

FINAL REPORT

CONSTRUCTION SUMMARY (AS-BUILT) REPORT FOR RANKIN INLET ITIVIA SITE FUEL STORAGE AND CONTAINMENT FACILITIES MELIADINE PROJECT, NUNAVUT



PRESENTED TO

Agnico Eagle Mines Ltd.

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REVISION FOLLOW-UP

REVISION	DATE	DESCRIPTION	PREPARED BY
0	February 2018	Interim report issued for use	Christopher Morin
1	March 2018	Interim report issued for use	Christopher Morin
2	February 2019	Final report issued for use	Christopher Morin



EXECUTIVE SUMMARY

Tetra Tech was retained by Agnico Eagle Mines Limited (Agnico Eagle) to prepare a construction summary (asbuilt) report for the Rankin Inlet Itivia Site fuel storage and containment facility at the Meliadine Gold Project, Nunavut. Tetra Tech and WSP Canada Inc. previously prepared the construction drawings and specifications as well as the design report for the fuel storage and containment facilities for the Project (AEM No 6515-E-132-004-132-REP-003). The facilities include two (2) main fuel storage tanks located at Rankin Inlet Itivia site and four (4) fuel storage tanks located at the Meliadine site.

This revision of the as-built report summarizes the work executed at Rankin Inlet Itivia Site fuel storage and containment facility where the field erected fuel storage Tank #1 (20 ML) was completed and commissioned in July 2018. The completion and commissioning of Tank #2 (13.5 ML) was in October 2017 and was summarized in revision 1 of this report.

Tetra Tech was not involved in the construction of the fuel farm facilities. The information presented in this report was provided by Agnico Eagle.

The construction monitoring and quality assurance was managed by Agnico Eagle.



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ACRONYMS & ABBREVIATIONS

ACRONYMS	
API	American Petroleum Institute
CCME	Canadian Council of Ministers of the Environment
CEC	Canadian Electrical Code
CL	Centerline
CSA	Canadian Standards Association
HDPE	High-Density Polyethylene
ITP	Inspection Test Plan
NAD83	North American Datum of 1983
NBCC	National Building Code of Canada
NFCC	National Fire Code of Canada
NFPA	National Fire Protection Association
NWT	Northwest Territories
PLC	Programmable Logic Controller
RRNWT	Revised Regulations of the Northwest Territories
RTD	Resistance Temperature Detector
UTM	Universal Transverse Mercator
V:H	Vertical : Horizontal
VSD	Variable Speed Drive



UNITS	
km	Kilometer
m	Meter
cm	Centimeter
mm	Millimeter
ft	Feet
in	Inches
ML	Megaliter
kL	Kiloliter
S	Second
V	Volt
mA	Milliamp



1.0 INTRODUCTION

Agnico Eagle Mines Ltd. (Agnico Eagle) retained the services of Tetra Tech and WSP Canada Inc. to carry out the planning and design works associated with the surface infrastructures for the Meliadine project, a gold mine located approximately 25 km north from Rankin Inlet, and 80 km southwest from Chesterfield Inlet in the Kivalliq Region of Nunavut. These works include the fuel storage and containment facilities for both Rankin Inlet and Meliadine. These components are part of the Meliadine Project.

Tetra Tech and WSP Canada Inc. previously prepared the design report and drawings for construction related to the fuel storage and containment facilities for the Project including one fuel storage facility at the Rankin Inlet Itivia site and two facilities at the Meliadine site (Industrial Site and Mine Site).

As required by the Water Licence A (No. 2AM-MEL1631), this revision of the report summarizes the construction work executed at Rankin Inlet Itivia Site fuel storage and containment facility where the field erected fuel storage Tank #1 (20 ML) was completed and commissioned in July 2018. The completion of the secondary containment for the fuel farm, pumping station and ancillaries, and field erection and commissioning of Tank #2 (13.5 ML), as well as the Rankin Itivia culvert was in October 2017 and was summarized in revision 1 of this report (namely the Interim Report). Included in this report is:

- A summary of the characteristics of the Rankin Inlet Itivia Site fuel storage and containment facility;
- Documentation on field decisions that deviate from original plans and non-conformance / corrective action reports;
- As-built drawings;
- Survey drawings conducted during and after the construction of the Rankin Inlet Itivia Site fuel storage and containment facility and Rankin Inlet Itivia Culvert;
- Photographs of the Rankin Inlet Itivia Site fuel storage and containment facility and Rankin Inlet Itivia Culvert;
- Inspection reports and quality control documents for the offsite and onsite fabrication and fuel modules;
- Inspection report for the inspection test plan (ITP), and handover package of Tank #1 and Tank #2;
- Inspection reports for the tank farm area final wall, blasting operations, and the quality control of the geomembrane installation; and
- Particle Size Summary of 30 mm minus and 20 mm minus material.

