

Appendix F-3

Reportable spills and follow up reports



Canada

OIL, GASOLINE, CHEMICALS AND OTHER HAZARDOUS MATERIALS

NT-NU 24-HOUR SPILL REPORT LINE

TEL: (867) 920-8130

FAX: (867) 873-6924

EMAIL: spills@gov.nt.ca

REPORT LINE USE ONLY

A	REPORT DATE: MONTH – DAY – YEAR 1-31-2018	REPORT TIME 18:00	<input checked="" type="checkbox"/> ORIGINAL SPILL REPORT, OR <input type="checkbox"/> UPDATE # _____ TO THE ORIGINAL SPILL REPORT		REPORT NUMBER 18 - 027
B	OCCURRENCE DATE: MONTH – DAY – YEAR 1-31-2018	OCCURRENCE TIME 15:00			
C	LAND USE PERMIT NUMBER (IF APPLICABLE) KVPL11D01	WATER LICENCE NUMBER (IF APPLICABLE) 2AM-MEL1631			
D	GEOGRAPHIC PLACE NAME OR DISTANCE AND DIRECTION FROM NAMED LOCATION Meliadine Gold Project		REGION <input type="checkbox"/> NWT <input checked="" type="checkbox"/> NUNAVUT <input type="checkbox"/> ADJACENT JURISDICTION OR OCEAN		
E	LATITUDE DEGREES 63 MINUTES 2 SECONDS 23		LONGITUDE DEGREES 92 MINUTES 13 SECONDS 34		
F	RESPONSIBLE PARTY OR VESSEL NAME Agnico Eagle Mines Ltd.	RESPONSIBLE PARTY ADDRESS OR OFFICE LOCATION Meliadine, Rankin Inlet, Nunavut, X0C 0G0			
G	ANY CONTRACTOR INVOLVED None	CONTRACTOR ADDRESS OR OFFICE LOCATION			
H	PRODUCT SPILLED Sewage	QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES ~500 L	U.N. NUMBER		
	SECOND PRODUCT SPILLED (IF APPLICABLE) None	QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES	U.N. NUMBER NA		
I	SPILL SOURCE Lift station	SPILL CAUSE Equipment failure	AREA OF CONTAMINATION IN SQUARE METRES 10 m2		
J	FACTORS AFFECTING SPILL OR RECOVERY Cold weather	DESCRIBE ANY ASSISTANCE REQUIRED	HAZARDS TO PERSONS, PROPERTY OR EQUIPMENT		
K	ADDITIONAL INFORMATION, COMMENTS, ACTIONS PROPOSED OR TAKEN TO CONTAIN, RECOVER OR DISPOSE OF SPILLED PRODUCT AND CONTAMINATED MATERIALS On January 31st, a sewage spill occurred at a lift station by the Meliadine main camp STP. At approximately 15:00, a leak from the discharge pipe of a lift station was noticed by personnel and was immediately reported to the Site Services and Environment departments. It was determined that a leak from a rubber joint was the source of the spill. The lift station was shutdown and the joint is being replaced with a mechanical joint. Due to the extreme cold weather, the sewage froze immediately around the lift station. The impacted area is minimal and did not reach any water bodies. A follow-up report will be submitted within 30 days. General Supervisor Environment - Jessica Huza: Ext 3928 Sr. Environmental Technician - Justin MacMillan: Ext 3903 or 3925				
L	REPORTED TO SPILL LINE BY Jessica Huza	POSITION General Supervisor	EMPLOYER Agnico Eagle	LOCATION CALLING FROM Meliadine Project	TELEPHONE 8197593555
M	ANY ALTERNATE CONTACT Justin MacMillan	POSITION Sr. Env Technician	EMPLOYER Agnico Eagle	ALTERNATE CONTACT Meliadine Project	ALTERNATE TELEPHONE 8197593555
REPORT LINE USE ONLY					
N	RECEIVED AT SPILL LINE BY	POSITION STATION OPERATOR	EMPLOYER	LOCATION CALLED YELLOWKNIFE, NT	REPORT LINE NUMBER (867) 920-8130
LEAD AGENCY <input type="checkbox"/> EC <input type="checkbox"/> CCG <input type="checkbox"/> GNWT <input type="checkbox"/> GN <input type="checkbox"/> ILA <input type="checkbox"/> INAC <input type="checkbox"/> NEB <input type="checkbox"/> TC			SIGNIFICANCE <input type="checkbox"/> MINOR <input type="checkbox"/> MAJOR <input type="checkbox"/> UNKNOWN		FILE STATUS <input type="checkbox"/> OPEN <input type="checkbox"/> CLOSED
AGENCY		CONTACT NAME	CONTACT TIME	REMARKS	
LEAD AGENCY					
FIRST SUPPORT AGENCY					
SECOND SUPPORT AGENCY					
THIRD SUPPORT AGENCY					

Follow Up Report – January 31st 2018 Sewage Spill #18-027

Description of Spill:

On January 31st, a sewage spill occurred at a lift station by the Meliadine main camp STP. At approximately 15:00, a leak from the discharge pipe of a lift station was noticed by personnel and was immediately reported to the Site Services and Environment departments. It was determined that a leak from a rubber joint was the source of the spill. The lift station was shut down and the joint replaced with a mechanical joint. Due to the extreme cold weather, the sewage froze immediately around the lift station. Approximately 500L of sewage was spilt. The impacted area is minimal and did not reach any water bodies.

Spill Location:

The spill occurred at the Meliadine main camp sewage treatment plant. The fluid flowed from the lift station, pasted the sewage treatment plant, and ceased flowing approximately 20m from the source. The spill covered an area of approximately 10m².



Figure 1: View from above – Main Camp: Location of lift station piping (source of leak) and spill area.

Spill cause:

A rubber joint on the sewage treatment plant piping failed. The equipment failure was likely due to the material fatiguing in frigid temperatures.

Spill response:

The spill froze to the immediate area and was excavated and disposed of appropriately. The joint has been replaced with a mechanical joint made of more suitable material. A third party review of the system was completed and recommendations have been provided to Agnico Eagle for implementation in order to improve the performance of the STP.



Canada

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A	REPORT DATE: MONTH – DAY – YEAR		REPORT TIME		<input type="checkbox"/> ORIGINAL SPILL REPORT, OR <input type="checkbox"/> UPDATE # _____ TO THE ORIGINAL SPILL REPORT	REPORT NUMBER _____
	OCCURRENCE DATE: MONTH – DAY – YEAR		OCCURRENCE TIME			
C	LAND USE PERMIT NUMBER (IF APPLICABLE)			WATER LICENCE NUMBER (IF APPLICABLE)		
	GEOGRAPHIC PLACE NAME OR DISTANCE AND DIRECTION FROM NAMED LOCATION				REGION <input type="checkbox"/> NWT <input type="checkbox"/> NUNAVUT <input type="checkbox"/> ADJACENT JURISDICTION OR OCEAN	
E	LATITUDE			LONGITUDE		
	DEGREES	MINUTES	SECONDS	DEGREES	MINUTES	SECONDS
F	RESPONSIBLE PARTY OR VESSEL NAME		RESPONSIBLE PARTY ADDRESS OR OFFICE LOCATION			
	ANY CONTRACTOR INVOLVED		CONTRACTOR ADDRESS OR OFFICE LOCATION			
H	PRODUCT SPILLED		QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES		U.N. NUMBER	
	SECOND PRODUCT SPILLED (IF APPLICABLE)		QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES		U.N. NUMBER	
I	SPILL SOURCE		SPILL CAUSE		AREA OF CONTAMINATION IN SQUARE METRES	
	FACTORS AFFECTING SPILL OR RECOVERY		DESCRIBE ANY ASSISTANCE REQUIRED		HAZARDS TO PERSONS, PROPERTY OR EQUIPMENT	
K	ADDITIONAL INFORMATION, COMMENTS, ACTIONS PROPOSED OR TAKEN TO CONTAIN, RECOVER OR DISPOSE OF SPILLED PRODUCT AND CONTAMINATED MATERIALS					
L	REPORTED TO SPILL LINE BY	POSITION	EMPLOYER	LOCATION CALLING FROM	TELEPHONE	
	ANY ALTERNATE CONTACT	POSITION	EMPLOYER	ALTERNATE CONTACT LOCATION	ALTERNATE TELEPHONE	

REPORT LINE USE ONLY

N	RECEIVED AT SPILL LINE BY	POSITION	EMPLOYER	LOCATION CALLED	REPORT LINE NUMBER
		STATION OPERATOR		YELLOWKNIFE, NT	(867) 920-8130
LEAD AGENCY <input type="checkbox"/> EC <input type="checkbox"/> CCG <input type="checkbox"/> GNWT <input type="checkbox"/> GN <input type="checkbox"/> ILA <input type="checkbox"/> INAC <input type="checkbox"/> NEB <input type="checkbox"/> TC			SIGNIFICANCE <input type="checkbox"/> MINOR <input type="checkbox"/> MAJOR <input type="checkbox"/> UNKNOWN		FILE STATUS <input type="checkbox"/> OPEN <input type="checkbox"/> CLOSED
AGENCY		CONTACT NAME	CONTACT TIME	REMARKS	
LEAD AGENCY					
FIRST SUPPORT AGENCY					
SECOND SUPPORT AGENCY					
THIRD SUPPORT AGENCY					

Follow Up Report – February 2nd 2018 MEL-07 Treated Water Discharge

Description of Exceedance:

On February 2nd, during an inspection of the exploration camp retention tanks it was noticed by a member of the Site Services team that water was flowing on to Meliadine Lake near the discharge area of the sewage treatment plant. The environment department and site services supervisor were notified immediately and an inspection was conducted to determine the source of the water. It was discovered that a valve at the base of one of the retention tanks had been left open, resulting in the draining of the contents of all four tanks, which are connected in series. Discharge from the sewage treatment plant had been suspended since November 2017 due to exceedances.

Samples were collected from a melt channel in the ice, and sent for laboratory analysis. A spill report was issued on February 2nd 2018 through the NT-NU Spill Report. As a response to the spill report issued, Christine Wilson (INAC) visited the Meliadine Exploration Camp on February 2nd 2018, and was unable to collect a representative sample, as there was no pooling on the surface of the ice.

Jeff Tulugak (KIA) also inspected the spill area on February 2nd, 2018. A telephone inquiry was received by Craig Broom (Environment Canada) and Dan Gorton provided an account of the spill information available to date on February 5th, 2018.



Picture 1: Channel formed by release water flowing through ice into Meliadine Lake.



Picture 2: Release valve left open causing the spill.



Picture 3: Discharge hose connected to retention tank release valve.

Samples were collected from the STP release valve on February 2nd, shortly after the release occurred. The samples did not arrive at the laboratory within the recommended 24 hours timeframe for fecal coliform analysis. The delay was due to the delivery not being picked up at the airport by the receiving party. Total coliforms were expressed in MPN as opposed to CFU, which are the recommended units in the water license. Although these are not the preferred units, they can be converted.

Table 1: Laboratory analysis of retention tank treated water samples collected at spill site.

Sample Details/Parameters	Result	Qualifier*	D.L.	Units	Extracted	Analyzed	Batch
L2052826-1 RETENTION TANK Sampled By: CLIENT on 02-FEB-18 @ 01:45 Matrix: WATER							
Miscellaneous Parameters							
Fecal Coliforms	214		1	MPN/100mL		05-FEB-18	R3955854
Heterotrophic Plate Count	>3000		10	CFU/mL		05-FEB-18	R3956754
Total Coliform and E.coli by MPN QT97							
Total Coliforms	>2420		1	MPN/100mL		05-FEB-18	R3955855
Escherichia Coli	285		1	MPN/100mL		05-FEB-18	R3955855

Table 2: Laboratory analysis of retention tank treated water in months leading up to the event.

Station: STP-FINAL (MEL-7)		December				January						February			
DATE		12/4/2017	12/12/2017	12/14/2017	12/18/2017	1/2/2018	1/4/2018	1/8/2018	1/15/2018	1/22/2018	1/29/2018	2/5/2018	2/12/2018	2/19/2018	
Ammonia as N (mg/L)						4.5	3.3	7.3	25	26	14	16	0.05		
Biochemical Oxygen Demand						12	11	6	5	9	4	9	13		
Kjeldahl nitrogen						6	3.7	7.4	25	29	15	17	<2		
pH						6.94	7.15	7.49	6.87	7.72	7.18	6.75	6.82		
Phosphorus (P)-Total						8.5	7.8	6.9	10	11	9.5	10	9.8		
Total Suspended Solids						8	5	7	9	14	5	6	8		
Transmittance %						37	37	39	31	20	36	37	34		
Nitrite-N						0.359	0.332	0.522	0.307	0.173	0.588	0.372	0.312		
Nitrate-N						22.5	20.8	23.5	33.8	36.1	39.5	47.2	41.4		
Nitrate and Nitrite as N						22.9	21.2	24	34.1	36.3	40.1	47.6	41.8		
Oil & Grease (IR)						1.9	0.6	<0.50	0.6	<0.50	1.8	0.6	<0.50		
Total Nitrogen (N)						-	-	-	-	-	-	-	-		
Total Chemical Oxygen Demand (COD)						82	83	83	98	110	68	73	34		
Total Dissolved Solids						430	-	565	495	710	465	475	505		
Alkalinity						36	54	74	41	320	47	27	37		
Atypical		950	30	170	180	66000		<10	1020	530	10	330	5800	490	
Fecal Coliforms (CFU/100mL)		20	<2	<2	<10	<10		<10	<10	<2	<2	<10	<10	<2	
Heterotrophic Plate Count (AAHB) (CFU/100mL)		4,300	450	500.00	209	21,000		360	1,000	820	430	260	1,330	560	
Total Coliforms (CFU/100mL)		30	90	70	90	<1000		<10	200	10	10	<10	<100	<10	

The sample collected from the retention tank discharge had **214 MPN/100mL fecals** and **285 MPN/100mL E.coli**.

Spill Discharge Location:

The MEL-07 effluent discharges to land at a location situated approximately 65 m from the ordinary high water mark of Meliadine Lake (see Figure 1). Once the effluent reaches the end of the pipe, it travels along a rock channel intended to reduce the flow and prevent erosion. The effluent will then follow the rock channel to Meliadine Lake. It is expected that with the extreme cold temperatures on February 2nd, and the fact that the effluent discharges to land first, the bacteria would likely not have survived.



Figure 1: View from above - MEL-07 discharge configuration with rock channel and flow path to Meliadine Lake

Spill cause:

Investigation into the release was inconclusive. However, it is believed that a water truck operator failed to close the release valve after transferring water to a truck.

Spill response:

The release was deemed to be caused by human error. The release valve is now fitted with a locking mechanism. A supervisor now keeps a register to record which operator is in possession of the key.

A handwritten signature in black ink, appearing to read 'Dan Gorton', is positioned above the name.

