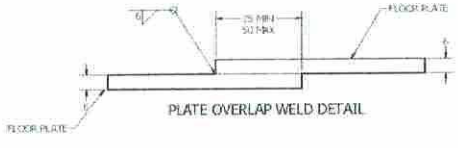
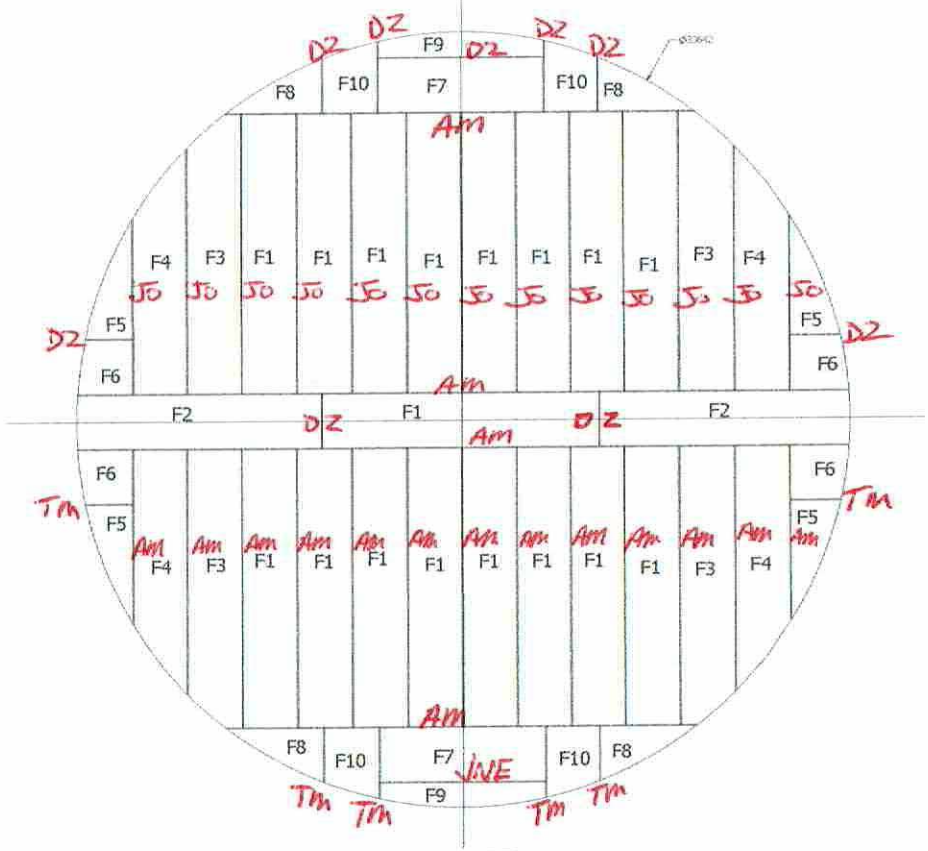


PLATE OVERLAP WELD DETAIL



FLOOR LAYOUT
SCALE 1 / 100

16-Feb-2019

Pencil Blanket: NO!

REVISION HISTORY

REV	DESCRIPTION	DATE
1	ISSUED FOR CONSTRUCTION	2/15/2019

DRAWN: MARC LOSIER 2/15/2019
CHECKED:
QA:
MFG:
APPROVED:

TITLE: FLOOR LAYOUT

BAKER LAKE WHALE TAIL PROJECT FLOOR AND ROOF LAYOUT FOR 10,000CUM TANK

SIZE: A1
DRAWING: 315-M1
REV: 1
SCALE:
SHEET 1 OF 2

QUALITY CONTROL MANUAL

Exhibit 26, Rev 1

VISUAL TEST REPORT

Customer: AGNICO EAGLE

Location: BAKER LAKE

Code Requiring Test: API 650 (section 8.5.2) Reason for Test: New Construction

A weld shall be acceptable by visual examination if the inspection shows the following.

a) There are no crater cracks, other surface cracks or arc strikes in or adjacent to the welded joints.
b) Maximum permissible undercut is 0.4 mm (1/64 in.) in depth for vertical butt joints, vertically oriented permanent attachments, attachment welds for nozzles, manholes, flush-type openings, and the inside shell-to-bottom welds. For horizontal butt joints, horizontally oriented permanent attachments, and annular-ring butt joints, the maximum permissible undercut is 0.8 mm (1/32 in.) in depth.
c) The frequency of surface porosity in the weld does not exceed one cluster (one or more pores) in any 100 mm (4 in.) of length, and the diameter of each cluster does not exceed 2.5 mm (3/32 in.).
d) The reinforcement of the welds on all thicknesses:

Plate Thickness mm (in.)	Maximum Reinforcement Thickness mm (in.)	
	Vertical Joints	Horizontal Joints
≤ 13 (1/2)	2.5 (3/32)	3 (1/8)
> 13 (1/2) to 25 (1)	3 (1/8)	5 (3/16)
> 25 (1)	5 (3/16)	6 (1/4)

Surface Condition (As Welded)

Test Solution: N/A Test Date(s): August 17/19

Tested by: Mat MacKenzie Ambient Conditions: 10°

Items Tested:

Floor welds.

Results:

No defects were found. All welding acceptable

STS Representative Signature: _____ Date: Aug 17/19

Client Representative Signature: Bruno D Date: Aug 20/19

QUALITY CONTROL MANUAL

Exhibit 14, Rev 1

VACUUM BOX TEST REPORT – FLOOR PLATE WELDS

Customer: AGNICO EAGLE

Location: BAKER LAKE

Equipment Tag No.: TANK 7

Equipment Description:

Code Requiring Test: API 650 Reason for Test: New Construction

(A vacuum box/soap solution test for floor plate weld seams is required for new construction or major alterations, no visible leaks should be observed)

Test Solution: Water / Snoop Ambient Conditions: 10°

Test Date(s): August 17/19 Surface Condition: Clean

Tested by: Matt MacKenzie Surface Test Temperature:

Pressure Gauge:

Items Tested:

Floor plates

Results:

No leak detected

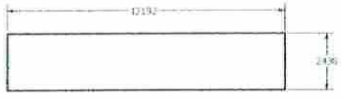
STS Representative Signature: _____ Date: Aug 17/19.

Client Representative Signature: _____ Date: Aug 20/19

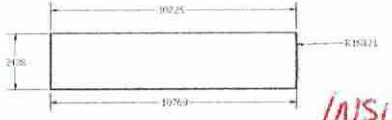
PARTS LIST

ITEM	QTY	DESCRIPTION	MATERIAL	UNIT WT (KG)	TOT WT (KG)
F1	17	PL 6.35 X 2438 X 12192	G40.21M-260W	1482	25,194
F2	2	PL 6.35 X 2438 X 10769	G40.21M-260W	1309	2,618
F3	4	PL 6.35 X 2438 X 12192	G40.21M-260W	1417	5,668
F4	4	PL 6.35 X 2438 X 10692	G40.21M-260W	1326	5,304
F5	4	PL 6.35 X 2126 X 5279	G40.21M-260W	535	2,140
F6	4	PL 6.35 X 2438 X 2480	G40.21M-260W	78	312
F7	2	PL 6.35 X 2438 X 7315	G40.21M-260W	893	1,078
F8	4	PL 6.35 X 2438 X 4837	G40.21M-260W	295	1181
F9	2	PL 6.35 X 1115 X 2560	G40.21M-260W	356	712
F10	4	PL 6.35 X 2374 X 3112	G40.21M-260W	338	1351

TOT WT: 45,414

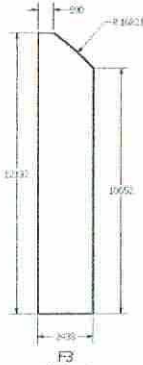


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QTY:17
SCALE 1 / 100

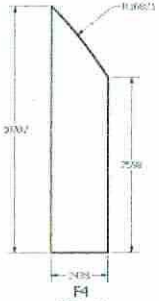


F2
QTY:2
SCALE 1 / 100

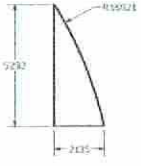
INSIDE CORNER - AM



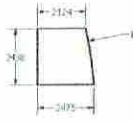
F3
QTY: 4
SCALE 1 / 100



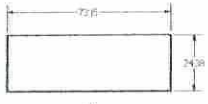
F4
QTY: 4
SCALE 1 / 100



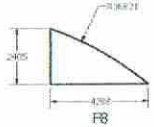
F5
QTY: 4
SCALE 1/100



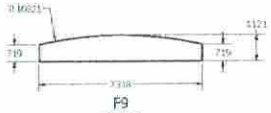
F6
QTY: 4
SCALE 1/100



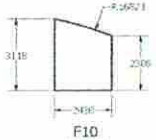
F7
QTY:2
SCALE 1/100



F8
QTY:4
SCALE 1/100



F9
QTY:2
SCALE 1/100



F10
QTY: 4
SCALE 1/100

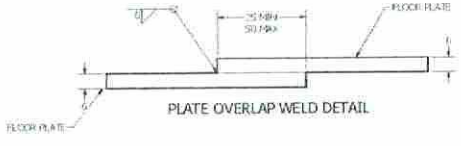
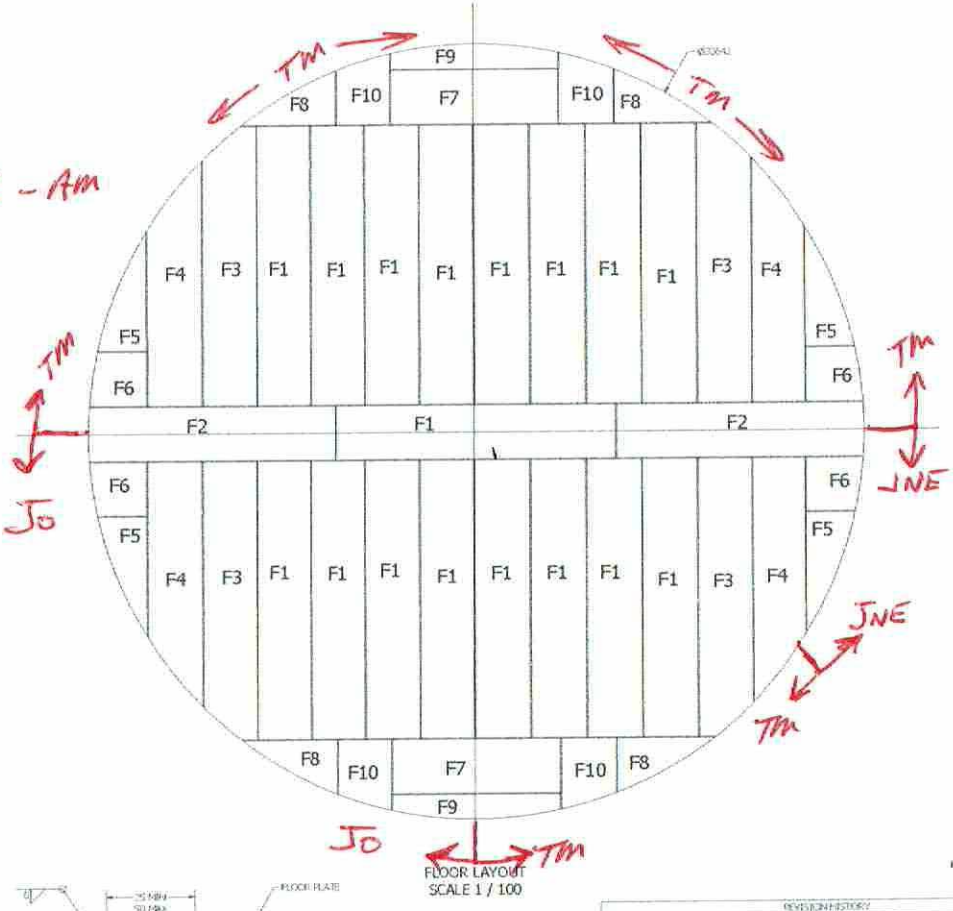


PLATE OVERLAP WELD DETAIL



FLOOR LAYOUT
SCALE 1 / 100

16-Feb-2019

Permit Number: M25

REVISION HISTORY		
REV	DESCRIPTION	DATE
1	ISSUED FOR CONSTRUCTION	2/13/2019

DRAWN
CHECKED
ENG
APPROVED

FLOOR LAYOUT

TITLE
BAKER LAKE WHALE TAIL PROJECT FLOOR AND ROOF LAYOUT FOR 10,000CUM TANK

SIZE A1 | DRAWING 315-M1 | REV 1

SCALE | SHEET 1 OF 2

QUALITY CONTROL MANUAL

Exhibit 26, Rev 1

VISUAL TEST REPORT

Customer: AGNICO EAGLE

Location: BAKER LAKE

Code Requiring Test: API 650 (section 8.5.2) Reason for Test: New Construction

A weld shall be acceptable by visual examination if the inspection shows the following.

a) There are no crater cracks, other surface cracks or arc strikes in or adjacent to the welded joints.
b) Maximum permissible undercut is 0.4 mm (1/64 in.) in depth for vertical butt joints, vertically oriented permanent attachments, attachment welds for nozzles, manholes, flush-type openings, and the inside shell-to-bottom welds. For horizontal butt joints, horizontally oriented permanent attachments, and annular-ring butt joints, the maximum permissible undercut is 0.8 mm (1/32 in.) in depth.
c) The frequency of surface porosity in the weld does not exceed one cluster (one or more pores) in any 100 mm (4 in.) of length, and the diameter of each cluster does not exceed 2.5 mm (3/32 in.).
d) The reinforcement of the welds on all thicknesses:

Plate Thickness mm (in.)	Maximum Reinforcement Thickness mm (in.)	
	Vertical Joints	Horizontal Joints
≤ 13 (1/2)	2.5 (3/32)	3 (1/8)
> 13 (1/2) to 25 (1)	3 (1/8)	5 (3/16)
> 25 (1)	5 (3/16)	6 (1/4)

Surface Condition (As Welded)

Test Solution: N/A Test Date(s): August 16/19

Tested by: Matt MacKenzie Ambient Conditions: 10°

Items Tested: Shell to floor weld

Initial weld pass

Results:

No defects were found. All welding acceptable

STS Representative Signature: Matt MacKenzie Date: August 16/19.

Client Representative Signature: Bruno N Date: August 20/19

QUALITY CONTROL MANUAL

Exhibit 26, Rev 1

VISUAL TEST REPORT

Customer: AGNICO EAGLE

Location: BAKER LAKE

Code Requiring Test: API 650 (section 8.5.2) Reason for Test: New Construction

A weld shall be acceptable by visual examination if the inspection shows the following.

a) There are no crater cracks, other surface cracks or arc strikes in or adjacent to the welded joints.
b) Maximum permissible undercut is 0.4 mm (1/64 in.) in depth for vertical butt joints, vertically oriented permanent attachments, attachment welds for nozzles, manholes, flush-type openings, and the inside shell-to-bottom welds. For horizontal butt joints, horizontally oriented permanent attachments, and annular-ring butt joints, the maximum permissible undercut is 0.8 mm (1/32 in.) in depth.
c) The frequency of surface porosity in the weld does not exceed one cluster (one or more pores) in any 100 mm (4 in.) of length, and the diameter of each cluster does not exceed 2.5 mm (3/32 in.).
d) The reinforcement of the welds on all thicknesses:

Plate Thickness mm (in.)	Maximum Reinforcement Thickness mm (in.)	
	Vertical Joints	Horizontal Joints
≤ 13 (1/2)	2.5 (3/32)	3 (1/8)
> 13 (1/2) to 25 (1)	3 (1/8)	5 (3/16)
> 25 (1)	5 (3/16)	6 (1/4)

Surface Condition (As Welded)

Test Solution: N/A Test Date(s): Aug 29/19

Tested by: Matt Mackenzie Ambient Conditions: 10°

Items Tested: Shell to floor weld

Final weld pass

Results:

No defects were found. All welding acceptable

STS Representative Signature: _____ Date: Aug 29/19

Client Representative Signature: _____ Date: Sept 3, 2019

QUALITY CONTROL MANUAL

Exhibit 24, Rev 1

DIESEL TEST REPORT (SHELL TO BOTTOM WELD)

Customer: AGNICO EAGLE

Location: BAKER LAKE

Equipment Tag No.: TK 7

Equipment Type: STORAGE TANK

Equipment Description:

Code Requiring Test: API 650 (section 7.2.4) Reason for Test: New Construction

(The initial weld pass inside the shell shall have all slag and non-metals removed from the surface of the weld and then examined for its entire circumference both visually and applying a high Flash-point penetrating oil such as light diesel to the gap between the shell and the bottom, letting stand for at least four hours, and examining the weld for evidence of wicking.)

Surface Condition (As Welded)

Test Solution: Diesel Test Date(s): August 17/19

Tested by: Matt MacKenzie Ambient Conditions: 10°

Items Tested:

Shell to bottom seam weld

Results:

No leaks detected at the time of the examination

STS Representative Signature: _____ Date: August 17/19.

Client Representative Signature: Bruno D/ Date: August 20/19

QUALITY CONTROL MANUAL

Exhibit 18, Rev 1

DIMENSIONAL CHECK REPORT – ROUNDNESS

Customer: AGNICO EAGLE

Location: BAKER LAKE

Equipment Tag No.: TK 7

Equipment Type: DIESEL STORAGE TANK

Equipment Description:

Code Requiring Test: API 650 Reason for Test: New Construction

(The tank shell will be checked for roundness at 12" above the tank floor. Roundness will be checked at 45 degree intervals or less, max. 20' spacing)

Test Date(s): August 8/19

Tested by: Matt MacKenzie.

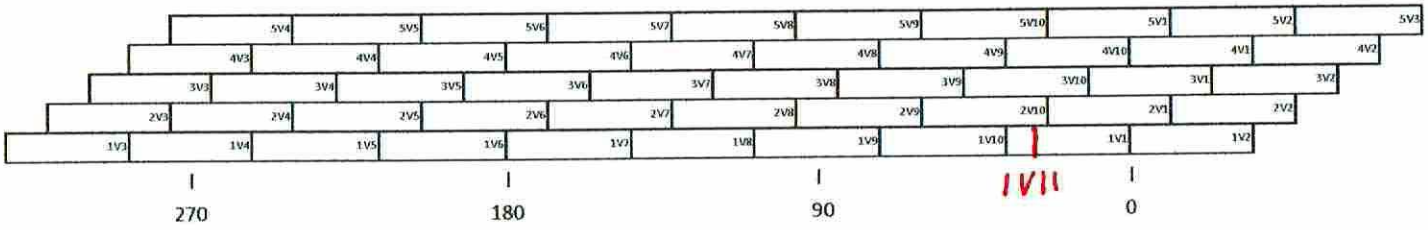
Seam Test Results:

Roundness checks were acceptable

STS Representative Signature: _____ Date: August 8/19.

Client Representative Signature: _____ Date: August 8/19

Tank #7 Baker Lake (AEM)



VERTS (Welder ID)

	IN	OUT
1V1	DZ	DZ
1V2	TMO	TMO
1V3	JO	JO
1V4	DZ	JO
1V5	JNE	JNE
1V6	DMO	DMO
1V7	JO	JNE
1V8	TMO	CJ
1V9	DZ	DZ
1V10	DZ	DZ
1V11	JNE	JNE

	IN	OUT
2V1	JNE	JNE
2V2	JNE	JNE
2V3	JNE	JNE
2V4	DZ	DZ
2V5	DMO	DMO
2V6	DMO	TMO
2V7	DMO	DMO
2V8	CJ	CJ
2V9	CJ	CJ
2V10	CJ	CJ

	IN	OUT
3V1	CJ	CJ
3V2	JNE	JNE
3V3	JNE	JNE
3V4	JNE	JNE
3V5	DZ	DZ
3V6	DMO	DMO
3V7	DMO	DMO
3V8	DMO	DMO
3V9	CJ	CJ
3V10	CJ	CJ

	IN	OUT
4V1	CJ	CJ
4V2	JNE	JNE
4V3	JNE	JNE
4V4	JNE	JNE
4V5	DZ	DZ
4V6	DMO	DMO
4V7	DMO	DMO
4V8	DMO	DMO
4V9	CJ	CJ
4V10	CJ	CJ

	IN	OUT
5V1	DZ	DZ
5V2	DZ	DZ
5V3	JO	JNE
5V4	JO	JNE
5V5	JO	JNE
5V6	DZ	DZ
5V7	TMO	TMO
5V8	TMO	TMO
5V9	TMO	CJ
5V10	DZ	CJ

HORIZONTAL (Welder ID)

	IN	OUT
H1	MM	JO

	IN	OUT
H2	MM	JO

	IN	OUT
H3	MM	JO

	IN	OUT
H4	MM	JO

PLATES IDENTIFICATION (heat numbers)

	Heat Number
1V1	
1V2	
1V3	
1V4	
1V5	
1V6	
1V7	
1V8	
1V9	
1V10	

	Heat Number
2V1	
2V2	
2V3	
2V4	
2V5	
2V6	
2V7	
2V8	
2V9	
2V10	

	Heat Number
3V1	
3V2	
3V3	
3V4	
3V5	
3V6	
3V7	
3V8	
3V9	
3V10	

	Heat Number
4V1	
4V2	
4V3	
4V4	
4V5	
4V6	
4V7	
4V8	
4V9	
4V10	

	Heat Number
5V1	
5V2	
5V3	
5V4	
5V5	
5V6	
5V7	
5V8	
5V9	
5V10	

QUALITY CONTROL MANUAL

Exhibit 26, Rev 1

VISUAL TEST REPORT

Customer: AGNICO EAGLE

Location: BAKER LAKE

Code Requiring Test: API 650 (section 8.5.2) Reason for Test: New Construction

A weld shall be acceptable by visual examination if the inspection shows the following.

a) There are no crater cracks, other surface cracks or arc strikes in or adjacent to the welded joints.
b) Maximum permissible undercut is 0.4 mm (1/64 in.) in depth for vertical butt joints, vertically oriented permanent attachments, attachment welds for nozzles, manholes, flush-type openings, and the inside shell-to-bottom welds. For horizontal butt joints, horizontally oriented permanent attachments, and annular-ring butt joints, the maximum permissible undercut is 0.8 mm (1/32 in.) in depth.
c) The frequency of surface porosity in the weld does not exceed one cluster (one or more pores) in any 100 mm (4 in.) of length, and the diameter of each cluster does not exceed 2.5 mm (3/32 in.).
d) The reinforcement of the welds on all thicknesses:

Plate Thickness mm (in.)	Maximum Reinforcement Thickness mm (in.)	
	Vertical Joints	Horizontal Joints
≤ 13 (1/2)	2.5 (3/32)	3 (1/8)
> 13 (1/2) to 25 (1)	3 (1/8)	5 (3/16)
> 25 (1)	5 (3/16)	6 (1/4)

Surface Condition (As Welded)

Test Solution: N/A Test Date(s): Sept 2/19

Tested by: Matt MacKenzie Ambient Conditions: 7°

Items Tested:

SR1 VERTICALS

Results:

No defects were found. All welding acceptable

STS Representative Signature: _____ Date: Sept 2/19

Client Representative Signature: _____ Date: Sept 2/19

QUALITY CONTROL MANUAL

Exhibit 26, Rev 1

VISUAL TEST REPORT

Customer: AGNICO EAGLE

Location: BAKER LAKE

Code Requiring Test: API 650 (section 8.5.2) Reason for Test: New Construction

A weld shall be acceptable by visual examination if the inspection shows the following.

a) There are no crater cracks, other surface cracks or arc strikes in or adjacent to the welded joints.
b) Maximum permissible undercut is 0.4 mm (1/64 in.) in depth for vertical butt joints, vertically oriented permanent attachments, attachment welds for nozzles, manholes, flush-type openings, and the inside shell-to-bottom welds. For horizontal butt joints, horizontally oriented permanent attachments, and annular-ring butt joints, the maximum permissible undercut is 0.8 mm (1/32 in.) in depth.
c) The frequency of surface porosity in the weld does not exceed one cluster (one or more pores) in any 100 mm (4 in.) of length, and the diameter of each cluster does not exceed 2.5 mm (3/32 in.).
d) The reinforcement of the welds on all thicknesses:

Plate Thickness mm (in.)	Maximum Reinforcement Thickness mm (in.)	
	Vertical Joints	Horizontal Joints
≤ 13 (1/2)	2.5 (3/32)	3 (1/8)
> 13 (1/2) to 25 (1)	3 (1/8)	5 (3/16)
> 25 (1)	5 (3/16)	6 (1/4)

Surface Condition (As Welded)

Test Solution: N/A Test Date(s): August 10/19

Tested by: Matt MacKenzie Ambient Conditions: 12°

Items Tested:

SR2 VERTICALS AND FIRST HORIZONTAL

Results:

No defects were found. All welding acceptable

STS Representative Signature: _____ Date: August 10/19

Client Representative Signature: Bruno N Date: August 20/19

QUALITY CONTROL MANUAL

Exhibit 26, Rev 1

VISUAL TEST REPORT

Customer: AGNICO EAGLE

Location: BAKER LAKE

Code Requiring Test: API 650 (section 8.5.2) Reason for Test: New Construction

A weld shall be acceptable by visual examination if the inspection shows the following.

a) There are no crater cracks, other surface cracks or arc strikes in or adjacent to the welded joints.
b) Maximum permissible undercut is 0.4 mm (1/64 in.) in depth for vertical butt joints, vertically oriented permanent attachments, attachment welds for nozzles, manholes, flush-type openings, and the inside shell-to-bottom welds. For horizontal butt joints, horizontally oriented permanent attachments, and annular-ring butt joints, the maximum permissible undercut is 0.8 mm (1/32 in.) in depth.
c) The frequency of surface porosity in the weld does not exceed one cluster (one or more pores) in any 100 mm (4 in.) of length, and the diameter of each cluster does not exceed 2.5 mm (3/32 in.).
d) The reinforcement of the welds on all thicknesses:

Plate Thickness mm (in.)	Maximum Reinforcement Thickness mm (in.)	
	Vertical Joints	Horizontal Joints
≤ 13 (1/2)	2.5 (3/32)	5 (3/16)
> 13 (1/2) to 25 (1)	3 (1/8)	6 (3/16)
> 25 (1)	5 (5/16)	6 (1/4)

Surface Condition (As Welded)

Test Solution: N/A Test Date(s): AUGUST 12/19

Tested by: MATT MACKENZIE Ambient Conditions: 10°

Items Tested:

SR3 VERTICALS AND SECOND HORIZONTAL

Results:

No defects were found. All welding acceptable

STS Representative Signature: _____ Date: August 12/19

Client Representative Signature: Bruno N/ Date: August 20/19

QUALITY CONTROL MANUAL

Exhibit 26, Rev 1

VISUAL TEST REPORT

Customer: AGNICO EAGLE

Location: BAKER LAKE

Code Requiring Test: API 650 (section 8.5.2) Reason for Test: New Construction

A weld shall be acceptable by visual examination if the inspection shows the following.

a) There are no crater cracks, other surface cracks or arc strikes in or adjacent to the welded joints.
b) Maximum permissible undercut is 0.4 mm (1/64 in.) in depth for vertical butt joints, vertically oriented permanent attachments, attachment welds for nozzles, manholes, flush-type openings, and the inside shell-to-bottom welds. For horizontal butt joints, horizontally oriented permanent attachments, and annular-ring butt joints, the maximum permissible undercut is 0.8 mm (1/32 in.) in depth.
c) The frequency of surface porosity in the weld does not exceed one cluster (one or more pores) in any 100 mm (4 in.) of length, and the diameter of each cluster does not exceed 2.5 mm (3/32 in.).
d) The reinforcement of the welds on all thicknesses:

Plate Thickness mm (in.)	Maximum Reinforcement Thickness mm (in.)	
	Vertical Joints	Horizontal Joints
≤ 13 (1/2)	2.5 (3/32)	3 (1/8)
> 13 (1/2) to 25 (1)	3 (1/8)	5 (3/16)
> 25 (1)	5 (3/16)	6 (1/4)

Surface Condition (As Welded)

Test Solution: N/A Test Date(s): AUGUST 14/19

Tested by: MATT MACKENZIE Ambient Conditions: 10°

Items Tested:

SR4 VERTICALS AND THIRD HORIZONTAL

Results:

No defects were found. All welding acceptable

STS Representative Signature: _____ Date: August 14/19.

Client Representative Signature: Bruno N Date: August 20/19

QUALITY CONTROL MANUAL

Exhibit 26, Rev 1

VISUAL TEST REPORT

Customer: AGNICO EAGLE

Location: BAKER LAKE

Code Requiring Test: API 650 (section 8.5.2) Reason for Test: New Construction

A weld shall be acceptable by visual examination if the inspection shows the following.

a) There are no crater cracks, other surface cracks or arc strikes in or adjacent to the welded joints.
b) Maximum permissible undercut is 0.4 mm (1/64 in.) in depth for vertical butt joints, vertically oriented permanent attachments, attachment welds for nozzles, manholes, flush-type openings, and the inside shell-to-bottom welds. For horizontal butt joints, horizontally oriented permanent attachments, and annular-ring butt joints, the maximum permissible undercut is 0.8 mm (1/32 in.) in depth.
c) The frequency of surface porosity in the weld does not exceed one cluster (one or more pores) in any 100 mm (4 in.) of length, and the diameter of each cluster does not exceed 2.5 mm (3/32 in.).
d) The reinforcement of the welds on all thicknesses:

Plate Thickness mm (in.)	Maximum Reinforcement Thickness mm (in.)	
	Vertical Joints	Horizontal Joints
≤ 13 (1/2)	2.5 (3/32)	5 (3/16)
> 13 (1/2) to 25 (1)	3 (1/8)	6 (3/16)
> 25 (1)	5 (3/16)	6 (1/4)

Surface Condition (As Welded)

Test Solution: N/A Test Date(s): AUGUST 17/19

Tested by: MATT MACKENZIE Ambient Conditions: 10°

Items Tested:

SR5 VERTICALS AND FOURTH HORIZONTAL

Results:

No defects were found. All welding acceptable

STS Representative Signature: _____ Date: August 17/19.

Client Representative Signature: Bruno Ry Date: August 20/19

QUALITY CONTROL MANUAL

Exhibit 16, Rev 1

DIMENSIONAL CHECK REPORT – PEAKING

Customer: AGNICO EAGLE

Location: BAKER LAKE

Equipment Tag No.: TK 7

Equipment Type: DIESEL STORAGE TANK

Equipment Description:

Code Requiring Test: API 650 Reason for Test: New Construction

(Each vertical seam will be checked for peaking and max. peak dimension recorded for that seam.)

Test Date(s):

Tested by:

Seam Test Results:

1V1- 0 1V2- 1/16 1V3- 1/16 1V4- 1/4 1V5- 0

1V6- 0 1V7- 1/4 1V8- 1/16 1V9- 0 1V10- 1/16

1V11- 1/16.

STS Representative Signature: _____ Date: Sept 2/19

Client Representative Signature: _____ Date: Sept 3/19

QUALITY CONTROL MANUAL

Exhibit 17, Rev 1

DIMENSIONAL CHECK REPORT – BANDING

Customer: AGNICO EAGLE

Location: BAKER LAKE

Equipment Tag No.: TK 7

Equipment Type: DIESEL STORAGE TANK

Equipment Description:

Code Requiring Test: API 650 Reason for Test: New Construction

(Each circumferential seam will be checked for banding and max. banding dimension recorded for that seam. Circumferential seams will be checked at 45 degree intervals or less, max. 20' spacing)

Test Date(s): August 10/19

Tested by: Matt MacKenzie

Seam Test Results:

MAXIMUN BANDING RECORDED FOR THE FIRST HORIZONTAL - 3/8"

STS Representative Signature: _____ Date: Aug 10/19

Client Representative Signature: Bruno N Date: Aug 20/19

QUALITY CONTROL MANUAL

Exhibit 16, Rev 1

DIMENSIONAL CHECK REPORT – PEAKING

Customer: AGNICO EAGLE

Location: BAKER LAKE

Equipment Tag No.: TK 7

Equipment Type: DIESEL STORAGE TANK

Equipment Description:

Code Requiring Test: API 650 Reason for Test: New Construction

(Each vertical seam will be checked for peaking and max. peak dimension recorded for that seam.)

Test Date(s): AUGUST 12/19

Tested by: MATT MACKENZIE

Seam Test Results:

2V1- 1/16 2V2- 1/16 2V3- 1/8 2V4- 0 2V5- 1/16

2V6- 0 2V7- 0 2V8- 1/16 2V9- 3/16 2V10- 1/4

STS Representative Signature: _____ Date: Aug 12/19.

Client Representative Signature: Bruno Ry Date: Aug 20/19

QUALITY CONTROL MANUAL

Exhibit 17, Rev 1

DIMENSIONAL CHECK REPORT – BANDING

Customer: AGNICO EAGLE

Location: BAKER LAKE

Equipment Tag No.: TK 7

Equipment Type: DIESEL STORAGE TANK

Equipment Description:

Code Requiring Test: API 650 Reason for Test: New Construction

(Each circumferential seam will be checked for banding and max. banding dimension recorded for that seam. Circumferential seams will be checked at 45 degree intervals or less, max. 20' spacing)

Test Date(s): AUGUST 12/19

Tested by: MATT MACKENZIE

Seam Test Results:

MAXIMUN BANDING RECORDED FOR THE SECOND HORIZONTAL - 1/4"

STS Representative Signature: _____ Date: Aug 12/19

Client Representative Signature: Bruno N _____ Date: AUG 20/19

QUALITY CONTROL MANUAL

Exhibit 16, Rev 1

DIMENSIONAL CHECK REPORT – PEAKING

Customer: AGNICO EAGLE

Location: BAKER LAKE

Equipment Tag No.: TK 7

Equipment Type: DIESEL STORAGE TANK

Equipment Description:

Code Requiring Test: API 650 Reason for Test: New Construction

(Each vertical seam will be checked for peaking and max. peak dimension recorded for that seam.)

Test Date(s): AUGUST 13/19

Tested by: MATT MACKENZIE

Seam Test Results:

3V1- 1/8 3V2- 1/16 3V3- 1/8 3V4- 3/16 3V5- 1/16

3V6- 1/8 3V7- 0 3V8- 3/16 3V9- 0 3V10- 0

STS Representative Signature: _____ Date: Aug 13/19

Client Representative Signature: Bruno N _____ Date: Aug 20/19

QUALITY CONTROL MANUAL

Exhibit 17, Rev 1

DIMENSIONAL CHECK REPORT – BANDING

Customer: AGNICO EAGLE

Location: BAKER LAKE

Equipment Tag No.: TK 7

Equipment Type: DIESEL STORAGE TANK

Equipment Description:

Code Requiring Test: API 650 Reason for Test: New Construction

(Each circumferential seam will be checked for banding and max. banding dimension recorded for that seam. Circumferential seams will be checked at 45 degree intervals or less, max. 20' spacing)

Test Date(s): August 13/19

Tested by: MATT MACKENZIE

Seam Test Results:

MAXIMUN BANDING RECORDED FOR THE THIRD HORIZONTAL - 1/4"

STS Representative Signature: _____ Date: August 13/19

Client Representative Signature: Bruno R/ Date: August 20/19

QUALITY CONTROL MANUAL

Exhibit 16, Rev 1

DIMENSIONAL CHECK REPORT – PEAKING

Customer: AGNICO EAGLE

Location: BAKER LAKE

Equipment Tag No.: TK 7

Equipment Type: DIESEL STORAGE TANK

Equipment Description:

Code Requiring Test: API 650 Reason for Test: New Construction

(Each vertical seam will be checked for peaking and max. peak dimension recorded for that seam.)

Test Date(s): AUGUST 14/19

Tested by: MATT MACKENZIE

Seam Test Results:

4V1- 3/16 4V2- 1/8 4V3- 0 4V4- 1/16 4V5- 1/8

4V6- 1/8 4V7- 0 4V8- 3/16 4V9- 0 4V10- 1/16

STS Representative Signature: _____ Date: AUGUST 14/19

Client Representative Signature: _____ Date: August 20/19

QUALITY CONTROL MANUAL

Exhibit 17, Rev 1

DIMENSIONAL CHECK REPORT – BANDING

Customer: AGNICO EAGLE

Location: BAKER LAKE

Equipment Tag No.: TK 7

Equipment Type: DIESEL STORAGE TANK

Equipment Description:

Code Requiring Test: API 650 Reason for Test: New Construction

(Each circumferential seam will be checked for banding and max. banding dimension recorded for that seam. Circumferential seams will be checked at 45 degree intervals or less, max. 20' spacing)

Test Date(s): August 14/19

Tested by: Matt MacKenzie

Seam Test Results:

MAXIMUN BANDING RECORDED FOR THE FOURTH HORIZONTAL - 1/4"

STS Representative Signature: _____ Date: August 14/19.

Client Representative Signature: Bruno N Date: August 20/19

QUALITY CONTROL MANUAL

Exhibit 16, Rev 1

DIMENSIONAL CHECK REPORT – PEAKING

Customer: AGNICO EAGLE

Location: BAKER LAKE

Equipment Tag No.: TK 7

Equipment Type: DIESEL STORAGE TANK

Equipment Description:

Code Requiring Test: API 650 Reason for Test: New Construction

(Each vertical seam will be checked for peaking and max. peak dimension recorded for that seam.)

Test Date(s): AUGUST 17/19

Tested by: MATT MACKENZIE

Seam Test Results:

5V1- 1/16 5V2- 1/16 5V3- 1/8 5V4- 1/8 5V5- 1/8

5V6- 1/8 5V7- 1/8 5V8- 1/16 5V9- 1/16 5V10- 0

STS Representative Signature: _____ Date: August 17/19

Client Representative Signature: Bruno R _____ Date: August 20/19

Exhibit 25, Rev 1

DIESEL TEST REPORT (SHELL)

Customer: AGNICO EAGLE

Location: BAKER LAKE

Equipment Tag No.: TK 7

Equipment Type: STORAGE TANK

Equipment Description

Code Requiring Test: API 650 (section 7.3.5) Reason for Test: New Construction

(The shell shall be tested by painting all of the joints on the inside with a highly penetrating oil and carefully examining the outside of the joints for leakage.)

Surface Condition (As Welded)

Test Solution: Diesel Test Date(s): Sept 2/19

Tested by: Matt MacKenzie Ambient Conditions: 7°

Items Tested:

SR1, SR2, SR3, SR4, SR5 VERTS AND FIRST SECOND THIRD AND FORTH

HORIZONTAL

Results:

NO LEAK DETECTRED

STS Representative Signature: _____ Date: Sept 2/19.

Client Representative Signature: _____ Date: Sept 3/19

DIMENSIONAL CHECK REPORT – PLUMBNESS

Customer: AGNICO EAGLE

Location: BAKER LAKE

Equipment Tag No.: TK 7

Equipment Type: DIESEL STORAGE TANK

Equipment Description:

Code Requiring Test: API 650 Reason for Test: New Construction

(The tank shell will be checked for plumb at 12" below the tank roof. Plumb measurements will be checked at 45 degree intervals or less, max. 20' spacing)

Test Date(s): August 29/19

Tested by: Matt Mackenzie

Seam Test Results:

0° - 90° - 7/16, -1 1/2, -1 15/16, - 3/8, - 3/8

90° - 180° - 3/8, - 1 1/4, - 1 7/8, + 1/8, + 3/16, +2

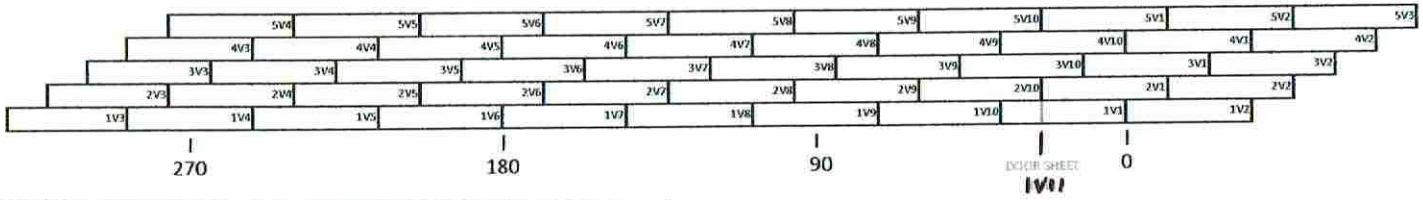
180° - 270° + 2 1/8, - 7/8, - 1 7/8, - 1 1/16, - 1 5/8

270° - 0° - 1 5/8, - 1 7/8, - 1 1/16, - 1 5/8, - 3/4

STS Representative Signature: _____ Date: Aug 29/19

Client Representative Signature: _____ Date: Sept 3, 19

Tank #7 Baker Lake (AEM)



NDT TECHNICIAN WILL INITIAL EACH BOX WHEN WELD IS ACCEPTABLE

B ----> BOTTOM OF THE VERT (0-6")	M ----> MIDDLE OF THE VERT (45"-51")	T ----> TOP OF THE VERT (90"-96")

VERTICAL SEAMS MAPPING UT

	B	M	T	FULL
1V1	UT FULL BECAUSE NOZZLE INTO VERT			ME
1V2	ME	ME	ME	
1V3	ME	ME	ME	
1V4	ME	ME	ME	
1V5	ME	ME	ME	
1V6	UT FULL BECAUSE NOZZLE INTO VERT			ME
1V7	ME	ME	ME	
1V8	ME	ME	ME	
1V9	ME	ME	ME	
1V10	ME	ME	ME	
IV11	ME	ME	ME	

	B	T
2V1	ME	ME
2V2	ME	ME
2V3	ME	ME
2V4	ME	ME
2V5	ME	ME
2V6	ME	ME
2V7	ME	ME
2V8	ME	ME
2V9	ME	ME
2V10	ME	ME

	B	T
3V1	ME	ME
3V2	ME	ME
3V3	ME	ME
3V4	ME	ME
3V5	ME	ME
3V6	ME	ME
3V7	ME	ME
3V8	ME	ME
3V9	ME	ME
3V10	ME	ME

	B	T
4V1	ME	ME
4V2	ME	ME
4V3	ME	ME
4V4	ME	ME
4V5	ME	ME
4V6	ME	ME
4V7	ME	ME
4V8	ME	ME
4V9	ME	ME
4V10	ME	ME

	B	T
5V1	ME	N/A
5V2	ME	N/A
5V3	ME	N/A
5V4	ME	N/A
5V5	ME	N/A
5V6	ME	N/A
5V7	ME	N/A
5V8	ME	N/A
5V9	ME	N/A
5V10	ME	N/A

HORIZONTAL SEAMS MAPPING UT

H1V2	30"-36"	ME
H1V8	42"-48"	ME
Middle door sheet		ME

H2V3	24"-30"	ME
H2V9	36"-42"	ME

H3V1	60"-66"	ME
H3V7	42"-48"	ME

H4V5	24"-30"	ME
H4V9	36"-42"	ME

MAG PARTICLE

SHELL MANHOLE 0°	ME
SHELL MANHOLE 90°	ME
SHELL MANHOLE 180°	ME
SHELL MANHOLE 270°	ME

SHELL MANHOLE NECK (SEAM) 0°	ME
SHELL MANHOLE NECK (SEAM) 90°	ME
SHELL MANHOLE NECK (SEAM) 180°	ME
SHELL MANHOLE NECK (SEAM) 270°	ME

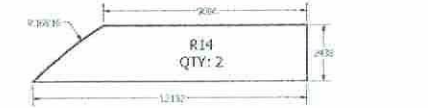
NOZZLE SN3 (x1)	ME
NOZZLE SN4 (x1)	ME
NOZZLE SN5 (x2)	ME
NOZZLE SN6 (x6)	ME

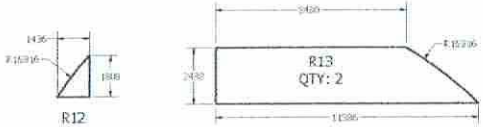
STS Representative Signature: _____ Date: Sept 2/19.

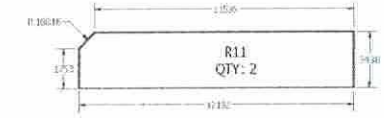
Client Representative Signature: _____ Date: Sept 2/19

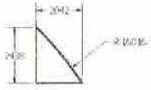
NDT Representative Signature: ME Date: 2019-09-02

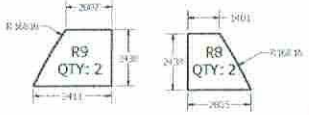
MICHAEL LAFRENIERE
CGSB 48.9712 MT-PT-UT
LEVEL II INSPECTOR
CERT#: 12977

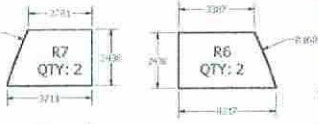


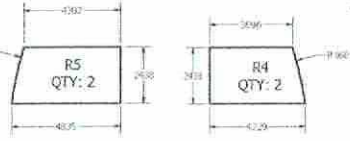


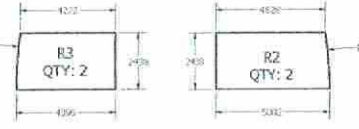


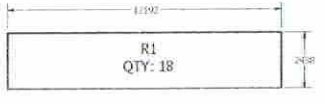


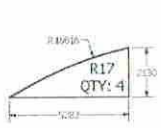


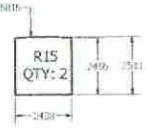


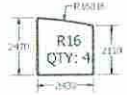










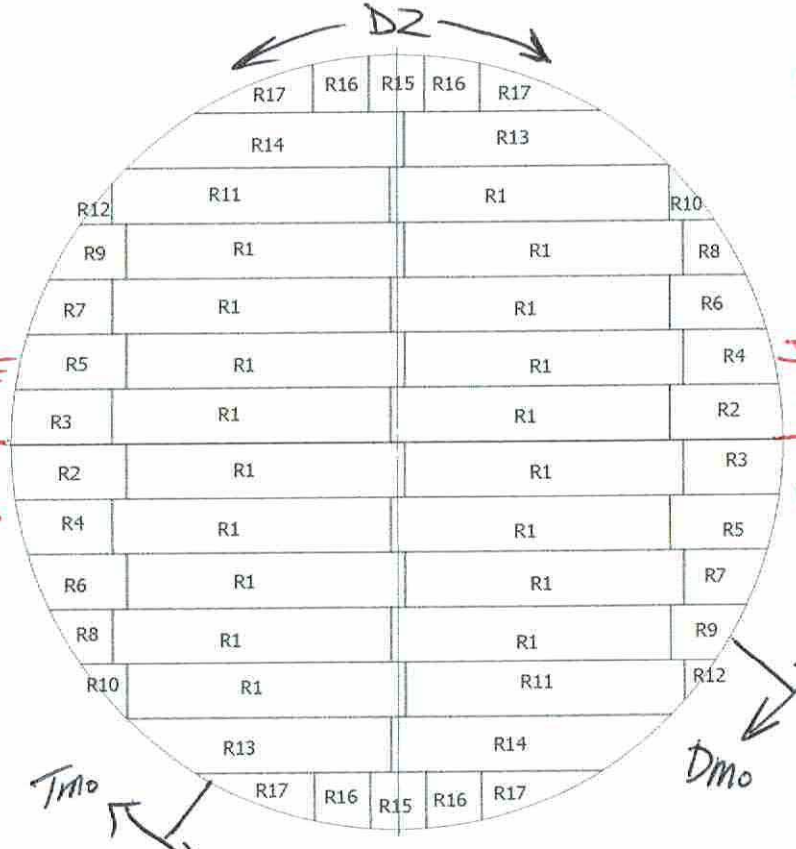


ITEM	QTY	DESCRIPTION	MATERIAL	UNIT WT (lbs)	TOT WT (lbs)
R1	18	PL 6.35 X 2438 X 12192	G40.21M-260W	1481	26658
R2	2	PL 6.35 X 2438 X 5082	G40.21M-260W	601	1202
R3	2	PL 6.35 X 2438 X 4596	G40.21M-260W	521	1042
R4	2	PL 6.35 X 2438 X 4059	G40.21M-260W	465	930
R5	2	PL 6.35 X 2438 X 4825	G40.21M-260W	559	1118
R6	2	PL 6.35 X 2438 X 4317	G40.21M-260W	473	946
R7	2	PL 6.35 X 2438 X 3711	G40.21M-260W	390	756
R8	2	PL 6.35 X 2438 X 2805	G40.21M-260W	261	522
R9	2	PL 6.35 X 2438 X 3411	G40.21M-260W	334	668
R10	2	PL 6.35 X 2438 X 2942	G40.21M-260W	322	644
R11	2	PL 6.35 X 2438 X 12192	G40.21M-260W	1471	2943
R12	2	PL 6.35 X 1806 X 1969	G40.21M-260W	69	138
R13	2	PL 6.35 X 2438 X 11566	G40.21M-260W	1395	2790
R14	2	PL 6.35 X 2438 X 12192	G40.21M-260W	1558	3116
R15	2	PL 6.35 X 2438 X 2511	G40.21M-260W	303	606
R16	4	PL 6.35 X 2438 X 2470	G40.21M-260W	297	1188
R17	4	PL 6.35 X 2130 X 5282	G40.21M-260W	326	1303

TOT WT: 46,400

COMPRESSION RING TOPSIDE

COMPRESSION RING OVER HEAD.