Construction summary reports detailing the other fuel storage and containment facilities will be provided under separate covers.

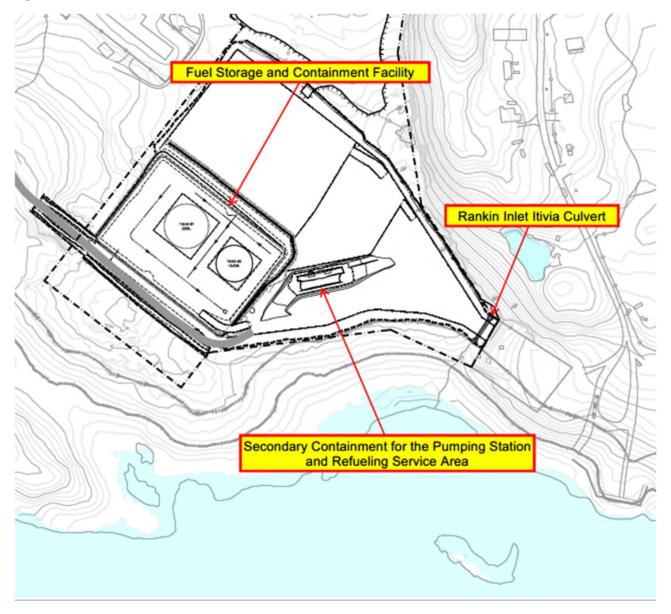


2.0 SUMMARY OF THE CONSTRUCTION

2.1 Site Location Plan

The figure below presents the site location plan for the Rankin Inlet Itivia Site fuel storage and containment facility, pumping station, and Rankin Inlet Itivia Culvert. Tank #2 (13.5 ML) was erected, commissioned, and has been operating since October 2017 while Tank #1 (20 ML) was completed and commissioned in July 2018. The Rankin Itivia Culvert was installed at the southwestern portion of the laydown area where the laydown connects with the existing road.

Figure 2.1: Rankin Inlet Itivia Site Location Plan



2.2 Construction Schedule

Construction activities at the Rankin Inlet Itivia Site fuel storage and containment facility were conducted between March 2017 and October 2018. Both tanks were being erected in 2017 but only Tank #2 was completed for service as planned in 2017 while Tank #1 was completed for service in 2018. Construction was completed according to the milestone dates shown in Table 2.1.

Table 2.1: Rankin Inlet Itivia Site Construction Milestone Dates

Item	Date
Site Preparation	April 25 th to May 2 nd , 2017
Drill/Blast	April 27 th to June 6 th , 2017
Excavation	May 1 st to June 25 th , 2017
Rock Face Scaling	June 19 th to 22 nd , 2017
Overburden Pushback and Protection Berm	July 15 th to August 1 st , 2017
Under Liner Material Placement	June 10 th to September 26 th , 2017
Containment Berm	June 24th to September 26th, 2017
Liner System Installation	July 14 th to October 6 th , 2017
Tank #2 Erection	July 29th to September 8th, 2017
Overliner Material Placement	July 16 th to October 9 th , 2017
Marine Pipeline Installation	August 17 th to October 14 th , 2017
Miscellaneous Steel Elements to Pumping Station	September 2 nd to October 14 th , 2017
Rankin Inlet Facility Testing	September 2 nd to October 14 th , 2017
Commissioning of Tank #2	October 17 th , 2017
Piping Interrelated to Pumping Station	September 16 th to October 21 st , 2017
Electrical Construction	September 16 th to October 21 st , 2017
System Operational for Tank #2	October 21 st , 2017
Tank #1 Erection Completion	May to June 2018
Piping Installation to Connect Tank #1	July 2018
Commissioning of Tank #1	July 2018
Corrective Measure on Flexible Ducting for Scrubber	July 2018
Painting of both Tank #1 and Tank #2	July to August 2018
Modification of Secondary Containment to increase capacity and allow for both tanks in operations	September 2018
Corrective Measure for Double Wall Underground Pipe	November 2018



2.3 As-Built Drawings and Photographs

Sealed as-built drawings completed by Tetra Tech and WSP, and as-built binder for Tank #1 and Tank #2 prepared by Inukshuk are presented in Appendix A.

Survey drawings conducted during and after the construction of the Rankin Inlet Itivia Site fuel storage and containment facility and Rankin Inlet Itivia Culvert can be found in Appendices B and C, respectively.

Photographs of the Rankin Inlet Itivia Site fuel storage and containment facility and Rankin Inlet Itivia Culvert during and after construction are shown in Appendices D and E, respectively.