Dan Gorton, Environmental Coordinator, AEM



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EMAIL: spills@gov.nt.ca

REPORT LINE USE ONLY

A	REPORT DATE: MONTH – DAY – YEAR 02-19-2018	REPORT TIME 17:00	<input checked="" type="checkbox"/> ORIGINAL SPILL REPORT, OR <input type="checkbox"/> UPDATE # _____ TO THE ORIGINAL SPILL REPORT	REPORT NUMBER 18 - 047
B	OCCURRENCE DATE: MONTH – DAY – YEAR 02-18-2018	OCCURRENCE TIME 16:45		
C	LAND USE PERMIT NUMBER (IF APPLICABLE) KVPL11D01	WATER LICENCE NUMBER (IF APPLICABLE) 2AM-MEL1631		
D	GEOGRAPHIC PLACE NAME OR DISTANCE AND DIRECTION FROM NAMED LOCATION Meliadine Gold Project		REGION <input type="checkbox"/> NWT <input checked="" type="checkbox"/> NUNAVUT <input type="checkbox"/> ADJACENT JURISDICTION OR OCEAN	
E	LATITUDE DEGREES 63 MINUTES 1 SECONDS 24		LONGITUDE DEGREES 92 MINUTES 11 SECONDS 7	
F	RESPONSIBLE PARTY OR VESSEL NAME Agnico Eagle Mines Ltd.	RESPONSIBLE PARTY ADDRESS OR OFFICE LOCATION Meliadine, Rankin Inlet, Nunavut, X0C 0G0		
G	ANY CONTRACTOR INVOLVED None	CONTRACTOR ADDRESS OR OFFICE LOCATION		
H	PRODUCT SPILLED Diesel Fuel	QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES 2578 L	U.N. NUMBER 1202	
	SECOND PRODUCT SPILLED (IF APPLICABLE) None	QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES	U.N. NUMBER NA	
I	SPILL SOURCE GenSet (Generator) Fuel Tank	SPILL CAUSE Human Error	AREA OF CONTAMINATION IN SQUARE METRES TBD	
J	FACTORS AFFECTING SPILL OR RECOVERY NA	DESCRIBE ANY ASSISTANCE REQUIRED	HAZARDS TO PERSONS, PROPERTY OR EQUIPMENT	

K	ADDITIONAL INFORMATION, COMMENTS, ACTIONS PROPOSED OR TAKEN TO CONTAIN, RECOVER OR DISPOSE OF SPILLED PRODUCT AND CONTAMINATED MATERIALS			
	<p>At around 16:45 pm on February 18th Richard Montreuil was passing by the fuel tank farm and notice that a flexible hose was spreading fuel on the ground. He inform Francis Lecours which stop immediately the fuel transfer to the raise ventilation tank (linked to the same pipe line). Richard called Environment on the radio to have support for the spill remediation.</p>			
	<p>Actions Taken: Stopped fuel transfer, called Environment Department, contained the fuel spill with spill kit available in the spill trailer, proceeded with pumping and collecting spilled fuel and absorbent materials</p> <p>Actions to be Taken: As the cause of the spill is an human error by not respecting all steps included in a JHA, we did create a procedural check list to ensure that all steps are done and executed correct</p>			

L	REPORTED TO SPILL LINE BY Jennifer Brown	POSITION Environmental Coordit	EMPLOYER Agnico Eagle	LOCATION CALLING FROM Meliadine Project	TELEPHONE 8198604515
M	ANY ALTERNATE CONTACT Jessica Huza	POSITION General Supervisor	EMPLOYER Agnico Eagle	ALTERNATE CONTACT Meliadine Project	ALTERNATE TELEPHONE 819856-5097

REPORT LINE USE ONLY					
N	RECEIVED AT SPILL LINE BY	POSITION	EMPLOYER	LOCATION CALLED	REPORT LINE NUMBER
		STATION OPERATOR		YELLOWKNIFE, NT	(867) 920-8130
LEAD AGENCY <input type="checkbox"/> EC <input type="checkbox"/> CCG <input type="checkbox"/> GNWT <input type="checkbox"/> GN <input type="checkbox"/> ILA <input type="checkbox"/> INAC <input type="checkbox"/> NEB <input type="checkbox"/> TC			SIGNIFICANCE <input type="checkbox"/> MINOR <input type="checkbox"/> MAJOR <input type="checkbox"/> UNKNOWN		FILE STATUS <input type="checkbox"/> OPEN <input type="checkbox"/> CLOSED
AGENCY		CONTACT NAME	CONTACT TIME	REMARKS	
LEAD AGENCY					
FIRST SUPPORT AGENCY					
SECOND SUPPORT AGENCY					
THIRD SUPPORT AGENCY					

Follow Up Report: February 18, 2018 Fuel Tank Farm Spill

Description of Exceedance:

On February 18, 2018 a fuel spill was reported at the fuel tank farm. The spill occurred after the commissioning of the system, while transferring fuel to the Portal 1 fuel storage tank. A valve was left opened and not locked out at a connection that transferred fuel to the gas boy. Visual observations during the fuel transfer to the Portal 1 fuel storage tank showed that fuel was spilling out of the gas boy fuel line. Upon immediate observation of the spill, the system was shut down and no additional spill volumes occurred. During the fuel transfer, 1,022 liters of fuel were transferred to the Portal 1 fuel storage tank and approximately 6,500 liters were released to the environment in the area around the gas boy. This volume was calculated from instrumentation readings. No contaminants reached any water body.

Spill response:

E&I personnel were at the spill location during the occurrence. The Environment department was contacted immediately and straw logs and spill absorbent pads were mobilized to contain the fuel spill and to prevent the transport of contaminant away from the spill area. Due to the position of the fuel tanks located within the spill area near the gas boy, fuel spilled under the tanks was not easily accessed to be absorbed and disposed of as hazmat. There was extremely cold temperatures at this time (approximately -70 °C) and the ground where the spill occurred was frozen and the fuel also froze.

Spill Cleanup:

Once control of the spill site was obtained, spill cleanup activities were initiated. Approximately 4,500 l of free product was collected by pump to storage drums and totes. The collected free product is planned to be recycled as fuel for operating the incinerator at Site. Approximately 140 m³ of snow and frozen fuel was removed and placed in the License A Landfarm. Since the area under the fuel tanks was not easily accessed for excavation, the tanks are currently being emptied so that they can be disconnected and removed so that equipment can access the area to complete the spill clean-up by excavating the area to remove any remaining fuel from the spill.

Spill Cause and Corrective Measures

The operator failed to close and lock-out a valve prior to initiating the fuel transfer. The spill was caused by human error, by not respecting all steps included in a JHA. A procedural check list was drafted to ensure that all steps are completed and executed correctly during future fuel transfers.



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TEL: (867) 920-8130

FAX: (867) 873-6924

EMAIL: spills@gov.nt.ca

REPORT LINE USE ONLY

A	REPORT DATE: MONTH – DAY – YEAR 06-15-2018		REPORT TIME 16:20		<input checked="" type="checkbox"/> ORIGINAL SPILL REPORT, OR <input type="checkbox"/> UPDATE # _____ TO THE ORIGINAL SPILL REPORT	REPORT NUMBER 18 - 231
	OCCURRENCE DATE: MONTH – DAY – YEAR 05-27-2018		OCCURRENCE TIME 16:00			
C	LAND USE PERMIT NUMBER (IF APPLICABLE) KVPL11D01			WATER LICENCE NUMBER (IF APPLICABLE) 2AM-MEL1631		
D	GEOGRAPHIC PLACE NAME OR DISTANCE AND DIRECTION FROM NAMED LOCATION Meliadine Gold Project				REGION <input type="checkbox"/> NWT <input checked="" type="checkbox"/> NUNAVUT <input type="checkbox"/> ADJACENT JURISDICTION OR OCEAN	
E	LATITUDE DEGREES 62 MINUTES 47 SECONDS 58			LONGITUDE DEGREES 92 MINUTES 5 SECONDS 42		
F	RESPONSIBLE PARTY OR VESSEL NAME Agnico Eagle Mines Ltd.		RESPONSIBLE PARTY ADDRESS OR OFFICE LOCATION Meliadine, Rankin Inlet, Nunavut, X0C 0G0			
G	ANY CONTRACTOR INVOLVED None		CONTRACTOR ADDRESS OR OFFICE LOCATION			
H	PRODUCT SPILLED Suspended Solids (TSS)		QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES 500 - 1200 mg/L		U.N. NUMBER NA	
	SECOND PRODUCT SPILLED (IF APPLICABLE) None		QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES		U.N. NUMBER NA	
I	SPILL SOURCE Snow melt containing sediment		SPILL CAUSE Freshet		AREA OF CONTAMINATION IN SQUARE METRES	
J	FACTORS AFFECTING SPILL OR RECOVERY Access and ability to divert		DESCRIBE ANY ASSISTANCE REQUIRED		HAZARDS TO PERSONS, PROPERTY OR EQUIPMENT	
K	ADDITIONAL INFORMATION, COMMENTS, ACTIONS PROPOSED OR TAKEN TO CONTAIN, RECOVER OR DISPOSE OF SPILLED PRODUCT AND CONTAMINATED MATERIALS While conducting a routine inspection of the Itivia construction site on May 27th, turbid surface run-off water was observed crossing over a roadway and through a culvert into Melvin Bay. As per the obligations under the Nunavut Water Board License 2AM-MEL1631, Part D, item 18 pursuant to subsection 12(3) of the Nunavut Waters and Nunavut Surface Rights Tribunal Act., samples were collected for laboratory analysis to assess the TSS concentration and other water quality parameters. The laboratory results were received on June 15th and showed that TSS concentrations exceeded those outlined in the Type A water license for discharge/release into a water body. License Limit = 100 mg/L (maximum concentration of any grab sample) Analysis results = 500 and 1200 mg/L					
L	REPORTED TO SPILL LINE BY Dan Gorton	POSITION Environmental Coordit	EMPLOYER Agnico Eagle	LOCATION CALLING FROM Meliadine Project	TELEPHONE 819.759.3555	
M	ANY ALTERNATE CONTACT Justin MacMillan	POSITION Sr. Environment Tech	EMPLOYER Agnico Eagle	ALTERNATE CONTACT Meliadine Project LOCATION	ALTERNATE TELEPHONE 819.759.3555	
REPORT LINE USE ONLY						
N	RECEIVED AT SPILL LINE BY	POSITION STATION OPERATOR	EMPLOYER	LOCATION CALLED YELLOWKNIFE, NT	REPORT LINE NUMBER (867) 920-8130	
LEAD AGENCY <input type="checkbox"/> EC <input type="checkbox"/> CCG <input type="checkbox"/> GNWT <input type="checkbox"/> GN <input type="checkbox"/> ILA <input type="checkbox"/> INAC <input type="checkbox"/> NEB <input type="checkbox"/> TC			SIGNIFICANCE <input type="checkbox"/> MINOR <input type="checkbox"/> MAJOR <input type="checkbox"/> UNKNOWN		FILE STATUS <input type="checkbox"/> OPEN <input type="checkbox"/> CLOSED	
AGENCY		CONTACT NAME	CONTACT TIME	REMARKS		
LEAD AGENCY						
FIRST SUPPORT AGENCY						
SECOND SUPPORT AGENCY						
THIRD SUPPORT AGENCY						

Follow Up Report: #18-231

May 27, 2018 Itivia Surface Water Run-off

Description of Exceedance:

While conducting a routine inspection of the Itivia construction site on May 27th, turbid surface water run-off was observed crossing over a roadway and through a culvert into Melvin Bay.

Spill response:

As per the obligations under the Nunavut Water Board License 2AM-MEL1631, Part D, item 18 pursuant to subsection 12(3) of the Nunavut Waters and Nunavut Surface Rights Tribunal Act., samples were collected for laboratory analysis to assess the TSS concentration and other water quality parameters. The laboratory results were received on June 15th and showed that TSS concentrations exceeded those outlined in the Type A water license for discharge/release into a water body.

Spill Cleanup:

Clean up was not applicable as surface water run-off diluted into seawater.

Spill Cause and Corrective Measures

Run-off was caused by snow melting inside and outside the site disturbance area. A sediment trap was created using gravel and straw logs prior to the run-off event being sampled. The sediment traps were not effective enough to reduce TSS below acceptable levels. Improving the snow management plan and following the procedure will help reduce run-off volumes in the future.



Picture 1: Sampling location between access road and Melvin Bay.



Picture 2: Sample location immediately after sediment controls at culvert.



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REPORT LINE USE ONLY

A	REPORT DATE: MONTH – DAY – YEAR 06-21-2018	REPORT TIME 17:20	<input checked="" type="checkbox"/> ORIGINAL SPILL REPORT, OR <input type="checkbox"/> UPDATE # _____ TO THE ORIGINAL SPILL REPORT		REPORT NUMBER 18 - 247
B	OCCURRENCE DATE: MONTH – DAY – YEAR 06-03-2018	OCCURRENCE TIME 12:00			
C	LAND USE PERMIT NUMBER (IF APPLICABLE) KVPL11D01	WATER LICENCE NUMBER (IF APPLICABLE) 2AM-MEL1631			
D	GEOGRAPHIC PLACE NAME OR DISTANCE AND DIRECTION FROM NAMED LOCATION Meliadine Gold Project		REGION <input type="checkbox"/> NWT <input checked="" type="checkbox"/> NUNAVUT <input type="checkbox"/> ADJACENT JURISDICTION OR OCEAN		
E	LATITUDE DEGREES 62 MINUTES 47 SECONDS 58		LONGITUDE DEGREES 92 MINUTES 5 SECONDS 48		
F	RESPONSIBLE PARTY OR VESSEL NAME Agnico Eagle Mines Ltd.	RESPONSIBLE PARTY ADDRESS OR OFFICE LOCATION Meliadine, Rankin Inlet, Nunavut, X0C 0G0			
G	ANY CONTRACTOR INVOLVED None	CONTRACTOR ADDRESS OR OFFICE LOCATION			
H	PRODUCT SPILLED Suspended Solids (TSS)	QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES 420 mg/L	U.N. NUMBER NA		
	SECOND PRODUCT SPILLED (IF APPLICABLE) None	QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES	U.N. NUMBER NA		
I	SPILL SOURCE Snow melt containing sediment	SPILL CAUSE Freshet	AREA OF CONTAMINATION IN SQUARE METRES		
J	FACTORS AFFECTING SPILL OR RECOVERY Access and ability to divert	DESCRIBE ANY ASSISTANCE REQUIRED	HAZARDS TO PERSONS, PROPERTY OR EQUIPMENT		
K	ADDITIONAL INFORMATION, COMMENTS, ACTIONS PROPOSED OR TAKEN TO CONTAIN, RECOVER OR DISPOSE OF SPILLED PRODUCT AND CONTAMINATED MATERIALS While conducting a routine inspection of the Itivia construction site on June 3rd, turbid surface run-off water was observed flowing into Melvin Bay from the eastern entrance to the bypass road. As per the obligations under the Nunavut Water Board License 2AM-MEL1631, Part D, item 18 pursuant to subsection 12(3) of the Nunavut Waters and Nunavut Surface Rights Tribunal Act., samples were collected for laboratory analysis to assess the TSS concentration and other water quality parameters. The laboratory results were received on June 21st and showed that TSS concentrations exceeded those outlined in the Type A water license for discharge/release into a water body. License Limit = 100 mg/L (maximum concentration of any grab sample) Analysis results = 420 mg/L				
L	REPORTED TO SPILL LINE BY Dan Gorton	POSITION Environmental Coordit	EMPLOYER Agnico Eagle	LOCATION CALLING FROM Meliadine Project	TELEPHONE 819.759.3555
M	ANY ALTERNATE CONTACT Justin MacMillan	POSITION Sr. Environment Tech	EMPLOYER Agnico Eagle	ALTERNATE CONTACT Meliadine Project	ALTERNATE TELEPHONE 819.759.3555
REPORT LINE USE ONLY					
N	RECEIVED AT SPILL LINE BY	POSITION STATION OPERATOR	EMPLOYER	LOCATION CALLED YELLOWKNIFE, NT	REPORT LINE NUMBER (867) 920-8130
LEAD AGENCY <input type="checkbox"/> EC <input type="checkbox"/> CCG <input type="checkbox"/> GNWT <input type="checkbox"/> GN <input type="checkbox"/> ILA <input type="checkbox"/> INAC <input type="checkbox"/> NEB <input type="checkbox"/> TC			SIGNIFICANCE <input type="checkbox"/> MINOR <input type="checkbox"/> MAJOR <input type="checkbox"/> UNKNOWN		FILE STATUS <input type="checkbox"/> OPEN <input type="checkbox"/> CLOSED
AGENCY		CONTACT NAME	CONTACT TIME	REMARKS	
LEAD AGENCY					
FIRST SUPPORT AGENCY					
SECOND SUPPORT AGENCY					
THIRD SUPPORT AGENCY					

Follow Up Report: #18-247

June 3rd, 2018 Itivia Surface Water Run-off

Description of Exceedance:

While conducting a routine inspection of the Itivia construction site on June 3rd, turbid surface run-off water was observed flowing into Melvin Bay from the eastern entrance to the bypass road. This is an area of foreshore with a gentle gradient. The sampling location is referred to as SR11.



Figure 1: Sample location at Melvin Bay foreshore

Spill response:

As per the obligations under the Nunavut Water Board License 2AM-MEL1631, Part D, item 18 pursuant to subsection 12(3) of the Nunavut Waters and Nunavut Surface Rights Tribunal Act., samples were collected for laboratory analysis to assess the TSS concentration and other water quality parameters. The laboratory results were received on June 21st and showed that TSS concentrations exceeded those outlined in the Type A water license for discharge/release into a water body. The license limit for any grab sample is 100mg/L while the sample analysis reading was 420mg/L.

Spill Cleanup:

Clean up was not appropriate as surface water run-off diluted into seawater.

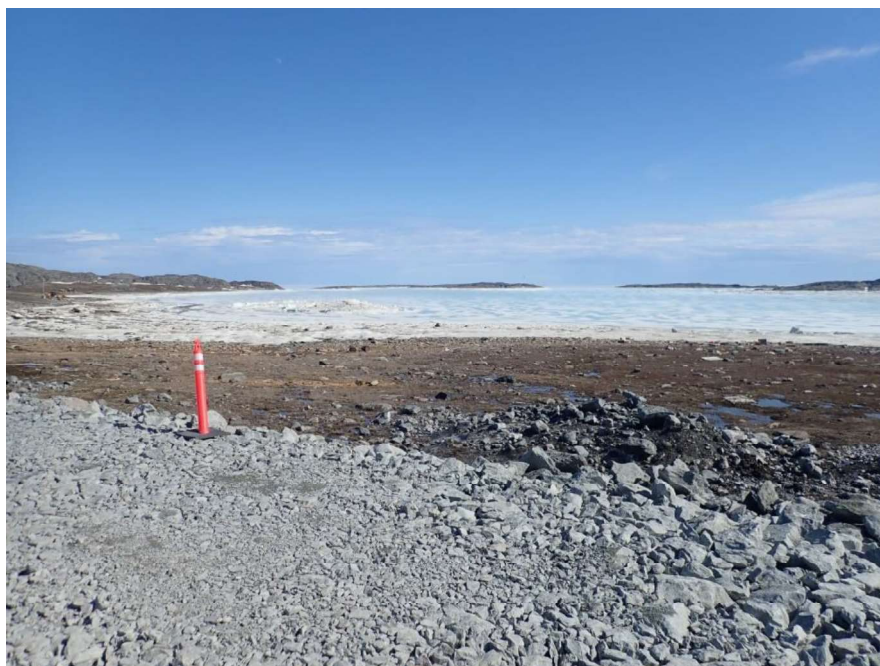
Spill Cause and Corrective Measures

Run-off was caused by snow melting inside and outside the site disturbance area. A sediment trap was created using straw logs prior to the run-off event being sampled. The sediment traps were not effective enough to reduce TSS below acceptable levels. Improving the snow management plan and following the procedure will help reduce run-off volumes in the future.