ROOF LAYOUT
SCALE 1 / 100

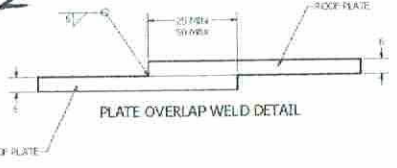


PLATE OVERLAP WELD DETAIL

REV	DESCRIPTION	DATE
1	ISSUED FOR CONSTRUCTION	27/07/2021

DRAWN: MARC LOCKS 04/7/2021
CHECKED:
QP:
APPD:
DWG NO: 315-M1
REV: 1
SIZE: A1
SCALE:
SHEET 2 OF 2

ROOF LAYOUT

TITLE: BAKER LAKE WHALE TAIL PROJECT FLOOR AND ROOF LAYOUT FOR 10,000CUM TANK

QUALITY CONTROL MANUAL

Exhibit 26, Rev 1

VISUAL TEST REPORT

Customer: AGNICO EAGLE

Location: BAKER LAKE

Code Requiring Test: API 650 (section 8.5.2) Reason for Test: New Construction

A weld shall be acceptable by visual examination if the inspection shows the following.

a) There are no crater cracks, other surface cracks or arc strikes in or adjacent to the welded joints.
b) Maximum permissible undercut is 0.4 mm (1/64 in.) in depth for vertical butt joints, vertically oriented permanent attachments, attachment welds for nozzles, manholes, flush-type openings, and the inside shell-to-bottom welds. For horizontal butt joints, horizontally oriented permanent attachments, and annular-ring butt joints, the maximum permissible undercut is 0.8 mm (1/32 in.) in depth.
c) The frequency of surface porosity in the weld does not exceed one cluster (one or more pores) in any 100 mm (4 in.) of length, and the diameter of each cluster does not exceed 2.5 mm (3/32 in.).
d) The reinforcement of the welds on all thicknesses:

Plate Thickness mm (in.)	Maximum Reinforcement Thickness mm (in.)	
	Vertical Joints	Horizontal Joints
≤ 13 (1/2)	2.5 (3/32)	3 (1/8)
> 13 (1/2) to 25 (1)	3 (1/8)	6 (3/16)
> 25 (1)	5 (3/16)	6 (1/4)

Surface Condition (As Welded)

Test Solution: N/A Test Date(s): AUGUST 19/19

Tested by: MATT MACKENZIE Ambient Conditions: 10°

Items Tested:

COMPRESSION RING WELD

Results:

NO DEFECTS WERE FOUND. ALL WELDING ACCEPTABLE

STS Representative Signature: _____ Date: Aug 19/19

Client Representative Signature: Bruno N _____ Date: August 20/19

QUALITY CONTROL MANUAL

Exhibit 26, Rev 1

VISUAL TEST REPORT

Customer: AGNICO EAGLE

Location: BAKER LAKE

Code Requiring Test: API 650 (section 8.5.2) Reason for Test: New Construction

A weld shall be acceptable by visual examination if the inspection shows the following.

a) There are no crater cracks, other surface cracks or arc strikes in or adjacent to the welded joints.
b) Maximum permissible undercut is 0.4 mm (1/64 in.) in depth for vertical butt joints, vertically oriented permanent attachments, attachment welds for nozzles, manholes, flush-type openings, and the inside shell-to-bottom welds. For horizontal butt joints, horizontally oriented permanent attachments, and annular-ring butt joints, the maximum permissible undercut is 0.8 mm (1/32 in.) in depth.
c) The frequency of surface porosity in the weld does not exceed one cluster (one or more pores) in any 100 mm (4 in.) of length, and the diameter of each cluster does not exceed 2.5 mm (3/32 in.).
d) The reinforcement of the welds on all thicknesses:

Plate Thickness mm (in.)	Maximum Reinforcement Thickness mm (in.)	
	Vertical Joints	Horizontal Joints
≤ 13 (1/2)	2.5 (3/32)	5 (3/16)
> 13 (1/2) to 25 (1)	3 (1/8)	6 (3/16)
> 25 (1)	5 (3/16)	6 (1/4)

Surface Condition (As Welded)

Test Solution: N/A Test Date(s): Aug 25/19

Tested by: MATT MACKENZIE Ambient Conditions: 12°

Items Tested:

ROOF WELDS

Results:

NO DEFECTS WERE FOUND. ALL WELDING ACCEPTABLE

STS Representative Signature: _____ Date: Aug 25/19.

Client Representative Signature: _____ Date: Aug 28/19

Exhibit 15, Rev 1

VACUUM BOX TEST REPORT – ROOF PLATE WELDS

Customer: AGNICO EAGLE

Location: BAKER LAKE

Equipment Tag No.: TANK 7

Equipment Type:

Equipment Description:

Code Requiring Test: API 650 Reason for Test: New Construction

(A vacuum box/soap solution test for roof plate weld seams is required for new construction or major alterations, no visible leaks should be observed)

Test Solution: Water / Snoop Ambient Conditions: 10°

Test Date(s): AUGUST 28/19 Surface Condition: CLEAN

Tested by: MATT MACKENZIE Surface Test Temperature:

Pressure Gauge:

Items Tested:

ROOF PLATES WELDS

Results:

NO LEAK DETECTED

STS Representative Signature: Date: Aug 28/19.

Client Representative Signature: Date: Sept 3, 19

QUALITY CONTROL MANUAL

Exhibit 19, Rev 1

DIMENSIONAL CHECK REPORT – PLUMBNESS

Customer: AGNICO EAGLE

Location: BAKER LAKE

Equipment Tag No.: TK 7

Equipment Type: DIESEL STORAGE TANK

Equipment Description:

Code Requiring Test: API 650 Reason for Test: New Construction

(The tank shell will be checked for plumb at 12" below the tank roof. Plumb measurements will be checked at 45 degree intervals or less, max. 20' spacing)

Test Date(s): Aug 26/19

Tested by: Matt MacKenzie

Test Results:

The Maximum out of plumbness of the **columns** does not exceed 1/200 of the total height

STS Representative Signature: _____ Date: Aug 26/19

Client Representative Signature: _____ Date: Aug 26/19

QUALITY CONTROL MANUAL

Exhibit 26, Rev 1

VISUAL TEST REPORT

Customer: AGNICO EAGLE

Location: BAKER LAKE

Code Requiring Test: API 650 (section 8.5.2) Reason for Test: New Construction

A weld shall be acceptable by visual examination if the inspection shows the following.

a) There are no crater cracks, other surface cracks or arc strikes in or adjacent to the welded joints.
b) Maximum permissible undercut is 0.4 mm (1/64 in.) in depth for vertical butt joints, vertically oriented permanent attachments, attachment welds for nozzles, manholes, flush-type openings, and the inside shell-to-bottom welds. For horizontal butt joints, horizontally oriented permanent attachments, and annular-ring butt joints, the maximum permissible undercut is 0.8 mm (1/32 in.) in depth.
c) The frequency of surface porosity in the weld does not exceed one cluster (one or more pores) in any 100 mm (4 in.) of length, and the diameter of each cluster does not exceed 2.5 mm (3/32 in.).
d) The reinforcement of the welds on all thicknesses:

Plate Thickness mm (in.)	Maximum Reinforcement Thickness mm (in.)	
	Vertical Joints	Horizontal Joints
≤ 13 (1/2)	2.5 (3/32)	5 (3/16)
> 13 (1/2) to 25 (1)	3 (1/8)	5 (3/16)
> 25 (1)	5 (5/16)	6 (1/4)

Surface Condition (As Welded)

Test Solution: N/A Test Date(s): Aug 26/19

Tested by: Matt Mackenzie Ambient Conditions: 12°

Items Tested:

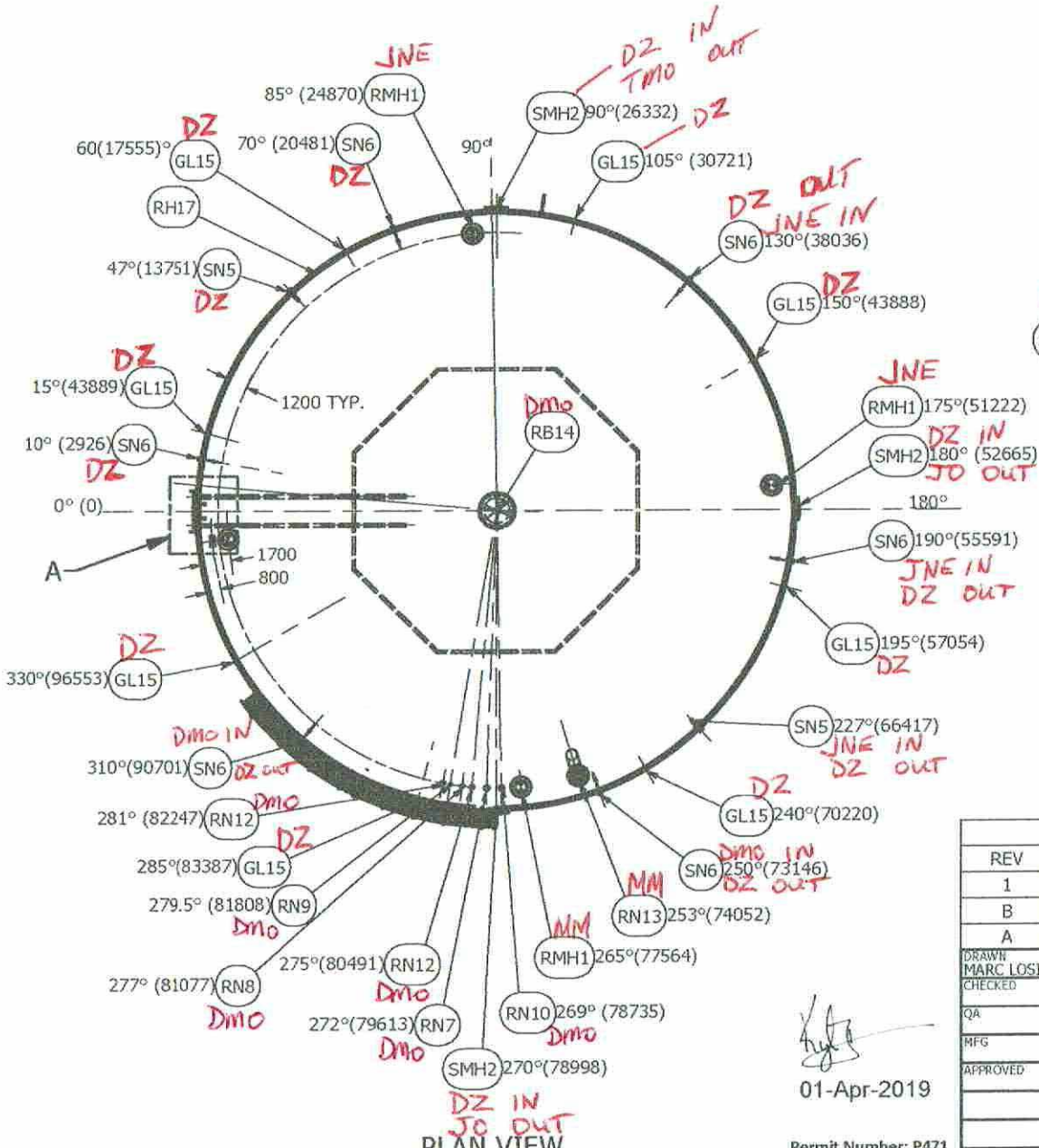
ROOF STUCTURE FIELD WELDS.

Results:

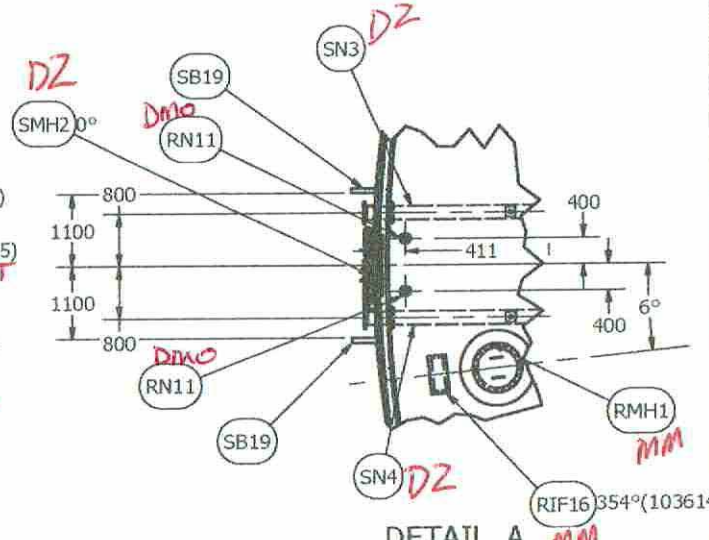
NO DEFECTS WERE FOUND. ALL WELDING ACCEPTABLE

STS Representative Signature: _____ Date: Aug 26/19

Client Representative Signature: _____ Date: August 28/19



DIMENSION IN () DENOTES
ARC LENGTH ON THE EXTERIOR OF
THE SHELL FROM 0° IN MILLIMETRES
MEASURED ON COURSE ONE (1) FOR SHELL NOZZLES
AND ON COURSE FIVE (5) FOR ROOF NOZZLES



DETAIL A
SCALE 1/75

REVISION HISTORY		
REV	DESCRIPTION	DATE
1	ISSUED FOR CONSTRUCTION	3/27/2019
B	ISSUED FOR REVIEW	3/25/2019
A	ISSUED FOR REVIEW	2/26/2019

DRAWN: MARC LOSIER	2/19/2019	GENERAL ARRANGEMENT AND NOZZLE LAYOUT
CHECKED		
QA		TITLE: BAKER LAKE WHALE TAIL PROJECT - 10M LITERS - TANK #7: 6170TNK42
MFG		
APPROVED		SIZE: A3 / DWG NO: 315-M6 / REV: 1
		SCALE: 1/250 / SHEET 1 OF 6

01-Apr-2019

Permit Number: P471

QUALITY CONTROL MANUAL

Exhibit 26, Rev 1

VISUAL TEST REPORT

Customer: AGNICO EAGLE

Location: BAKER LAKE

Code Requiring Test: API 650 (section 8.5.2) Reason for Test: New Construction

A weld shall be acceptable by visual examination if the inspection shows the following.

a) There are no crater cracks, other surface cracks or arc strikes in or adjacent to the welded joints.
b) Maximum permissible undercut is 0.4 mm (1/64 in.) in depth for vertical butt joints, vertically oriented permanent attachments, attachment welds for nozzles, manholes, flush-type openings, and the inside shell-to-bottom welds. For horizontal butt joints, horizontally oriented permanent attachments, and annular-ring butt joints, the maximum permissible undercut is 0.8 mm (1/32 in.) in depth.
c) The frequency of surface porosity in the weld does not exceed one cluster (one or more pores) in any 100 mm (4 in.) of length, and the diameter of each cluster does not exceed 2.5 mm (3/32 in.).
d) The reinforcement of the welds on all thicknesses:

Plate Thickness mm (in.)	Maximum Reinforcement Thickness mm (in.)	
	Vertical Joints	Horizontal Joints
≤ 13 (½)	2.5 (3/32)	3 (⅛)
> 13 (½) to 25 (1)	3 (⅛)	5 (3/16)
> 25 (1)	5 (3/16)	6 (¼)

Surface Condition (As Welded)

Test Solution: N/A Test Date(s): Aug 28/19

Tested by: MATT MACKENZIE Ambient Conditions: 12°

Items Tested:

NOZZLES WELDS.

Results:

NO DEFECTS WERE FOUND. ALL WELDING ACCEPTABLE

STS Representative Signature: _____ Date: Aug 28/19

Client Representative Signature: _____ Date: August 28/19

QUALITY CONTROL MANUAL

Exhibit 31, Rev 1

DIMENSIONAL CHECK REPORT- NOZZLES

Customer: AGNICO EAGLE

Location: BAKER LAKE

Equipment Tag No.: TK 7

Equipment Type: DIESEL STORAGE TANK

Equipment Description:

Code Requiring Test: API 650 Reason for Test: New Construction

(Nozzles (excluding manholes) shall be installed within the following tolerances:
a) specified projection from outside of tank shell to extreme face of flange: ±5 mm (3/16 in.);
b) elevation of shell nozzle or radial location of a roof nozzle: ±6 mm (1/4 in.);
c) flange tilt in any plane, measured on the flange face:
±1/2 degree for nozzles greater than NPS 12 in. nominal diameter,
±3 mm (1/8 in.) at the outside flange diameter for nozzles NPS 12 and smaller;
d) flange bolt hole orientation: ±3 mm (1/8 in.).)

Test Date(s): Sept 2/19

Tested by: Matt MacKenzie

Test Results:

ALL NOZZLES ARE WITHIN TOLERENCES

STS Representative Signature: _____ Date: Sept 2/19

Client Representative Signature: _____ Date: Sept 3, 19

Exhibit 12, Rev 1

AIR TEST REPORT – NOZZLE REINFORCEMENT PLATE WELDS

Customer: AGNICO EAGLE

Location: BAKER LAKE

Equipment Tag No.: TANK 7

Equipment Type:

Equipment Description:

Code Requiring Test: API 650 Reason for Test: New Construction

(An air pressure/soap solution test for nozzle reinforcement plate weld seams is required for new construction or major alterations, no visible leaks should be observed)

Test Pressure: 100 kPa (15 psi) Surface Condition (As Welded, Painted, Blasted)

Test Solution: Water / Snoop: Test Date(s): Sept 2/19

Tested by: Matt MacKenzie Pressure Gauge: Ambient Conditions: 7°

Items Tested:

SHELL NOZZLES

Results:

NO LEAKS WERE DETECTED AT THE TIME OF THE INSPECTION

STS Representative Signature: Date: Sept 2/19.

Client Representative Signature: Date: Sept 3, 19

QUALITY CONTROL MANUAL

Exhibit 26, Rev 1

VISUAL TEST REPORT

Customer: AGNICO EAGLE

Location: BAKER LAKE

Code Requiring Test: API 650 (section 8.5.2) Reason for Test: New Construction

A weld shall be acceptable by visual examination if the inspection shows the following.

a) There are no crater cracks, other surface cracks or arc strikes in or adjacent to the welded joints.
b) Maximum permissible undercut is 0.4 mm (1/64 in.) in depth for vertical butt joints, vertically oriented permanent attachments, attachment welds for nozzles, manholes, flush-type openings, and the inside shell-to-bottom welds. For horizontal butt joints, horizontally oriented permanent attachments, and annular-ring butt joints, the maximum permissible undercut is 0.8 mm (1/32 in.) in depth.
c) The frequency of surface porosity in the weld does not exceed one cluster (one or more pores) in any 100 mm (4 in.) of length, and the diameter of each cluster does not exceed 2.5 mm (3/32 in.).
d) The reinforcement of the welds on all thicknesses:

Plate Thickness mm (in.)	Maximum Reinforcement Thickness mm (in.)	
	Vertical Joints	Horizontal Joints
≤ 13 (1/2)	2.5 (3/32)	3 (1/8)
> 13 (1/2) to 25 (1)	3 (1/8)	5 (3/16)
> 25 (1)	5 (3/16)	6 (1/4)

Surface Condition (As Welded)

Test Solution: N/A Test Date(s): Aug 28/19

Tested by: Matt MacKenzie Ambient Conditions: 12°

Items Tested:

MANWAY WELDS.

Results:

NO DEFECTS WERE FOUND. ALL WELDING ACCEPTABLE

STS Representative Signature: _____ Date: Aug 28/19.

Client Representative Signature: _____ Date: August 28/19

QUALITY CONTROL MANUAL

Exhibit 32, Rev 1

DIMENSIONAL CHECK REPORT- MANWAYS

Customer: AGNICO EAGLE

Location: BAKER LAKE

Equipment Tag No.: TK 7

Equipment Type: DIESEL STORAGE TANK

Equipment Description:

Code Requiring Test: API 650 Reason for Test: New Construction

(Manholes shall be installed within the following tolerances:
a) specified projection from outside of shell to extreme face of flange, ±13 mm (1/2 in.)
b) elevation and angular location, ±13 mm (1/2 in.)
c) flange tilt in any plane, measured across the flange diameter, ±13 mm (1/2 in.))

Test Date(s): Sept 2/19

Tested by: Matt MacKenzie

Test Results:

ALL MANWAYS ARE WITHIN TOLERENCES

STS Representative Signature: _____ Date: Sept 2/19

Client Representative Signature: _____ Date: Sept 3, 19

Exhibit 12, Rev 1

AIR TEST REPORT – NOZZLE REINFORCEMENT PLATE WELDS

Customer: AGNICO EAGLE

Location: BAKER LAKE

Equipment Tag No.: TANK 7

Equipment Type:

Equipment Description:

Code Requiring Test: API 650 Reason for Test: New Construction

(An air pressure/soap solution test for nozzle reinforcement plate weld seams is required for new construction or major alterations, no visible leaks should be observed)

Test Pressure: 100 kPa (15 psi) Surface Condition (As Welded, Painted, Blasted)

Test Solution: Water / Snoop: Test Date(s): Sept 2/19

Tested by: Matt MacKenzie Pressure Gauge: Ambient Conditions: 7°

Items Tested:

SHELL MANWAYS

Results:

NO LEAKS WERE DETECTED AT THE TIME OF THE INSPECTION

STS Representative Signature: _____ Date: Sept 2/19.

Client Representative Signature: _____ Date: Sept 3, 19

QUALITY CONTROL MANUAL

Exhibit 26, Rev 1

VISUAL TEST REPORT

Customer: AGNICO EAGLE

Location: BAKER LAKE

Code Requiring Test: API 650 (section 8.5.2) Reason for Test: New Construction

A weld shall be acceptable by visual examination if the inspection shows the following.

a) There are no crater cracks, other surface cracks or arc strikes in or adjacent to the welded joints.
b) Maximum permissible undercut is 0.4 mm (1/64 in.) in depth for vertical butt joints, vertically oriented permanent attachments, attachment welds for nozzles, manholes, flush-type openings, and the inside shell-to-bottom welds. For horizontal butt joints, horizontally oriented permanent attachments, and annular-ring butt joints, the maximum permissible undercut is 0.8 mm (1/32 in.) in depth.
c) The frequency of surface porosity in the weld does not exceed one cluster (one or more pores) in any 100 mm (4 in.) of length, and the diameter of each cluster does not exceed 2.5 mm (3/32 in.).
d) The reinforcement of the welds on all thicknesses:

Plate Thickness mm (in.)	Maximum Reinforcement Thickness mm (in.)	
	Vertical Joints	Horizontal Joints
≤ 13 (1/2)	2.5 (3/32)	3 (1/8)
> 13 (1/2) to 25 (1)	3 (1/8)	5 (3/16)
> 25 (1)	5 (3/16)	6 (1/4)

Surface Condition (As Welded)

Test Solution: N/A Test Date(s): Aug 28/19

Tested by: Matt MacKenzie Ambient Conditions: 12°

Items Tested:

INTERNALS WELDS.