3.0 CODES AND STANDARDS

3.1 Compliance for Field Erected Fuel Tanks

The systems comply with all codes and standards related to the project (Federal, Territorial, Municipal, NBCC, NFCC, CEC, CSA, NFPA, and API) as well as the directives of the authorities having jurisdiction over the project, including specific codes such as R-125-95 NWT, Mine Health and Safety Act, and RRMWT 1990, C F-12 Fire Prevention Regulations. A summary of the compliance requirements are shown in Table 3.1 below.

Table 3.1: Rankin Inlet Itivia Site Field Erected Fuel Tanks As-Built

Fuel Form Description	Rankin Inlet Itivia Site Field Erected Fuel Tanks			
Fuel Farm Description	Tank #1	Tank #2		
Comply with CCME	Yes	Yes		
Equipped with Overfill Protection	Yes	Yes		
Underground Piping Double Wall	Yes	Yes		
Underground Piping Installed to Collect Leak into an Accessible Sump	Yes	Yes		
Connections for Filling/Emptying Storage Tanks Kept Close	Yes	Yes		
Material	G40.21M-260WT	G40.21M-260WT		
Product	Diesel	Diesel		
Volume	20 ML	13.5 ML		
Diameter	43.00 m	35.10 m		
Height	14 m	14 m		

^{*} A portion of the marine pipeline (single wall) intended to be aboveground was temporarily buried and the covering material had frozen in 2017 and was corrected in 2018. An appropriate remedial measure was done to remove the covering material as soon as the material thawed in 2018, a section was also replaced for a double wall pipe.



3.2 Compliance for Secondary Containment

The secondary containment for aboveground storage tanks complies to NFCC standards. The base and walls of the containment basin were constructed to withstand a full hydrostatic head and has a permeability of $1e^{-13}$ cm/s while the required permeability is $1e^{-6}$ cm/s. The tanks are located entirely within the diked area, with an impermeable membrane covered with a non-combustible material.

Table 3.2: Rankin Inlet Itivia Site Secondary Containment As-Built

Parameters	Description		Compliance
Enclosed Tanks	Tank #1 Tank #2		-
Volume	20 ML	13.5 ML	-
Containment Requirement (for Tank #2 only)	14.850 ML		Yes
Containment Capacity when only Tank #2 was in service (2017/18)	21.868 ML		Yes
Containment Requirement (for both tanks)	22.000 ML		Yes*
Actual Containment Capacity	22.033 ML		Yes
Base and Wall Membrane to Withstand Hydrostatic Head	HDPE		Yes
Permeability (1 _E -6 cm/s min.)	1 _E -13 cm/s		Yes
Tanks Located Entirely Within the Diked Area	Tank #1 and Tank #2		Yes

As shown in Table 3.2 above, the initial total capacity of the Rankin Inlet Itivia Site fuel farm containment in 2017/2018 was 21 868 m³ which was sufficient to operate only Tank #2 (requiring a minimum containment capacity of 14 850 m³). For both Tank #1 and Tank #2 to be in operation, the required containment capacity is 22 000 m³. The fill material over the liner was remodelled in 2018 to reach the current volumetric capacity of 22 033 m³, which is slightly greater than the required capacity thus both Tank #1 and Tank #2 are able to be operated simultaneously.

3.3 Distance Restrictions As-Built

The minimum clearances that were required or recommended by the *Design Rationale for Fuel Storage and Distribution Facility* by Public Works and Services of the Government of the Northwest Territories and NFPA-30 were met and are listed on Table 3.3 below:

Table 3.3: Distances Restrictions

Item	Minimum Required	Tank #1	Tank #2
Distance Between Tanks	1/4 (D1 + D2) = 19.5 m Min. Where D1=43 m, D2=35.1 m	19.56 m	
Distance Between Tank and Toe of the Dike	1.50 m Min.	15.42 m	12.43 m
Distance Between Tank and CL of the Dike	½ (Height of Tank) = 7.0 m Min. Where Height = 14 m	27.91 m	19.33 m
Distance Between Property Limit (that can be built upon) and Tank	Tanks with 3 000 001 gallons or more: 175 ft. = 53.34 m Min.	54.20 m	64.26 m
Distance Between Property Limit and Exterior Toe of the Dike	3.0 m Min.	4.2	7 m
Distance Between Tank and Public Roads	60 ft = 18.3 m Min		166.30 m
Distance Between Fuel Farm and High Water Line of Melvin Bay	31.0 m Min.	37.76 m	

4.0 FIELD DECISIONS FOR THE FIELD ERECTED FUEL TANK #1 AND TANK #2 AND SURROUNDING FACILITIES (STRUCTURAL, MECHANICAL, AND ELECTRICAL)

4.1 Documentation on Field Decisions that Deviate from Original Plans

This section documents variations from original design which were approved by the designer and/or the field engineer on site for the field erected fuel tank and piping systems.

A construction summary was prepared for the structural, and the mechanical and electrical systems. See Appendix F and G, respectively.