*Add a map showing the area and where SR-11 was taken. I think Justin has already produced this map.



Picture 1: Straw log sediment trap between Bypass Road entrance at Itivia and Melvin Bay.



Picture 2: Run-off area from Bypass Road entrance at Itivia to Melvin Bay.



Picture 3: Run-off area from Bypass Road entrance at Itivia to Melvin Bay.



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A	REPORT DATE: MONTH – DAY – YEAR June 08-2018		REPORT TIME 19:04		<input type="checkbox"/> ORIGINAL SPILL REPORT, OR <input type="checkbox"/> UPDATE # _____ TO THE ORIGINAL SPILL REPORT	REPORT NUMBER 18 - 213
	B	OCCURRENCE DATE: MONTH – DAY – YEAR Unknown		OCCURRENCE TIME Unknown		
C		LAND USE PERMIT NUMBER (IF APPLICABLE) KVCL102J168		WATER LICENCE NUMBER (IF APPLICABLE) 2AM-MEL1631		
	D	GEOGRAPHIC PLACE NAME OR DISTANCE AND DIRECTION FROM NAMED LOCATION MELIADINE GOLD PROJECT			REGION <input type="checkbox"/> NWT <input checked="" type="checkbox"/> NUNAVUT <input type="checkbox"/> ADJACENT JURISDICTION OR OCEAN	
E		LATITUDE DEGREES 63 MINUTES 1 SECONDS 24			LONGITUDE DEGREES 92 MINUTES 11 SECONDS 7	
	F	RESPONSIBLE PARTY OR VESSEL NAME Agnico Eagle Mines Ltd		RESPONSIBLE PARTY ADDRESS OR OFFICE LOCATION Meliadine, Rankin Inlet, Nunavut, X0C 0G0		
G		ANY CONTRACTOR INVOLVED Orbit Garant		CONTRACTOR ADDRESS OR OFFICE LOCATION 3200, boul. Jean-Jacques Cossette, Val d'Or, QC J9P 6Y6		
	H	PRODUCT SPILLED Hydraulic Oil		QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES Unknown		U.N. NUMBER
I		SECOND PRODUCT SPILLED (IF APPLICABLE) NA		QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES NA		U.N. NUMBER
	J	SPILL SOURCE Hydraulic Oil Hose Drip		SPILL CAUSE Equipment Malfunction		AREA OF CONTAMINATION IN SQUARE METRES NA
K		FACTORS AFFECTING SPILL OR RECOVERY		DESCRIBE ANY ASSISTANCE REQUIRED		HAZARDS TO PERSONS, PROPERTY OR EQUIPMENT
	L	ADDITIONAL INFORMATION, COMMENTS, ACTIONS PROPOSED OR TAKEN TO CONTAIN, RECOVER OR DISPOSE OF SPILLED PRODUCT AND CONTAMINATED MATERIALS Drilling activities have been underway near Lake B8 and a small drip from a hydraulic hose in the drilling shack was observed when the drill was being demobilized from the location. The hose was dripping for an unknown duration, however, maintenance and a hose change was conducted approximately 3-weeks prior to the spill report. Lake B8 is a non-fish bearing lake. Despite B8 being non-fish bearing lake, it remains a non-contact water body as part of Meliadine's Water Management Plan until the dike D-CP4 is constructed and B8 becomes containment pond CP4. At present moment, the impact to B8 is expected to be minimal; however, ongoing spill clean up and observations are planned as snow and ice thaws at this location (GPS UTM 83 Z015: 539096.07, 6988864.61, 1006.40). The drill will be inspected and repaired prior to starting at the next location and better secondary containment to be sought to reduce risks from hose drips. Spill report by Jennifer Brown 819-759-3555 ext. 3996				
M		REPORTED TO SPILL LINE BY Jennifer Brown	POSITION Sr. Env Coordinator	EMPLOYER Agnico Eagle	LOCATION CALLING FROM Meliadine	TELEPHONE 819-759-3555
	N	ANY ALTERNATE CONTACT Jessica Huza	POSITION Gen Supervisor	EMPLOYER Agnico Eagle	ALTERNATE CONTACT Mirabel	ALTERNATE TELEPHONE 819-759-3555
REPORT LINE USE ONLY						
N	RECEIVED AT SPILL LINE BY	POSITION STATION OPERATOR	EMPLOYER	LOCATION CALLED YELLOWKNIFE, NT	REPORT LINE NUMBER (867) 920-8130	
	LEAD AGENCY <input type="checkbox"/> EC <input type="checkbox"/> CCG <input type="checkbox"/> GNWT <input type="checkbox"/> GN <input type="checkbox"/> ILA <input type="checkbox"/> INAC <input type="checkbox"/> NEB <input type="checkbox"/> TC			SIGNIFICANCE <input type="checkbox"/> MINOR <input type="checkbox"/> MAJOR <input type="checkbox"/> UNKNOWN		FILE STATUS <input type="checkbox"/> OPEN <input type="checkbox"/> CLOSED
AGENCY		CONTACT NAME	CONTACT TIME	REMARKS		
LEAD AGENCY						
FIRST SUPPORT AGENCY						
SECOND SUPPORT AGENCY						
THIRD SUPPORT AGENCY						

Follow Up Report – #18-213

June 8th 2018 Drill 3 Hydraulic Oil Spill at B8

Description of Exceedance:

Drilling activities have been underway near Lake B8 and a small drip from a hydraulic hose in the drilling shack was observed when the drill was being demobilized from the location. The hose was dripping for an unknown duration, however, maintenance and a hose change was conducted approximately 3-weeks prior to the spill report. Lake B8 is a non-fish bearing lake. Despite B8 being non-fish bearing lake, it remains a non-contact water body as part of Meliadine's Water Management Plan until the dike D-CP4 is constructed and B8 becomes containment pond CP4. At present moment, the impact to B8 is expected to be minimal; however, ongoing spill clean-up and observations are planned as snow and ice thaws at this location (GPS UTM 83 Z015: 539096.07, 6988864.61, 1006.40).

Spill response:

Booms were placed around the spill area to prevent hydrocarbon flow to B8. Some contaminated soil was removed and placed in the landfarm.



Figure 1: Booms placed downstream of spill location.

Spill Cleanup:

A shop-vac was used to remove hydraulic oil observed on surface and peat moss was placed to help remediate the area. The area was inspected on 22nd June, 2018. No flowing water was observed. Booms were removed and disposed of appropriately as Hazmat.

Spill Cause and Corrective Measures

The drill will be inspected and repaired prior to starting at the next location and better secondary containment to be sought to reduce risks from hose drips.



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REPORT LINE USE ONLY

A	REPORT DATE: MONTH – DAY – YEAR 06-27-2018		REPORT TIME 16:40		<input checked="" type="checkbox"/> ORIGINAL SPILL REPORT, OR <input type="checkbox"/> UPDATE # _____ TO THE ORIGINAL SPILL REPORT	REPORT NUMBER 18 - 251
	OCCURRENCE DATE: MONTH – DAY – YEAR 06-10-2018		OCCURRENCE TIME 09:20			
C	LAND USE PERMIT NUMBER (IF APPLICABLE) KVPL11D01			WATER LICENCE NUMBER (IF APPLICABLE) 2AM-MEL1631		
	GEOGRAPHIC PLACE NAME OR DISTANCE AND DIRECTION FROM NAMED LOCATION Meliadine Gold Project				REGION <input type="checkbox"/> NWT <input checked="" type="checkbox"/> NUNAVUT <input type="checkbox"/> ADJACENT JURISDICTION OR OCEAN	
E	LATITUDE DEGREES 62 MINUTES 47 SECONDS 58			LONGITUDE DEGREES 92 MINUTES 5 SECONDS 42		
	RESPONSIBLE PARTY OR VESSEL NAME Agnico Eagle Mines Ltd.		RESPONSIBLE PARTY ADDRESS OR OFFICE LOCATION Meliadine, Rankin Inlet, Nunavut, X0C 0G0			
G	ANY CONTRACTOR INVOLVED None		CONTRACTOR ADDRESS OR OFFICE LOCATION			
	PRODUCT SPILLED Suspended Solids (TSS)		QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES 160 mg/L (~10-20m3)		U.N. NUMBER NA	
H	SECOND PRODUCT SPILLED (IF APPLICABLE) None		QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES		U.N. NUMBER NA	
	SPILL SOURCE Snow melt containing sediment		SPILL CAUSE Freshet		AREA OF CONTAMINATION IN SQUARE METRES	
J	FACTORS AFFECTING SPILL OR RECOVERY Access and ability to divert		DESCRIBE ANY ASSISTANCE REQUIRED		HAZARDS TO PERSONS, PROPERTY OR EQUIPMENT	
	ADDITIONAL INFORMATION, COMMENTS, ACTIONS PROPOSED OR TAKEN TO CONTAIN, RECOVER OR DISPOSE OF SPILLED PRODUCT AND CONTAMINATED MATERIALS While conducting a routine inspection of the Itivia construction site on June 10th 2018, surface run-off water was observed flowing through a culvert into Melvin Bay. Samples were collected for laboratory analysis to assess the TSS concentration and other water quality parameters. The laboratory results were received on June 25th and 160 mg/L TSS was measured. This exceeds the license limit of 100 mg/L TSS as outlined in the Type A water license for discharge/release into a water body. Discharge and flow rate were minimal, and caused by light rain and snow melt. A follow-up report with additional details will be provided. The exceedance is being reported under the Nunavut Water Board License 2AM-MEL1631, Part D, item 18 pursuant to subsection 12(3) of the Nunavut Waters and Nunavut Surface Rights Tribunal Act License Limit = 100 mg/L (maximum concentration of any grab sample)					
L	REPORTED TO SPILL LINE BY Dan Gorton	POSITION Environmental Coordit	EMPLOYER Agnico Eagle	LOCATION CALLING FROM Meliadine Project	TELEPHONE 819.759.3555	
	ANY ALTERNATE CONTACT Laura Hanson	POSITION Environmental Tech	EMPLOYER Agnico Eagle	ALTERNATE CONTACT Meliadine Project	ALTERNATE TELEPHONE 819.759.3555	
REPORT LINE USE ONLY						
N	RECEIVED AT SPILL LINE BY	POSITION STATION OPERATOR	EMPLOYER	LOCATION CALLED YELLOWKNIFE, NT	REPORT LINE NUMBER (867) 920-8130	
	LEAD AGENCY <input type="checkbox"/> EC <input type="checkbox"/> CCG <input type="checkbox"/> GNWT <input type="checkbox"/> GN <input type="checkbox"/> ILA <input type="checkbox"/> INAC <input type="checkbox"/> NEB <input type="checkbox"/> TC			SIGNIFICANCE <input type="checkbox"/> MINOR <input type="checkbox"/> MAJOR <input type="checkbox"/> UNKNOWN		FILE STATUS <input type="checkbox"/> OPEN <input type="checkbox"/> CLOSED
AGENCY		CONTACT NAME	CONTACT TIME	REMARKS		
LEAD AGENCY						
FIRST SUPPORT AGENCY						
SECOND SUPPORT AGENCY						
THIRD SUPPORT AGENCY						

Follow Up Report: #18-251

June 10, 2018 Itivia Surface Water Run-off

Description of Exceedance:

While conducting a routine inspection of the Itivia construction site on June 10, 2018, surface run-off water was observed flowing through a culvert into Melvin Bay. Samples were collected for laboratory analysis to assess the TSS concentration and other water quality parameters. The laboratory results were received on June 25, 2018 and a concentration of 160 mg/L TSS was measured. This exceeded the water quality criteria of 100 mg/L TSS, as outlined in part D, item 18 of the NWB Water Licence 2AM-MEL1631 for TSS discharge/release into a water body. Discharge and flow rate were minimal, and caused by light rain and snow melt.

The sampling location is referred to as SR1 and is shown in Figure 1.



Figure 1: Sample location SR-1 shown at Itivia Laydown

Spill Cleanup:

Straw logs were placed downstream of the culvert to reduce TSS.

Spill Cause and Corrective Measures

Run-off was caused by snow melting inside and outside the site disturbance area. Due to changes in the topography of the quarry, surface water is directed back towards the approved disturbance area, away from the quarry boundary. The decantation sump down-stream of the culvert had been repaired to minimize additional TSS flow during possible future rain periods. Silt fences and straw logs have been installed upstream of the site and are inspected weekly. A third party consultant has inspected the area to recommend improvements to mitigate and reduce erosion and sediment control. A final report on the consultant findings will be issued on August 24th.



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REPORT LINE USE ONLY

A	REPORT DATE: MONTH – DAY – YEAR 06-13-2018	REPORT TIME 11:00	<input checked="" type="checkbox"/> ORIGINAL SPILL REPORT, OR <input type="checkbox"/> UPDATE # _____ TO THE ORIGINAL SPILL REPORT		REPORT NUMBER 18 - 223
B	OCCURRENCE DATE: MONTH – DAY – YEAR 6-12-2018	OCCURRENCE TIME 11:00			
C	LAND USE PERMIT NUMBER (IF APPLICABLE) KVPL11D01	WATER LICENCE NUMBER (IF APPLICABLE) 2AM-MEL1631			
D	GEOGRAPHIC PLACE NAME OR DISTANCE AND DIRECTION FROM NAMED LOCATION Meliadine Gold Project		REGION <input type="checkbox"/> NWT <input checked="" type="checkbox"/> NUNAVUT <input type="checkbox"/> ADJACENT JURISDICTION OR OCEAN		
E	LATITUDE DEGREES 63 MINUTES 1 SECONDS 43		LONGITUDE DEGREES 92 MINUTES 10 SECONDS 9		
F	RESPONSIBLE PARTY OR VESSEL NAME Agnico Eagle Mines Ltd.	RESPONSIBLE PARTY ADDRESS OR OFFICE LOCATION Meliadine, Rankin Inlet, Nunavut, X0C 0G0			
G	ANY CONTRACTOR INVOLVED None	CONTRACTOR ADDRESS OR OFFICE LOCATION			
H	PRODUCT SPILLED Sewage	QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES ~3000L	U.N. NUMBER		
	SECOND PRODUCT SPILLED (IF APPLICABLE) None	QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES	U.N. NUMBER NA		
I	SPILL SOURCE Retention Tank Lift Station	SPILL CAUSE Ground thaw	AREA OF CONTAMINATION IN SQUARE METRES		
J	FACTORS AFFECTING SPILL OR RECOVERY N/A	DESCRIBE ANY ASSISTANCE REQUIRED	HAZARDS TO PERSONS, PROPERTY OR EQUIPMENT		
K	ADDITIONAL INFORMATION, COMMENTS, ACTIONS PROPOSED OR TAKEN TO CONTAIN, RECOVER OR DISPOSE OF SPILLED PRODUCT AND CONTAMINATED MATERIALS As the ground started to thaw, the building sank into the ground which induced strain on the connection for the discharge line. This resulted in the line disconnecting and when the lift station level reached its preset level started the pumps and the effluent discharged inside the building and eventually leaked onto the ground. Sewage was removed with a hydro suction truck and stored for sewage treatment discharge. Sr. Environmental Coordinator - Jennifer Brown: Ext 3996 Sr. Environmental Technician - Justin MacMillan: Ext 3903 or 3925				
L	REPORTED TO SPILL LINE BY Jennifer Brown	POSITION Sr. Env Coordinator	EMPLOYER Agnico Eagle	LOCATION CALLING FROM Meliadine Project	TELEPHONE 8197593555
M	ANY ALTERNATE CONTACT Justin MacMillan	POSITION Sr. Env Technician	EMPLOYER Agnico Eagle	ALTERNATE CONTACT Meliadine Project	ALTERNATE TELEPHONE 8197593555
REPORT LINE USE ONLY					
N	RECEIVED AT SPILL LINE BY	POSITION STATION OPERATOR	EMPLOYER	LOCATION CALLED YELLOWKNIFE, NT	REPORT LINE NUMBER (867) 920-8130
LEAD AGENCY <input type="checkbox"/> EC <input type="checkbox"/> CCG <input type="checkbox"/> GNWT <input type="checkbox"/> GN <input type="checkbox"/> ILA <input type="checkbox"/> INAC <input type="checkbox"/> NEB <input type="checkbox"/> TC			SIGNIFICANCE <input type="checkbox"/> MINOR <input type="checkbox"/> MAJOR <input type="checkbox"/> UNKNOWN		FILE STATUS <input type="checkbox"/> OPEN <input type="checkbox"/> CLOSED
AGENCY		CONTACT NAME	CONTACT TIME	REMARKS	
LEAD AGENCY					
FIRST SUPPORT AGENCY					
SECOND SUPPORT AGENCY					
THIRD SUPPORT AGENCY					

Follow Up Report – June 12th 2018 Sewage Spill #18-223

Description of Spill:

As the ground started to thaw, the building sank into the ground which induced strain on the connection for the discharge line. This resulted in the line disconnecting and when the lift station level reached its preset level the pumps started and the effluent discharged inside the building and eventually leaked onto the ground. The impacted area is minimal and did not reach any water bodies.

Spill Location:

The spill occurred at the Meliadine main camp sewage treatment plant. The fluid flowed from the lift station, pasted the sewage treatment plant, and ceased flowing approximately 20m from the source. The spill covered an area of approximately 10m².