Results:

NO DEFECTS WERE FOUND. ALL WELDING ACCEPTABLE

STS Representative Signature: _____ Date: Aug 28/19

Client Representative Signature: _____ Date: Aug. 28/19

QUALITY CONTROL MANUAL

Exhibit 26, Rev 1

VISUAL TEST REPORT

Customer: AGNICO EAGLE

Location: BAKER LAKE

Code Requiring Test: API 650 (section 8.5.2) Reason for Test: New Construction

A weld shall be acceptable by visual examination if the inspection shows the following.

a) There are no crater cracks, other surface cracks or arc strikes in or adjacent to the welded joints.
b) Maximum permissible undercut is 0.4 mm (1/64 in.) in depth for vertical butt joints, vertically oriented permanent attachments, attachment welds for nozzles, manholes, flush-type openings, and the inside shell-to-bottom welds. For horizontal butt joints, horizontally oriented permanent attachments, and annular-ring butt joints, the maximum permissible undercut is 0.8 mm (1/32 in.) in depth.
c) The frequency of surface porosity in the weld does not exceed one cluster (one or more pores) in any 100 mm (4 in.) of length, and the diameter of each cluster does not exceed 2.5 mm (3/32 in.).
d) The reinforcement of the welds on all thicknesses:

Plate Thickness mm (in.)	Maximum Reinforcement Thickness mm (in.)	
	Vertical Joints	Horizontal Joints
≤ 13 (1/2)	2.5 (3/32)	3 (1/8)
> 13 (1/2) to 25 (1)	3 (1/8)	5 (5/16)
> 25 (1)	5 (5/16)	6 (1/4)

Surface Condition (As Welded)

Test Solution: N/A Test Date(s): Sept 2/19

Tested by: Matt MacKenzie Ambient Conditions: 7°

Items Tested:

EXTERNALS/ ATTACHEMENTS WELDS.

Results:

NO DEFECTS WERE FOUND. ALL WELDING ACCEPTABLE

STS Representative Signature: _____ Date: Sept 2/19.

Client Representative Signature: _____ Date: Sept 3, 19

QUALITY CONTROL MANUAL

Exhibit 26, Rev 1

VISUAL TEST REPORT

Customer: AGNICO EAGLE

Location: BAKER LAKE

Code Requiring Test: API 650 (section 8.5.2) Reason for Test: New Construction

A weld shall be acceptable by visual examination if the inspection shows the following.

a) There are no crater cracks, other surface cracks or arc strikes in or adjacent to the welded joints.
b) Maximum permissible undercut is 0.4 mm (1/64 in.) in depth for vertical butt joints, vertically oriented permanent attachments, attachment welds for nozzles, manholes, flush-type openings, and the inside shell-to-bottom welds. For horizontal butt joints, horizontally oriented permanent attachments, and annular-ring butt joints, the maximum permissible undercut is 0.8 mm (1/32 in.) in depth.
c) The frequency of surface porosity in the weld does not exceed one cluster (one or more pores) in any 100 mm (4 in.) of length, and the diameter of each cluster does not exceed 2.5 mm (3/32 in.).
d) The reinforcement of the welds on all thicknesses:

Plate Thickness mm (in.)	Maximum Reinforcement Thickness mm (in.)	
	Vertical Joints	Horizontal Joints
≤ 13 (1/2)	2.5 (3/32)	3 (1/8)
> 13 (1/2) to 25 (1)	3 (1/8)	5 (3/16)
> 25 (1)	5 (3/16)	6 (1/4)

Surface Condition (As Welded)

Test Solution: N/A Test Date(s): Aug 29/19

Tested by: Matt Mackenzie Ambient Conditions: 10°

Items Tested:

STAIRS AND PLATFORMS WELDS.

Results:

NO DEFECTS WERE FOUND. ALL WELDING ACCEPTABLE

STS Representative Signature: _____ Date: Aug 29/19

Client Representative Signature: _____ Date: Sept 3, 19

QUALITY CONTROL MANUAL
DEFICIENCY PUNCH LIST RECORD

Exhibit 29, Rev 1

Project: AEM, BAKER LAKE		**Project No.:** Inukshuk Construction -1	**Tank Tag:** Tk-7 **Date:** Sept 4/19	
Item No.	Drawing No.	Deficiency	Date Completed	Sign Off
1		Internal piping Torque.	Sept 4/19.	BRoy
2		Clean up rocks inside tank.	Sept 4/19.	B. R
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				

Matthew MacKenzie STORAGE TANK SOLUTIONS	Signature	Sept 4/19. Date:
BRUNO ROY Agnico Eagle Representative	Signature	Sept 4/19 Date:

Client :	**Inukshuk Construction Ltd.**	**Date d'intervention :** **Intervention date :**	2019-08-30 to 2019-09-03
Adresse/Address :	1869 Upper Water St, Halifax, NS, B3J 1S9	**Date du rapport :** **Report date :**	2019-09-02
Contact :	Marc Losier		
Entrepreneur : **Contractor :**	Storage Tank Solutions	**N° dossier :** **File no :**	**00197**
Endroit du travail : **Job location :**	Baker Lake, Nunavut	**Commande :** **Order :**	

INSP. VISUELLE / VISUAL INSP. ☐ **MAGNÉTOSCOPIE / MAGNETIC PARTICLES** ☒ **RESSUAGE / LIQUID PENETRANT** ☐ **ULTRASONS / ULTRASONIC** ☐

DESCRIPTION :

BAKER LAKE WHALE TAIL PROJECT – 10M LITERS TANK #7 (6170TNK42)

Magnetic particles test on all shell openings (nozzles, manways and reinforcement pads) on the tank, in accordance of API 650.

Reference Drawing No: 315-M6 Rev 1 (6 sheets) & 315-M10 Rev

INSP. VISUELLE / VISUAL INSP.

NORME : **SPECIFICATION :**

N° équip. : **Equip. no :**

MAGNÉTOSCOPIE / MAGNETIC PARTICLES

NORME : **SPECIFICATION :** API 650 & ASME Section V article 7

N° équip. : **Equip. no :** MPTR38

Ampérage : **Amperage :**	Culasse/Yoke	**Continue** **Continuous**	☒	**Résiduelle** **Residual**	☐	**Humide** **Wet**	☐	**Sèche** **Dry**	☒
Longitudinale **Longitudinal**	☒	**Circulaire** **Circular**	☐	**C.A.** **A.C.**	☒	**C.C.** **D.C.**	☐	**Démagnétisée** **Demagnetized**	☐

RESSUAGE / LIQUID PENETRANT

NORME : **SPECIFICATION :**

N° équip. : **Equip. no :**

Pénétrant/Penetrant : **Émulsifiant/Emulsifier :** **Révélateur/Developer :**

Temps/Time : **Temps/Time :** **Temps/Time :**

ULTRASONS / ULTRASONIC

NORME : **SPECIFICATION :**

ÉTALONNAGE/CALIBRATION :

Bloc/Block : **Trou/Hole :** **C.A.D. /D.A.C. :** ☐

APPAREIL/EQUIPMENT :

Instrument : **Couplant :** **Échelle/Sweep length :**

N° équip./Equip. no : **Palpeur/Transducer :**

RÉSULTATS/RESULTS :

After inspection, all the openings components welds were found acceptable as the standard.

See the result details as described in the table below and the photos attached

Note: Visual inspection was performed by client.

Techniciens : **Technicians :**	Michael Lafreniere CSA W178.2 Level II CGSB 48.9712 UT-MT-PT Level II	**Assistants:**	**Approuvé par :** **Approved by :** CSA W178.2

PRÉLIMINAIRE / PRELIMINARY

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Client :	**Inukshuk Construction Ltd.**	**Date d'intervention :** **Intervention date :**	2019-08-30 to 2019-09-03
Adresse/Address :	1869 Upper Water St, Halifax, NS, B3J 1S9	**Date du rapport :** **Report date :**	2019-09-02
Contact :	Marc Losier		
Entrepreneur : **Contractor :**	Storage Tank Solutions	**N° dossier :** **File no :**	**00197**
Endroit du travail : **Job location :**	Baker Lake, Nunavut	**Commande :** **Order :**	

MAGNETIC PARTICULES INSPECTION TANK-- RESULT TABLE

SHELL OPENING PART #	DEGREE LOCATION	INSPECTION WELDS	MT RESULTS	
			INSIDE	OUTSIDE
Manway SMH2	0	Circular / Reinforced pad / Seam	Accepted	Accepted
Nozzle SN3	3 (approx.)	Circular / Reinforced pad	Accepted	Accepted
Nozzle SN6	10	Circular / Reinforced pad	Accepted	Accepted
Nozzle SN5	47	Circular / Reinforced pad	Accepted	Accepted
Nozzle SN6	70	Circular / Reinforced pad	Accepted	Accepted
Manway SMH2	90	Circular / Reinforced pad / Seam	Accepted	Accepted
Nozzle SN6	130	Circular / Reinforced pad	Accepted	Accepted
Manway SMH2	180	Circular / Reinforced pad / Seam	Accepted	Accepted
Nozzle SN6	190	Circular / Reinforced pad	Accepted	Accepted
Nozzle SN5	227	Circular / Reinforced pad	Accepted	Accepted
Nozzle SN6	250	Circular / Reinforced pad	Accepted	Accepted
Manway SMH2	270	Circular / Reinforced pad / Seam	Accepted	Accepted
Nozzle SN6	310	Circular / Reinforced pad	Accepted	Accepted
Nozzle SN4	357(approx.)	Circular / Reinforced pad	Accepted	Accepted*

*Accepted after a grinding of surface indication.

Note: Location degree are taken as the reference drawing No: 315-M6 Rev 1 (sheet 1)

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Photo #1:

Overview

Baker lake whale tail project – 10m liters tank #7

PRÉLIMINAIRE

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Photo #2: Manway (0 degree)
Nozzles SN3 (3degree) & SN4 (357 degree)



Photo #3: Nozzle SN6 (10 degree)



Photo #4: Nozzle SN5 (47 degree)



Photo #5: Nozzle SN6 (70 degree)



Photo #6: Manway (90 degree)



Photo #7: Nozzle SN6 (130 degree)

Techniciens : **Technicians :**	Michael Lafreniere CSA W178.2 Level II CGSB 48.9712 UT-MT-PT Level II	**Assistants:**	**Approuvé par :** **Approved by :** CSA W178.2

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Photo #8: Manway (180 degree)



Photo #9: Nozzle SN6 (190 degree)



Photo #10: Nozzle SN5 (227 degree)



Photo #11: Nozzle SN6 (250 degree)



Photo #12: Manway (270 degree)



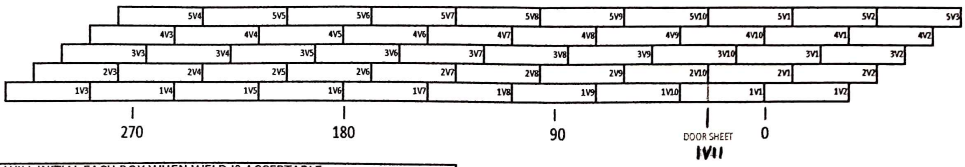
Photo #13: Nozzle SN6 (310 degree)

Techniciens : **Technicians :**	Michael Lafreniere CSA W178.2 Level II CGSB 48.9712 UT-MT-PT Level II	**Assistants:**	**Approuvé par :** **Approved by :** CSA W178.2

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Tank #7 Baker Lake (AEM)



NDT TECHNICIAN WILL INITIAL EACH BOX WHEN WELD IS ACCEPTABLE

B ---> BOTTOM OF THE VERT (0-6") | M ---> MIDDLE OF THE VERT (45"-51") | T ---> TOP OF THE VERT (90"-96")

VERTICAL SEAMS MAPPING UT

	B	M	T	FULL
1V1	UT FULL BECAUSE NOZZLE INTO VERT			
1V2				
1V3				
1V4				
1V5				
1V6	UT FULL BECAUSE NOZZLE INTO VERT			
1V7				
1V8				
1V9				
1V10				
1V11				

	B	T
2V1		
2V2		
2V3		
2V4		
2V5		
2V6		
2V7		
2V8		
2V9		
2V10		

	B	T
3V1		
3V2		
3V3		
3V4		
3V5		
3V6		
3V7		
3V8		
3V9		
3V10		

	B	T
4V1		
4V2		
4V3		
4V4		
4V5		
4V6		
4V7		
4V8		
4V9		
4V10		

	B	T
5V1		N/A
5V2		N/A
5V3		N/A
5V4		N/A
5V5		N/A
5V6		N/A
5V7		N/A
5V8		N/A
5V9		N/A
5V10		N/A

HORIZONTAL SEAMS MAPPING UT

H1V2	30"-36"	
H1V8	42"-48"	
Middle door sheet		

H2V3	24"-30"	
H2V9	36"-42"	

H3V1	60"-66"	
H3V7	42"-48"	

H4V5	24"-30"	
H4V9	36"-42"	

MAG PARTICLE

SHELL MANHOLE 0°	
SHELL MANHOLE 90°	
SHELL MANHOLE 180°	
SHELL MANHOLE 270°	

SHELL MANHOLE NECK (SEAM) 0°	
SHELL MANHOLE NECK (SEAM) 90°	
SHELL MANHOLE NECK (SEAM) 180°	
SHELL MANHOLE NECK (SEAM) 270°	

NOZZLE SN3 (x1)	
NOZZLE SN4 (x1)	
NOZZLE SN5 (x2)	
NOZZLE SN6 (x6)	

STS Representative Signature: _____ Date: Sept 2/19.

Client Representative Signature: _____ Date: Sept 2/19

NDT Representative Signature: _____ Date: 2019-09-02

MICHAEL LAFRENIERE
CGSB 48.9712 MT-PT-UT
LEVEL II INSPECTOR
CERT#: 12977

CLIENT QUALITY INSPECTION PLAN

PRE

Techniciens : **Technicians :**	Michael Lafreniere CSA W178.2 Level II CGSB 48.9712 UT-MT-PT Level II	**Assistants:**	**Approuvé par :** **Approved by :** CSA W178.2

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INSP. VISUELLE / VISUAL INSP. ☐ **MAGNÉTOSCOPIE / MAGNETIC PARTICLES** ☐ **RESSUAGE / LIQUID PENETRANT** ☐ **ULTRASONS / ULTRASONIC** ☒

DESCRIPTION :

BAKER LAKE WHALE TAIL PROJECT – 10M LITERS TANK #7 (6170TNK42)

Ultrasonic inspection on butt joints tank in accordance of API 650.

Reference Drawing No: 315-M6 Rev 1 (6 sheets) & 315-M10 Rev

INSP. VISUELLE / VISUAL INSP.

NORME : **SPECIFICATION :** **N° équip. :** **Equip. no :**

MAGNÉTOSCOPIE / MAGNETIC PARTICLES

NORME : **SPECIFICATION :** **N° équip. :** **Equip. no :**

Ampérage : **Amperage :**	Culasse/Yoke	**Continue** **Continuous**	☐	**Résiduelle** **Residual**	☐	**Humide** **Wet**	☐	**Sèche** **Dry**	☐
Longitudinale **Longitudinal**	☐	**Circulaire** **Circular**	☐	**C.A.** **A.C.**	☐	**C.C.** **D.C.**	☐	**Démagnétisée** **Demagnetized**	☐

RESSUAGE / LIQUID PENETRANT

NORME : **SPECIFICATION :** **N° équip. :** **Equip. no :**

Pénétrant/Penetrant : **Émulsifiant/Emulsifier :** **Révélateur/Developer :**

Temps/Time : **Temps/Time :** **Temps/Time :**

ULTRASONS / ULTRASONIC

NORME : **SPECIFICATION :** API 650 & ASME Section V article 4

ÉTALONNAGE/CALIBRATION :

Bloc/Block : IIW & ASME 19mm **Trou/Hole :** 3/32 **C.A.D. /D.A.C. :** ☒

APPAREIL/EQUIPMENT :

Instrument : GE USM Go **Couplant :** Echogel **Échelle/Sweep length :** 0-150mm

N° équip./Equip. no : UT-42 **Palpeur/Transducer :** 0 degree, 1/2"Ø, 2.25Mhz & 70 Ø, 0.75 X0.625", 2.25Mhz

RÉSULTATS/RESULTS :

TANK SPECIFICATIONS :

- Circumferential length: **105.332 m**
- Height for each ring level: **2438 mm**
- Plate thickness ring level 1 (bottom): **12.5 mm**
- Plate thickness ring level 2: **9.5 mm**
- Plate thickness ring level 3: **7.9 mm**
- Plate thickness ring level 4: **7.9 mm**
- Plate thickness ring level 5 (top): **6.4 mm**

After ultrasonic inspection, repairs of 3 spots and a re-inspection of these repairs, all the 112 spots were found acceptable as the standard. For more details, see the result as described in the table below and the photos attached

Note: Visual inspection was performed by client. The client takes the responsibility to process the inspections with manual ultrasonic test in lieu of radiographic test as describe in API 650 annex U

PRELIMINAIRE / PRELIMINARY

Techniciens : **Technicians :**	Michael Lafreniere CSA W178.2 Level II CGSB 48.9712 UT-MT-PT Level II	**Assistants:**		**Approuvé par :** **Approved by :**	CSA W178.2

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Endroit du travail : **Job location :**	Baker Lake, Nunavut	**Commande :** **Order :**	

ULTRASONIC INSPECTION TANK-- RESULT TABLE

LOCALISATION	QUANTITY OF SPOTS	ULTRASONIC RESULTS
Intersections (T) weld all rings level (150mm vertical & 100mm horizontal)	**80 T spots** (All intersections between the 5 rings)	**Accepted** After 3 repairs accepted R-1*
Vertical welds ring level 1 (150mm vertical)	**10 spots from bottom (0-150mm)** **10 spots in the middle (1143 to 1296mm)** **2 full welds inspected** The vertical welds 1V1 (position at 0) and 1V6 (position at 180) were 100% inspected due manways crossing	**Accepted**
Horizontal welds all rings level (150mm horizontal)	**8 spots** (2 random spots between each rings level)	**Accepted**
Door plate ring level 1 (1V11) (T intersection 150 x 100mm) Middle 150mm vertical Middle 150mm horizontal)	**1 T spot** **1 spot vertical from bottom (0-150mm)** **1 spot vertical in the middle (1143 to 1296mm)** **1 spot horizontal in the middle (1220 to 1370mm)**	**Accepted**

*The repair spots requirements extensions were accomplished according to API 650 article 8.1.6.

PRÉLIMINAIRE / PRELIMINARY

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Photo #1:

Overview

Baker lake whale tail project – 10m liters tank #7

PRÉLIMINARY

Techniciens : **Technicians :**	Michael Lafreniere CSA W178.2 Level II CGSB 48.9712 UT-MT-PT Level II	**Assistants:**	**Approuvé par :** **Approved by :** CSA W178.2

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TYPICAL SPOT LOCATIONS AND DIMENSIONS



Photo #2:
Typical vertical spot from bottom
(0-150mm)

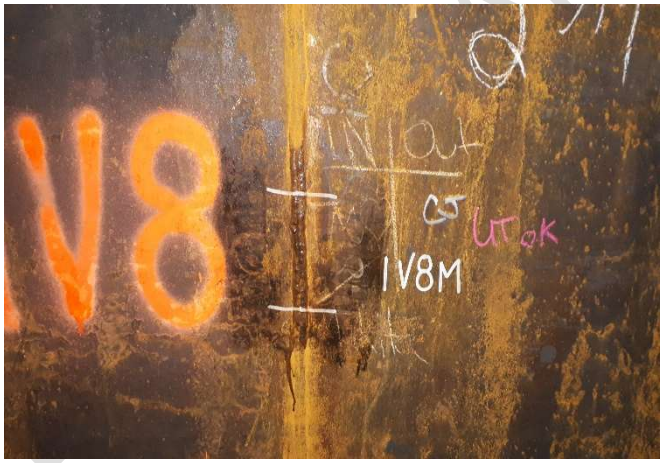


Photo #3:
Typical vertical spot in the middle
(1143 to 1296mm)



Photo #4:
Typical intersection T spot
(150mm vertical & 100mm horizontal)



Photo #5:
Typical horizontal spot
(150mm length)

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ULTRASONIC REJECTABLE DEFECTS LOCATION

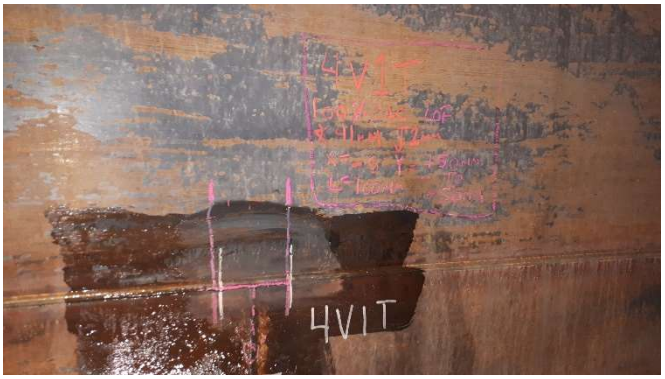


Photo #6:
Lack of fusion found
T intersection ring level 4 - plate 1 - Top horizontal position



Photo #7:
Lack of fusion found
T intersection ring level 1 - plate 5 - Top vertical position

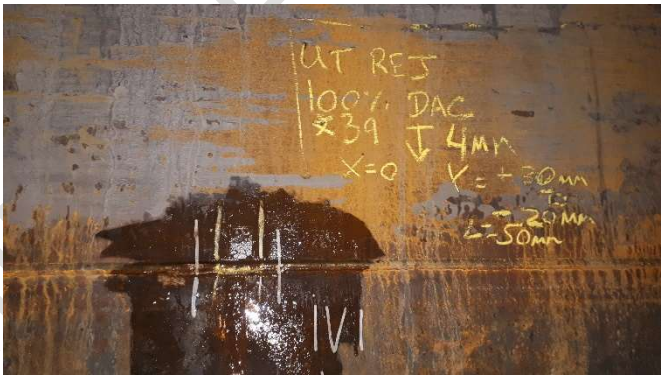


Photo 8:
Lack of fusion found
T intersection ring level 1 - plate 1 - Top horizontal position

PRÉLIMINAIRE / PRELIMINARY

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ASME RESULT DETAILS

Line #	Indication #	Plate thickness (mm)	Angle	Face	Half-Skip#	Amplitude level compared to the CAD (%)	Length (mm)	Angular distance (mm)	Depth	Distance		Type	Evaluation	Remark
										From X (mm)	From Y (mm)			
1	1	6.4 to 7.9	70	A (top)	2	**100% CAD**	100	41	2	-8	-50 to +50 from top T	LOF*	**REJ**	Locate at the T intersection Ring level 4 Plate 1 Top horizontal position **ACCEPTED R-1**
2	1	9.5 to 12.5	70	B (Right)	2	**100% CAD**	20	34	11	0	-40 from top T	LOF*	**REJ**	Locate at the T intersection Ring level 1 Plate 5 Top vertical position **ACCEPTED R-1**
3	1	9.5 to 12.5	70	A (top)	2	**100% CAD**	50	39	4	0	-20 to +30 from top T	IRF**	**REJ**	Locate at the T intersection Ring level 1 Plate 1 Top vertical position **ACCEPTED R-1**

*LOF: Lack of fusion
**IRF: Incomplete root fusion

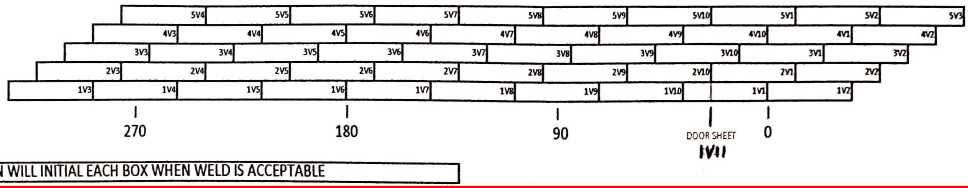
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Client :	**Inukshuk Construction Ltd.**	**Date d'intervention :** **Intervention date :**	2019-08-30 to 2019-09-03
Adresse/Address :	1869 Upper Water St, Halifax, NS, B3J 1S9	**Date du rapport :** **Report date :**	2019-09-02
Contact :	Marc Losier		
Entrepreneur : **Contractor :**	Storage Tank Solutions	**N° dossier :** **File no :**	**00197**
Endroit du travail : **Job location :**	Baker Lake, Nunavut	**Commande :** **Order :**	

Tank #7 Baker Lake (AEM)



NDT TECHNICIAN WILL INITIAL EACH BOX WHEN WELD IS ACCEPTABLE

B ---> BOTTOM OF THE VERT (0-6") | M ---> MIDDLE OF THE VERT (45"-51") | T ---> TOP OF THE VERT (90"-96")

VERTICAL SEAMS MAPPING UT

	B	M	T	FULL
1V1	UT FULL BECAUSE NOZZLE INTO VERT			
1V2				
1V3				
1V4				
1V5				
1V6	UT FULL BECAUSE NOZZLE INTO VERT			
1V7				
1V8				
1V9				
1V10				
1V11				

	B	T
2V1		
2V2		
2V3		
2V4		
2V5		
2V6		
2V7		
2V8		
2V9		
2V10		

	B	T
3V1		
3V2		
3V3		
3V4		
3V5		
3V6		
3V7		
3V8		
3V9		
3V10		

	B	T
4V1		
4V2		
4V3		
4V4		
4V5		
4V6		
4V7		
4V8		
4V9		
4V10		

	B	T
5V1		N/A
5V2		N/A
5V3		N/A
5V4		N/A
5V5		N/A
5V6		N/A
5V7		N/A
5V8		N/A
5V9		N/A
5V10		N/A

HORIZONTAL SEAMS MAPPING UT

H1V2	30"-36"	
H1V8	42"-48"	
Middle door sheet		

H2V3	24"-30"	
H2V9	36"-42"	

H3V1	60"-66"	
H3V7	42"-48"	

H4V5	24"-30"	
H4V9	36"-42"	

MAG PARTICLE

SHELL MANHOLE 0°	
SHELL MANHOLE 90°	
SHELL MANHOLE 180°	
SHELL MANHOLE 270°	

SHELL MANHOLE NECK (SEAM) 0°	
SHELL MANHOLE NECK (SEAM) 90°	
SHELL MANHOLE NECK (SEAM) 180°	
SHELL MANHOLE NECK (SEAM) 270°	

NOZZLE SN3 (x1)	
NOZZLE SN4 (x1)	
NOZZLE SN5 (x2)	
NOZZLE SN6 (x6)	

STS Representative Signature: _____ Date: Sept 2/19.