The construction work led to slight variations from the original design in the structural, mechanical, and electrical aspects of Tank #1 and Tank #2 of the Rankin Itivia Site fuel farm. The designed intent of the structure was not compromised with the changes to the original design.



4.1.1 Structural

• The handrails were changed to steel angle of 55 mm x 55 mm x 6 mm instead of a pipe handrail, approved by the designer.

4.1.2 Mechanical

- All horizontal welds inspection test for leaks for both Tank #1 and Tank #2 were changed to a liquid penetrant test, as approved by the designer.
- Vent valves were installed at the top of the dike section in the pipeline for both Tank #1 and Tank #2.
- An OPW loading arm replaced the Emco loading arm and was approved by the designer due to the time constraints of the delivery.
- Two odour control scrubbers with a vent were installed, approved by the designer.
- Tripods were replaced by cement blocks underneath the pump and electrical stations, approved by the designer.
- Structural framing was added to the pumping station to reinforce the structure beneath the motor and pump. This addition was approved by the designer.
- The diesel marine line double walled section did not conform in 2017 as per Federal regulations. Monitoring
 gauge and ball valves must be accessible and the double wall pipe section must be visible on both ends.
 Corrective actions were taken in 2018 to remedy the situation, see the non-compliance report provided in
 Appendix M and the photographs of the corrective measures in Appendix U.
- The flexible connection for the odor scrubber ducting did not respect the piping and instrumentation diagram in 2017. Corrective action was put in place and the piping arrangement now fully respects the original P&ID.
- A change of routing was done for the piping between the tanks and pumping station to allow the addition
 of the secondary containment in the refuelling service area, it is shown in the as-built drawings of the fuel
 modules presented in Appendix L.

4.1.3 Electrical

- The installation of Rankin Inlet's main electrical entry and the buried cable and electrical pole were added and approved by the designer.
- Cabletray and its supports were required to be installed on instrumentation and lighting cables, approved by the engineer.
- One switch per variable speed drive (VSD) was installed per pump. The 600 V power junction boxes were removed, approved by the designer and control cables were installed between cabinets and the VSD.
- Four (4) additional unit heaters were added to the filter containers. A 45 kVA transformer and a 120/208 V panel with 42 circuits replaced the 30 kVA transformer and the 120/208 V panel with 30 circuits, approved by the designer.
- Additional exterior lighting and fixtures were installed upon approval by the field engineer. One emergency lighting fixture and one 120 V receptacle in each operator room.



- To avoid adding a resistance temperature detector (RTD) card to the programmable logic controller (PLC), a 4-20 mA signal from all RTD temperature sensor were added.
- A temperature sensor was installed on both Tank #1 and Tank #2.
- Grounding and bonding connections were added to the buried grid for all metallic equipment, as approved by the designer.
- The outer housing material was substituted for NEMA 4x Aluminum or Stainless Steel rather than the specified 3R to prevent any rust damage. This change was approved by the designer.

4.2 Maintenance, Inspection, Construction Monitoring, and Inspection Reports

The construction monitoring was managed by Agnico Eagle. Several activities were conducted during construction to ensure the quality of the work. Here is a description of the reports prepared to summarize the quality control, monitoring, and/or inspections performed during the construction of key activities.

- Rankin Inlet Offsite and Onsite Fabrication Quality Control Documents dated June 6th, 2017 prepared by Nuqsana Promec Mining, see Appendix K. Quality control was done throughout the construction and fabrication the project, including but not limited to, the catwalk, piping, and mechanical fixtures.
- Fuel Module Quality Control Documents dated November 27th, 2017 prepared by Nuqsana Promec Mining, see Appendix L. Documentation for inspection and test plan for mechanical, piping, and also red line are included in this document.
- Handover Package of Tank #1 dated January 3rd, 2019 prepared by Inukshuk Construction Limited, see Appendix I. Testing was done throughout the erection of Tank #1 and the installation of the mechanical and electrical systems. See Table 4.1 for a summary of the inspections.
- Handover Package of Tank #2 dated October 30th, 2017 prepared by Inukshuk Construction Limited, see Appendix J. Testing was done throughout the erection of Tank #2 and the installation of the mechanical and electrical systems. See Table 4.1 for a summary of the inspections.

During the first filling process of Tank #2, two (2) minor fuel leaks were observed. The first leak occurred on October 17th 2017, as fuel seeped out from the pressure test port on the fueling nozzle neck reinforcement plate. The second leak occurred on October 18th 2017, with minor weeping between the manhole welding joint and the tank reinforcement plate. Both of these leaks were promptly reported to the installation contractor who repaired the leaks with temporary welding from the tank exterior. Regular visual inspections were made thereafter to ensure no further leaks occurred. Two (2) Non-Compliance Reports were completed to cover these defects, see Appendix M. At the time of the interim report the permanent corrective measures had not yet been finalized by the contractor. The permanent repairs from within the interior of the tank will be done during 2019 summer season.