Figure 1: View from above – Main Camp: Location of lift station piping (source of leak) and spill area.

Spill cause:

The building housing the STP sunk into the ground due to thawing ground conditions causing the discharge line to disconnect from the lift station.

Spill response:

Sewage was removed with a hydro suction truck and stored for sewage treatment discharge.



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A	REPORT DATE: MONTH – DAY – YEAR 07-08-2018		REPORT TIME 10:55		<input checked="" type="checkbox"/> ORIGINAL SPILL REPORT, OR <input type="checkbox"/> UPDATE # _____ TO THE ORIGINAL SPILL REPORT	REPORT NUMBER 18 - 259
	B	OCCURRENCE DATE: MONTH – DAY – YEAR 06-17-2018		OCCURRENCE TIME 10:55		
C		LAND USE PERMIT NUMBER (IF APPLICABLE) KVPL11D01		WATER LICENCE NUMBER (IF APPLICABLE) 2AM-MEL1631		
	D	GEOGRAPHIC PLACE NAME OR DISTANCE AND DIRECTION FROM NAMED LOCATION Meliadine Gold Project			REGION <input type="checkbox"/> NWT <input checked="" type="checkbox"/> NUNAVUT <input type="checkbox"/> ADJACENT JURISDICTION OR OCEAN	
E		LATITUDE DEGREES 62 MINUTES 47 SECONDS 58			LONGITUDE DEGREES 92 MINUTES 5 SECONDS 48	
	F	RESPONSIBLE PARTY OR VESSEL NAME Agnico Eagle Mines Ltd.		RESPONSIBLE PARTY ADDRESS OR OFFICE LOCATION Meliadine, Rankin Inlet, Nunavut, X0C 0G0		
G		ANY CONTRACTOR INVOLVED None		CONTRACTOR ADDRESS OR OFFICE LOCATION		
	H	PRODUCT SPILLED Suspended Solids (TSS)		QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES 670 mg/L	U.N. NUMBER NA	
I		SECOND PRODUCT SPILLED (IF APPLICABLE) None		QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES	U.N. NUMBER NA	
	J	SPILL SOURCE Snow melt containing sediment		SPILL CAUSE Freshet		AREA OF CONTAMINATION IN SQUARE METRES
K		FACTORS AFFECTING SPILL OR RECOVERY high flow rate		DESCRIBE ANY ASSISTANCE REQUIRED		HAZARDS TO PERSONS, PROPERTY OR EQUIPMENT
	L	ADDITIONAL INFORMATION, COMMENTS, ACTIONS PROPOSED OR TAKEN TO CONTAIN, RECOVER OR DISPOSE OF SPILLED PRODUCT AND CONTAMINATED MATERIALS While conducting a routine inspection on June 20th, surface run-off water was observed at sampling station MEL-SR9 at the Itivia Fuel Pad. Samples were collected for laboratory analysis to assess the TSS concentration and other water quality parameters. The laboratory results were received on July 3rd and TSS concentrations exceeded criteria of 670 mg/L, as per the obligations under the Nunavut Water Board License 2AM-MEL1631, Part D, item 18. A follow-up report will be provided. Please contact Jennifer Brown/ Dan Gorton @ 819-759-3555 EXT: 4603996 (or) Meliadine Environmental Tech - Ext: 4603903 or 4603925				
REPORTED TO SPILL LINE BY Jennifer Brown		POSITION Env. Coordinator	EMPLOYER Agnico Eagle	LOCATION CALLING FROM Meliadine Project	TELEPHONE 819.759.3555	
ANY ALTERNATE CONTACT Randy Schwandt		POSITION Environmental Tech	EMPLOYER Agnico Eagle	ALTERNATE CONTACT Meliadine Project	ALTERNATE TELEPHONE 819.759.3555	
REPORT LINE USE ONLY						
N	RECEIVED AT SPILL LINE BY		POSITION STATION OPERATOR	EMPLOYER	LOCATION CALLED YELLOWKNIFE, NT	REPORT LINE NUMBER (867) 920-8130
	LEAD AGENCY <input type="checkbox"/> EC <input type="checkbox"/> CCG <input type="checkbox"/> GNWT <input type="checkbox"/> GN <input type="checkbox"/> ILA <input type="checkbox"/> INAC <input type="checkbox"/> NEB <input type="checkbox"/> TC			SIGNIFICANCE <input type="checkbox"/> MINOR <input type="checkbox"/> MAJOR <input type="checkbox"/> UNKNOWN		FILE STATUS <input type="checkbox"/> OPEN <input type="checkbox"/> CLOSED
AGENCY		CONTACT NAME		CONTACT TIME	REMARKS	
LEAD AGENCY						
FIRST SUPPORT AGENCY						
SECOND SUPPORT AGENCY						
THIRD SUPPORT AGENCY						

Follow Up Report: #18-259

June 17, 2018 Itivia Surface Water Run-off

Description of Exceedance:

While conducting a routine inspection on June 17th, surface run-off water was observed at sampling station MEL-SR9 east of the Itivia Laydown and Storage Facility Pad. Samples were collected for laboratory analysis to assess the TSS concentration and other water quality parameters. The laboratory results were received on June 20, 2018 and TSS concentrations were 670 mg/L and exceeded criteria of 100 mg/L, as per the obligations under the Nunavut Water Board License 2AM-MEL1631, Part D, item 18.

The sampling location is referred to as MEL-SR9 and is shown in Figure 1.



Figure 1: Sample location MEL-SR9 shown east of the Itivia Laydown

Spill Cleanup:

Straw logs were installed downstream of the source to minimize TSS reaching Melvin Bay.

Spill Cause and Corrective Measures

Run-off was caused by snow melting inside and outside the site disturbance area. Silt fences and straw logs have been installed upstream and downstream of the site and are inspected weekly. A third party consultant has inspected the area to recommend improvements to mitigate and reduce erosion and sediment control.



Canada

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A	REPORT DATE: MONTH – DAY – YEAR 07-08-2018		REPORT TIME 16:45		<input checked="" type="checkbox"/> ORIGINAL SPILL REPORT, OR <input type="checkbox"/> UPDATE # _____ TO THE ORIGINAL SPILL REPORT	REPORT NUMBER 18 - 313
	B	OCCURRENCE DATE: MONTH – DAY – YEAR 06-20-2018		OCCURRENCE TIME 11:25		
C		LAND USE PERMIT NUMBER (IF APPLICABLE) KVCL102j168			WATER LICENCE NUMBER (IF APPLICABLE) 2BB-MEL1424	
	D	GEOGRAPHIC PLACE NAME OR DISTANCE AND DIRECTION FROM NAMED LOCATION Meliadine Gold Project			REGION <input type="checkbox"/> NWT <input checked="" type="checkbox"/> NUNAVUT <input type="checkbox"/> ADJACENT JURISDICTION OR OCEAN	
E		LATITUDE DEGREES 63 MINUTES 1 SECONDS 24			LONGITUDE DEGREES 92 MINUTES 11 SECONDS 7	
	F	RESPONSIBLE PARTY OR VESSEL NAME Agnico Eagle Mines Ltd.		RESPONSIBLE PARTY ADDRESS OR OFFICE LOCATION Meliadine, Rankin Inlet, Nunavut, X0C 0G0		
G		ANY CONTRACTOR INVOLVED None		CONTRACTOR ADDRESS OR OFFICE LOCATION		
	H	PRODUCT SPILLED TSS		QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES 260 mg/L	U.N. NUMBER NA	
I		SECOND PRODUCT SPILLED (IF APPLICABLE) None		QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES	U.N. NUMBER	
	J	SPILL SOURCE Old Landfill		SPILL CAUSE Freshet run-off		AREA OF CONTAMINATION IN SQUARE METRES NA
K		FACTORS AFFECTING SPILL OR RECOVERY NA		DESCRIBE ANY ASSISTANCE REQUIRED		HAZARDS TO PERSONS, PROPERTY OR EQUIPMENT
	ADDITIONAL INFORMATION, COMMENTS, ACTIONS PROPOSED OR TAKEN TO CONTAIN, RECOVER OR DISPOSE OF SPILLED PRODUCT AND CONTAMINATED MATERIALS While conducting a routine inspection on June 20th, surface run-off water was observed downstream of the old Landfill. Flow did not go into the receiving environment and was observed to be contained within the footprint and water management infrastructures of the mine. Samples were collected for laboratory analysis to assess the TSS concentration and other water quality parameters. The laboratory results were received on July 6th and TSS concentrations exceeded criteria of 15 mg/L, as per the obligations under the Nunavut Water Board License 2BB-MEL1424, Part D, item 14. A follow-up report will be provided. Please contact Jennifer Brown/ Dan Gorton @ 819-759-3555 EXT: 4603996 (or) Meliadine Environmental Tech - Ext: 4603903 or 4603925					
L	REPORTED TO SPILL LINE BY Jennifer Brown	POSITION Sr. Env Coordinator	EMPLOYER Agnico Eagle	LOCATION CALLING FROM Meliadine Project	TELEPHONE 8197593555	
	M	ANY ALTERNATE CONTACT Dan Gorton	POSITION Env Coordinator	EMPLOYER Agnico Eagle	ALTERNATE CONTACT Meliadine Project	ALTERNATE TELEPHONE 8197593555
REPORT LINE USE ONLY						
N	RECEIVED AT SPILL LINE BY	POSITION STATION OPERATOR	EMPLOYER	LOCATION CALLED YELLOWKNIFE, NT	REPORT LINE NUMBER (867) 920-8130	
	LEAD AGENCY <input type="checkbox"/> EC <input type="checkbox"/> CCG <input type="checkbox"/> GNWT <input type="checkbox"/> GN <input type="checkbox"/> ILA <input type="checkbox"/> INAC <input type="checkbox"/> NEB <input type="checkbox"/> TC			SIGNIFICANCE <input type="checkbox"/> MINOR <input type="checkbox"/> MAJOR <input type="checkbox"/> UNKNOWN		FILE STATUS <input type="checkbox"/> OPEN <input type="checkbox"/> CLOSED
AGENCY		CONTACT NAME	CONTACT TIME	REMARKS		
LEAD AGENCY						
FIRST SUPPORT AGENCY						
SECOND SUPPORT AGENCY						
THIRD SUPPORT AGENCY						

Follow Up Report: #18-313

June 20, 2018 Itivia Surface Water Run-off

Description of Exceedance:

While conducting a routine inspection on June 20th, surface run-off water was observed at sampling station MEL-SR8 east of the Itivia Laydown and Storage Facility Pad. Samples were collected for laboratory analysis to assess the TSS concentration and other water quality parameters. The laboratory results were received on July 6, 2018 and TSS concentrations were 260 mg/L and exceeded the criteria of 100 mg/L, as per the obligations under the Nunavut Water Board License 2AM-MEL1631, Part D, item 18.

The sampling location is referred to as MEL-SR8 and is shown in Figure 1.



Figure 1: Sample location MEL-SR8 shown east of the Itivia Laydown

Spill Cleanup:

Straw logs were placed downstream of the source to reduce TSS flow to Melvin Bay.

Spill Cause and Corrective Measures

Run-off was caused by snow melting inside and outside the site disturbance area. Silt fences and straw logs have been installed upstream and downstream of the site and are inspected weekly. A third party consultant has inspected the area to recommend improvements to mitigate and reduce erosion and

sediment control. The consultant's findings will be summarized in a final report and issued to regulators on August 24th



Canada

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A	REPORT DATE: MONTH – DAY – YEAR 07-08-2018		REPORT TIME 16:50		<input checked="" type="checkbox"/> ORIGINAL SPILL REPORT, OR <input type="checkbox"/> UPDATE # _____ TO THE ORIGINAL SPILL REPORT	REPORT NUMBER 18 - 287
	OCCURRENCE DATE: MONTH – DAY – YEAR 07-08-2018		OCCURRENCE TIME 05:30			
C	LAND USE PERMIT NUMBER (IF APPLICABLE) KVPL11D01			WATER LICENCE NUMBER (IF APPLICABLE) 2AM-MEL1631		
D	GEOGRAPHIC PLACE NAME OR DISTANCE AND DIRECTION FROM NAMED LOCATION Meliadine Gold Project			REGION <input type="checkbox"/> NWT <input checked="" type="checkbox"/> NUNAVUT <input type="checkbox"/> ADJACENT JURISDICTION OR OCEAN		
E	LATITUDE DEGREES 63 MINUTES 2 SECONDS 23			LONGITUDE DEGREES 92 MINUTES 13 SECONDS 34		
F	RESPONSIBLE PARTY OR VESSEL NAME Agnico Eagle Mines Ltd.		RESPONSIBLE PARTY ADDRESS OR OFFICE LOCATION Meliadine, Rankin Inlet, Nunavut, X0C 0G0			
G	ANY CONTRACTOR INVOLVED None		CONTRACTOR ADDRESS OR OFFICE LOCATION			
H	PRODUCT SPILLED Sewage Sludge		QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES ~200 L		U.N. NUMBER	
	SECOND PRODUCT SPILLED (IF APPLICABLE) None				U.N. NUMBER NA	
I	SPILL SOURCE Sewage Treatment Plant (STP)		SPILL CAUSE Equipment failure		AREA OF CONTAMINATION IN SQUARE METRES 10 m2	
J	FACTORS AFFECTING SPILL OR RECOVERY Caribou Migration		DESCRIBE ANY ASSISTANCE REQUIRED		HAZARDS TO PERSONS, PROPERTY OR EQUIPMENT	
K	ADDITIONAL INFORMATION, COMMENTS, ACTIONS PROPOSED OR TAKEN TO CONTAIN, RECOVER OR DISPOSE OF SPILLED PRODUCT AND CONTAMINATED MATERIALS On July 8, 2018, a sewage sludge spill occurred at the Main-STP at the Meliadine Site. During the night a pump failed on the membrane train #2. Approximately 200 L outside the STP onto the ground. The membrane #1 continue running normally, but the recirculating sludge was backfilling the membrane #2 tank as there is no check valve on the three way junction for the activated sludge recirculating pipe. This action overfilled the tank and caused overflow. A check valve will be installed. The impacted area is with the footprint of the mine and did not reach any water bodies. A follow-up report will be provided. Please contact Jennifer Brown/ Dan Gorton @ 819-759-3555 EXT: 4603996 (or) Meliadine Environmental Tech - Ext: 4603903 or 4603925					
L	REPORTED TO SPILL LINE BY Jennifer Brown	POSITION Sr. Env. Coordinatoreor	EMPLOYER Agnico Eagle	LOCATION CALLING FROM Meliadine Project	TELEPHONE 8197593555	
M	ANY ALTERNATE CONTACT Dan Gorton	POSITION Env. Coordinator	EMPLOYER Agnico Eagle	ALTERNATE CONTACT Meliadine Project	ALTERNATE TELEPHONE 8197593555	
REPORT LINE USE ONLY						
N	RECEIVED AT SPILL LINE BY	POSITION STATION OPERATOR	EMPLOYER	LOCATION CALLED YELLOWKNIFE, NT	REPORT LINE NUMBER (867) 920-8130	
LEAD AGENCY <input type="checkbox"/> EC <input type="checkbox"/> CCG <input type="checkbox"/> GNWT <input type="checkbox"/> GN <input type="checkbox"/> ILA <input type="checkbox"/> INAC <input type="checkbox"/> NEB <input type="checkbox"/> TC			SIGNIFICANCE <input type="checkbox"/> MINOR <input type="checkbox"/> MAJOR <input type="checkbox"/> UNKNOWN		FILE STATUS <input type="checkbox"/> OPEN <input type="checkbox"/> CLOSED	
AGENCY		CONTACT NAME		CONTACT TIME		REMARKS
LEAD AGENCY						
FIRST SUPPORT AGENCY						
SECOND SUPPORT AGENCY						
THIRD SUPPORT AGENCY						

Follow Up Report – 18-287

July 8th 2018 Sewage Spill

Description of Spill:

On July 8, 2018, a sewage sludge spill occurred at the Main-STP at the Meliadine Site. During the night a pump failed on the membrane train #2. Approximately 200 L overflowed outside the STP onto the ground.

Spill Location:

The spill occurred at the Meliadine main camp sewage treatment plant. The sewage flowed from the sewage treatment plant to the ground. The impacted area is within the footprint of the mine and did not reach any water bodies.



Figure 1: View from above – Main Camp: Location of Sewage Treatment Plant.

Spill cause:

The membrane #1 continue running normally, but the recirculating sludge was backfilling the membrane #2 tank as there was no check valve on the three way junction for the activated sludge recirculating pipe. This action overfilled the tank and caused overflow.

Spill response:

Sewage was removed with a hydro suction truck and stored for sewage treatment discharge.

Spill Mitigation:

A check valve was installed.