Client Representative Signature: _____ Date: Sept 2/19

NDT Representative Signature: _____ Date: 2019-09-02

MICHAEL LAFRENIERE
CGSB 48.9712 MT-PT-UT
LEVEL II INSPECTOR
CERTIF: 12977

CLIENT QUALITY INSPECTION PLAN

PRE

Techniciens : **Technicians :**	Michael Lafreniere CSA W178.2 Level II CGSB 48.9712 UT-MT-PT Level II	**Assistants:**	**Approuvé par :** **Approved by :** CSA W178.2

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AGNICO EAGLE BAKER LAKE

Baker Lake, Nunavut, Canada

Tank No. 7

INNAGE TABLE

Calibration@AmSpecGroup.com

CAPACITIES GIVEN IN CUBIC METERS

GAUGE HEIGHT - 12.555 M

cm	0 M	cm	1 M	cm	2 M	cm	3 M	cm	4 M	cm	5 M	cm	6 M	cm	7 M	cm	8 M	cm	9M
0.00	CROWN BOTTOM ***15.918***	0.00	886.949	0.00	1,767.881	0.00	2,648.794	0.00	3,529.774	0.00	4,410.887	0.00	5,292.323	0.00	6,173.759	0.00	7,055.489	0.00	7,937.265
0.01	***22.215***	0.01	895.762	0.01	1,776.689	0.01	2,657.603	0.01	3,538.584	0.01	4,419.702	0.01	5,301.138	0.01	6,182.574	0.01	7,064.307	0.01	7,946.083
0.02	***28.512***	0.02	904.575	0.02	1,785.496	0.02	2,666.413	0.02	3,547.393	0.02	4,428.516	0.02	5,309.952	0.02	6,191.388	0.02	7,073.124	0.02	7,954.901
0.03	***35.930***	0.03	913.388	0.03	1,794.303	0.03	2,675.223	0.03	3,556.203	0.03	4,437.330	0.03	5,318.766	0.03	6,200.202	0.03	7,081.942	0.03	7,963.719
0.04	***43.349***	0.04	922.201	0.04	1,803.111	0.04	2,684.033	0.04	3,565.013	0.04	4,446.145	0.04	5,327.581	0.04	6,209.017	0.04	7,090.760	0.04	7,972.536
0.05	***51.419***	0.05	931.014	0.05	1,811.918	0.05	2,692.843	0.05	3,573.823	0.05	4,454.959	0.05	5,336.395	0.05	6,217.831	0.05	7,099.578	0.05	7,981.354
0.06	***59.490***	0.06	939.827	0.06	1,820.726	0.06	2,701.652	0.06	3,582.633	0.06	4,463.773	0.06	5,345.209	0.06	6,226.645	0.06	7,108.395	0.06	7,990.172
0.07	***68.031***	0.07	948.640	0.07	1,829.533	0.07	2,710.462	0.07	3,591.442	0.07	4,472.588	0.07	5,354.024	0.07	6,235.460	0.07	7,117.213	0.07	7,998.990
0.08	***76.573***	0.08	957.454	0.08	1,838.340	0.08	2,719.272	0.08	3,600.252	0.08	4,481.402	0.08	5,362.838	0.08	6,244.274	0.08	7,126.031	0.08	8,007.807
0.09	***85.330***	0.09	966.267	0.09	1,847.148	0.09	2,728.082	0.09	3,609.062	0.09	4,490.217	0.09	5,371.652	0.09	6,253.088	0.09	7,134.849	0.09	8,016.625
0.10	***94.088***	0.10	975.080	0.10	1,855.955	0.10	2,736.892	0.10	3,617.872	0.10	4,499.031	0.10	5,380.467	0.10	6,261.903	0.10	7,143.666	0.10	8,025.443
0.11	***102.893***	0.11	983.893	0.11	1,864.762	0.11	2,745.701	0.11	3,626.682	0.11	4,507.845	0.11	5,389.281	0.11	6,270.717	0.11	7,152.484	0.11	8,034.261
0.12	***111.699***	0.12	992.706	0.12	1,873.570	0.12	2,754.511	0.12	3,635.491	0.12	4,516.660	0.12	5,398.096	0.12	6,279.531	0.12	7,161.302	0.12	8,043.078
0.13	***120.503***	0.13	1,001.519	0.13	1,882.377	0.13	2,763.321	0.13	3,644.301	0.13	4,525.474	0.13	5,406.910	0.13	6,288.346	0.13	7,170.120	0.13	8,051.896
0.14	***129.307***	0.14	1,010.332	0.14	1,891.184	0.14	2,772.131	0.14	3,653.111	0.14	4,534.288	0.14	5,415.724	0.14	6,297.162	0.14	7,178.937	0.14	8,060.714
0.15	***138.109***	0.15	1,019.145	0.15	1,899.992	0.15	2,780.941	0.15	3,661.921	0.15	4,543.103	0.15	5,424.539	0.15	6,305.979	0.15	7,187.755	0.15	8,069.532
0.16	146.911	0.16	1,027.958	0.16	1,908.799	0.16	2,789.750	0.16	3,670.731	0.16	4,551.917	0.16	5,433.353	0.16	6,314.797	0.16	7,196.573	0.16	8,078.349
0.17	155.712	0.17	1,036.771	0.17	1,917.606	0.17	2,798.560	0.17	3,679.540	0.17	4,560.731	0.17	5,442.167	0.17	6,323.614	0.17	7,205.391	0.17	8,087.167
0.18	164.514	0.18	1,045.584	0.18	1,926.414	0.18	2,807.370	0.18	3,688.350	0.18	4,569.546	0.18	5,450.982	0.18	6,332.432	0.18	7,214.209	0.18	8,095.985
0.19	173.316	0.19	1,054.397	0.19	1,935.221	0.19	2,816.180	0.19	3,697.160	0.19	4,578.360	0.19	5,459.796	0.19	6,341.250	0.19	7,223.026	0.19	8,104.803
0.20	182.118	0.20	1,063.210	0.20	1,944.028	0.20	2,824.990	0.20	3,705.970	0.20	4,587.175	0.20	5,468.610	0.20	6,350.068	0.20	7,231.844	0.20	8,113.621
0.21	190.920	0.21	1,072.023	0.21	1,952.836	0.21	2,833.799	0.21	3,714.780	0.21	4,595.989	0.21	5,477.425	0.21	6,358.885	0.21	7,240.662	0.21	8,122.438
0.22	199.721	0.22	1,080.836	0.22	1,961.643	0.22	2,842.609	0.22	3,723.589	0.22	4,604.803	0.22	5,486.239	0.22	6,367.703	0.22	7,249.480	0.22	8,131.256
0.23	208.523	0.23	1,089.649	0.23	1,970.450	0.23	2,851.419	0.23	3,732.399	0.23	4,613.618	0.23	5,495.054	0.23	6,376.521	0.23	7,258.297	0.23	8,140.074
0.24	217.324	0.24	1,098.462	0.24	1,979.258	0.24	2,860.229	0.24	3,741.209	0.24	4,622.432	0.24	5,503.868	0.24	6,385.339	0.24	7,267.115	0.24	8,148.892
0.25	226.125	0.25	1,107.275	0.25	1,988.065	0.25	2,869.039	0.25	3,750.019	0.25	4,631.246	0.25	5,512.682	0.25	6,394.156	0.25	7,275.933	0.25	8,157.709
0.26	234.926	0.26	1,116.088	0.26	1,996.872	0.26	2,877.848	0.26	3,758.829	0.26	4,640.061	0.26	5,521.497	0.26	6,402.974	0.26	7,284.751	0.26	8,166.527
0.27	243.727	0.27	1,124.901	0.27	2,005.680	0.27	2,886.658	0.27	3,767.638	0.27	4,648.875	0.27	5,530.311	0.27	6,411.792	0.27	7,293.568	0.27	8,175.345
0.28	252.529	0.28	1,133.714	0.28	2,014.489	0.28	2,895.468	0.28	3,776.448	0.28	4,657.689	0.28	5,539.125	0.28	6,420.610	0.28	7,302.386	0.28	8,184.163
0.29	261.330	0.29	1,142.527	0.29	2,023.298	0.29	2,904.278	0.29	3,785.258	0.29	4,666.504	0.29	5,547.940	0.29	6,429.428	0.29	7,311.204	0.29	8,192.980
0.30	270.135	0.30	1,151.340	0.30	2,032.107	0.30	2,913.088	0.30	3,794.068	0.30	4,675.318	0.30	5,556.754	0.30	6,438.245	0.30	7,320.022	0.30	8,201.798
0.31	278.940	0.31	1,160.153	0.31	2,040.917	0.31	2,921.897	0.31	3,802.878	0.31	4,684.132	0.31	5,565.568	0.31	6,447.063	0.31	7,328.839	0.31	8,210.616
0.32	287.747	0.32	1,168.966	0.32	2,049.727	0.32	2,930.707	0.32	3,811.687	0.32	4,692.947	0.32	5,574.383	0.32	6,455.881	0.32	7,337.657	0.32	8,219.434
0.33	296.555	0.33	1,177.779	0.33	2,058.537	0.33	2,939.517	0.33	3,820.497	0.33	4,701.761	0.33	5,583.197	0.33	6,464.699	0.33	7,346.475	0.33	8,228.251
0.34	305.362	0.34	1,186.592	0.34	2,067.347	0.34	2,948.327	0.34	3,829.307	0.34	4,710.576	0.34	5,592.011	0.34	6,473.516	0.34	7,355.293	0.34	8,237.069
0.35	314.169	0.35	1,195.402	0.35	2,076.156	0.35	2,957.137	0.35	3,838.117	0.35	4,719.390	0.35	5,600.826	0.35	6,482.334	0.35	7,364.111	0.35	8,245.887
0.36	322.977	0.36	1,204.211	0.36	2,084.966	0.36	2,965.946	0.36	3,846.927	0.36	4,728.204	0.36	5,609.640	0.36	6,491.152	0.36	7,372.928	0.36	8,254.705
0.37	331.784	0.37	1,213.018	0.37	2,093.776	0.37	2,974.756	0.37	3,855.736	0.37	4,737.019	0.37	5,618.455	0.37	6,499.970	0.37	7,381.746	0.37	8,263.523
0.38	340.592	0.38	1,221.826	0.38	2,102.586	0.38	2,983.566	0.38	3,864.546	0.38	4,745.833	0.38	5,627.269	0.38	6,508.787	0.38	7,390.564	0.38	8,272.340
0.39	349.399	0.39	1,230.633	0.39	2,111.396	0.39	2,992.376	0.39	3,873.356	0.39	4,754.647	0.39	5,636.083	0.39	6,517.605	0.39	7,399.382	0.39	8,281.158
0.40	358.206	0.40	1,239.440	0.40	2,120.205	0.40	3,001.186	0.40	3,882.166	0.40	4,763.462	0.40	5,644.898	0.40	6,526.423	0.40	7,408.199	0.40	8,289.976
0.41	367.014	0.41	1,248.248	0.41	2,129.015	0.41	3,009.995	0.41	3,890.976	0.41	4,772.276	0.41	5,653.712	0.41	6,535.241	0.41	7,417.017	0.41	8,298.794
0.42	375.821	0.42	1,257.055	0.42	2,137.825	0.42	3,018.805	0.42	3,899.786	0.42	4,781.090	0.42	5,662.526	0.42	6,544.058	0.42	7,425.835	0.42	8,307.611
0.43	384.628	0.43	1,265.863	0.43	2,146.635	0.43	3,027.615	0.43	3,908.595	0.43	4,789.905	0.43	5,671.341	0.43	6,552.876	0.43	7,434.653	0.43	8,316.429
0.44	393.436	0.44	1,274.670	0.44	2,155.445	0.44	3,036.425	0.44	3,917.405	0.44	4,798.719	0.44	5,680.155	0.44	6,561.694	0.44	7,443.470	0.44	8,325.247
0.45	402.243	0.45	1,283.477	0.45	2,164.254	0.45	3,045.235	0.45	3,926.215	0.45	4,807.534	0.45	5,688.969	0.45	6,570.512	0.45	7,452.288	0.45	8,334.065
0.46	411.050	0.46	1,292.285	0.46	2,173.064	0.46	3,054.044	0.46	3,935.025	0.46	4,816.348	0.46	5,697.784	0.46	6,579.330	0.46	7,461.106	0.46	8,342.882
0.47	419.861	0.47	1,301.092	0.47	2,181.874	0.47	3,062.854	0.47	3,943.835	0.47	4,825.162	0.47	5,706.598	0.47	6,588.147	0.47	7,469.924	0.47	8,351.700
0.48	428.672	0.48	1,309.899	0.48	2,190.684	0.48	3,071.664	0.48	3,952.644	0.48	4,833.977	0.48	5,715.413	0.48	6,596.965	0.48	7,478.741	0.48	8,360.518
0.49	437.485	0.49	1,318.707	0.49	2,199.494	0.49	3,080.474	0.49	3,961.454	0.49	4,842.791	0.49	5,724.227	0.49	6,605.783	0.49	7,487.559	0.49	8,369.336
0.50	446.298	0.50	1,327.514	0.50	2,208.303	0.50	3,089.284	0.50	3,970.264	0.50	4,851.605	0.50	5,733.041	0.50	6,614.601	0.50	7,496.377	0.50	8,378.153
0.51	455.111	0.51	1,336.321	0.51	2,217.113	0.51	3,098.093	0.51	3,979.074	0.51	4,860.420	0.51	5,741.856	0.51	6,623.418	0.51	7,505.195	0.51	8,386.971
0.52	463.924	0.52	1,345.129	0.52	2,225.923	0.52	3,106.903	0.52	3,987.884	0.52	4,869.234	0.52	5,750.670	0.52	6,632.236	0.52	7,514.013	0.52	8,395.789
0.53	472.737	0.53	1,353.936	0.53	2,234.733	0.53	3,115.713	0.53	3,996.693	0.53	4,878.048	0.53	5,759.484	0.53	6,641.054	0.53	7,522.830	0.53	8,404.607
0.54	481.550	0.54	1,362.743	0.54	2,243.543	0.54	3,124.523	0.54	4,005.503	0.54	4,886.863	0.54	5,768.299	0.54	6,649.872	0.54	7,531.648	0.54	8,413.424
0.55	490.363	0.55	1,371.551	0.55	2,252.352	0.55	3,133.333	0.55	4,014.313	0.55	4,895.677	0.55	5,777.113	0.55	6,658.689	0.55	7,540.466	0.55	8,422.242
0.56	499.176	0.56	1,380.358	0.56	2,261.162	0.56	3,142.143	0.56	4,023.123	0.56	4,904.491	0.56	5,785.927	0.56	6,667.507	0.56	7,549.284	0.56	8,431.060
0.57	507.989	0.57	1,389.165	0.57	2,269.972	0.57	3,150.952	0.57	4,031.933	0.57	4,913.306	0.57	5,794.742	0.57	6,676.325	0.57	7,558.101	0.57	8,439.878
0.58	516.802	0.58	1,397.973	0.58	2,278.782	0.58	3,159.762	0.58	4,040.742	0.58	4,922.120	0.58	5,803.556	0.58	6,685.143	0.58	7,566.919	0.58	8,448.696
0.59	525.615	0.59	1,406.780	0.59	2,287.592	0.59	3,168.572	0.59	4,049.552	0.59	4,930.935	0.59	5,812.370	0.59	6,693.960	0.59	7,575.737	0.59	8,457.514
0.60	534.428	0.60	1,415.587	0.60	2,296.401	0.60	3,177.382	0.60	4,058.362	0.60	4,939.749	0.60	5,821.185	0.60	6,702.778	0.60	7,584.555	0.60	8,466.331
0.61	543.241	0.61	1,424.395	0.61	2,305.211	0.61	3,186.192	0.61	4,067.172	0.61	4,948.563	0.61	5,829.999	0.61	6,711.596	0.61	7,593.372	0.61	8,475.149
0.62	552.054	0.62	1,433.202	0.62	2,314.021	0.62	3,195.001	0.62	4,075.982	0.62	4,957.378	0.62	5,838.814	0.62	6,720.414	0.62	7,602.190	0.62	8,483.967
0.63	560.867	0.63	1,442.010	0.63	2,322.831	0.63	3,203.811	0.63	4,084.791	0.63	4,966.192	0.63	5,847.628	0.63	6,729.232	0.63	7,611.008	0.63	8,492.785
0.64	569.680	0.64	1,450.817	0.64	2,331.641	0.64	3,212.621	0.64	4,093.601	0.64	4,975.006	0.64	5,856.442	0.64	6,738.049	0.64	7,619.826	0.64	8,501.603
0.65	578.493	0.65	1,459.624	0.65	2,340.450	0.65	3,221.431	0.65	4,102.411	0.65	4,983.821	0.65	5,865.257	0.65	6,746.867	0.65	7,628.643	0.65	8,510.421
0.66	587.307	0.66	1,468.432	0.66	2,349.260	0.66	3,230.241	0.66	4,111.221	0.66	4,992.635	0.66	5,874.071	0.66	6,755.685	0.66	7,637.461	0.66	8,519.239
0.67	596.120	0.67	1,477.239	0.67	2,358.070	0.67	3,239.050	0.67	4,120.031	0.67	5,001.449	0.67	5,882.885	0.67	6,764.503	0.67	7,646.279	0.67	8,528.056
0.68	604.933	0.68	1,486.046	0.68	2,366.880	0.68	3,247.860	0.68	4,128.840	0.68	5,010.264	0.68	5,891.700	0.68	6,773.320	0.68	7,655.097	0.68	8,536.874
0.69	613.746	0.69	1,494.854	0.69	2,375.690	0.69	3,256.670	0.69	4,137.650	0.69	5,019.078	0.69	5,900.514	0.69	6,782.138	0.69	7,663.915	0.69	8,545.692
0.70	622.559	0.70	1,503.661	0.70	2,384.499	0.70	3,265.480	0.70	4,146.460	0.70	5,027.892	0.70	5,909.328	0.70	6,790.956	0.70	7,672.732	0.70	8,554.510
0.71	631.372	0.71	1,512.468	0.71	2,393.309	0.71	3,274.290	0.71	4,155.273	0.71	5,036.707	0.71	5,918.143	0.71	6,799.774	0.71	7,681.550	0.71	8,563.328
0.72	640.185	0.72	1,521.276	0.72	2,402.119	0.72	3,283.099	0.72	4,164.085	0.72	5,045.521	0.72	5,926.957	0.72	6,808.591	0.72	7,690.368	0.72	8,572.146
0.73	648.998	0.73	1,530.083	0.73	2,410.929	0.73	3,291.909	0.73	4,172.900	0.73	5,054.336	0.73	5,935.771	0.73	6,817.409	0.73	7,699.186	0.73	8,580.964
0.74	657.811	0.74	1,538.890	0.74	2,419.739	0.74	3,300.719	0.74	4,181.714	0.74	5,063.150	0.74	5,944.586	0.74	6,826.227	0.74	7,708.003	0.74	8,589.782
0.75	666.624	0.75	1,547.698	0.75	2,428.549	0.75	3,309.529	0.75	4,190.528	0.75	5,071.964	0.75	5,953.400	0.75	6,835.045	0.75	7,716.821	0.75	8,598.599
0.76	675.437	0.76	1,556.505	0.76	2,437.358	0.76	3,318.339	0.76	4,199.343	0.76	5,080.779	0.76	5,962.215	0.76	6,843.862	0.76	7,725.639	0.76	8,607.417
0.77	684.250	0.77	1,565.312	0.77	2,446.168	0.77	3,327.148	0.77	4,208.157	0.77	5,089.593	0.77	5,971.029	0.77	6,852.680	0.77	7,734.457	0.77	8,616.235
0.78	693.063	0.78	1,574.120	0.78	2,454.978	0.78	3,335.958	0.78	4,216.971	0.78	5,098.407	0.78	5,979.843	0.78	6,861.498	0.78	7,743.274	0.78	8,625.053
0.79	701.876	0.79	1,582.927	0.79	2,463.788	0.79	3,344.768	0.79	4,225.786	0.79	5,107.222	0.79	5,988.658	0.79	6,870.316	0.79	7,752.092	0.79	8,633.871
0.80	710.689	0.80	1,591.734	0.80	2,472.598	0.80	3,353.578	0.80	4,234.600	0.80	5,116.036	0.80	5,997.472	0.80	6,879.134	0.80	7,760.910	0.80	8,642.689
0.81	719.502	0.81	1,600.542	0.81	2,481.407	0.81	3,362.388	0.81	4,243.415	0.81	5,124.850	0.81	6,006.286	0.81	6,887.951	0.81	7,769.728	0.81	8,651.507
0.82	728.315	0.82	1,609.349	0.82	2,490.217	0.82	3,371.197	0.82	4,252.229	0.82	5,133.665	0.82	6,015.101	0.82	6,896.769	0.82	7,778.545	0.82	8,660.324
0.83	737.128	0.83	1,618.156	0.83	2,499.027	0.83	3,380.007	0.83	4,261.043	0.83	5,142.479	0.83	6,023.915	0.83	6,905.587	0.83	7,787.363	0.83	8,669.142
0.84	745.941	0.84	1,626.964	0.84	2,507.837	0.84	3,388.817	0.84	4,269.858	0.84	5,151.294	0.84	6,032.729	0.84	6,914.405	0.84	7,796.181	0.84	8,677.960
0.85	754.754	0.85	1,635.771	0.85	2,516.647	0.85	3,397.627	0.85	4,278.672	0.85	5,160.108	0.85	6,041.544	0.85	6,923.222	0.85	7,804.999	0.85	8,686.778
0.86	763.567	0.86	1,644.579	0.86	2,525.456	0.86	3,406.437	0.86	4,287.486	0.86	5,168.922	0.86	6,050.358	0.86	6,932.040	0.86	7,813.817	0.86	8,695.596
0.87	772.380	0.87	1,653.386	0.87	2,534.266	0.87	3,415.246	0.87	4,296.301	0.87	5,177.737	0.87	6,059.173	0.87	6,940.858	0.87	7,822.634	0.87	8,704.414
0.88	781.193	0.88	1,662.193	0.88	2,543.076	0.88	3,424.056	0.88	4,305.115	0.88	5,186.551	0.88	6,067.987	0.88	6,949.676	0.88	7,831.452	0.88	8,713.232
0.89	790.006	0.89	1,671.001	0.89	2,551.886	0.89	3,432.866	0.89	4,313.929	0.89	5,195.365	0.89	6,076.801	0.89	6,958.493	0.89	7,840.270	0.89	8,722.049
0.90	798.819	0.90	1,679.808	0.90	2,560.696	0.90	3,441.676	0.90	4,322.744	0.90	5,204.180	0.90	6,085.616	0.90	6,967.311	0.90	7,849.088	0.90	8,730.867
0.91	807.632	0.91	1,688.615	0.91	2,569.505	0.91	3,450.486	0.91	4,331.558	0.91	5,212.994	0.91	6,094.430	0.91	6,976.129	0.91	7,857.905	0.91	8,739.685
0.92	816.445	0.92	1,697.423	0.92	2,578.315	0.92	3,459.295	0.92	4,340.372	0.92	5,221.808	0.92	6,103.244	0.92	6,984.947	0.92	7,866.723	0.92	8,748.503
0.93	825.258	0.93	1,706.230	0.93	2,587.125	0.93	3,468.105	0.93	4,349.187	0.93	5,230.623	0.93	6,112.059	0.93	6,993.764	0.93	7,875.541	0.93	8,757.321
0.94	834.071	0.94	1,715.037	0.94	2,595.935	0.94	3,476.915	0.94	4,358.001	0.94	5,239.437	0.94	6,120.873	0.94	7,002.582	0.94	7,884.359	0.94	8,766.139
0.95	842.884	0.95	1,723.845	0.95	2,604.745	0.95	3,485.725	0.95	4,366.816	0.95	5,248.251	0.95	6,129.687	0.95	7,011.400	0.95	7,893.176	0.95	8,774.957
0.96	851.697	0.96	1,732.652	0.96	2,613.554	0.96	3,494.535	0.96	4,375.630	0.96	5,257.066	0.96	6,138.502	0.96	7,020.218	0.96	7,901.994	0.96	8,783.775
0.97	860.510	0.97	1,741.459	0.97	2,622.364	0.97	3,503.344	0.97	4,384.444	0.97	5,265.880	0.97	6,147.316	0.97	7,029.036	0.97	7,910.812	0.97	8,792.592
0.98	869.323	0.98	1,750.267	0.98	2,631.174	0.98	3,512.154	0.98	4,393.259	0.98	5,274.695	0.98	6,156.130	0.98	7,037.853	0.98	7,919.630	0.98	8,801.410
0.99	878.136	0.99	1,759.074	0.99	2,639.984	0.99	3,520.964	0.99	4,402.073	0.99	5,283.509	0.99	6,164.945	0.99	7,046.671	0.99	7,928.447	0.99	8,810.228

NOTE: TANK STRAPPED AND COMPUTED IN ACCORDANCE WITH API STANDARD MPMS CHAPTER 2.2C.