All of the inspections done during and after the construction of Tank #1 and Tank #2 at the Rankin Inlet Itivia Site fuel storage and containment facility were shown to comply with API standard 650. Table 4.1 shows the inspections that were done during the fabrication and erection of the tanks as provided in the Handover Packages.



Table 4.1: Rankin Tank As-Built Inspections

Description	Test Method	Tank #1 Result	Tank #2 Result
Floor Welding	Visual	Acceptable	Acceptable
Floor Welding	Vacuum Box	Acceptable	Acceptable
Shell to Floor Welding	Visual	Acceptable	Acceptable
Shell to Bottom Welding	Visual	Acceptable	Acceptable
Tank #2 Roundness	Visual	Acceptable	Acceptable
1 st Horizontal Banding	Measure	Acceptable	Acceptable
2 nd Horizontal Banding	Measure	Acceptable	Acceptable
3 rd Horizontal Banding	Measure	Acceptable	Acceptable
4 th Horizontal Banding	Measure	Acceptable	Acceptable
SR1 Vertical	Measure	Acceptable	Acceptable
SR2 Vertical	Measure	Acceptable	Acceptable
SR3 Vertical	Measure	Acceptable	Acceptable
SR4 Vertical	Measure	Acceptable	Acceptable
SR5 Vertical	Measure	Acceptable	Acceptable
Tank Shell Plumbness	Measure	Acceptable	Acceptable
1 st Horizontal and Vertical Leaks	Visual	Acceptable	Acceptable
2 nd Horizontal and Vertical Leaks	Visual	Acceptable	Acceptable
3 rd Horizontal and Vertical Leaks	Visual	Acceptable	Acceptable
4 th Horizontal and 4 th and 5 th Vertical Leaks	Visual	Acceptable	Acceptable
Compression Ring Welding	Visual	Acceptable	Acceptable
Tank #2 Roof Welding	Visual	Acceptable	Acceptable
Roof Columns Plumbness	Measure	Acceptable	Acceptable
Roof Structure Welding and Bolting	Visual	Acceptable	Acceptable
Tank Shell Plumbness	Measure	Acceptable	Acceptable
Shell Nozzle Welding	Visual	Acceptable	Acceptable
Nozzle Repad Leaks	Air Test	Acceptable	Acceptable
Shell Manway Welding	Visual	Acceptable	Acceptable
Tank #2 Shell Plumbness	Measure	Acceptable	Acceptable
Manway Leaks	Visual	Acceptable	Acceptable
Internal Column Repads and Pipe Support Welding	Visual	Acceptable	Acceptable
External Brackets and Cable Tray Welding	Visual	Acceptable	Acceptable
Roof Painter Post Welding	Visual	Acceptable	Acceptable
Staircase Support Bracket and Repad Welding	Visual	Acceptable	Acceptable
Stairs and Platforms Welding	Visual	Acceptable	Acceptable



5.0 FIELD DECISIONS FOR THE SECONDARY CONTAINMENT FACILITY

5.1 Documentation on Field Decisions that Deviate from Original Plans

This section documents variations from original design which were approved by the designer and/or the field engineer on site.

A construction summary of the earthworks for the secondary containment facility was prepared for the Rankin Inlet Itivia Site fuel storage and containment facility, see Appendix N.

The construction work led to slight variations from the original design in the geometry of the Rankin Inlet fuel farm. The designed intent of the structure was not compromised with the changes to the original design. Table 5.1 and the following sections summarize the changes between the proposed and final works.

5.1.1 Excavation and Blasting

• The rock slope excavation is 1V:0.1H instead of the original 1V:0.75H. It was approved by the geotechnical engineer.

5.1.2 Dike and Secondary Containment for Fuel Tank Farm

- Within the northeast corner and extending along the east wall the bedrock elevation was found to be below
 9.45 m or non-existent at the designed floor elevation. The blast was drilled to bedrock or the designed floor in this area, 4 m back from the designed highwall to allow additional berm structure to be constructed.
- The dimensions of the dike CL to CL are greater by 1.6 m length and 2.6 m width.
- The average top width of the dike crest is 1.4 m which is an increase of 0.4 m from the original 1 m design.
- The containment height was reduced by 0.08 m to a height of 1.57 m.
- The depth of fill placed over the liner was increased by 0.01 m to an average depth of 0.31 m. This depth
 is the result of the secondary containment floor regrading done in 2018 to increase the volume capacity of
 the containment area.
- The riprap was removed from the ditch, approved by the designer. The geometry of the ditch was changed
 due to constructability issues and approved by the field engineer. The overall water management of the
 containment facility was unaffected, sloping toward the sump area where the clean water will be pumped
 out of the fuel farm.