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REPORT LINE USE ONLY

A	REPORT DATE: MONTH – DAY – YEAR 07-16-2018	REPORT TIME 18:40	<input checked="" type="checkbox"/> ORIGINAL SPILL REPORT, OR <input type="checkbox"/> UPDATE # _____ TO THE ORIGINAL SPILL REPORT		REPORT NUMBER 18 - 279
B	OCCURRENCE DATE: MONTH – DAY – YEAR 07-11-2018	OCCURRENCE TIME 16:15			
C	LAND USE PERMIT NUMBER (IF APPLICABLE) KVPL11D01	WATER LICENCE NUMBER (IF APPLICABLE) 2AM-MEL1631			
D	GEOGRAPHIC PLACE NAME OR DISTANCE AND DIRECTION FROM NAMED LOCATION Meliadine Gold Project		REGION <input type="checkbox"/> NWT <input checked="" type="checkbox"/> NUNAVUT <input type="checkbox"/> ADJACENT JURISDICTION OR OCEAN		
E	LATITUDE DEGREES 62 MINUTES 81 SECONDS 52		LONGITUDE DEGREES 92 MINUTES 14 SECONDS 42		
F	RESPONSIBLE PARTY OR VESSEL NAME Agnico Eagle Mines Ltd.	RESPONSIBLE PARTY ADDRESS OR OFFICE LOCATION Meliadine, Rankin Inlet, Nunavut, X0C 0G0			
G	ANY CONTRACTOR INVOLVED Inukshuk Construction	CONTRACTOR ADDRESS OR OFFICE LOCATION Rankin Inlet, NU X0C 0G0			
H	PRODUCT SPILLED Hydraulic Oil	QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES	U.N. NUMBER NA		
	SECOND PRODUCT SPILLED (IF APPLICABLE) None	QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES	U.N. NUMBER NA		
I	SPILL SOURCE Equipment - Roller	SPILL CAUSE Hydraulic hose failure	AREA OF CONTAMINATION IN SQUARE METRES 1		
J	FACTORS AFFECTING SPILL OR RECOVERY None	DESCRIBE ANY ASSISTANCE REQUIRED	HAZARDS TO PERSONS, PROPERTY OR EQUIPMENT		
K	ADDITIONAL INFORMATION, COMMENTS, ACTIONS PROPOSED OR TAKEN TO CONTAIN, RECOVER OR DISPOSE OF SPILLED PRODUCT AND CONTAMINATED MATERIALS While conducting an inspection of the Itivia construction site on July 11th, it was noted that hydraulic oil from equipment spilled to road base material on the bypass road. The spill was cleaned up and reported internally as it was outside the 31m high water mark. After discussion with INAC it was explained that the spill should be reported as it was within 31m of a fish bearing waterway, which feeds into the bay. The volume was estimated at 5L. The spill was cleaned up before it had time to disperse into the road base. This spill is being reported as per part H, item 9 of the 2AM-MEL1631 Water License. A follow-up report will be issued. Dan Gorton 819759-3555 x 4603996 Jessica Huza 819759-3555x 4608170				
L	REPORTED TO SPILL LINE BY Dan Gorton	POSITION Env. Coordinator	EMPLOYER Agnico Eagle	LOCATION CALLING FROM Meliadine Project	TELEPHONE 819.759.3555
M	ANY ALTERNATE CONTACT Jessica Huza	POSITION Env. Supervisor	EMPLOYER Agnico Eagle	ALTERNATE CONTACT Meliadine Project	ALTERNATE TELEPHONE 819.759.3555
REPORT LINE USE ONLY					
N	RECEIVED AT SPILL LINE BY	POSITION STATION OPERATOR	EMPLOYER	LOCATION CALLED YELLOWKNIFE, NT	REPORT LINE NUMBER (867) 920-8130
LEAD AGENCY <input type="checkbox"/> EC <input type="checkbox"/> CCG <input type="checkbox"/> GNWT <input type="checkbox"/> GN <input type="checkbox"/> ILA <input type="checkbox"/> INAC <input type="checkbox"/> NEB <input type="checkbox"/> TC			SIGNIFICANCE <input type="checkbox"/> MINOR <input type="checkbox"/> MAJOR <input type="checkbox"/> UNKNOWN		FILE STATUS <input type="checkbox"/> OPEN <input type="checkbox"/> CLOSED
AGENCY		CONTACT NAME	CONTACT TIME	REMARKS	
LEAD AGENCY					
FIRST SUPPORT AGENCY					
SECOND SUPPORT AGENCY					
THIRD SUPPORT AGENCY					

Follow Up Report: #18-279

July 11, 2018 Itivia Hydraulic Hose Failure

Description of Incident:

While conducting an inspection of the Itivia construction site on July 11th, it was noted that hydraulic oil from equipment spilled to the road base material on the bypass road. The spill was cleaned up and reported internally as it was observed as outside the 31 m high water mark. After discussion with INAC it was explained that the spill should be reported as it was within 31 m of a fish bearing waterway, which feeds into Melvin Bay. The volume was estimated at 5 L.

Spill Cleanup:

The spill was cleaned up with absorbent pads before it had time to disperse into the road base.

Spill Cause and Corrective Measures

The spill was caused by equipment failure. Maintenance is scheduled regularly for all equipment at Site and spill kits are required to be stored inside all vehicles. The Environment Department conducts quarterly vehicle spill kit inventory audits to ensure availability and quick response to a timely and efficient cleanup to mitigate spill migration.



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EMAIL: spills@gov.nt.ca

REPORT LINE USE ONLY

A	REPORT DATE: MONTH – DAY – YEAR 7-23-2018		REPORT TIME 08:30		<input checked="" type="checkbox"/> ORIGINAL SPILL REPORT, OR <input type="checkbox"/> UPDATE # _____ TO THE ORIGINAL SPILL REPORT	REPORT NUMBER 18 - 289
	OCCURRENCE DATE: MONTH – DAY – YEAR 7-20-2018		OCCURRENCE TIME 18:00			
C	LAND USE PERMIT NUMBER (IF APPLICABLE) KVPL11D01			WATER LICENCE NUMBER (IF APPLICABLE) 2AM-MEL1631		
D	GEOGRAPHIC PLACE NAME OR DISTANCE AND DIRECTION FROM NAMED LOCATION Meliadine Gold Project			REGION <input type="checkbox"/> NWT <input checked="" type="checkbox"/> NUNAVUT <input type="checkbox"/> ADJACENT JURISDICTION OR OCEAN		
E	LATITUDE DEGREES 63 MINUTES 1 SECONDS 43			LONGITUDE DEGREES 92 MINUTES 10 SECONDS 9		
F	RESPONSIBLE PARTY OR VESSEL NAME Agnico Eagle Mines Ltd.		RESPONSIBLE PARTY ADDRESS OR OFFICE LOCATION Meliadine, Rankin Inlet, Nunavut, X0C 0G0			
G	ANY CONTRACTOR INVOLVED None		CONTRACTOR ADDRESS OR OFFICE LOCATION			
H	PRODUCT SPILLED Treated Sewage Effluent		QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES ~3000L		U.N. NUMBER	
	SECOND PRODUCT SPILLED (IF APPLICABLE) None				U.N. NUMBER NA	
I	SPILL SOURCE Water Truck		SPILL CAUSE Open valve on truck		AREA OF CONTAMINATION IN SQUARE METRES 500m2	
J	FACTORS AFFECTING SPILL OR RECOVERY Seepage into road surface		DESCRIBE ANY ASSISTANCE REQUIRED		HAZARDS TO PERSONS, PROPERTY OR EQUIPMENT	
K	ADDITIONAL INFORMATION, COMMENTS, ACTIONS PROPOSED OR TAKEN TO CONTAIN, RECOVER OR DISPOSE OF SPILLED PRODUCT AND CONTAMINATED MATERIALS On July 20th, after loading a water truck with treated water from the retention tank at exploration camp's Sewage Treatment Plant, the operator proceeded to drive towards the discharge location at CP1. On his way a colleague contacted him informing that the truck was leaking water. The truck driver stopped and found that the valve rear was opened, proceeded to closing the valve. Approximately 3000 L of treated effluent was spilled on the road between the exploration camp and CP1 for an estimated distance of 500m. The treated effluent did not extend beyond the road surface and had evaporated or seeped into the road making it difficult to clean it up. The treated effluent did not flow outside of the site's managed water area or into any waterbody. A follow up report with further details will be provided Environmental Coordinator - Dan Gorton: Ext 3996 Environmental Technician - Alex Gauthier: Ext 3903 or 3925					
L	REPORTED TO SPILL LINE BY Dan Gorton	POSITION Env Coordinator	EMPLOYER Agnico Eagle	LOCATION CALLING FROM Meliadine Project	TELEPHONE 8197593555	
M	ANY ALTERNATE CONTACT Alex Gauthier	POSITION Env Technician	EMPLOYER Agnico Eagle	ALTERNATE CONTACT Meliadine Project	ALTERNATE TELEPHONE 8197593555	
REPORT LINE USE ONLY						
N	RECEIVED AT SPILL LINE BY	POSITION STATION OPERATOR	EMPLOYER	LOCATION CALLED YELLOWKNIFE, NT	REPORT LINE NUMBER (867) 920-8130	
LEAD AGENCY <input type="checkbox"/> EC <input type="checkbox"/> CCG <input type="checkbox"/> GNWT <input type="checkbox"/> GN <input type="checkbox"/> ILA <input type="checkbox"/> INAC <input type="checkbox"/> NEB <input type="checkbox"/> TC			SIGNIFICANCE <input type="checkbox"/> MINOR <input type="checkbox"/> MAJOR <input type="checkbox"/> UNKNOWN		FILE STATUS <input type="checkbox"/> OPEN <input type="checkbox"/> CLOSED	
AGENCY		CONTACT NAME	CONTACT TIME	REMARKS		
LEAD AGENCY						
FIRST SUPPORT AGENCY						
SECOND SUPPORT AGENCY						
THIRD SUPPORT AGENCY						

Follow Up Report: #18-289

July 20, 2018 Treated Sewage Effluent

Description of Incident:

On July 20th, after loading a water truck with treated water from the treated retention tank at the Exploration camp's Sewage Treatment Plant, the operator proceeded to drive towards the discharge location at CP1. During transport, the operator was advised by an observer that the truck was leaking water.

Spill Response & Cleanup:

The truck driver stopped and found that the valve rear was opened and closed the valve.

Approximately 3000 L of treated effluent had drained from the water truck to the road, between the exploration camp and CP1, an estimated distance of 500 m. The treated effluent did not extend beyond the road surface and had evaporated or seeped into the road making it difficult to clean it up. The effluent was treated and did not flow outside the Site's managed water area or into any water body.

Spill Cause and Corrective Measures

The spill was caused by human error with the training and procedure not followed. The employee has been suspended from operating mobile equipment and is required to successfully complete additional equipment training prior to being assigned equipment operating tasks.



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REPORT LINE USE ONLY

A	REPORT DATE: MONTH – DAY – YEAR 10-01-2018		REPORT TIME 10:41		<input checked="" type="checkbox"/> ORIGINAL SPILL REPORT, OR <input type="checkbox"/> UPDATE # _____ TO THE ORIGINAL SPILL REPORT	REPORT NUMBER 18 - 409
	OCCURRENCE DATE: MONTH – DAY – YEAR 07-23-2018		OCCURRENCE TIME 15:00			
C	LAND USE PERMIT NUMBER (IF APPLICABLE) KVPL11D01			WATER LICENCE NUMBER (IF APPLICABLE) 2AM-MEL1631		
	GEOGRAPHIC PLACE NAME OR DISTANCE AND DIRECTION FROM NAMED LOCATION Meliadine Gold Project				REGION <input type="checkbox"/> NWT <input checked="" type="checkbox"/> NUNAVUT <input type="checkbox"/> ADJACENT JURISDICTION OR OCEAN	
E	LATITUDE DEGREES 63 MINUTES 2 SECONDS 15			LONGITUDE DEGREES 92 MINUTES 13 SECONDS 06		
	RESPONSIBLE PARTY OR VESSEL NAME Agnico Eagle Mines Ltd.		RESPONSIBLE PARTY ADDRESS OR OFFICE LOCATION Meliadine, Rankin Inlet, Nunavut, X0C 0G0			
G	ANY CONTRACTOR INVOLVED None		CONTRACTOR ADDRESS OR OFFICE LOCATION NA			
	PRODUCT SPILLED Treated effluent		QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES 4.39 mg/L (~15,691 m3/d)		U.N. NUMBER NA	
H	SECOND PRODUCT SPILLED (IF APPLICABLE) None		QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES NA		U.N. NUMBER NA	
	SPILL SOURCE Mel-14		SPILL CAUSE NWB Licence Criteria Exceeded		AREA OF CONTAMINATION IN SQUARE METRES NA	
I	FACTORS AFFECTING SPILL OR RECOVERY NA		DESCRIBE ANY ASSISTANCE REQUIRED NA		HAZARDS TO PERSONS, PROPERTY OR EQUIPMENT NA	
	ADDITIONAL INFORMATION, COMMENTS, ACTIONS PROPOSED OR TAKEN TO CONTAIN, RECOVER OR DISPOSE OF SPILLED PRODUCT AND CONTAMINATED MATERIALS A sample of treated water from Mel-14 (final discharge point to Meliadine Lake) was collected on July 23, 2018. Upon receiving the sampling results, the total aluminum concentration was found to be 4.39 mg/L which exceeded the permitted discharge limit of 2 mg/L. When the exceedance was observed, the lab was requested to re-analyze the sample to determine if the result was an outlier; however, the sample had been disposed of and re-analysis was not possible at the date of the request. This spill is being reported as per the 2AM-MEL1631 Nunavut Water Board License, part F item 3. A follow up report will be issued. Environmental Coordinator - Dan Gorton/Jennifer Brown: Ext 4603996					
L	REPORTED TO SPILL LINE BY Jennifer Brown	POSITION Sr.Environment Coord	EMPLOYER Agnico Eagle	LOCATION CALLING FROM Meliadine Project	TELEPHONE 8198565097	
	ANY ALTERNATE CONTACT Dan Gorton	POSITION Environment Coord	EMPLOYER Agnico Eagle	ALTERNATE CONTACT Meliadine Project	ALTERNATE TELEPHONE 8197593555	
REPORT LINE USE ONLY						
N	RECEIVED AT SPILL LINE BY	POSITION STATION OPERATOR	EMPLOYER	LOCATION CALLED YELLOWKNIFE, NT	REPORT LINE NUMBER (867) 920-8130	
	LEAD AGENCY <input type="checkbox"/> EC <input type="checkbox"/> CCG <input type="checkbox"/> GNWT <input type="checkbox"/> GN <input type="checkbox"/> ILA <input type="checkbox"/> INAC <input type="checkbox"/> NEB <input type="checkbox"/> TC			SIGNIFICANCE <input type="checkbox"/> MINOR <input type="checkbox"/> MAJOR <input type="checkbox"/> UNKNOWN		FILE STATUS <input type="checkbox"/> OPEN <input type="checkbox"/> CLOSED
AGENCY		CONTACT NAME	CONTACT TIME	REMARKS		
LEAD AGENCY						
FIRST SUPPORT AGENCY						
SECOND SUPPORT AGENCY						
THIRD SUPPORT AGENCY						

Follow Up Report: #18-409

July 23, 2018 MEL-14 Aluminum Concentration Criteria Exceeded

Description of Incident:

A sample of treated water from MEL-14 (final effluent sampling port prior to discharge to Meliadine Lake) was collected on July 23, 2018. Upon review of the laboratory analysis results, the total aluminum concentration was found to be 4.39 mg/L which exceeded the permitted discharge limit of 2 mg/L.

As per the obligations under the Nunavut Water Board License 2AM-MEL1631, Part F, item 3 pursuant to subsection 12(3) of the Nunavut Waters and Nunavut Surface Rights Tribunal Act., samples were collected for laboratory analysis to assess the total metal concentrations and other water quality parameters during final effluent discharge at MEL-14. The laboratory results were received on August 8, 2018, however, the exceeded criteria for the total aluminum concentration was not observed at the initial time of the data review and data input. During the quarterly reporting for MDMER-EEM (RIIS) on October 1, 2018, the exceeded concentration was observed and reported immediately.

Exceedance Cause and Corrective Measures

The exceeded criteria for final effluent discharge criteria for total aluminum concentrations is assumed to be a laboratory error. When the exceeded criteria was observed, the lab was requested to re-analyze the sample to determine if the reported concentration was a result of laboratory error; however, the sample had been disposed of and re-analysis was not possible at the date of the request.

When comparing the total aluminum concentrations from a sample collected and analyzed on the same day from MEL-13 (the discharge location at Meliadine Lake), total aluminum concentrations were also elevated (6.64 mg/L). Results for total aluminum concentration were then compared to results from 2018 sampling events. The results from July 23, 2018 had the maximum concentrations for both MEL-13 and MEL-14. Table 1 presents a summary of laboratory analysis for MEL-13 and MEL-14 in 2018 and includes the minimum, maximum and average total aluminum concentrations for samples collected in 2018. Figure 1 shows the aluminum concentrations for MEL-13 and MEL-14 in 2018. No other samples collected and analyzed in 2018 have exceeded criteria concentrations for total aluminum at MEL-14.

The Environment Department at Meliadine is currently implementing a data management system for laboratory results. Once it has been fully commissioned, it should mitigate delays with reporting criteria exceedances and improve the timing for requests that may be made if re-analysis is required at the laboratory.