NOTE: CAPACITY TABLE REFLECTS AN OPERATING TEMPERATURE OF 60 DEGREES F.

NOTE: LIQUID HEAD STRESS HAS BEEN APPLIED TO CAPACITY TABLE AT API GRAVITY 35.0.

NOTE: A 20.6 CM CROWN BOTTOM HAS BEEN APPLIED BELOW 15.2 CM

NOTE: GAUGE POINT IS LOCATED 1.14 M IN FROM TANK SHELL.

NOTE: NOMINAL TANK DIAMETER = 33.53 M SHELL HEIGHT = 12.19 M

NOTE: CHART EXTENDS TO THE EXTREME HEIGHT OF THE TANK SHELL

DATE STRAPPED: 09/04/19 BY: SO

DATE COMPUTED: 09/10/19 BY: WLH

DATE ISSUED: 09/10/19

AMSPEC

AGNICO EAGLE BAKER LAKE

Baker Lake, Nunavut, Canada

Tank No. 7

INNAGE TABLE

Calibration@AmSpecGroup.com

CAPACITIES GIVEN IN CUBIC METERS — **GAUGE HEIGHT - 12.555 M**

cm	10 M	cm	11 M	cm	12 M	cm	13 M	cm	14 M	cm	15 M	cm	16 M	cm	17 M	cm	18 M	cm	19 M
0.00	8,819.046	0.00	9,700.832	0.00	10,580.472	0.00		0.00		0.00		0.00		0.00		0.00		0.00	
0.01	8,827.864	0.01	9,709.650	0.01	10,589.290	0.01		0.01		0.01		0.01		0.01		0.01		0.01	
0.02	8,836.682	0.02	9,718.468	0.02	10,598.108	0.02		0.02		0.02		0.02		0.02		0.02		0.02	
0.03	8,845.500	0.03	9,727.286	0.03	10,606.926	0.03		0.03		0.03		0.03		0.03		0.03		0.03	
0.04	8,854.317	0.04	9,736.104	0.04	10,615.744	0.04		0.04		0.04		0.04		0.04		0.04		0.04	
0.05	8,863.135	0.05	9,744.922	0.05	10,624.562	0.05		0.05		0.05		0.05		0.05		0.05		0.05	
0.06	8,871.953	0.06	9,753.740	0.06	10,633.380	0.06		0.06		0.06		0.06		0.06		0.06		0.06	
0.07	8,880.771	0.07	9,762.557	0.07	10,642.198	0.07		0.07		0.07		0.07		0.07		0.07		0.07	
0.08	8,889.589	0.08	9,771.375	0.08	10,651.016	0.08		0.08		0.08		0.08		0.08		0.08		0.08	
0.09	8,898.407	0.09	9,780.193	0.09	10,659.833	0.09		0.09		0.09		0.09		0.09		0.09		0.09	
0.10	8,907.225	0.10	9,789.011	0.10	10,668.651	0.10		0.10		0.10		0.10		0.10		0.10		0.10	
0.11	8,916.042	0.11	9,797.829	0.11	10,677.469	0.11		0.11		0.11		0.11		0.11		0.11		0.11	
0.12	8,924.860	0.12	9,806.647	0.12	10,681.932	0.12		0.12		0.12		0.12		0.12		0.12		0.12	
0.13	8,933.678	0.13	9,815.465	0.13		0.13		0.13		0.13		0.13		0.13		0.13		0.13	
0.14	8,942.496	0.14	9,824.283	0.14		0.14		0.14		0.14		0.14		0.14		0.14		0.14	
0.15	8,951.314	0.15	9,833.100	0.15		0.15		0.15		0.15		0.15		0.15		0.15		0.15	
0.16	8,960.132	0.16	9,841.918	0.16		0.16		0.16		0.16		0.16		0.16		0.16		0.16	
0.17	8,968.950	0.17	9,850.736	0.17		0.17		0.17		0.17		0.17		0.17		0.17		0.17	
0.18	8,977.768	0.18	9,859.554	0.18		0.18		0.180		0.18		0.18		0.18		0.18		0.18	
0.19	8,986.585	0.19	9,868.372	0.19		0.19		0.19		0.19		0.19		0.19		0.19		0.19	
0.20	8,995.403	0.20	9,877.190	0.20		0.20		0.20		0.20		0.20		0.20		0.20		0.20	
0.21	9,004.221	0.21	9,886.008	0.21		0.21		0.21		0.21		0.21		0.21		0.21		0.21	
0.22	9,013.039	0.22	9,894.825	0.22		0.22		0.22		0.22		0.22		0.22		0.22		0.22	
0.23	9,021.857	0.23	9,903.643	0.23		0.23		0.23		0.23		0.23		0.23		0.23		0.23	
0.24	9,030.675	0.24	9,912.461	0.24		0.24		0.24		0.24		0.24		0.24		0.24		0.24	
0.25	9,039.493	0.25	9,921.279	0.25		0.25		0.25		0.25		0.25		0.25		0.25		0.25	
0.26	9,048.310	0.26	9,930.097	0.26		0.26		0.26		0.26		0.26		0.26		0.26		0.26	
0.27	9,057.128	0.27	9,938.915	0.27		0.27		0.27		0.27		0.27		0.27		0.27		0.27	
0.28	9,065.946	0.28	9,947.733	0.28		0.28		0.28		0.28		0.28		0.28		0.28		0.28	
0.29	9,074.764	0.29	9,956.551	0.29		0.29		0.29		0.29		0.29		0.29		0.29		0.29	
0.30	9,083.582	0.30	9,965.368	0.30		0.30		0.30		0.30		0.30		0.30		0.30		0.30	
0.31	9,092.400	0.31	9,974.186	0.31		0.31		0.31		0.31		0.31		0.31		0.31		0.31	
0.32	9,101.218	0.32	9,983.004	0.32		0.32		0.32		0.32		0.32		0.32		0.32		0.32	
0.33	9,110.036	0.33	9,991.822	0.33		0.33		0.33		0.33		0.33		0.33		0.33		0.33	
0.34	9,118.853	0.34	10,000.640	0.34		0.34		0.34		0.34		0.34		0.34		0.34		0.34	
0.35	9,127.671	0.35	10,009.458	0.35		0.35		0.35		0.35		0.35		0.35		0.35		0.35	
0.36	9,136.489	0.36	10,018.276	0.36		0.36		0.36		0.36		0.36		0.36		0.36		0.36	
0.37	9,145.307	0.37	10,027.093	0.37		0.37		0.37		0.37		0.37		0.37		0.37		0.37	
0.38	9,154.125	0.38	10,035.911	0.38		0.38		0.38		0.38		0.38		0.38		0.38		0.38	
0.39	9,162.943	0.39	10,044.729	0.39		0.39		0.39		0.39		0.39		0.39		0.39		0.39	
0.40	9,171.761	0.40	10,053.547	0.40		0.40		0.40		0.40		0.40		0.40		0.40		0.40	
0.41	9,180.578	0.41	10,062.365	0.41		0.41		0.41		0.41		0.41		0.41		0.41		0.41	
0.42	9,189.396	0.42	10,071.183	0.42		0.42		0.42		0.42		0.42		0.42		0.42		0.42	
0.43	9,198.214	0.43	10,080.001	0.43		0.43		0.43		0.43		0.43		0.43		0.43		0.43	
0.44	9,207.032	0.44	10,088.818	0.44		0.44		0.44		0.44		0.44		0.44		0.44		0.44	
0.45	9,215.850	0.45	10,097.636	0.45		0.45		0.45		0.45		0.45		0.45		0.45		0.45	
0.46	9,224.668	0.46	10,106.454	0.46		0.46		0.46		0.46		0.46		0.46		0.46		0.46	
0.47	9,233.486	0.47	10,115.272	0.47		0.47		0.47		0.47		0.47		0.47		0.47		0.47	
0.48	9,242.303	0.48	10,124.090	0.48		0.48		0.48		0.48		0.48		0.48		0.48		0.48	
0.49	9,251.121	0.49	10,132.908	0.49		0.49		0.49		0.49		0.49		0.49		0.49		0.49	
0.50	9,259.939	0.50	10,141.726	0.50		0.50		0.50		0.50		0.50		0.50		0.50		0.50	
0.51	9,268.757	0.51	10,150.544	0.51		0.51		0.51		0.51		0.51		0.51		0.51		0.51	
0.52	9,277.575	0.52	10,159.361	0.52		0.52		0.52		0.52		0.52		0.52		0.52		0.52	
0.53	9,286.393	0.53	10,168.179	0.53		0.53		0.53		0.53		0.53		0.53		0.53		0.53	
0.54	9,295.211	0.54	10,176.997	0.54		0.54		0.54		0.54		0.54		0.54		0.54		0.54	
0.55	9,304.029	0.55	10,185.815	0.55		0.55		0.55		0.55		0.55		0.55		0.55		0.55	
0.56	9,312.846	0.56	10,194.633	0.56		0.56		0.56		0.56		0.56		0.56		0.56		0.56	
0.57	9,321.664	0.57	10,203.451	0.57		0.57		0.57		0.57		0.57		0.57		0.57		0.57	
0.58	9,330.482	0.58	10,212.269	0.58		0.58		0.58		0.58		0.58		0.58		0.58		0.58	
0.59	9,339.300	0.59	10,221.086	0.59		0.59		0.59		0.59		0.59		0.59		0.59		0.59	
0.60	9,348.118	0.60	10,229.904	0.60		0.60		0.60		0.60		0.60		0.60		0.60		0.60	
0.61	9,356.936	0.61	10,238.722	0.61		0.61		0.61		0.61		0.61		0.61		0.61		0.61	
0.62	9,365.754	0.62	10,247.540	0.62		0.62		0.62		0.62		0.62		0.62		0.62		0.62	
0.63	9,374.571	0.63	10,256.358	0.63		0.63		0.63		0.63		0.63		0.63		0.63		0.63	
0.64	9,383.389	0.64	10,265.176	0.64		0.64		0.64		0.64		0.64		0.64		0.64		0.64	
0.65	9,392.207	0.65	10,273.994	0.65		0.65		0.65		0.65		0.65		0.65		0.65		0.65	
0.66	9,401.025	0.66	10,282.811	0.66		0.66		0.66		0.66		0.66		0.66		0.66		0.66	
0.67	9,409.843	0.67	10,291.629	0.67		0.67		0.67		0.67		0.67		0.67		0.67		0.67	
0.68	9,418.661	0.68	10,300.447	0.68		0.68		0.68		0.68		0.68		0.68		0.68		0.68	
0.69	9,427.479	0.69	10,309.265	0.69		0.69		0.69		0.69		0.69		0.69		0.69		0.69	
0.70	9,436.297	0.70	10,318.083	0.70		0.70		0.70		0.70		0.70		0.70		0.70		0.70	
0.71	9,445.114	0.71	10,326.901	0.71		0.71		0.71		0.71		0.71		0.71		0.71		0.71	
0.72	9,453.932	0.72	10,335.719	0.72		0.72		0.72		0.72		0.72		0.72		0.72		0.72	
0.73	9,462.750	0.73	10,344.537	0.73		0.73		0.73		0.73		0.73		0.73		0.73		0.73	
0.74	9,471.568	0.74	10,353.354	0.74		0.74		0.74		0.74		0.74		0.74		0.74		0.74	
0.75	9,480.386	0.75	10,362.172	0.75		0.75		0.75		0.75		0.75		0.75		0.75		0.75	
0.76	9,489.204	0.76	10,370.990	0.76		0.76		0.76		0.76		0.76		0.76		0.76		0.76	
0.77	9,498.022	0.77	10,379.808	0.77		0.77		0.77		0.77		0.77		0.77		0.77		0.77	
0.78	9,506.839	0.78	10,388.626	0.78		0.78		0.78		0.78		0.78		0.78		0.78		0.78	
0.79	9,515.657	0.79	10,397.444	0.79		0.79		0.79		0.79		0.79		0.79		0.79		0.79	
0.80	9,524.475	0.80	10,406.262	0.80		0.80		0.80		0.80		0.80		0.80		0.80		0.80	
0.81	9,533.293	0.81	10,415.079	0.81		0.81		0.81		0.81		0.81		0.81		0.81			
0.82	9,542.111	0.82	10,423.897	0.82		0.82		0.82		0.82		0.82		0.82		0.82			
0.83	9,550.929	0.83	10,432.715	0.83		0.83		0.83		0.83		0.83		0.83		0.83			
0.84	9,559.747	0.84	10,441.533	0.84		0.84		0.84		0.84		0.84		0.84		0.84			
0.85	9,568.564	0.85	10,450.351	0.85		0.85		0.85		0.85		0.85		0.85		0.85			
0.86	9,577.382	0.86	10,459.169	0.86		0.86		0.86		0.86		0.86		0.86		0.86			
0.87	9,586.200	0.87	10,467.987	0.87		0.87		0.87		0.87		0.87		0.87		0.87			
0.88	9,595.018	0.88	10,476.805	0.88		0.88		0.88		0.88		0.88		0.88		0.88			
0.89	9,603.836	0.89	10,485.622	0.89		0.89		0.89		0.89		0.89		0.89		0.89			MM
0.90	9,612.654	0.90	10,494.440	0.90		0.90		0.90		0.90		0.90		0.90		0.90		0.001	0.881
0.91	9,621.472	0.91	10,503.258	0.91		0.91		0.91		0.91		0.91		0.91		0.91		0.002	1.762
0.92	9,630.290	0.92	10,512.076	0.92		0.92		0.92		0.92		0.92		0.92		0.92		0.003	2.643
0.93	9,639.107	0.93	10,520.894	0.93		0.93		0.93		0.93		0.93		0.93		0.93		0.004	3.524
0.94	9,647.925	0.94	10,529.712	0.94		0.94		0.94		0.94		0.94		0.94		0.94		0.005	4.406
0.95	9,656.743	0.95	10,538.530	0.95		0.95		0.95		0.95		0.95		0.95		0.95		0.006	5.287
0.96	9,665.561	0.96	10,547.347	0.96		0.96		0.96		0.96		0.96		0.96		0.96		0.007	6.168
0.97	9,674.379	0.97	10,556.165	0.97		0.97		0.97		0.97		0.97		0.97		0.97		0.008	7.049
0.98	9,683.197	0.98	10,564.983	0.98		0.98		0.98		0.98		0.98		0.98		0.98		0.009	7.930
0.99	9,692.015	0.99	10,573.801	0.99		0.99		0.99		0.99		0.99		0.99		0.99			

DATE STRAPPED: 09/04/19 BY: SO
DATE COMPUTED: 09/10/19 BY: WLH
DATE ISSUED: 09/10/19

AMSPEC

6120-C-265-001 MPEI

QUALITY CONTROL REPORT

AGNICO EAGLE

Vendor Document Status

1 ☐ Proceed to next submission and status.

2 ☐ Proceed with exceptions as noted to next submission and status.

3 ☐ Do not proceed.
Revise as noted and resubmit next submission and status.

4 ☑ Complete, no further submission required.

By: Bruno Roy

Digitally signed by Bruno Roy
Date: 2019.12.13 11:20:39 -05'00'

Date:

Review and authorization to fabricate are only for general conformance with the design concept of the Project as expressed in the Contract Documents. Sole responsibility for the accuracy and completeness of this document, including but not limited to dimensions and quantities, remains with the Supplier/Contractor. Agnico Eagle does not warrant the accuracy or completeness of any of the information contained herein, nor does Agnico Eagle authorize or approve any construction means, methods, techniques, sequences or any safety precautions or procedures.

Agnico Eagle No. 6120-C-265-001 R: ABF.QC.REPORT

DOCUMENT FOR INFORMATION

1. WELDING PROCEDURE SPECIFICATION (WPS)
2. WELDER QUALIFICATION TEST (WQT)
    2.1 Camirand, Sébastien
    2.2 Caouette, Francois
    2.3 St-Hilaire, Joel
3. PNEUMATIC PRESSURE TEST PROCEDURE.
4. PNEUMATIC PRESSURE TEST RESULTS.
5. MILLTEST & HEAT NUMBER DOCUMENTATION.
6. VALVE & EQUIPMENT CERTIFICATION

1

Préparé par:
CONSULTANTS EN SOUDAGE MEQUALTECH Pour :
18C-088

DESCRIPTION DE LA MÉTHODE DE SOUDAGE (DMS)
WELDING PROCEDURE SPECIFICATION (WPS)

(Référence ASME Sections VIII & IX. ed. 2017 & ASME B31.3 ed. 2016)

NOTE: Les titres désignent les hommes et les femmes / Titles refer to men and women

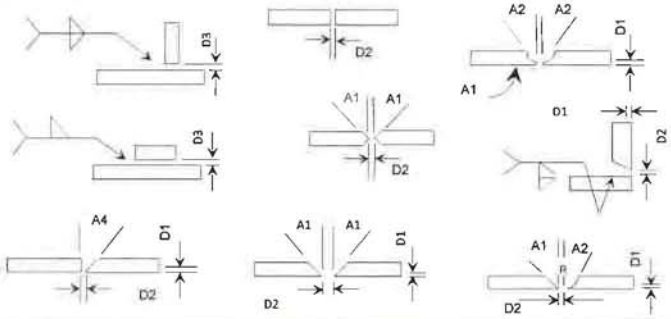
	Désignation de la Méthode *Provincial registration*		Enregistrement provincial *Provincial registration*
ABF CONSTRUCTION 138, Chemin des Boisés Val-d'Or,secteur Dubuisson, Qc, J9P 4N7 Canada	DMS / *WPS*	**SMAW-P1-P1** Révision: 0	MTL 310.6
	RMS / *PQR*	**SMAW-P1-P1-A**	

Procédé(s) de soudage / *Welding process*

	Manuel *Manual*		Semi-automatique *Semi-automatic*	Machine-auto *Auto.machine*
SMAW		X		

Joints / *Joints* (QW-402)

Genre / *Design*	**Carré, chanfreiné, angle** ***Square, groove, fillet***	
Soutien / *Backing*	Oui / *Yes*	X
	Non / *No*	X
Matériau de soutien *Backing material*	Option	**Soudure ou P1** ***Weld or P1***
Support de retenue *Retainer*	**Aucun / *None***	
Autre / *Other*	**Aucun / *None***	



A1=30½°±2½° (VAISSEAU / *VESSEL*)
A1=37½°±2½° (TUYAUTERIE / *PIPING*)
A2=20½°±2½° **A3**=10½°±2½° **A4**=45°±5½°
D1=1/16" ± 1/16"
D2=1/16" ± 1/16"
(SANS BARRE DE SOUTIEN / *WITHOUT BACKING*)
D2=3/16" ± 1/8"
(AVEC BARRE DE SOUTIEN / *WITH BACKING*)
D3= 0" + 5/32"

Métaux de base / *Base metal* (QW-403)

Métaux de base P. No. / *Base metal: P.No.*	**P1** (Gr: 1 ou / or 2) à/*to* **P1** (Gr. 1 ou / or 2)
Gamme d'épaisseurs qualifiées pour le métal de base *Base metal thickness range qualified*	Chanfrein / *Groove* : **0.1685" à/*to* 0.587" maximum** (Voir / See note 4) Angle / *Fillet* : **Aucune limite / *No limit***
Épaisseur maximale de la plus épaisse des passes de soudage *Maximun thickness of any welding pass*	**0.250" maximum**
Autre / *Others*	**Aucun / *None***

Métaux d'apport / *Filler metals* (QW-404)

1 AWS N° / No	**E-6010**	SF A: **5.1**	F-No. **3**	A-No. **1**	**Dia:** 3/32"-1/8"-5/32"
	E-7018-1	SF A: **5.1**	F-No. **4**	A-No. **1**	**Dia:** 3/32"-1/8"-5/32"-3/16"-1/4"
Gamme des épaisseurs qualifiées pour le dépôt de soudage *Weld metal thickness range qualified*	Chanfrein / *Groove* **(F3: 0.250" max.) (F4: 0.424" max.)** Angle / *Fillet* : **Aucune limite / *No limit***				
Pièce insérée consumable / *Consumable insert*	**Aucun / *None***				
Poudre ou fil supplémentaire / *Supplementary powder or wire*	**Aucun / *None***				

Position / *Positions* (QW-405)

Position(s) du chanfrein / *Position of groove*	**Toutes positions / *All positions***
Progression du soudage / *Welding progression*	**Montant, descendant / *Up, down***
Position(s) de l'angle / *Position(s) of fillet*	**Toutes positions / *All positions***

Préchauffage / *Preheat (QW-406)*

Température de préchauffage, maintien du préchauffage (Optionel) *Preheat temperature, preheat temperature (Optional).*	**T ≤ 1½ in.: 50° F Min.**	**2½ in. < T ≤ 4 in.: 250° F Min.**
	1½ in. < T ≤ 2½ in.: 150° F Min.	**T > 4 in.: 300° F Min.**
Température de l'interpasse / *Enterpass temperature*	50° F Min.	
Autre / *Other*	**Aucun / *None***	

Traitement thermique postchauffage / *Posteweld heat treatment* (QW-407)

Gamme de températures / *Temperature range*	**Aucun / *None***
Gamme de durée / *Time range*	**Aucun / *None***
Note / *Note*	**Aucun / *None***

Gaz / *Gas* (QW-408)

Composition du gas de protection / *Shielding gas composition*	**Aucun / *None***
Débit du gaz / *Gas flow rate*	**Aucun / *None***
Composition du gaz de soutien / *Backing gas composition*	**Aucun / *None***
Gaz de protection trainant / *Training sheilding gas composition*	**Aucun / *None***