5.1.3 Dike and Secondary Containment for Refuelling Service Area

 A secondary containment was added to the original design of the refueling service area as an additional measure to improve the potential spill management as shown in the as-built drawings, see Appendix A.
 The capacity of this additional secondary containment area is 366 m³.



Table 5.1: Rankin Inlet Itivia Site fuel storage and containment facility Geometry and Characteristics

Item	Proposed		Actual		Difference	
item	Tank #1	Tank #2	Tank #1	Tank #2	Difference	
Secondary Containment Permeability (max.)	1 _E -6 cm/s		1 _E -13 cm/s		- 10 _E -7 cm/s	
Dike: length, width (CL to CL) (avg.)	154 m x	104.3 m	155.6 m x 106.9 m		+ 1.6 m / + 2.6 m	
Dike Height (avg.)	1.8	m	1.8 m		-	
Containment Height (avg.)	1.65	5 m	1.57 m		- 0.08 m	
Dike Flat Top Width (avg.)	1.0	m	1.4 m		+ 0.4 m	
Dike Embankment Slope (avg.)	1V:2H		1V:2H		-	
Impervious Area	16 050 m ²		17 051 m²		+ 1 001 m ²	
Tank Foundation Pad (avg.)	45.4 m x 45.4 m	37.5 m x 37.5 m	45.4 m x 45.4 m	37.5 m x 37.5 m	-	
Tank Foundation Thickness (min.)	900 mm	900 mm	950 mm	1.02 m	+ 50 mm / + 102 mm	
Tank Foundation Shoulder (min.)	1.2 m	1.2 m	1.2 m	1.2 m	-	
Tank Foundation Pad Embankment Slope (avg.)	1V:2H	1V:2H	1V:2H	1V:2H	-	
Tank Foundation Pad Slope (avg.)	1V:120H	1V:120H	1V:120H	1V:120H	-	
Tank Foundation Pad Thickness, Above Surrounding Ground (m)	0.4	0.4	0.4	0.4	-	
Depth of Liner Under Fill (avg.)	0.3 m		0.31 m		+ 0.01 m	
Containment Capacity	22 00	0 m ³	22 033 m³		+ 33 m³	

5.2 Commissioning, Inspection, Construction Monitoring, and Inspection Reports

The construction monitoring was managed by Agnico Eagle. Several activities were conducted during construction to ensure the quality of the work. Here is a description of the reports prepared to summarize the quality control, monitoring, and/or inspections performed during the construction of key activities.

- Several particle size analyses were conducted for the 30 mm minus material to be used for the tank foundation and liner system. It was approved by the field engineer and the results and summary can be found in Appendix O.
- Visit Reports for Final Wall Inspection dated June 21st and 29th, 2017 prepared by Vanessa Smith, see Appendix P. A visual inspection was conducted and a fault was discovered in the rock which may reduce the long term stability of the wall, but overall the condition of the rock was good.
- Blasting Operation, Survey and Monitoring dated October 6th, 2017 prepared by Explotech Engineering Ltd, see Appendix Q. A pre-blast and post-blast inspection were done including vibration monitoring during blasting. No notable changes were observed related to the blasting or construction operations in the surrounding buildings and facilities.
- Quality Control Final Report for Geomembrane Installation prepared by Texel Geosol for Nuna Kivalliq
 Earthworks Inc, see Appendix R. Testing, both non-destructive and destructive, was performed to ensure
 the quality of the installation of the geosynthetic materials, including welding. Texel Geosol certified that all
 materials were installed according to the project plans and specifications.
- Inspection Test Plan (ITP) dated October 29th, 2017 prepared by MTKSL, see Appendix H.

6.0 FIELD DECISIONS FOR THE RANKIN INLET ITIVIA CULVERT

6.1 Documentation on Field Decisions that Deviate from Original Plans

This section documents variations from original design which were approved by the designer and/or the field engineer on site. The designed intent of the structure was not compromised with the changes to the original design. Table 6.1 below presents the changes between the proposed and final works.

6.1.1 Culvert

- The culvert slope was decreased on site to a slope of 1.33% to follow the natural ground slope, and is still
 adequate to carry the water flow.
- The riprap around the Rankin Itivia Culvert will be installed at a later date.
- Temporary culverts were replaced by final culverts in November 2017 as indicated in the Construction Summary of Rankin Inlet Itivia Laydown Area Culvert, see Appendix T.