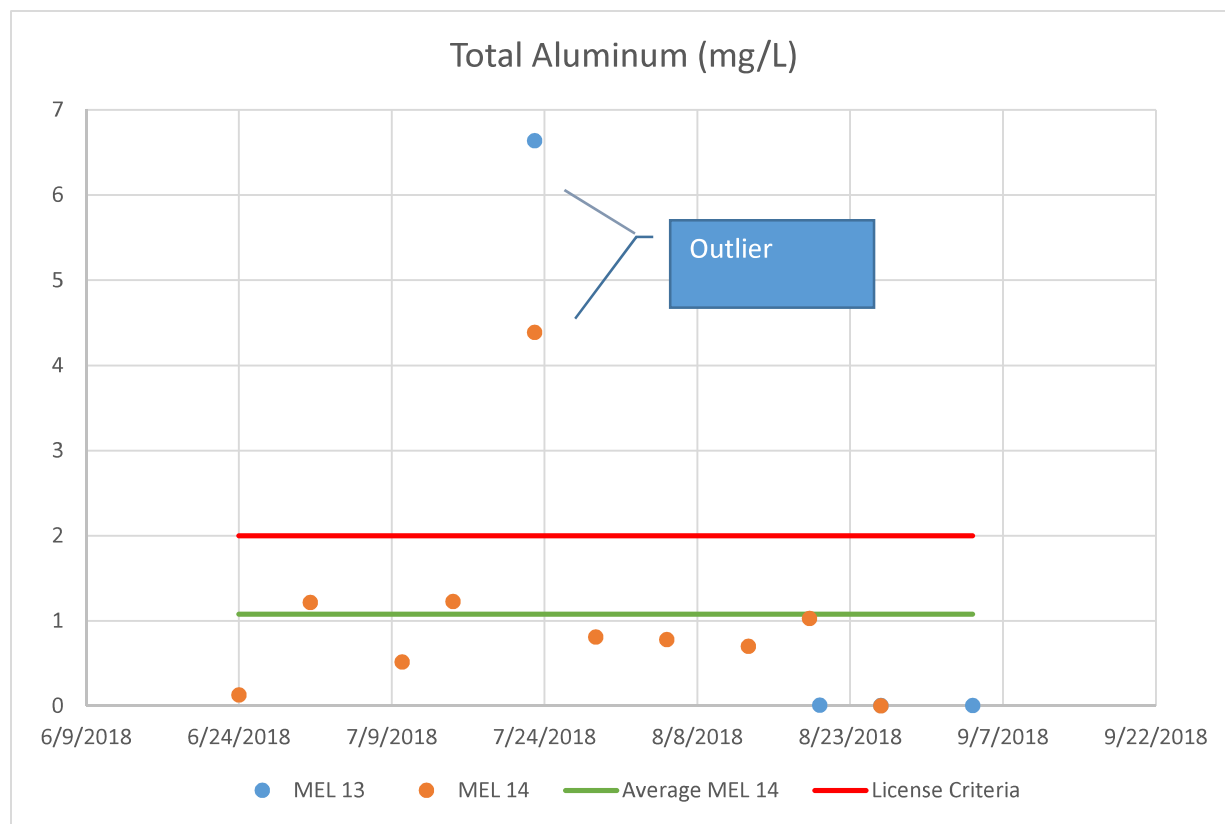


Figure 1: 2018 total aluminum concentrations at MEL-13 and MEL-14



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REPORT LINE USE ONLY

A	REPORT DATE: MONTH – DAY – YEAR 08-03-2018		REPORT TIME 09:45		<input checked="" type="checkbox"/> ORIGINAL SPILL REPORT, OR <input type="checkbox"/> UPDATE # _____ TO THE ORIGINAL SPILL REPORT	REPORT NUMBER 18 - 308
	OCCURRENCE DATE: MONTH – DAY – YEAR 08-02-2018		OCCURRENCE TIME 09:25			
C	LAND USE PERMIT NUMBER (IF APPLICABLE) KVCL102J168			WATER LICENCE NUMBER (IF APPLICABLE) 2BB-MEL1424		
	GEOGRAPHIC PLACE NAME OR DISTANCE AND DIRECTION FROM NAMED LOCATION Meliadine Gold Project				REGION <input type="checkbox"/> NWT <input checked="" type="checkbox"/> NUNAVUT <input type="checkbox"/> ADJACENT JURISDICTION OR OCEAN	
E	LATITUDE DEGREES 63 MINUTES 1 SECONDS 24			LONGITUDE DEGREES 92 MINUTES 11 SECONDS 7		
	RESPONSIBLE PARTY OR VESSEL NAME Agnico Eagle Mines Ltd.		RESPONSIBLE PARTY ADDRESS OR OFFICE LOCATION Meliadine, Rankin Inlet, Nunavut, X0C 0G0			
G	ANY CONTRACTOR INVOLVED None		CONTRACTOR ADDRESS OR OFFICE LOCATION			
	PRODUCT SPILLED Treated Water		QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES 1600 liters		U.N. NUMBER NA	
H	SECOND PRODUCT SPILLED (IF APPLICABLE) None		QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES		U.N. NUMBER NA	
	SPILL SOURCE Sewage Treatment Plant		SPILL CAUSE Human Error		AREA OF CONTAMINATION IN SQUARE METRES NA	
I	FACTORS AFFECTING SPILL OR RECOVERY NA		DESCRIBE ANY ASSISTANCE REQUIRED		HAZARDS TO PERSONS, PROPERTY OR EQUIPMENT	
	ADDITIONAL INFORMATION, COMMENTS, ACTIONS PROPOSED OR TAKEN TO CONTAIN, RECOVER OR DISPOSE OF SPILLED PRODUCT AND CONTAMINATED MATERIALS On August 2, 2018, the water truck operator was collecting the treated STP effluent from the retention tanks at MEL-07 and the truck was overfilled and spilled out onto the road under the water truck. Some water spilled down the bank to the spillway that was previously used for the MEL-07 discharge. No water migration to Meliadine Lake was observed. An investigation is underway to determine the cause of the incident. Upon completion, a follow up report will be issued. This spill is being reported as per part H, item 4 of the 2BB-MEL1424 Water Licence. Contact Jennifer Brown/Daniel Gorton (Environment Coordinator) @ 819-759-3555 EXT: 4603996					
L	REPORTED TO SPILL LINE BY Jennifer Brown	POSITION Sr. Env. Coordinator	EMPLOYER Agnico Eagle	LOCATION CALLING FROM Meliadine Project	TELEPHONE 8197593555	
	ANY ALTERNATE CONTACT Daniel Gorton	POSITION Env. Coordinator	EMPLOYER Agnico Eagle	ALTERNATE CONTACT Meliadine Project	ALTERNATE TELEPHONE 8197593555	
REPORT LINE USE ONLY						
N	RECEIVED AT SPILL LINE BY	POSITION STATION OPERATOR	EMPLOYER	LOCATION CALLED YELLOWKNIFE, NT	REPORT LINE NUMBER (867) 920-8130	
	LEAD AGENCY <input type="checkbox"/> EC <input type="checkbox"/> CCG <input type="checkbox"/> GNWT <input type="checkbox"/> GN <input type="checkbox"/> ILA <input type="checkbox"/> INAC <input type="checkbox"/> NEB <input type="checkbox"/> TC			SIGNIFICANCE <input type="checkbox"/> MINOR <input type="checkbox"/> MAJOR <input type="checkbox"/> UNKNOWN		FILE STATUS <input type="checkbox"/> OPEN <input type="checkbox"/> CLOSED
AGENCY		CONTACT NAME	CONTACT TIME	REMARKS		
LEAD AGENCY						
FIRST SUPPORT AGENCY						
SECOND SUPPORT AGENCY						
THIRD SUPPORT AGENCY						



Follow Up Report: #18-308

August 2, 2018 Treated Sewage Effluent

Description of Incident:

On August 2, 2018, the water truck operator was collecting the treated STP effluent from the retention tanks at MEL-07. The truck was overfilled and spilled out onto the road under the water truck. Some water spilled down the bank to the spillway that was previously used for the MEL-07 discharge.

Spill Response & Cleanup:

When the truck operator observed that the treated effluent was overflowing, pumping was halted.

Approximately 1,600 liters of treated effluent water spilled to the access road behind wing "P" at the Exploration Camp and some observed spill towards the rock bed channel. No water migration to Meliadine Lake was observed and the treated water was quickly absorbed into the road or evaporated.

Spill Cause and Corrective Measures

The spill was caused by human error with the training and procedure not followed. The supervisor of the employee has discussed corrective measure with the operator.



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FAX: (867) 873-6924

EMAIL: spills@gov.nt.ca

REPORT LINE USE ONLY

A	REPORT DATE: MONTH – DAY – YEAR 09-15-2018		REPORT TIME 15:00		<input checked="" type="checkbox"/> ORIGINAL SPILL REPORT, OR <input type="checkbox"/> UPDATE # _____ TO THE ORIGINAL SPILL REPORT	REPORT NUMBER 18 - 378
	OCCURRENCE DATE: MONTH – DAY – YEAR 8-19-2018		OCCURRENCE TIME 8:00			
C	LAND USE PERMIT NUMBER (IF APPLICABLE) KVPL11D01			WATER LICENCE NUMBER (IF APPLICABLE) 2AM-MEL1631		
	GEOGRAPHIC PLACE NAME OR DISTANCE AND DIRECTION FROM NAMED LOCATION Meliadine Gold Project				REGION <input type="checkbox"/> NWT <input checked="" type="checkbox"/> NUNAVUT <input type="checkbox"/> ADJACENT JURISDICTION OR OCEAN	
E	LATITUDE DEGREES 63 MINUTES 2 SECONDS 15			LONGITUDE DEGREES 92 MINUTES 13 SECONDS 06		
	RESPONSIBLE PARTY OR VESSEL NAME Agnico Eagle Mines Ltd.		RESPONSIBLE PARTY ADDRESS OR OFFICE LOCATION Meliadine, Rankin Inlet, Nunavut, X0C 0G0			
G	ANY CONTRACTOR INVOLVED None		CONTRACTOR ADDRESS OR OFFICE LOCATION			
	PRODUCT SPILLED Treated effluent		QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES 1430 mg/L (~3600 m3/d)		U.N. NUMBER	
H	SECOND PRODUCT SPILLED (IF APPLICABLE) None		QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES		U.N. NUMBER NA	
	SPILL SOURCE Mel-14		SPILL CAUSE saline water		AREA OF CONTAMINATION IN SQUARE METRES	
J	FACTORS AFFECTING SPILL OR RECOVERY N/A		DESCRIBE ANY ASSISTANCE REQUIRED		HAZARDS TO PERSONS, PROPERTY OR EQUIPMENT	
	ADDITIONAL INFORMATION, COMMENTS, ACTIONS PROPOSED OR TAKEN TO CONTAIN, RECOVER OR DISPOSE OF SPILLED PRODUCT AND CONTAMINATED MATERIALS A sample of treated water from Mel-14 (final discharge point to Meliadine Lake) was collected on August 19th 2018. Upon receiving the sampling results, the TDS was found to be 1430 mg/L which exceeded the permitted discharge limit of 1400 mg/L. This spill is being reported as per the 2AM-MEL1631 Nunavut Water Board License, part F item 3. A follow up report will be issued. Sr. Environmental Coordinator - Dan Gorton/Jennifer Brown: Ext 3996 Environmental Technician - Laura Hanson: Ext 3903 or 3925					
L	REPORTED TO SPILL LINE BY Jessica Huza	POSITION Gen. Supervisor Env	EMPLOYER Agnico Eagle	LOCATION CALLING FROM Meliadine Project	TELEPHONE 8198565097	
	M	ANY ALTERNATE CONTACT Dan Gorton	POSITION Enviro Coordinator	EMPLOYER Agnico Eagle	ALTERNATE CONTACT Meliadine Project	ALTERNATE TELEPHONE 8197593555
REPORT LINE USE ONLY						
N	RECEIVED AT SPILL LINE BY	POSITION STATION OPERATOR	EMPLOYER	LOCATION CALLED YELLOWKNIFE, NT	REPORT LINE NUMBER (867) 920-8130	
	LEAD AGENCY <input type="checkbox"/> EC <input type="checkbox"/> CCG <input type="checkbox"/> GNWT <input type="checkbox"/> GN <input type="checkbox"/> ILA <input type="checkbox"/> INAC <input type="checkbox"/> NEB <input type="checkbox"/> TC			SIGNIFICANCE <input type="checkbox"/> MINOR <input type="checkbox"/> MAJOR <input type="checkbox"/> UNKNOWN		FILE STATUS <input type="checkbox"/> OPEN <input type="checkbox"/> CLOSED
AGENCY		CONTACT NAME	CONTACT TIME	REMARKS		
LEAD AGENCY						
FIRST SUPPORT AGENCY						
SECOND SUPPORT AGENCY						
THIRD SUPPORT AGENCY						

Follow Up Report: #18-378

August 19, 2018 MEL-14 TDS Concentration Criteria Exceeded

Description of Incident:

A sample of treated water from MEL-14 (final effluent sampling port prior to discharge to Meliadine Lake) was collected on August 19, 2018. Upon review of the laboratory analysis results, the total dissolved solids (TDS) concentration was found to be 1,430 mg/L which exceeded the permitted discharge limit of 1,400 mg/L.

As per the obligations under the Nunavut Water Board License 2AM-MEL1631, Part F, item 3 pursuant to subsection 12(3) of the Nunavut Waters and Nunavut Surface Rights Tribunal Act., samples were collected for laboratory analysis to assess TDS concentrations and other water quality parameters during final effluent discharge at MEL-14. The laboratory results were received on September 13, 2018 and reviewed and reported on September 15, 2018. With regards to your question on reporting delay, due to the remote location and the extensive list of parameters that we sample for the Mel-14 sample, the delay in receiving results from the lab is generally 3-4 weeks. This is because the lab sub-contracts part of the analysis to their sister lab in Burnaby BC, so it can take a while for the sample to be received and processed.


Cause and Corrective Measures

The sample was collected at 10:30 am on August 19, 2018. During this time, there was an unscheduled power outage and effluent release had stopped at the effluent water treatment plant (EWTP). Water was not pumped through the sampling port located at MEL-14 during this time. The person that conducted the sampling was a summer intern student who has returned to school and the sampling conditions and confirmation of the location that the sample was collected has not been verified. Based on the field parameter monitoring, the power outage, review of laboratory results from previous and post sampling events, the TDS concentrations reported from the laboratory analysis for MEL-14 on August 19, 2018 are assumed to be not representative for the final effluent discharged the sampling port for MEL-14 to Meliadine Lake. It is possible that it was sampled from a port that was not treated and not discharging to Meliadine Lake.

Table 1 presents the operational report, which summarizes the monitoring results at the EWTP on August 19, 2018. Table 2 presents the daily volume effluents discharged at MEL-14 to Meliadine Lake in August 2018.


Training for all personnel responsible has been conducted to ensure that future MEL-14 sampling is always collected from the same location, after treatment when the power and pumps are working. In addition,

Agnico eagle understands the importance to meet water quality discharge criteria without exceedances. All departments involved discussed the EWTP changes or updates daily in a morning water management meeting and the monitoring and comparisons of data was an important part of a decision-making process.



AGNICO EAGLE
NUNAVUT

EWTP DAILY OPERATIONAL REPORT



Day Shift Operator:	J. Roussy	Date:	Aug 19 2018
Night Shift Operator:		Weather Conditions D/S:	
		Weather Conditions N/S:	

ACTIFLO #1	7:00	8:00	10:00	12:00	14:00	16:00	18:00
Flowrate (m3/hr)	400	400	D	250	200	170	
Total Suspended Solids (TSS) (mg/l) Actiflo discharge (limit 15 mg/l)	3.43	4.25	O	3.7	3.6	4.44	
Feed Turbidity (NTU)	50.93	43.9	W	29.18	25.45	23.45	
pH	6.83	6.82	N	6.77	6.67	6.68	
Turbidity (NTU) Actiflo discharge	3.68	3.83		4.83	3.4	4.51	
Conductivity (ms/cm) EWTP Discharge pump	2073	2078	D	2173	2098	2142	
Cationic Polymer Set Point (mg/l)	1	1	O	1	1	1	
Coagulant Set Point (mg/l)	35	35	W	37	42	50	
Micro-Sand Quantity (g/l)			N				

Production – ACTIFLO #1	6:00	18:00	Variances
Totaliser Flowrate (m3)	726700	729400	2700

D/S COMMENTS :

.....

Unscheduled power outage in the morning.

.....

Cleaned conductivity probe.

.....