Caractéristiques électrique et technique / *Electrical, technical characteristics* (QW-409-QW-410)

Métal d'apport / *Filler metal*				Courant / *Current*			
Procédé *Process*	Diamètre *Diameter*	Classification *Classification*	Position de soudage *Weld position*	Type, polarité *Type, polarity*	Gamme d'ampérage *Amperage range*	Gamme de voltage *Voltage range*	Gamme de vitesse *Travel speede range*
SMAW	3/32"	E-6010	Toutes / *All*	CC-*DC / EP-RP*	50-85	20-30	Variable / *Variable*
SMAW	1/8"	E-6010	Toutes / *All*	CC-*DC / EP-RP*	60-120	22-32	Variable / *Variable*
SMAW	5/32"	E-6010	Toutes / *All*	CC-*DC / EP-RP*	80-150	24-34	Variable / *Variable*
SMAW	3/32"	E-7018-1	Toutes / *All*	CC-*DC / EP-RP*	75-115	20-28	Variable / *Variable*
SMAW	1/8"	E-7018-1	Toutes / *All*	CC-*DC / EP-RP*	90-160	20-28	Variable / *Variable*
SMAW	5/32"	E-7018-1	Toutes / *All*	CC-*DC / EP-RP*	130-220	20-28	Variable / *Variable*
SMAW	3/16"	E-7018-1	Toutes / *All*	CC-*DC / EP-RP*	160-315	24-32	Variable / *Variable*
SMAW	1/4"	E-7018-1	Toutes / *All*	CC-*DC / EP-RP*	280-380	24-32	Variable / *Variable*

Courant pulsé / *Pulse current*	N/A
Grosseur et type d'électrode de tungstène *Tungsten electrode size and type*	N/A
Mode de transfert du métal / *Mode of metal transfer* GMAW / FCAW / MCAW	N/A
Cordon droit ou oscillant String or weave bead	Droit ou oscillant / *String or wave, Largeur / Whidth: 3 x dia. Electrode*
Procédé de gougeage arrière Method of back gouging	Meulage, scie,outil d'allésage / *Grinding, saw, bit tool*
Nettoyage initial et entre les passes / *Initial and interpass cleaning*	Les surfaces à souder doivent être libres de graisse, d'huile, de peinture ou de matière pouvant nuire à la qualité de la soudure; brossage, meulage, ciseau pneumatique / *All surfaces within one (1) inch from the welding joint and all edges shall be free from all traces of lubrifiants, cutting oils and foreign matter; brushimg, grinding, chipping.*
Diamètre de la tuyière à gaz / *Orifice or gas cup size*	N/A
Oscillation / *Oscillation*	Fréquence / *Frequency* : N/A
Distance entre tuyière et pièce / *Contact tube to work distance*	N/A
Passe unique ou multiple (par côté) / *Multiple or single pass (per side)*	Unique ou multiple / *Single or multiple pass*
Électrode unique ou multiple / *Multiple or single electrode*	Unique / *Single*
Gamme de vitesse d'alimentation de l'électrode / Electrode wire feed speed range	N/A
Autre / *Other*	Aucun martelage permis / *Peening is not permitted*

Autres commentaires / *Supplementary Comments*

1) Essais de pliage guidés / *Guided bend tests*	Voir rapport / *See report* 18C-088 1/3
2) Essais de traction / *Tensile tests*	Voir rapport / *See report* 18C-088 2/3
3) Essais de dureté / *Hardness test*	Non requis / *Not required*
4) Essais de résilience / *Impact test*	Lorsque les essais d'impact ne sont pas requis, les matériaux de base de tout groupe peuvent être soudés et la gamme d'épaisseur qualifiée est de 0.1685" à 0.587" selaon ASME B31.3, table 323.3.1. / *When impact test is not required, base material of all group may be welded and thickness range qualified is 0.1685" to 0.587" according to ASME B31.3 table 323.3.1*
5) Analyse chimique / *Chimical analysis*	Non requis / *Not required*
6) Ferriscomètre / *Ferriscometer*	Non requis / *Not required*
7) Macrographie / *Macro-examination*	Non requis / *Not required*
8) Métallographie / *Metallography*	Non requis / *Not required*
9) Traitement thermique / *Heat treatment*	Non requis / *Not required*
10) Énergie de chaleur (J/in) / *Heat inmput (J/in)*	E-6011 : 22390 (J/in) max. / E-7018-1 : 28641 (J/in) max.
11) Critères d'acceptation / *Acceptance criteria*	ASME sect. VIII Div. 1 UG-84 B31.3 Art.323.3

Signature du représentant de l'entreprise / *Company representative signature*

18C-088

Réservé au autorités / *Departement use only*

Vérifié par : I. CRITHAM (Y)

Date: 03 AVR. 2018

QC RÉGIE DU BÂTIMENT
MTL310.6
ENREGISTRÉ
SELON LA LOI SUR LES APPAREILS SOUS PRESSION 2001
VÉRIFIÉ PAR I.C. (Y)
DATE 03 AVR. 2018

Préparé par:
CONSULTANTS EN SOUDAGE MEQUALTECH Pour :
18C-088

RÉSULTAT DE LA MÉTHODE DE SOUDAGE (RMS)
PROCEDURE QUALIFICATION RESULT (PQR)

(Référence ASME Sections VIII & IX. ed. 2017 & ASME B31.3 ed. 2016)

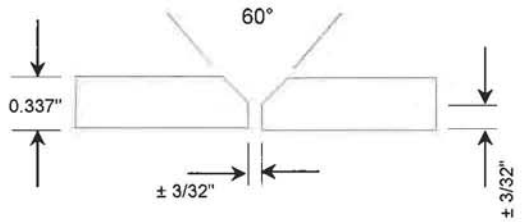
NOTE: Les titres désignent les hommes et les femmes / Titles refer to men and women

	Désignation de la Méthode *Procedure identification*		Enregistrement provincial *Provincial registration*
ABF CONSTRUCTION 138, Chemin des Boisés Val-d'Or,secteur Dubuisson, Qc, J9P 4N7 Canada	*RMS PQR*	**SMAW-P1-P1-A**	MTL-310.6
	DMS *WPS*	**SMAW-P1-P1 Rev.0**	

Procédé(s) de soudage / *Welding process*				
SMAW	Manuel *Manual*	X	Semi-auto. *Semi-auto.*	Machine-auto *Auto.machine*

Métaux de base / *Base metals* (QW-403)	
SA-333 Gr. 6 à / *to* SA-350 LF2	
Épaisseur / *Thickness*	**0.337"**
Épaisseur de la couche la plus épaisse *Thickness of the thicker pass*	**0.125"**
Autre / *Other*	**Aucun / None**

Joint / *Joint* (QW-402)



Métaux d'apport / *Filler metals* (QW-404)				
Classe / *Class* AWS	SFA. No.	F-No	A-No	Épaisseur du dépot *Weld thickness*
E 6011	**5.1**	**3**	**1**	**0.125"**
E 7018	**5.1**	**4**	**1**	**0.212"**

Positions / *Positions* (QW-405)	
Position du chanfrein *Position of groove*	**6 G**
Progression de soudage *Welding progression*	**Verticale montante / *Vertical up***
Autre / *Other*	**Aucun / *None***

Préchauffage / *Preheat* (QW-406)	
Température de préchauffage *Preheat temperature*	**50° F**
Température de l'interpasse *Interpass temperature*	**50° F min.**
Autre / *Other*	**Aucun / *None***

Traitement postchauffage/ *Postweld heat treatment* (QW-407)	
Gamme de température *Temperature range*	**Aucun / *None***
Gamme de durée / *Time range*	.....
Autre / *Other*	**Aucun / *None***

Gaz / *Gas* (QW-408)	
Composition du gaz de protection *Shielding gas composition*	**Aucun / *None***
Débit de gaz / *Gas flow rate*	.....
Composition gaz soutien *Backing gas composition*	**Aucun / *None***
Débit de gaz / *Gas flow rate*	.....
Autre / *Other*	**Aucun / *None***

Technique / *Technique* (QW-410)	
Cordon droit ou oscillant *String or weave bead*	**Droit / *String***
Oscillation / Osciillation	**N/A**
Passe unique ou multiple (par côté) *Multiple or single pass (per side)*	**Côté A Multiple / *Multiple***
Électrode unique ou multiple *Multiple or single electrode*	**Unique / *Single***
Autre / *Other*	**Aucun / *None***

Caractéristiques électrique et techniques / *Electrical and technical characteristics* (QW-409-410)

Couche *Layer*	Procédé *Process*	Classification *Classification*	Diamètre *Diameter*	Type *Type*	Polarité *Polarity*	Ampérage *Amperage*	Voltage *Volt range*	Gamme de vitesse *Travel speed range*	Débit de chaleur *Heat input*
1A	SMAW	E-6011	1/8"	CC/*DC*	EP/*RP*	**85**	**27**	**6,15 in/min.**	**22390 (J/in.)**
2A	SMAW	E-7018-1	1/8"	CC/*DC*	EP/*RP*	**110**	**23**	**5,3 in/min.**	**28641 (J/in.)**
3A	SMAW	E-7018-1	1/8"	CC/*DC*	EP/*RP*	**110**	**23**	**5,3 in/min.**	**28641 (J/in.)**
4A	SMAW	E-7018-2	1/8"	CC/*DC*	EP/*RP*	**110**	**22**	**5,4 in/min.**	**26888 (J/in.)**
5A	SMAW	E-7018-1	1/8"	CC/*DC*	EP/*RP*	**110**	**22**	**5,4 in/min.**	**26888 (J/in.)**

Essais à la traction / *Tensile test* (QW-150)

Éprouvette *Specimen*	Largeur *Width*	Épaisseur *Thickness*	Surface *Area*	Charge ultime *Ultimate total load*	Limite de contrainte *Ultimate unit stress*	Nature, endroit de rupture *Character, location of failure*
1	0,756 in.	0,328 in.	0,2480 in^2	19375 lbs	78135 PSI / 539 Mpa	Base material / Ductile
4	0,758 in.	0,335 in.	0,2539 in^2	19475 lbs	76694 PSI / 529 Mpa	Base material / Ductile

Essais de pliage guidé / *Guide bend test* (QW-160)

Éprouvette / *Specimen*	Face / *Face*	Racine / *Root*	Côté / *Side*	Résultat / *Result*
2	x			Accepté / Accepted
3		x		Accepté / Accepted
5	x			Accepté / Accepted
6		x		Accepté / Accepted

Essais de résilience / *Toughness test* (QW-170)

Éprouvette Specimen	Endroit de l'entaille *Notch location*	Forme de l'entaille *Notch type*	Température d'éprouvette *Specimen temperature*	Energie de rupture *Impact value*	Expansion latérale *Lateral expension*		Essai chute libre *Drop weigth*	
					% cisaillement *Shear*	Millième *Mills*	Cassé *Break*	Non cassé *No break*
1	Soudure / Weld	v	- 45°C	95 J	60	81	√	
2	Soudure / Weld	v	- 45°C	36 J	40	32	√	
3	Soudure / Weld	v	- 45°C	89 J	60	71	√	
1	ZAT / HAZ SA-333	v	- 45°C	87 J	70	74	√	
2	ZAT / HAZ SA-333	v	- 45°C	89 J	60	75	√	
3	ZAT / HAZ SA-333	v	- 45°C	49 J	50	43	√	
1	ZAT / HAZ SA-350	v	- 45°C	124 J	85	77	√	
2	ZAT / HAZ SA-350	v	- 45°C	119 J	85	80	√	
3	ZAT / HAZ SA-350	v	- 45°C	153 J	100	84	√	

Analyse chimique / *Chimical analysis*

C	Si	Mn	Ni	Cr	Nb	P	S	Fe	Cu	Mo	Ti	V	AL	B	Co	W	Be	Pb

Non requis / *Not required*

Essais de dureté / *Hardness test*

Non requis / *Not required*

Essais effectués par / GROUPE MEQUALTECH / *Test conducted by*

LABORATOIRE D'ESSAI MEQUALTECH

18C-088

Nous certifions que les renseignements concernant ce résultat sont exactes et que les essais de soudage ont été préparés, soudé et exécutés conformément aux exigences de la section IX du code ASME. *We certify that statements in this record are correct and that the test weld prepared, weld and test in accordance with the requirement of ASME code IX.*

Nom du soudeur, symbole / *Welder's name, stamp no.*

Joel St-Hilaire (J)

Signature du représentant de l'entreprise / *Company representative signature*

2018-03-

Réservé aux autorités / *Departement use only*

Pièce soudée le: *Welded on:* 6 MARS 2018 Inspecteur: *Inspector:* i.c. (Y) for M.M.

Résultats vérifiés: *Verified on:* 03 AVR. 2018 Inspecteur: *Inspector:* i.c. (Y)

QC RÉGIE DU BÂTIMENT MTL 310.6 ENREGISTRÉ SELON LA LOI SUR LES APPAREILS SOUS PRESSION (R.L.Q.) VÉRIFIÉ PAR i.c. (Y) DATE 03 AVR. 2018

LABORATOIRE D'ESSAI MEQUALTECH
8740 Boul. PIE IX
Montréal, Qc, H1Z 3V1
Tel: (514) 593-5755 Fax: (514) 593-8338

RAPPORT D'ESSAI DE PLIAGE
BEND TEST REPORT

CLIENT: ABF CONSTRUCTION
ADRESSE / ADDRESS: 138, Chemin des Boisés
Val-d'Or (secteur Dubuisson), Qc
J9P 4N7
CONTACT: Rocky Pelletier

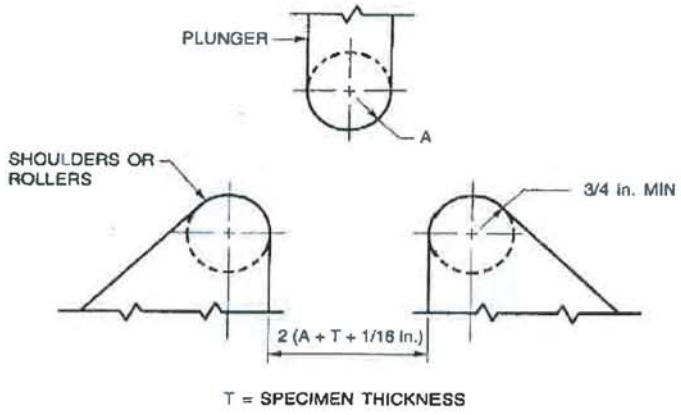
BON DE COMMANDE / P.O. #:	# TRAVAIL / JOB #:	PROCEDURE MEQUALTECH:		Rev.	
16651-20155	WPS# SMAW-P1-P1 Rev.0		P4b-PLI-06		0

IDENTIFICATION	ACC.	REJ.	DÉFAUT / DEFECT	SENS DU PLIAGE / BEND DIRECTION		
				RACINE / ROOT	FACE	CÔTÉ / SIDE
PQR# SMAW-P1-P1 A	☐	☐				
Specimen #2	☑	☐			X	
Specimen #3	☑	☐		X		
Specimen #5	☑	☐			X	
Specimen #6	☑	☐		X		
	☐	☐				
	☐	☐				
	☐	☐				
	☐	☐				
	☐	☐				
	☐	☐				

MÉTHODE / METHOD

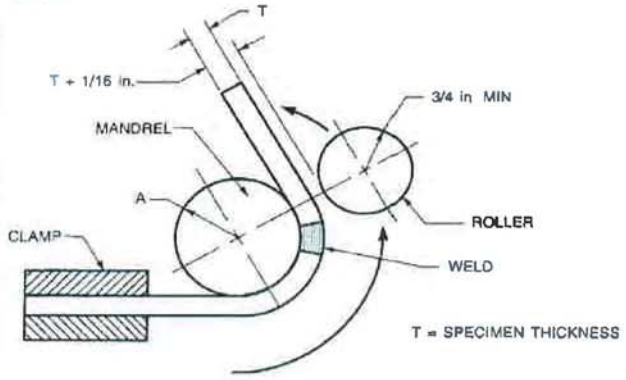
Rayon de Mandrin / Mandrel rad. (A)	0,67 inch	ANGLE DE PLIAGE / BEND ANGLE	180°

☑



T = SPECIMEN THICKNESS

☐



CRITÈRES D'ACCEPTATION / ACCEPTANCE CRITERIA: ASME Section IX Edition 2017 - QW-163

RÉSULTATS / RESULTS : ☑ CONFORME ☐ NON-CONFORME

REMARQUE(S) / REMARK(S):

PQR# SMAW-P1-P1 A.
Pipe 4"X 0,337", SA-333 grade 6 to Flange SA-350 grade LF2.
Position 6G.

The parts being tested are kept for a one month period after the results have been sent. Test results apply only to the parts being tested.
This report can not be reproduced, except completely, without a written autorisation from the laboratory.

ESSAIS EFFECTUÉS PAR / TESTS PERFORMED BY:

Pascal Morin, ing.	Chef de service	2018-03-16
TECHNICIEN / TECHNICIAN OPERATEUR / OPERATOR	QUALIFICATION	DATE

GROUPE MEQUALTECH

LABORATOIRE D'ESSAI MEQUALTECH
8740 Boul. PIE IX
Montréal, Qc, H1Z 3V1
Tel: (514) 593-5755 Fax: (514) 593-8338

RAPPORT D'ESSAI DE TRACTION
TENSILE TEST REPORT

CLIENT: ABF CONSTRUCTION
ADRESSE / ADDRESS: 138, Chemin des Boisés
Val-d'Or (secteur Dubuisson), Qc
J9P 4N7
CONTACT: Rocky Pelletier

BON DE COMMANDE / P.O. #:	# TRAVAIL / JOB #:	STANDARD D'ESSAI / STANDARD:	ASME SECTION IX
16651-20155	WPS# SMAW-P1-P1 Rev.0	Procédure Mequaltech procedure	P4b-TRA-05

INSTRUMENT:	MARQUE / TRADE MARK :	MODÈLE / MODEL# :	SÉRIE / SERIAL# :
	Tinius Olsen	Standard 60,000 Lbs	115,925

IDENTIFICATION ET RÉSULTATS / IDENTIFICATION AND RESULTS	ÉCHANTILLON / SAMPLE			
ÉPROUVETTE / SAMPLE :	#1	#4		
DIAMÈTRE INITIALE / INITIAL DIAMETER (IN):				
LARGEUR INITIALE/ INITIAL WIDTH (IN) :	0,756	0,758		
ÉPAISSEUR INITIALE / INITIAL THICKNESS (IN) :	0,328	0,335		
SURFACE INITIALE / INITIAL SURFACE (square inches):	0,2480	0,2539		
CHARGE ULTIME / MAXIMUM LOAD (lbs):	19375	19475		
LIMITE D'ÉLASTICITÉ À 0,2% / 0,2% YIELD POINT (lbs) :				
LIMITE D'ÉLASTICITÉ À 0,5% / 0,5% YIELD POINT (lbs) :				
DIAMÈTRE FINALE / FINAL DIAMETER (IN):				
LARGEUR FINALE/ FINAL WIDTH (IN) :				
ÉPAISSEUR FINALE / FINAL THICKNESS (IN) :				
SURFACE FINALE / FINAL SURFACE (square inches):				
CONTRAINTE ULTIME / ULTIMATE TENSILE STRENGTH (PSI):	78135	76694		
CONTRAINTE ULTIME / ULTIMATE TENSILE STRENGTH (Mpa) :	539	529		
LIMITE D'ÉLASTICITÉ À 0,2% / 0,2% YIELD STRENGTH (PSI) :				
LIMITE D'ÉLASTICITÉ À 0,2% / 0,2% YIELD STRENGTH (Mpa) :				
LIMITE D'ÉLASTICITÉ À 0,5% / 0,5% YIELD STRENGTH (PSI) :				
LIMITE D'ÉLASTIITÉ À 0,5% / 0,5% YIELD STRENGTH (Mpa):				
:LONGUEUR INITALE / INITIAL LENGTH (IN)				
LONGUEUR FINALE / FINAL LENGTH (IN):				
ALLONGEMENT / ELONGATION (%) :				
STRICTION / REDUCTION OF AREA (%) :				
RUPTURE / BREAK :	BASE MATERIAL	BASE MATERIAL		
FACIES DE RUPTURE/ TYPE OF BREAK:	Ductile	Ductile		

CRITERES D'ACCEPTATION / ACCEPTANCE CRITERIA: ASME Section IX Edition 2017 - QW-153

RÉSULTATS / RESULTS : ☑ CONFORME ☐ NON-CONFORME

REMARQUE(S) / REMARK(S):

PQR# SMAW-P1-P1 A.

Pipe 4"X 0,337", SA-333 grade 6 to Flange SA-350 grade LF2.

Position 6G.

The parts being tested are kept for a one month period after the results have been sent. Test results apply only to the parts being tested.

This report can not be reproduced, except completely, without a written autorisation from the laboratory.

ESSAIS EFFECTUÉS PAR / TESTS PERFORMED BY:

Pascal Morin, ing.	Chef de service	2018-03-16
TECHNICIEN / TECHNICIAN OPÉRATEUR / OPERATOR	QUALIFICATION	DATE

GROUPE MEQUALTECH

LABORATOIRE D'ESSAI MEQUALTECH
8740 Boul. PIE IX
Montréal, Qc, H1Z 3V1
Tel: (514) 593-5755 Fax: (514) 593-8338

RAPPORT D'ESSAI DE RÉSILIENCE
IMPACT TEST REPORT

CLIENT: ABF CONSTRUCTION
ADRESSE / ADDRESS: 138, Chemin des Boisés, Val-d'Or (secteur Dubuisson), Qc, J9P 4N7
CONTACT: Rocky Pelletier

BON DE COMMANDE / P.O. #:	# DE CONTRAT / JOB #:	PROCEDURE MEQUALTECH:		Rev.	
16651-20155	WPS# SMAW-P1-P1 Rev.0		P4b-RES-03		0

INSTRUMENT:	MARQUE / TRADE MARK :	MODÈLE / MODEL# :	# DE SÉRIE / SERIAL# :
	Satec	SI-1C3	1628

DESCRIPTION DE LA PIÈCE OU PROCÉDÉS DE SOUDAGE / PART DESCRIPTION OR WELDING PROCESS DETAIL :

PQR# SMAW-P1-P1 A - Pipe 4" X 0,337" (SA-333 grade 6) to Flange SA-350 grade LF2.

TEMPÉRATURE :	-45°C	RÉSULTATS/ RESULTS (FT.LBS OU/OR JOULES) :	☐ FT./LBS ☑ JOULES	DIMENSIONS:	7 mm X 10 mm

	ÉNERGIE ABSORBÉE / ABSORBED ENERGY	EXPANSION LATÉRALE / LATERAL EXPANSION(Mils)	% DE CISAILLEMENT / SHEAR %	CASSÉ / BREAK
WELD				
	95	81	60	☑
	36	32	40	☑
	89	71	60	☑
				☐
				☐
				☐
HAZ - Pipe SA-333 grade 6 side				
	87	74	70	☑
	89	75	60	☑
	49	43	50	☑
				☐
				☐
				☐
HAZ - Flange SA-350 grade LF2 side				
	124	77	85	☑
	119	80	85	☑
	153	84	100	☑
				☐
				☐
				☐

CRITERES D'ACCEPTATION / ACCEPTANCE CRITERIA: ASME B31.3-2016 Table 323.3.5 = 20 Joules minimum*

RÉSULTATS / RESULTS : ☑ CONFORME ☐ NON-CONFORME

REMARQUE(S) / REMARK(S):

*70% subsize specimens used: Acceptance criteria becomes 14 Joules minimum average.

The parts being tested are kept for a one month period after the results have been sent. Test results apply only to the parts being tested.
This report can not be reproduced, except completely, without a written autorisation from the laboratory.