Table 6.1: Rankin Itivia Culvert Geometry and Characteristics

Culvert Description	Proposed	Actual	Difference
Length	30 m	30 m	-
Diameter	900 mm	900 mm	-
Slope	3.61%	1.33%	- 2.28%
Number of pipes 2		2	-

6.2 Commissioning, Inspection, Construction Monitoring, and Inspection Reports

The construction monitoring was managed by Agnico Eagle. Several activities were conducted during construction to ensure the quality of the work. Here is a description of the reports prepared to summarize the quality control, monitoring, and/or inspections performed during the construction of key activities.

Particle size analyses were conducted for the 20 mm minus material to be used for the culvert bedding. It
was approved by the field engineer and the results and summary can be found in Appendix S.

7.0 EARTH WORKS

A shortage of on-site granular material and construction constraints led to slight changes in the materials. These changes were approved by the designer and/or the field engineer as per multiple requests for information (6515-C-230-005-RFI-001, 6515-C-230-005-RFI-001), see Appendix V:

- The original material specified for the Rankin Inlet Itivia Site fuel storage and containment facility was 200 mm minus granular material. It was replaced with Class A Borrow Pit or 600 mm minus granular fill graded to a particle size of ≤ 200 mm outside of the tank pedestal areas.
- The fill thickness of the 30 mm minus granular fill over and under the liner system was changed to 300 mm and 200 mm respectively, approved by the designer. This change was to allow the heavy equipment required for construction to access the site. This change did not affect the total material quantities.
- A 100 mm layer of sand between the geotextile and geomembrane replaced the 30 mm minus in the Tank #1 containment area, minus the tank pedestal. This was due to construction constraints and to avoid potentially damaging the liner system during tank erection. The substitution was approved by the designer.

The as-built material quantities for the Rankin Inlet fuel storage and containment facilities and the Rankin Inlet Itivia Culvert are presented in the following Table 7.1.



Table 7.1: As-Built Material Quantities

Item	Proposed*	Actual	Difference	
Sand	180	1 744 m³	+ 1 564 m ³	
30 mm minus	10 590 m³	6 908 m³	- 3 682 m³	
Borrow Pit CL-A or Granular Fill (Graded to < 200 mm)	7 670 m³	4 510 m ³	- 3 160 m ³	
Borrow Pit CL-A or Granular Fill (600 mm minus)	7 160 m³	12 440 m³	+ 5 280 m ³	
Riprap (50 mm to 300 mm)	30 m ³	-	- 30 m³	
Total Fill	25 630 m ³	25 602 m ³	-28 m³	
540 g/m² Non-Woven Geotextile for tank farm area only	33 600 m²	34 102 m ²	+ 502 m ²	
HDPE Geomembrane for tank farm area only	16 800 m²	17 051 m²	+ 251 m ²	
Length Culvert, 2 CSP Ø 900 mm, 2.0 mm thick	30 m	30 m	-	
Excavation of Overburden	18 480 m³	43 445 m³	+ 24 965 m ³	
Drill and Blast Excavation of Bedrock	68 400 m ³	78 500 m³	+ 10 100 m³	

^{*} The proposed item names and values in the table vary from the Design Report and have been taken from the latest drawing that was issued for construction, 65-131-230-200 revision 1.

- The geotextile and geomembrane quantities associated to the refuelling secondary containment area added are not provided.
- The as-built excavation volume is greater than design because of the natural ground variations from the contour lines.



8.0 LIMITATIONS OF REPORT

This report and its contents are intended for the sole use of Agnico Eagle Mines Ltd. and their agents. Tetra Tech does not accept any responsibility for the accuracy of any of the data, the analysis, or the recommendations contained or referenced in the report when the report is used or relied upon by any Party other than Agnico Eagle Mines Ltd., or for any Project other than the proposed development at the subject site. Any such unauthorized use of this report is at the sole risk of the user. Tetra Tech accepts no responsibility for losses, claims, expenses or damages, if any, suffered by a third party as a result of any decisions made or actions based on this report. Use of this report is subject to the terms and conditions stated in Tetra Tech's Services Agreement.

While it is believed that the information contained herein is reliable under the conditions and subject to the limitations set forth in the report, this report is based on information not within the control of Tetra Tech, nor has said information been verified by Tetra Tech, and Tetra Tech therefore cannot and does not guarantee its sufficiency and accuracy. The comments in the report reflect Tetra Tech's best judgment in light of the information available to it at the time of preparation.

Use of this Document acknowledges acceptance of the foregoing conditions.

9.0 CLOSURE

We trust this report meets your present requirements. If you have any questions or comments, please contact the undersigned.

Respectfully submitted,

Tetra Tech

PERMIT TO PRACTICE TETRA TECH INDUSTRIES, INC. O/A TETRA TECH

Signature

Data

PERMIT NUMBER: P 1029

NT/NU Association of Professional Engineers and Geoscientists

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Reviewed by:

Josée Alarie, P.Eng.