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REPORT LINE USE ONLY

A	REPORT DATE: MONTH – DAY – YEAR 08-26-2018	REPORT TIME 8:00	<input checked="" type="checkbox"/> ORIGINAL SPILL REPORT, OR <input type="checkbox"/> UPDATE # _____ TO THE ORIGINAL SPILL REPORT		REPORT NUMBER 18 - 344
B	OCCURRENCE DATE: MONTH – DAY – YEAR 8-25-2018	OCCURRENCE TIME 10:00			
C	LAND USE PERMIT NUMBER (IF APPLICABLE) KVPL11D01	WATER LICENCE NUMBER (IF APPLICABLE) 2AM-MEL1631			
D	GEOGRAPHIC PLACE NAME OR DISTANCE AND DIRECTION FROM NAMED LOCATION Meliadine Gold Project		REGION <input type="checkbox"/> NWT <input checked="" type="checkbox"/> NUNAVUT <input type="checkbox"/> ADJACENT JURISDICTION OR OCEAN		
E	LATITUDE DEGREES 63 MINUTES 2 SECONDS 23		LONGITUDE DEGREES 92 MINUTES 13 SECONDS 37		
F	RESPONSIBLE PARTY OR VESSEL NAME Agnico Eagle Mines Ltd.	RESPONSIBLE PARTY ADDRESS OR OFFICE LOCATION Meliadine, Rankin Inlet, Nunavut, X0C 0G0			
G	ANY CONTRACTOR INVOLVED None	CONTRACTOR ADDRESS OR OFFICE LOCATION			
H	PRODUCT SPILLED Sewage	QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES ~200L	U.N. NUMBER		
	SECOND PRODUCT SPILLED (IF APPLICABLE) None	QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES	U.N. NUMBER NA		
I	SPILL SOURCE Retention Tank Lift Station	SPILL CAUSE Mechanical coupling loosened	AREA OF CONTAMINATION IN SQUARE METRES		
J	FACTORS AFFECTING SPILL OR RECOVERY N/A	DESCRIBE ANY ASSISTANCE REQUIRED	HAZARDS TO PERSONS, PROPERTY OR EQUIPMENT		
K	ADDITIONAL INFORMATION, COMMENTS, ACTIONS PROPOSED OR TAKEN TO CONTAIN, RECOVER OR DISPOSE OF SPILLED PRODUCT AND CONTAMINATED MATERIALS As sewage enters the lift station, pressure is applied on the fixed piping. The pressure caused the fixed piping to come uncoupled. This resulted in a spill of approximately 400 L at the lift station on the ground. The lift station was shut down and repaired. New flexible piping is being ordered for this application to prevent re-occurrence. Spilled sewage was cleaned up. No contaminants reached any water body. This spill is being reported as per the 2AM-MEL1631 Nunavut Water Board License, part H item 8. A follow up report will be issued. Sr. Environmental Coordinator - Dan Gorton/Jennifer Brown: Ext 3996 Environmental Technician - Laura Hanson: Ext 3903 or 3925				
L	REPORTED TO SPILL LINE BY Jessica Huza	POSITION Gen. Supervisor Env	EMPLOYER Agnico Eagle	LOCATION CALLING FROM Meliadine Project	TELEPHONE 8198565097
M	ANY ALTERNATE CONTACT Laura Hanson	POSITION Env Technician	EMPLOYER Agnico Eagle	ALTERNATE CONTACT Meliadine Project	ALTERNATE TELEPHONE 8197593555
REPORT LINE USE ONLY					
N	RECEIVED AT SPILL LINE BY	POSITION STATION OPERATOR	EMPLOYER	LOCATION CALLED YELLOWKNIFE, NT	REPORT LINE NUMBER (867) 920-8130
LEAD AGENCY <input type="checkbox"/> EC <input type="checkbox"/> CCG <input type="checkbox"/> GNWT <input type="checkbox"/> GN <input type="checkbox"/> ILA <input type="checkbox"/> INAC <input type="checkbox"/> NEB <input type="checkbox"/> TC			SIGNIFICANCE <input type="checkbox"/> MINOR <input type="checkbox"/> MAJOR <input type="checkbox"/> UNKNOWN		FILE STATUS <input type="checkbox"/> OPEN <input type="checkbox"/> CLOSED
AGENCY		CONTACT NAME	CONTACT TIME	REMARKS	
LEAD AGENCY					
FIRST SUPPORT AGENCY					
SECOND SUPPORT AGENCY					
THIRD SUPPORT AGENCY					

Follow Up Report: #18-344

August 25, 2018 Sewage Spill

Description of Incident:

On August 25, 2018 at approximately 10:00, a sewage spill was observed and reported at the MSB sewage lift station. As sewage entered the lift station, pressure was applied on the fixed piping. The pressure caused the fixed piping to come uncoupled. This resulted in a spill of approximately 200 L at the lift station and onto the ground. No contaminants reached any water body.

Spill Response & Cleanup:

The lift station was shut down and the sewage was removed from surface with a vacuum truck and surface soil was excavated and disposed of as HAZMAT.

Corrective Measures

Daily inspections were conducted at the lift station prior to receiving new parts to be installed. New flexible piping has been installed to prevent re-occurrence. Figures 1 and 2 show the flexible pipe installed and insulation of the piping that continues outside, respectively.



Figure 1: Newly installed flexible hose.



Figure 2: Insulated piping outside the MSB sewage lift station.



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FAX: (867) 873-6924

EMAIL: spills@gov.nt.ca

REPORT LINE USE ONLY

A	REPORT DATE: MONTH – DAY – YEAR 09-21-2018	REPORT TIME 14:30	<input checked="" type="checkbox"/> ORIGINAL SPILL REPORT, OR <input type="checkbox"/> UPDATE # _____ TO THE ORIGINAL SPILL REPORT		REPORT NUMBER 18 - 396
B	OCCURRENCE DATE: MONTH – DAY – YEAR 09-20-2018	OCCURRENCE TIME 10:00			
C	LAND USE PERMIT NUMBER (IF APPLICABLE) KVCL102J168	WATER LICENCE NUMBER (IF APPLICABLE) 2BB-MEL1424			
D	GEOGRAPHIC PLACE NAME OR DISTANCE AND DIRECTION FROM NAMED LOCATION Meliadine Gold Project	REGION <input type="checkbox"/> NWT <input checked="" type="checkbox"/> NUNAVUT <input type="checkbox"/> ADJACENT JURISDICTION OR OCEAN			
E	LATITUDE DEGREES 63 MINUTES 1 SECONDS 24	LONGITUDE DEGREES 92 MINUTES 11 SECONDS 7			
F	RESPONSIBLE PARTY OR VESSEL NAME Agnico Eagle Mines Ltd.	RESPONSIBLE PARTY ADDRESS OR OFFICE LOCATION Meliadine, Rankin Inlet, Nunavut, X0C 0G0			
G	ANY CONTRACTOR INVOLVED N/A	CONTRACTOR ADDRESS OR OFFICE LOCATION N/A			
H	PRODUCT SPILLED Treated Sewage Sludge	QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES 100 L	U.N. NUMBER NA		
	SECOND PRODUCT SPILLED (IF APPLICABLE) N/A	QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES N/A	U.N. NUMBER NA		
I	SPILL SOURCE Sludge Holding Tanks	SPILL CAUSE Human error/communication	AREA OF CONTAMINATION IN SQUARE METRES Unknown		
J	FACTORS AFFECTING SPILL OR RECOVERY Full tanks and snow	DESCRIBE ANY ASSISTANCE REQUIRED N/A	HAZARDS TO PERSONS, PROPERTY OR EQUIPMENT Proper PPE required for cleanup		
K	ADDITIONAL INFORMATION, COMMENTS, ACTIONS PROPOSED OR TAKEN TO CONTAIN, RECOVER OR DISPOSE OF SPILLED PRODUCT AND CONTAMINATED MATERIALS On September 20, 2018 during a site inspection with INAC and ECCC personnel, a spill was observed at three separate tanks (100,000 L tanks) used for treated sewage sludge storage. The storage tanks are located at the old fuel farm used under Licence 2BB-MEL1424 and is 219 m and 394 m up-gradient (0.91% 2.3%, receptively) from Lake J5 and Lake H20, respectively. Based on the distance, gradients and mine infrastructure located between the spill and the Lakes, migration of the spill material is not anticipated to meet any water bodies. The spill is being reported as per NWB Licence 2BB-MEL1424, Part H, item 4. The spill removal and cleanup is planned and follow up report will be issued. Contacts: Jennifer Brown / Dan Gorton: Ext 4603996				
L	REPORTED TO SPILL LINE BY Jennifer Brown	POSITION Sr. Env. Coordinator	EMPLOYER Agnico Eagle	LOCATION CALLING FROM Meliadine Project	TELEPHONE 8197593555
M	ANY ALTERNATE CONTACT Dan Gorton	POSITION Env. Coordinator	EMPLOYER Agnico Eagle	ALTERNATE CONTACT Meliadine Project	ALTERNATE TELEPHONE 8197593555
REPORT LINE USE ONLY					
N	RECEIVED AT SPILL LINE BY	POSITION STATION OPERATOR	EMPLOYER	LOCATION CALLED YELLOWKNIFE, NT	REPORT LINE NUMBER (867) 920-8130
LEAD AGENCY <input type="checkbox"/> EC <input type="checkbox"/> CCG <input type="checkbox"/> GNWT <input type="checkbox"/> GN <input type="checkbox"/> ILA <input type="checkbox"/> INAC <input type="checkbox"/> NEB <input type="checkbox"/> TC			SIGNIFICANCE <input type="checkbox"/> MINOR <input type="checkbox"/> MAJOR <input type="checkbox"/> UNKNOWN		FILE STATUS <input type="checkbox"/> OPEN <input type="checkbox"/> CLOSED
AGENCY		CONTACT NAME	CONTACT TIME	REMARKS	
LEAD AGENCY					
FIRST SUPPORT AGENCY					
SECOND SUPPORT AGENCY					
THIRD SUPPORT AGENCY					

Follow Up Report: #18-396

September 20, 2018 Treated Sewage Sludge

Description of Incident:

On September 20, 2018 during a site inspection with INAC and ECCC personnel, a spill was observed at a storage tank (100,000 L tanks) used for treated sewage sludge storage. The spill occurred at one tank during filling, however, overspray was observed on two adjacent storage tanks. The storage tanks are located at the old fuel farm used under Licence 2BB-MEL1424 and is 219 m and 394 m up-gradient (0.91% 2.3%, receptively) from Lake J5 and Lake H20, respectively. Based on the distance, gradients and mine infrastructure located between the spill and the Lakes, migration of the spill material is not anticipated to meet any water bodies.

Spill Response & Cleanup:

On the day of the spill observation, the ground froze and it snowed during the evening. Personnel were unable to excavate the material with a hand-shovel. Since the tanks are filled, the tanks cannot be mobilized to improve access for heavy equipment, until emptied. It is Agnico Eagle's intent is to empty the tanks and to discharge the material to the dry-stack tailings storage facility when operational (in compliance with the sludge disposal planning). The timeframe to have the tanks emptied is not defined at the moment.

Spill Cause and Corrective Measures

The spill was caused by human error and miscommunication between the pump operator and the person filling the tank with the treated sewage sludge. Spill reporting procedures have been reviewed with the personnel involved, since the procedure to report was not followed. Additionally, a procedure has been modified for the discharge of effluent to a storage tank. This procedure has been delivered to personnel and will continue to be communicated. The spill located under the storage tank will be excavated (by hand shovel or with heavy equipment) and disposed of as HAZMAT once the ground is thawed and prior to freshet to mitigate transport migration with surface flow.



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REPORT LINE USE ONLY

A	REPORT DATE: MONTH – DAY – YEAR 10-05-2018		REPORT TIME 7:30		<input checked="" type="checkbox"/> ORIGINAL SPILL REPORT, OR <input type="checkbox"/> UPDATE # _____ TO THE ORIGINAL SPILL REPORT	REPORT NUMBER 18 - 417
	OCCURRENCE DATE: MONTH – DAY – YEAR 10-04-2018		OCCURRENCE TIME 16:00			
C	LAND USE PERMIT NUMBER (IF APPLICABLE) KVPL11D01			WATER LICENCE NUMBER (IF APPLICABLE) 2AM-MEL1631		
	GEOGRAPHIC PLACE NAME OR DISTANCE AND DIRECTION FROM NAMED LOCATION Meliadine Gold Project				REGION <input type="checkbox"/> NWT <input checked="" type="checkbox"/> NUNAVUT <input type="checkbox"/> ADJACENT JURISDICTION OR OCEAN	
E	LATITUDE DEGREES 63 MINUTES 2 SECONDS 23			LONGITUDE DEGREES 92 MINUTES 13 SECONDS 37		
	RESPONSIBLE PARTY OR VESSEL NAME Agnico Eagle Mines Ltd.		RESPONSIBLE PARTY ADDRESS OR OFFICE LOCATION Meliadine, Rankin Inlet, Nunavut, X0C 0G0			
G	ANY CONTRACTOR INVOLVED Sarliaq Fournier		CONTRACTOR ADDRESS OR OFFICE LOCATION			
	PRODUCT SPILLED Diesel		QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES 844L	U.N. NUMBER 1202		
H	SECOND PRODUCT SPILLED (IF APPLICABLE) None		QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES	U.N. NUMBER NA		
	SPILL SOURCE Fuel Truck		SPILL CAUSE Overfilling	AREA OF CONTAMINATION IN SQUARE METRES		
J	FACTORS AFFECTING SPILL OR RECOVERY N/A		DESCRIBE ANY ASSISTANCE REQUIRED		HAZARDS TO PERSONS, PROPERTY OR EQUIPMENT	
	ADDITIONAL INFORMATION, COMMENTS, ACTIONS PROPOSED OR TAKEN TO CONTAIN, RECOVER OR DISPOSE OF SPILLED PRODUCT AND CONTAMINATED MATERIALS While loading fuel truck, excess volume of fuel was programmed to be loaded into the truck, causing an overflow of diesel. Upon seeing the overflow operator immediately hit the kill switch, stopping flow of fuel. No water body were impacted by the spill and contaminated material will be send to the landfarm. A follow up report will be issued. Environmental Compliance Counselor Sr. Environmental Coordinator - Dan Gorton/Jennifer Brown: Ext 3996					
L	REPORTED TO SPILL LINE BY Martin Theriault	POSITION Compliance counselor	EMPLOYER Agnico Eagle	LOCATION CALLING FROM Meliadine Project	TELEPHONE 8197593555	
	ANY ALTERNATE CONTACT Dan Gorton	POSITION Env Coordinator	EMPLOYER Agnico Eagle	ALTERNATE CONTACT Meliadine Project	ALTERNATE TELEPHONE 8197593555	
REPORT LINE USE ONLY						
N	RECEIVED AT SPILL LINE BY	POSITION STATION OPERATOR	EMPLOYER	LOCATION CALLED YELLOWKNIFE, NT	REPORT LINE NUMBER (867) 920-8130	
	LEAD AGENCY <input type="checkbox"/> EC <input type="checkbox"/> CCG <input type="checkbox"/> GNWT <input type="checkbox"/> GN <input type="checkbox"/> ILA <input type="checkbox"/> INAC <input type="checkbox"/> NEB <input type="checkbox"/> TC			SIGNIFICANCE <input type="checkbox"/> MINOR <input type="checkbox"/> MAJOR <input type="checkbox"/> UNKNOWN		FILE STATUS <input type="checkbox"/> OPEN <input type="checkbox"/> CLOSED
AGENCY		CONTACT NAME	CONTACT TIME	REMARKS		
LEAD AGENCY						
FIRST SUPPORT AGENCY						
SECOND SUPPORT AGENCY						
THIRD SUPPORT AGENCY						

Follow Up Report: #18-417

October 4th, 2018 Diesel fuel

Description of Incident:

On October 4th, while loading the fuel truck, excess volume of fuel was programmed to be loaded into the truck causing an overflow of Diesel. The fuel truck operator took a first dip and set the load to 8500L for the first sequence. The operator then carried out for the second sequence and reset a second load of 8500L without taking a second dip. The tanker started to overflow near the end of the second sequence.

The first estimation (400L) was a visual one during clean up to report as soon as possible the spill to the authority. During the investigation, the amount was corrected according to facts. A dip was performed prior to the first sequence showing 2800L remaining in the tanker. Two sequence of 8500L were set and 29L was left from the second sequence when the operator hit the emergency stop button. The fuel tank capacity is 18 927L which lead us towards a 844L spill

Spill Response & Cleanup:

As soon as the operator saw the overflow, he pressed the emergency stop button and called his supervisor. The supervisor immediately dispatched a grader and a loader for cleanup. Berms were established and absorbent pads deployed. The excess fuel was pumped to another truck. The grader and the loader began scraping the surface material. Clean up efforts continued the next day, with an excavator excavating the contaminated material (10 to 12 inches deep). Approximately 20m³ of contaminated soil was taken to the landfarm A. Readings at the excavated site were taken following the completion of excavation with a MiniRAE Lite instrument. The values were below 25ppm and as such are deemed decontaminated.

Spill Cause and Corrective Measures

It was found during the investigation process that the spill was caused by human error. The operator didn't follow the procedure for which he was trained and didn't carry out a second dip before setting the load for the second sequence. Also, no spotter was used while fueling the tanker. For the corrective measures, the supervisor will meet with all employees to review procedure and discuss criticality of being sure to follow all steps of fuel loading procedure. A warning system for fuel truck will be installed for high level alarm. A secondary containment will be built in this area in 2019.