ESSAIS EFFECTUÉS PAR / TESTS PERFORMED BY:

Pascal Morin, ing.	Chef de service	2018-03-16
TECHNICIEN / TECHNICIAN OPERATEUR / OPERATOR	QUALIFICATION	DATE

GROUPE MEQUALTECH

2

Préparé par
CONSULTANTS EN SOUDAGE MEQUALTECH Pour
16C-224

ÉPREUVE DE SOUDEUR OU D'OPÉRATEUR
WELDER OR WELDING OPERATOR QUALIFICATION TEST

Note: Les titres désignent également les hommes et les femmes

A. B. F Construction
1310, Avenue Davy,
Rouyn-Noranda,
Québec Canada J9Y 0A8

Désignation de la DMS / ***Using WPS No.***: SMAW-11-1

Enregistrement provincial / ***Provincial registration***: RN-72.6

Nom du soudeur ou opérateur / ***Welder or operator's name***: CAMIRAND, SÉBASTIEN (SC)

	Variables / ***Variables***	**Inscrire valeurs** / ***Record actual values***		**Gamme qualifiée** / ***Qualification range***	
QW-353 Procédé/*ess*	Shielded metal arc welding	SMAW F3 Manuel / *Manual*	SMAW F4 Manuel / *Manual*	**SMAW F3** Manuel / *Manual*	**SMAW F4** Manuel / *Manual*
QW-403 Métaux de base / *Base metals*	Matériaux / *Material*	P1 à/*to* P1	P1 à/*to* P1	**(P1 à/*to* P15F) (P34) (P41 à/*to* P49)**	**(P1 à/*to* P15F) (P34) (P41 à/*to* P49)**
	Diamètre / *Diameter*	2.375" D E / *O D*	2.375" D E / *O D*	**≥ 1" D.E / *O.D***	**≥ 1" D.E / *O.D***
	Chanf. épaisseur / *Groove thick*	0.343"	0.343"	**Aucune limite / *No limit***	**Aucune limite / *No limit***
	Angle épais. / *Fillet thickness*	Tous / *All*	Tous / *All*	**Aucune limite / *No limit***	**Aucune limite / *No limit***
QW-408 Gas / *Gaz*	Gaz de soutien / *Backing gas*	N/A	N/A	**N/A**	**N/A**
QW-409 Électricité / *Electrecity*	Courant / *Current*	CC / *DC*	CC / *DC*	**Tous / *All***	**Tous / *All***
	Polarité / *Polarity*	EP / *RP*	EP / *RP*	**Tous / *All***	**Tous / *All***
	Mode transfert / *Transfer mode*	N/A	N/A	**N/A**	**N/A**
QW-404 Métaux d'apport / *Filler metals*	No spec. / Spec No (SFA)	5.1	5.1	**5.1 5.4 5.5**	**5.1 5.4 5.5**
	AWS Classe / *Class*	F3 E-6010	F4 E-7018	**F3**	**F1, F2, F4**
	Dépôt soudure / *Weld deposit*	0.125"	0.218"	**0.250" Maximum**	**0.436" Maximum**
	Pièce inserée / *Insert*	Aucune / *None*	Aucune / *None*	**N/A**	**N/A**
QW-402 Joint	Soutien / *Backing*	Sans soutien *Without backing*	Avec soutien *With backing*	**Avec ou sans soutien *With or without backing***	**Avec soutien *With backing***
QW-405 Position	Position / *Progression*	6G Montant / *Up*	6G Montant / *Up*	**Toutes positions-montant *All positions-up***	**Toutes positions-montant *All positions-up***
QW-360 Machine	Automatique / *Automatic*	N/A	N/A	**N/A**	**N/A**

Résultat de pliage ou de radiographie / ***Guided bend or radiographic results***

QW-191 Specimens	Pliage de coté *Side bend*	Pliage transversal *Transverse bend*	Pliage longitudinal *Longitudinal bend*	Radiogrphie *Radiographic*	**ACCEPTÉ** / ***QUALIFIED***	**REFUSÉ** / ***REFUSED***
				√	**ACCEPTÉ**	

QW-194 Visu / el / *al*: Pénétration complète, fusion complète / *Complete joint penetration, complete fusion*

LABORATOIRE D'ESSAI MEQUALTECH

ONGC/ASNT-TC-1A Level II

Nous certifions que les renseignements ci-dessus sont exacts et que les essais de soudage ont été preparés et executés conformement aux exigences de la section IX du Code ASME
We certify that the statements in this record are correct and the test welds were prepared, welded and tested in accordance with the requirements of Section IX of the ASME Code

Entreprise / ***Organization***

A. B. F Construction

Organisme autorisé / ***Accredited organization***

Soudé le: / *Welded on*: OCT 17 2019

Inspecteur: / *Inspetor.*

Accepté: / *Accepted.*

Vérifié le : / *Inspected on*

Inspecteur / *Inspector*

Refusé: / *Refused*

Préparé par
CONSULTANTS EN SOUDAGE MEQUALTECH Pour:
16C-224

ÉPREUVE DE SOUDEUR OU D'OPÉRATEUR
WELDER OR WELDING OPERATOR QUALIFICATION TEST

Note: Les titres désignent également les hommes et les femmes.

A. B. F Construction
127-A, Avenue Marcel-Baril,
Rouyn-Noranda
Québec Canada J9X-7B9

Désignation de la DMS *Using WPS No.*	Enregistrement provincial *Provincial registration*
SMAW-11-1	RN-72.6

Nom du soudeur ou opérateur / *Welder or operator's name*

CAOUETTE FRANÇOIS (F)

	Variables *Variables*	Inscrire valeurs *Record actual values*		Gamme qualifiée *Qualification range*	
QW-353 Proc/édé/ess	Shielded metal arc welding	SMAW F3 Manuel / *Manual*	SMAW F4 Manuel / *Manual*	**SMAW F3** Manuel / *Manual*	**SMAW F4** Manuel / *Manual*
QW-403 Métaux de base *Base metals*	Matériaux / *Material*	P1 à/*to* P1	P1 à/*to* P1	**(P1 à/*to* P15F) (P34) (P41 à/*to* P49)**	**(P1 à/*to* P15F) (P34) (P41 à/*to* P49)**
	Diamètre / *Diameter*	2.375" D.E / *O.D*	2.375" D.E / *O.D*	**≥ 1" D.E / *O.D***	**≥ 1" D.E / *O.D***
	Chanf. épaisseur / *Groove thick.*	0.343"	0.343"	**Aucune limite / *No limit***	**Aucune limite / *No limit***
	Angle épais. / *Fillet thickness*	Tous / *All*	Tous / *All*	**Aucune limite / *No limit***	**Aucune limite / *No limit***
QW-408 Gaz / *Gaz*	Gaz de soutien / *Backing gas*	N/A	N/A	**N/A**	**N/A**
QW-409 Électricité *Electrecity*	Courant / *Current*	CC / *DC*	CC / *DC*	**Tous / *All***	**Tous / *All***
	Polarité / *Polarity*	EP / *RP*	EP / *RP*	**Tous / *All***	**Tous / *All***
	Mode transfert / *Transfer mode*	N/A	N/A	**N/A**	**N/A**
QW-404 Métaux d'apport *Filler metals*	No spec. / Spec No (SFA)	5.1	5.1	**5.1 5.4 5.5**	**5.1 5.4 5.5**
	AWS Classe / *Class*	F3 E-6010	F4 E-7018	**F3**	**F1, F2, F4**
	Dépôt soudure / *Weld deposit*	0.125"	0.218"	**0.250" Maximum**	**0.436" Maximum**
	Pièce inserée / *Insert*	Aucune / *None*	Aucune / *None*	**N/A**	**N/A**
QW-402 Joint	Soutien / *Backing*	Sans soutien *Without backing*	Avec soutien *With backing*	**Avec ou sans soutien *With or without backing***	**Avec soutien *With backing***
QW-405 Position	Position / *Progression*	6G Montant / *Up*	6G Montant / *Up*	**Toutes positions-montant *All positions-up***	**Toutes positions-montant *All positions-up***
QW-360 Machine	Automatique / *Automatic*	N/A	N/A	**N/A**	**N/A**

Résultat de pliage ou de radiographie / *Guided bend or radiographic results*

QW-191 Specimens	Pliage de coté *Side bend*	Pliage transversal *Transverse bend*	Pliage longitudinal *Longitudinal bend*	Radiogrphie *Radiographic*	**ACCEPTÉ / *QUALIFIED***	**REFUSÉ / *REFUSED***
				√	✓	

QW-194 Visu / el / *al*: Pénétration complète, fusion complète
Complete joint penetration, complete fusion

LABORATOIRE D'ESSAI MEQUALTECH

ONG/ASNT-TC-1A Level II

18M4079-1 2018-09-21

Nous certifions que les renseignements ci-dessus sont exacts et que les essais de soudage ont été preparés et executés conformement aux exigences de la section IX du Code ASME.
We certify that the statements in this record are correct and the test welds were prepared, welded and tested in accordance with the requirements of Section IX of the ASME Code.

Entreprise / *Organization*

A. B. F Construction

Organisme autorisé / *Accredited organization*

Soudé le: 14 SEPT 2018
Welded on:

Inspecteur:
Inspetor:

Accepté:
Accepted:

Vérifié le :
Inspected on.

Inspecteur
Inspector:

Refusé:
Refused:

Préparé par:
CONSULTANTS EN SOUDAGE MEQUALTECH Pour:
16C-224

ÉPREUVE DE SOUDEUR OU D'OPÉRATEUR
WELDER OR WELDING OPERATOR QUALIFICATION TEST

Note: Les titres désignent également les hommes et les femmes.

A. B. F Construction
1310, Avenue Davy,
Rouyn-Noranda
Québec Canada J9Y 0A8

Désignation de la DMS *Using WPS No.*	Enregistrement provincial *Provincial registration*
SMAW-11-1	RN-72.6

Nom du soudeur ou opérateur / *Welder or operator's name*: ST-HILAIRE JOEL (J)

	Variables *Variables*	Inscrire valeurs *Record actual values*		Gamme qualifiée *Qualification range*	
QW-353 Proc/éde/ess	Shielded metal arc welding	SMAW F3 Manuel / *Manual*	SMAW F4 Manuel / *Manual*	**SMAW F3** Manuel / *Manual*	**SMAW F4** Manuel / *Manual*
QW-403 Métaux de base *Base metals*	Matériaux / *Material*	P1 à/*to* P1	P1 à/*to* P1	**(P1 à/*to* P15F) (P34) (P41 à/*to* P49)**	**(P1 à/*to* P15F) (P34) (P41 à/*to* P49)**
	Diamètre / *Diameter*	2.375" D.E / *O.D*	2.375" D.E / *O.D*	**≥ 1" D.E / *O.D***	**≥ 1" D.E / *O.D***
	Chanf. épaisseur / *Groove thick.*	0.343"	0.343"	**Aucune limite / *No limit***	**Aucune limite / *No limit***
	Angle épais. / *Fillet thickness*	Tous / *All*	Tous / *All*	**Aucune limite / *No limit***	**Aucune limite / *No limit***
QW-408 Gas / *Gaz*	Gaz de soutien / *Backing gas*	N/A	N/A	**N/A**	**N/A**
QW-409 Électricité *Electrecity*	Courant / *Current*	CC / *DC*	CC / *DC*	**Tous / *All***	**Tous / *All***
	Polarité / *Polarity*	EP / *RP*	EP / *RP*	**Tous / *All***	**Tous / *All***
	Mode transfert / *Transfer mode*	N/A	N/A	**N/A**	**N/A**
QW-404 Métaux d'apport *Filler metals*	No spec. / Spec No (SFA)	5.1	5.1	**5.1 5.4 5.5**	**5.1 5.4 5.5**
	AWS Classe / *Class*	F3 E-6010	F4 E-7018	**F3**	**F1, F2, F4**
	Dépôt soudure / *Weld deposit*	0.125"	0.218"	**0.250" Maximum**	**0.436" Maximum**
	Pièce inserée / *Insert*	Aucune / *None*	Aucune / *None*	**N/A**	**N/A**
QW-402 Joint	Soutien / *Backing*	Sans soutien *Without backing*	Avec soutien *With backing*	**Avec ou sans soutien *With or without backing***	**Avec soutien *With backing***
QW-405 Position	Position / *Progression*	6G Montant / *Up*	6G Montant / *Up*	**Toutes positions-montant *All positions-up***	**Toutes positions-montant *All positions-up***
QW-360 Machine	Automatique / *Automatic*	N/A	N/A	**N/A**	**N/A**

Résultat de pliage ou de radiographie / *Guided bend or radiographic results*

	Pliage de coté *Side bend*	Pliage transversal *Transverse bend*	Pliage longitudinal *Longitudinal bend*	Radiogrphie *Radiographic*	ACCEPTÉ / *QUALIFIED*	REFUSÉ / *REFUSED*
QW-191 Specimens				√	✓	

QW-194 Visu / el / *al*: Pénétration complète, fusion complète
Complete joint penetration, complete fusion

LABORATOIRE D'ESSAI MEQUALTECH

ONGC/ASNT NDT-1A Level II

2018-09-21 18M4079-11

Nous certifions que les renseignements ci-dessus sont exacts et que les essais de soudage ont été préparés et exécutés conformement aux exigences de la section IX du Code ASME
We certify that the statements in this record are correct and the test welds were prepared, welded and tested in accordance with the requirements of Section IX of the ASME Code.

Entreprise / *Organization*

A. B. F Construction

Organisme autorisé / *Accredited organization*

Soudé le: *Welded on*: 14-SEPT - 2018
Inspecteur: *Inspetor*:
Accepté: *Accepted*:

Vérifié le : *Inspected on*
Inspecteur *Inspector*:
Refusé: *Refused*

3

PROCEDURE FOR PNEUMATIC TESTING OF PIPING ASSEMBLY

(PROCÉDURE D'ESSAIS SUR TUYAUTERIE PAR ÉPREUVE PNEUMATIQUE)

1.0 GOAL *(But)* :

Defining the procedure for testing of piping assembly. *(Définir la procédure d'essais des assemblages de tuyauterie.)*

2.0 APPLICATION *(Domaine d'application)* :

This Procedure is intended to describe the pneumatic testing methodology for piping assemblies at Agnico-Eagle Div. Meadowbank Project, NU. *(Cette procédure s'applique à définir la méthodologie d'essai d'étanchéité des assemblages de tuyauterie à Agnico-Eagle Div. Meadowbank Project, NU.)*

3.0 RESPONSABILITIES *(Responsabilités)* :

Work is performed by ABF Mines inc., pipefitters performing the test are responsible for the quality and safety of their work. The foreman supervises and witnesses the quality and safety of the testing. AEM representative verifies and approves each test. *(Les travaux sont réalisés par ABF Mines Inc., les tuyauteurs qui réalisent les essais sont responsables de la qualité et de la sécurité de leurs travaux, le CTM supervise les travaux et témoigne de tous les essais. Le représentant d'AEM inc. vérifie et approuve les essais réalisés.)*

4.0 METHODOLOGY (Méthodologie) :

The work consists of testing on piping assemblies according to the present procedures by ABF Mines Inc. *(Les travaux consistent à la réalisation d'essais sur les assemblages de tuyauterie selon la présente procédure par ABF Mines inc.)*

5.0 STEPS *(Étapes)*:

Advise 24hr prior to testing, the AEM supervisor in charge of the piping installation, of the time of test. *(Aviser par courriel 24 heures à l'avance le représentant d'AEM de l'exécution des essais pneumatiques.)*

Every piping assembly, subject to testing is inspected for any restriction. Piping is then coupled with appropriate instrument and pressure gage. *(Chaque ensemble de tuyauterie fabriqué et à inspecter, est inspecté pour toute obstruction de manière appropriée. Ilest ensuite couplé adéquatement des raccords, nourrice, purge et d'instruments indicateurs de pression.)*

The area is cleared and barricaded with red (danger) tape at reasonable and secure distance. *(Le secteur est évacué, des rubans de délimitation rouge (Danger) sont installés à une distance raisonnable et sécuritaire).*

The pressure for testing is determined on 1.2X the service pressure as per system specifications, every instrument below that set pressure is remove for testing. Maximum testing pressure allowed is 690kPa/100Psi. *(Les pressions d'essais sont déterminées à 1.2X la pression de service selon la spécification du système. Si une unité performe en deçà de cette pression d'utilisation, elle est isolé pour la duré du test. La pression maximale autorisée est de 690kPa/100Ps.)*

The pressure is raised in three (3) equal stages. With a 10 min. waiting period between each increase until maximum pressure is obtained. *(La pression maximale est obtenue en trois étapes, d'égale pression, avec 15 min. d'attente entre chaque augmentation de pression.)*

The testing pressure is maintained without pressure drop, nor leak, for a minimum of one hour. *(La pression d'essais est maintenue, sans baisse de pression, ni fuite, pendant une durée minimale d'une heure.)*

In case of pressure drop, potential leaks are spotted using soapy water (Snoop). Any leak is then isolated, purged and repaired. Pressure is then raised back to testing pressure for a full one (1) hour phase. *(En cas de baisse de pression, l'application d'un détecteur de fuite à base d'eau savonneuse (Snoop) est appliqué sur toute la surface des joints suspects. Toute fuite est isolée, la ligne purgée et réparée. La pression est rétablie dans tout le réseau pour une heure complète.)*

The testing is concluded by purging the air, this process is also used to remove all loose fine particles inside the system. Instruments of calibration are reinstalled. *(Après la conclusion de l'épreuve, l'air est purgé et les équipements de calibration réinstallés.)*

All parts of system then tested is identified as so on the quality control's P'nID.
(Les ensembles testés seront identifiés sur le diagramme de procédé réservé à cet effet)

The inspection report is signed by participants and preserved for future reference. *(La fiche d'inspection signée sera classée et conservée dans le cartable à cet effet pour futures références.*

6.0 ÉQUIPEMENTS :

- Appropriate Gauge *(Manomètres)*
- Temporary Piping *(Tuyauterie temporaire)*
- Fittings, Flanges, Blind-Flanges, Spectacle-blind, hoses and valves.
  (Raccords, brides, brides pleines ou plaques d'obturation, boyau et robinet)
- Vents *(Évents)*
- Compressor *(Compresseur)*
- Soapy water *(Eau* Savonneuse)

RÉFÉRENCES

© Typical procedure Xenit Industries inc.

4

ABF ARCTIC

AEM / MPEI fuel tank Baker Lake

Project no. 6120-C-265-001

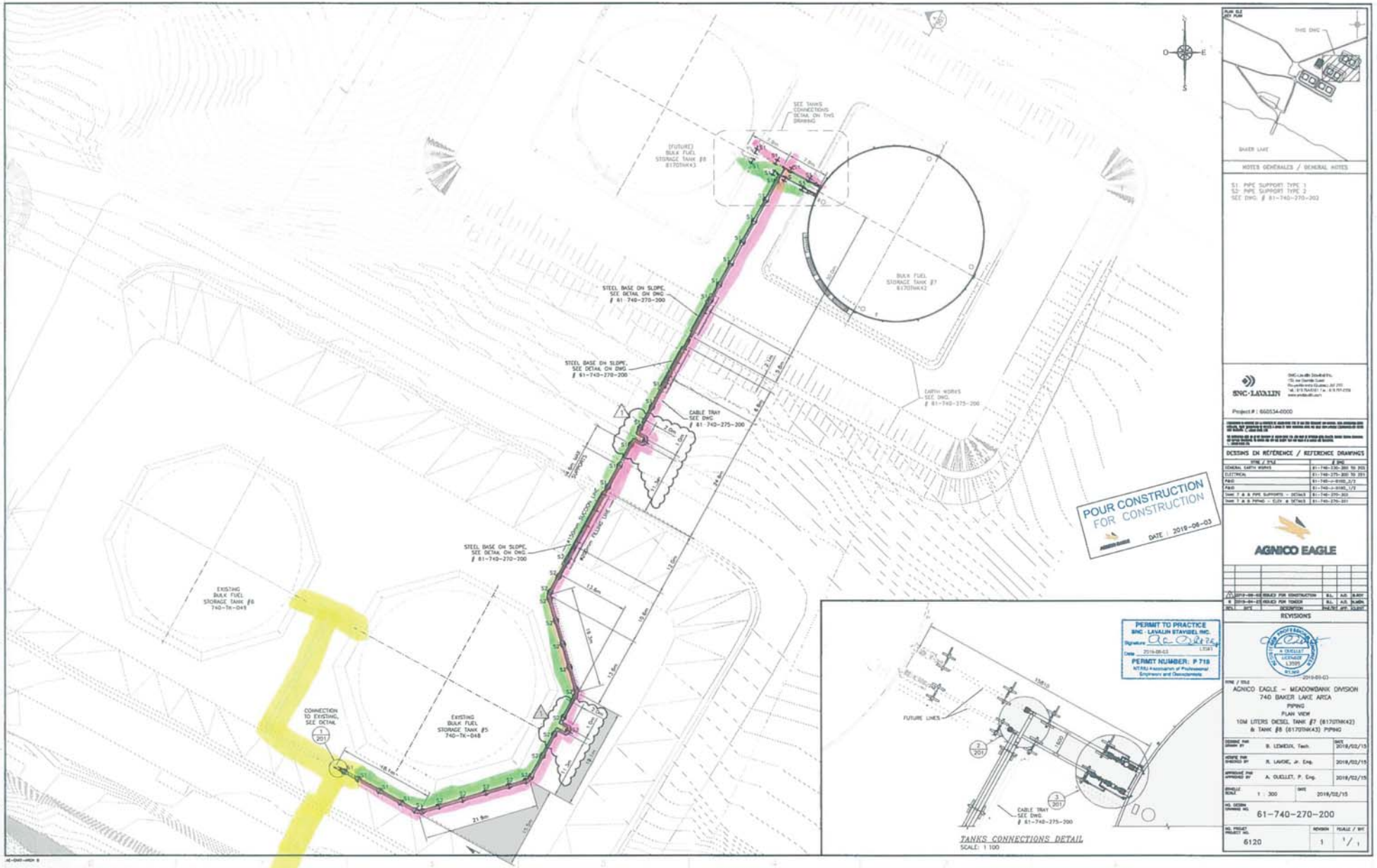
Piping Pressure testing Report

Date	Hydro (Check)	AIR (Check)	Line # or Piping localisation From	To	Service	Test Pressure (Psi)	Time	Result¹ Ok	Result¹ Drop	Result² Ok	Result² Drop
2019-09-14		✓	Tank 5/6	Tie in.		50 psi	16:56	✓		✓ (3bf)	
2019-09-15		✓	Tie in Line 6"	to the tank 7		50 PSI	13:00.	✓		✓	
2019-09-17		✓	Tie in Line 8"	to the tank 7		50 PSI	11:50	✓		✓ (8f)	

(Signature) (date) (Print) Rep. ABF Arctic

(Signature) (date) (Print) Rep. AEM

(Signature) (date) (Print) Rep. Gov. (If required)


(FUTURE)
BULK FUEL
STORAGE TANK #8
61701MK43
SEE TANKS
CONNECTIONS
DETAIL ON THIS
DRAWING
BULK FUEL
STORAGE TANK #7
61701MK42
STEEL BASE ON SLOPE,
SEE DETAIL ON DWG
61-740-270-200
CABLE TRAY
SEE DWG
61-740-275-200
EARTH WORKS
SEE DWG
61-740-275-200
EXISTING
BULK FUEL
STORAGE TANK #6
740-TK-048
EXISTING
BULK FUEL
STORAGE TANK #5
740-TK-048
CONNECTION
TO EXISTING,
SEE DETAIL
FUTURE LINES
TANKS CONNECTIONS DETAIL
SCALE: 1:100
POUR CONSTRUCTION
FOR CONSTRUCTION
DATE : 2019-06-03
PERMIT TO PRACTICE
SNC-LAVALIN STANTEC INC.
PERMIT NUMBER: P 715
NOTES GÉNÉRALES / GENERAL NOTES
S1: PIPE SUPPORT TYPE 1
S2: PIPE SUPPORT TYPE 2
SEE DWG # 61-740-270-202
SNC-LAVALIN
Project # : 660534-0000
DESSINS EN RÉFÉRENCE / REFERENCE DRAWINGS
AGNICO EAGLE
REVISIONS
ACHICO EAGLE – MEADOWBANK DIVISION
740 BAKER LAKE AREA
PIPING
PLAN VIEW
10M LITERS DIESEL TANK #7 (61701MK42)
& TANK #8 (61701MK43) PIPING
B. LEMIEUX, Tech.
R. LAVOIE, Jr. Eng.
A. OUELLET, P. Eng.
1 : 300
2019/02/15
61-740-270-200
6120
1


2019-09-14.
17h56.
NORGREN
IMI
MPa
bar
psi


2021-09-15
17h22
NORGREN
IMI
MPa
bar
psi


2019-09-15.
17:22.

2019-09-15
13:02.