Photo 1: Contain the spill with berm and absorbent pads



Photo 2: Scrapping of the surface material



Photo 3: Excavation of the contaminated material



Photo 4: Contaminated material brought to the landfarm



Photo 5: Spill area after cleanup



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NT-NU 24-HOUR SPILL REPORT LINE

TEL: (867) 920-8130

FAX: (867) 873-6924

EMAIL: spills@gov.nt.ca

REPORT LINE USE ONLY

A	REPORT DATE: MONTH – DAY – YEAR 10-31-2018	REPORT TIME 12:00	<input checked="" type="checkbox"/> ORIGINAL SPILL REPORT, OR <input type="checkbox"/> UPDATE # _____ TO THE ORIGINAL SPILL REPORT		REPORT NUMBER 18 - 440
B	OCCURRENCE DATE: MONTH – DAY – YEAR 10-30-2018	OCCURRENCE TIME 15:00			
C	LAND USE PERMIT NUMBER (IF APPLICABLE) KVPL11D01	WATER LICENCE NUMBER (IF APPLICABLE) 2AM-MEL1631			
D	GEOGRAPHIC PLACE NAME OR DISTANCE AND DIRECTION FROM NAMED LOCATION Meliadine Gold Project		REGION <input type="checkbox"/> NWT <input checked="" type="checkbox"/> NUNAVUT <input type="checkbox"/> ADJACENT JURISDICTION OR OCEAN		
E	LATITUDE DEGREES 63 MINUTES 2 SECONDS 23		LONGITUDE DEGREES 92 MINUTES 13 SECONDS 37		
F	RESPONSIBLE PARTY OR VESSEL NAME Agnico Eagle Mines Ltd.	RESPONSIBLE PARTY ADDRESS OR OFFICE LOCATION Meliadine, Rankin Inlet, Nunavut, X0C 0G0			
G	ANY CONTRACTOR INVOLVED None	CONTRACTOR ADDRESS OR OFFICE LOCATION			
H	PRODUCT SPILLED Sewage	QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES ~ 1000L	U.N. NUMBER NA		
	SECOND PRODUCT SPILLED (IF APPLICABLE) None	QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES	U.N. NUMBER		
I	SPILL SOURCE Retention Tank Lift Station	SPILL CAUSE Mechanical failure	AREA OF CONTAMINATION IN SQUARE METRES		
J	FACTORS AFFECTING SPILL OR RECOVERY N/A	DESCRIBE ANY ASSISTANCE REQUIRED	HAZARDS TO PERSONS, PROPERTY OR EQUIPMENT		
K	ADDITIONAL INFORMATION, COMMENTS, ACTIONS PROPOSED OR TAKEN TO CONTAIN, RECOVER OR DISPOSE OF SPILLED PRODUCT AND CONTAMINATED MATERIALS On October 30th, 2018, a worker called E.I. supervisor regarding water coming out of the main camp lift station. Upon arrival, the system got shut down and material was put to contain the spill. The vaccum truck was use to remove extra liquid and the contaminated material was scrapped and will be disposed properly. No water body was impacted by the spill, the closer water body is over 250 meters. A follow up report will be issued. The spill is being reported as per NWB Licence 2AM-MEL1631 Part H, item 8.				
L	REPORTED TO SPILL LINE BY Martin Theriault	POSITION Compliance counselor	EMPLOYER Agnico Eagle	LOCATION CALLING FROM Meliadine Project	TELEPHONE 8197593555
M	ANY ALTERNATE CONTACT Dan Gorton	POSITION Env Coordinator	EMPLOYER Agnico Eagle	ALTERNATE CONTACT Meliadine Project	ALTERNATE TELEPHONE 8197593555
REPORT LINE USE ONLY					
N	RECEIVED AT SPILL LINE BY	POSITION STATION OPERATOR	EMPLOYER	LOCATION CALLED YELLOWKNIFE, NT	REPORT LINE NUMBER (867) 920-8130
LEAD AGENCY <input type="checkbox"/> EC <input type="checkbox"/> CCG <input type="checkbox"/> GNWT <input type="checkbox"/> GN <input type="checkbox"/> ILA <input type="checkbox"/> INAC <input type="checkbox"/> NEB <input type="checkbox"/> TC			SIGNIFICANCE <input type="checkbox"/> MINOR <input type="checkbox"/> MAJOR <input type="checkbox"/> UNKNOWN		FILE STATUS <input type="checkbox"/> OPEN <input type="checkbox"/> CLOSED
AGENCY		CONTACT NAME	CONTACT TIME	REMARKS	
LEAD AGENCY					
FIRST SUPPORT AGENCY					
SECOND SUPPORT AGENCY					
THIRD SUPPORT AGENCY					

Follow Up Report: #18-440

October 30th, 2018 Lift Station Sewage Spill

Description of Incident:

On October 30th, pump #1 of the main lift station failed, causing untreated sewage to begin spilling out onto the gravel pad a few meters west of the main entrance of the camp. The current design of the lift station wiring works in such a way that when one pump goes into failure mode, the circuitry shuts off both pumps. Consequently, both pumps shut off within the effluent storage tank and it overfilled, resulting in sewage being released onto the ground.

Spill Response & Cleanup:

Initially, an employee who was outside at the time noticed the water flowing and called the E&I supervisor over the radio. The system was then shut down and E&I began using gravel to contain/absorb the spill, and a vacuum truck to remove as much standing water as possible. Peat moss was then used to further absorb any more saturated ground and was left to sit overnight.

The following day the contaminated material was scraped up with a loader and brought to the License A Landfarm (approximately 6m³), and will later be spread over existing windrows to enhance the bio-remediation process. INAC was first contacted to ensure that this was a suitable plan of action for disposing of the sewage-contaminated material.

Spill Cause and Corrective Measures

An investigation was completed and the cause of the spill was determined to be a failed pump, which lead to an overflow of the effluent storage tank. A new pump is being brought in on a rush order to replace the broken one. The system's circuitry will be reconfigured so that when one pump fails, the other will remain operating. An alarm horn will be added to warn of high levels in the storage tank, and will send a signal advising central control.



Photo 1: Panorama showing the extent of the affected area.



Photo 2: Peat moss applied to contaminated area to absorb material.



Photo 3: Excavation of the contaminated material.



Photo 4: Contaminated material brought to the License A Landfarm (the dark material).



Canada

NT-NU SPILL REPORT

OIL, GASOLINE, CHEMICALS AND OTHER HAZARDOUS MATERIALS

NT-NU 24-HOUR SPILL REPORT LINE

TEL: (867) 920-8130

FAX: (867) 873-6924

EMAIL: spills@gov.nt.ca

REPORT LINE USE ONLY

A	REPORT DATE: MONTH – DAY – YEAR 11-18-2018		REPORT TIME 09:30		<input checked="" type="checkbox"/> ORIGINAL SPILL REPORT, OR <input type="checkbox"/> UPDATE # _____ TO THE ORIGINAL SPILL REPORT	REPORT NUMBER _____
	B	OCCURRENCE DATE: MONTH – DAY – YEAR 11-17-2018		OCCURRENCE TIME 11:00		
C		LAND USE PERMIT NUMBER (IF APPLICABLE) KVCL102J168			WATER LICENCE NUMBER (IF APPLICABLE) 2BB-MEL1424	
	D	GEOGRAPHIC PLACE NAME OR DISTANCE AND DIRECTION FROM NAMED LOCATION Meliadine Gold Project			REGION <input type="checkbox"/> NWT <input checked="" type="checkbox"/> NUNAVUT <input type="checkbox"/> ADJACENT JURISDICTION OR OCEAN	
E		LATITUDE DEGREES 63 MINUTES 1 SECONDS 24			LONGITUDE DEGREES 92 MINUTES 11 SECONDS 7	
	F	RESPONSIBLE PARTY OR VESSEL NAME Agnico Eagle Mines Ltd.		RESPONSIBLE PARTY ADDRESS OR OFFICE LOCATION Meliadine, Rankin Inlet, Nunavut, X0C 0G0		
G		ANY CONTRACTOR INVOLVED None		CONTRACTOR ADDRESS OR OFFICE LOCATION		
	H	PRODUCT SPILLED Treated Water		QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES 100	U.N. NUMBER NA	
I		SECOND PRODUCT SPILLED (IF APPLICABLE) NA		QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES NA	U.N. NUMBER NA	
	J	SPILL SOURCE Sewage Treatment Plant		SPILL CAUSE Other		AREA OF CONTAMINATION IN SQUARE METRES 2
K		FACTORS AFFECTING SPILL OR RECOVERY Freezing Temperatures		DESCRIBE ANY ASSISTANCE REQUIRED None		HAZARDS TO PERSONS, PROPERTY OR EQUIPMENT None
	L	ADDITIONAL INFORMATION, COMMENTS, ACTIONS PROPOSED OR TAKEN TO CONTAIN, RECOVER OR DISPOSE OF SPILLED PRODUCT AND CONTAMINATED MATERIALS Due to a hole in a Sea-Can door and freezing of a hose and valve at the outlet of the Exploration STP retention tank, the retention tank could not be emptied, causing a spill from an overflow at the top of the tank. Following the overflow, water to the Exploration Camp was temporarily shut down, the hose and valve was thawed and the retention tank was emptied. As a preventative measure, a plywood door with insulation applied was installed to the Sea-Can to prevent freezing in the future. Treated water was frozen in place below the Mel-7 pipeline. The spilled water will be removed with ice picks and transported to CP1. The last Mel-7 results pertaining to the November 5th sample date showed a fecal coliforms concentration of <2 CFU/100ml and a total coliform concentration of <10 CFU/100ml. Results of November 12th & November 19th sampling events will be supplied in the follow-up report. This spill is being reported as per part H, item 4 of the 2BB-MEL1424 Water Licence.				
M		REPORTED TO SPILL LINE BY Matt Gillman	POSITION Hydrology Tech.	EMPLOYER Agnico Eagle	LOCATION CALLING FROM Meliadine Project	TELEPHONE 8197593555
	ANY ALTERNATE CONTACT Daniel Gorton	POSITION Env. Coordinator	EMPLOYER Agnico Eagle	ALTERNATE CONTACT Meliadine Project	ALTERNATE TELEPHONE 8197593555	
REPORT LINE USE ONLY						
N	RECEIVED AT SPILL LINE BY	POSITION STATION OPERATOR	EMPLOYER	LOCATION CALLED YELLOWKNIFE, NT	REPORT LINE NUMBER (867) 920-8130	
	LEAD AGENCY <input type="checkbox"/> EC <input type="checkbox"/> CCG <input type="checkbox"/> GNWT <input type="checkbox"/> GN <input type="checkbox"/> ILA <input type="checkbox"/> INAC <input type="checkbox"/> NEB <input type="checkbox"/> TC			SIGNIFICANCE <input type="checkbox"/> MINOR <input type="checkbox"/> MAJOR <input type="checkbox"/> UNKNOWN		FILE STATUS <input type="checkbox"/> OPEN <input type="checkbox"/> CLOSED
AGENCY		CONTACT NAME	CONTACT TIME	REMARKS		
LEAD AGENCY						
FIRST SUPPORT AGENCY						
SECOND SUPPORT AGENCY						
THIRD SUPPORT AGENCY						

Follow Up Report: #18-455

November 17, 2018 Retention Tank Overflow

Description of Incident:

Due to freezing of an outlet hose and valve at the Exploration Camp Sewage Treatment Plant retention tank, the retention tank could not be emptied. The tank overflowed treated sewage effluent within the Sea-can housing and made contact with the ground via a hole in the door. The flow extended less than 5m from the spill source and the nearest water body, Meliadine Lake is approximately 78m from the source.

Spill Response & Cleanup:

Following the overflow, water to the Exploration Camp was temporarily shut down, the hose and valve was thawed and the retention tank was emptied. Treated effluent was frozen in place beneath the Mel-7 pipeline. The material was removed with ice picks and transported to CP1.

Spill Cause and Corrective Measures

The Sea-Can containing the retention tank had shifted in such a way that the door was not able to be closed completely, and had been left slightly ajar. Although a heater runs inside the Sea-Can, the outside temperature was less than -30°C, which led to the freezing of the hose and valve. As a preventative measure, an insulated plywood door was installed on the Sea-Can so that it can be closed completely and prevent freezing in the future.

Treated water at this location is sampled and tested weekly (MEL-7 sampling location). At the time of the spill, the most recent results were that of the November 5th sample, which indicated a fecal coliform level of <2 CFU/100ml reported in the original spill report. Following the spill, two further sets of results showed all parameters were well below the former Type B (1424) water license discharge limits (Table 1).

Table 1: Results of lab analysis from MEL-7 treated effluent and corresponding license discharge limits.

Parameter	Type B 1424 License Limits	2018-11-05 Results	2018-11-12 Results	2018-11-19 Results
pH	6.0 to 9.5	6.91	7.08	7.61
TSS	100 mg/L	2	1	4
Oil & Grease	5 mg/L	<0.50	0.90	1.6
Fecal Coliforms	1000 CFU/100mL	<2	<2	10
BOD5	80 mg/L	<2	3	7



Figure 1: 2018-11-17 – The day of spill, before clean up.



Figure 2: 2018-11-30 – After clean up with new door installed.



Canada

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FAX: (867) 873-6924

EMAIL: spills@gov.nt.ca

REPORT LINE USE ONLY

A	REPORT DATE: MONTH – DAY – YEAR 11-12-2018		REPORT TIME 09:45		<input checked="" type="checkbox"/> ORIGINAL SPILL REPORT, OR <input type="checkbox"/> UPDATE # _____ TO THE ORIGINAL SPILL REPORT	REPORT NUMBER 18 - 477
	OCCURRENCE DATE: MONTH – DAY – YEAR 11-12-2018		OCCURRENCE TIME 13:30			
C	LAND USE PERMIT NUMBER (IF APPLICABLE) KVPL11D01			WATER LICENCE NUMBER (IF APPLICABLE) 2AM-MEL1631		
	GEOGRAPHIC PLACE NAME OR DISTANCE AND DIRECTION FROM NAMED LOCATION Meliadine Gold Project				REGION <input type="checkbox"/> NWT <input checked="" type="checkbox"/> NUNAVUT <input type="checkbox"/> ADJACENT JURISDICTION OR OCEAN	
E	LATITUDE DEGREES 63 MINUTES 1 SECONDS 24			LONGITUDE DEGREES 92 MINUTES 11 SECONDS 7		
	RESPONSIBLE PARTY OR VESSEL NAME Agnico Eagle Mines Ltd.		RESPONSIBLE PARTY ADDRESS OR OFFICE LOCATION Meliadine, Rankin Inlet, Nunavut, X0C 0G0			
G	ANY CONTRACTOR INVOLVED None		CONTRACTOR ADDRESS OR OFFICE LOCATION			
	PRODUCT SPILLED Boiler System Water		QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES 200L		U.N. NUMBER NA	
H	SECOND PRODUCT SPILLED (IF APPLICABLE) NA		QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES NA		U.N. NUMBER NA	
	SPILL SOURCE Boiler System		SPILL CAUSE Equipment failure		AREA OF CONTAMINATION IN SQUARE METRES 20	
J	FACTORS AFFECTING SPILL OR RECOVERY Freezing Temperatures		DESCRIBE ANY ASSISTANCE REQUIRED None		HAZARDS TO PERSONS, PROPERTY OR EQUIPMENT None	
	ADDITIONAL INFORMATION, COMMENTS, ACTIONS PROPOSED OR TAKEN TO CONTAIN, RECOVER OR DISPOSE OF SPILLED PRODUCT AND CONTAMINATED MATERIALS Due to failure of an expansion joint on the boiler recirculation system, approximately 200L of water with corrosion inhibitor (Drewgard 4109) spilled to ground. The water froze 8m3 of snow mixed with spilled material was taken to P3, a containment pond with the sites managed water system. Last analysis of Drewgard concentration was 0.195ppm. No water body was impacted. The nearest body of water is >300m away. Dan Gorton ext 4603996, Matt Gillman ext 4603172, Kevin Buck 8198604515					
L	REPORTED TO SPILL LINE BY Matt Gillman	POSITION Hydrology Tech.	EMPLOYER Agnico Eagle	LOCATION CALLING FROM Meliadine Project	TELEPHONE 8197593555	
	ANY ALTERNATE CONTACT Daniel Gorton	POSITION Env. Coordinator	EMPLOYER Agnico Eagle	ALTERNATE CONTACT Meliadine Project	ALTERNATE TELEPHONE 8197593555	
REPORT LINE USE ONLY						
N	RECEIVED AT SPILL LINE BY	POSITION STATION OPERATOR	EMPLOYER	LOCATION CALLED YELLOWKNIFE, NT	REPORT LINE NUMBER (867) 920-8130	
	LEAD AGENCY <input type="checkbox"/> EC <input type="checkbox"/> CCG <input type="checkbox"/> GNWT <input type="checkbox"/> GN <input type="checkbox"/> ILA <input type="checkbox"/> INAC <input type="checkbox"/> NEB <input type="checkbox"/> TC			SIGNIFICANCE <input type="checkbox"/> MINOR <input type="checkbox"/> MAJOR <input type="checkbox"/> UNKNOWN		FILE STATUS <input type="checkbox"/> OPEN <input type="checkbox"/> CLOSED
AGENCY		CONTACT NAME	CONTACT TIME	REMARKS		
LEAD AGENCY						
FIRST SUPPORT AGENCY						
SECOND SUPPORT AGENCY						
THIRD SUPPORT AGENCY						

Follow Up Report: #18-477

December 11, 2018 Boiler Recirculation Loop Leak

Description of Incident:

Due to failure of an expansion joint on the boiler recirculation system, approximately 200L of water with corrosion inhibitor (Drewgard 4109) spilled to ground. The coordinates of the spill were, 63° 2'19.52"N, 92°13'39.97"W. The water froze and 8m³ of snow and ice was transferred to P3, a containment pond within the site's managed water system. Most recently analyzed at 0.195ppm. No water body was impacted. The nearest body of water is >300m away.



Spill Response & Cleanup:

Site personnel shut off valves preventing further release of water from the boiler recirculation system. Water followed through the floor of the Arctic corridor to ground and froze. Frozen water from the system was cleaned up with heavy equipment. Material was transported and contained in P3, part of the site's water management system. A sample of the boiler system water was collected for analysis.

Spill Cause and Corrective Measures

The release occurred due to the failure of an expansion joint in the boiler recirculation system. The cause of the failed component is unknown. The expansion joint was replaced and the system inspected for leaks.



Figure 1: Water from boiler recirculation system flowing to ground.



Figure 2: Frozen material cleaned up and transported to P3.