J.M.I.F. ALARIE

LICENSER

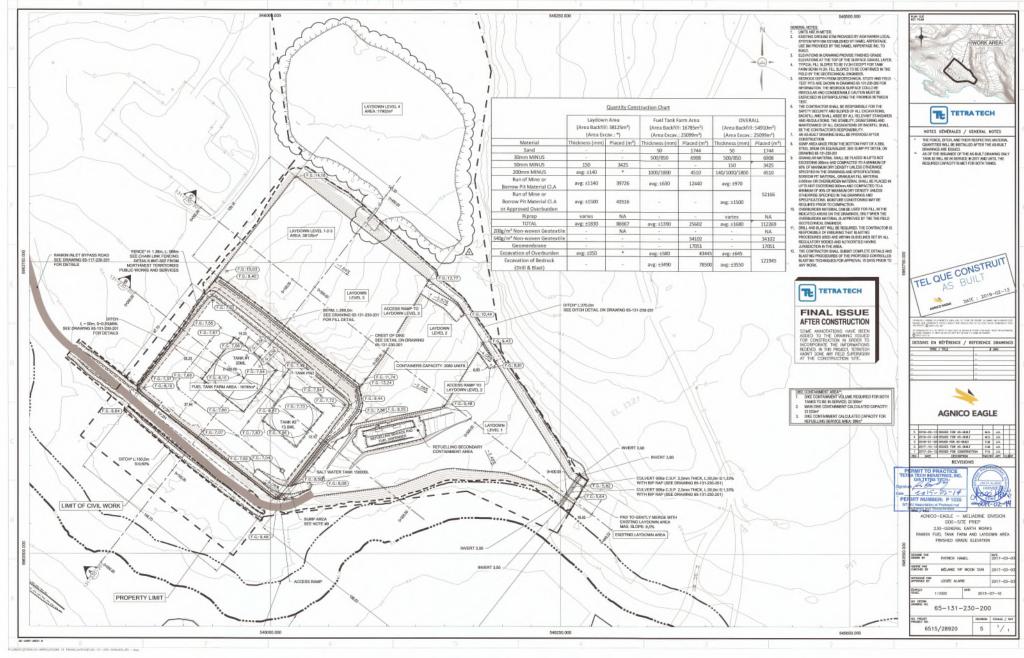
Direct Line: 514.257.2427 x3323 Josee.Alarie@tetratech.com

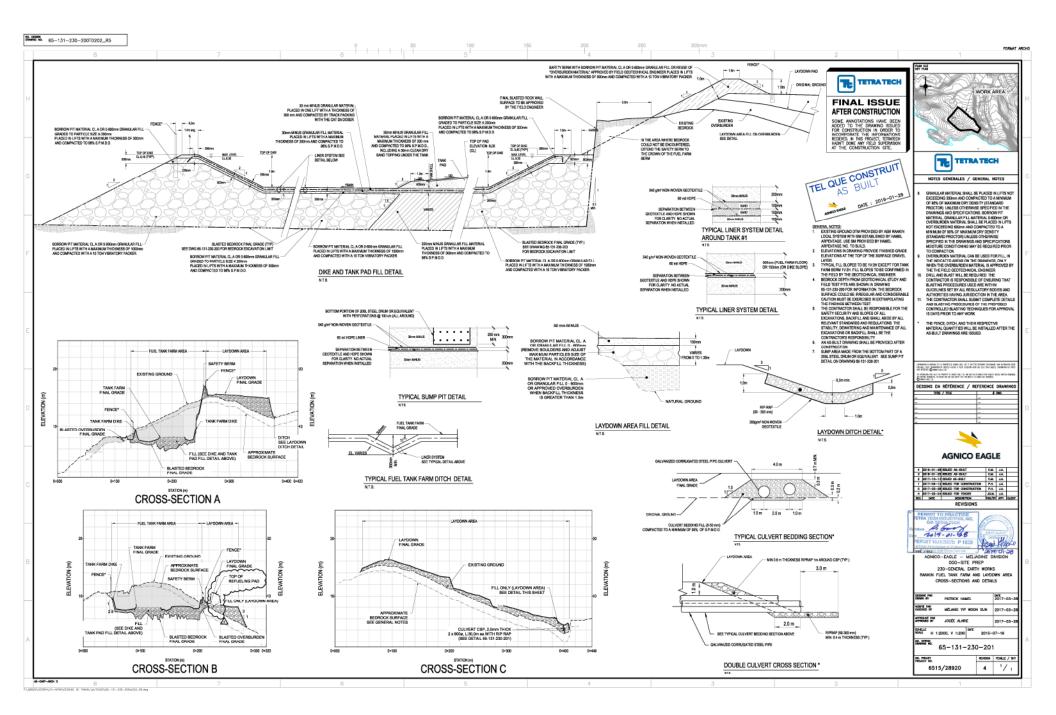


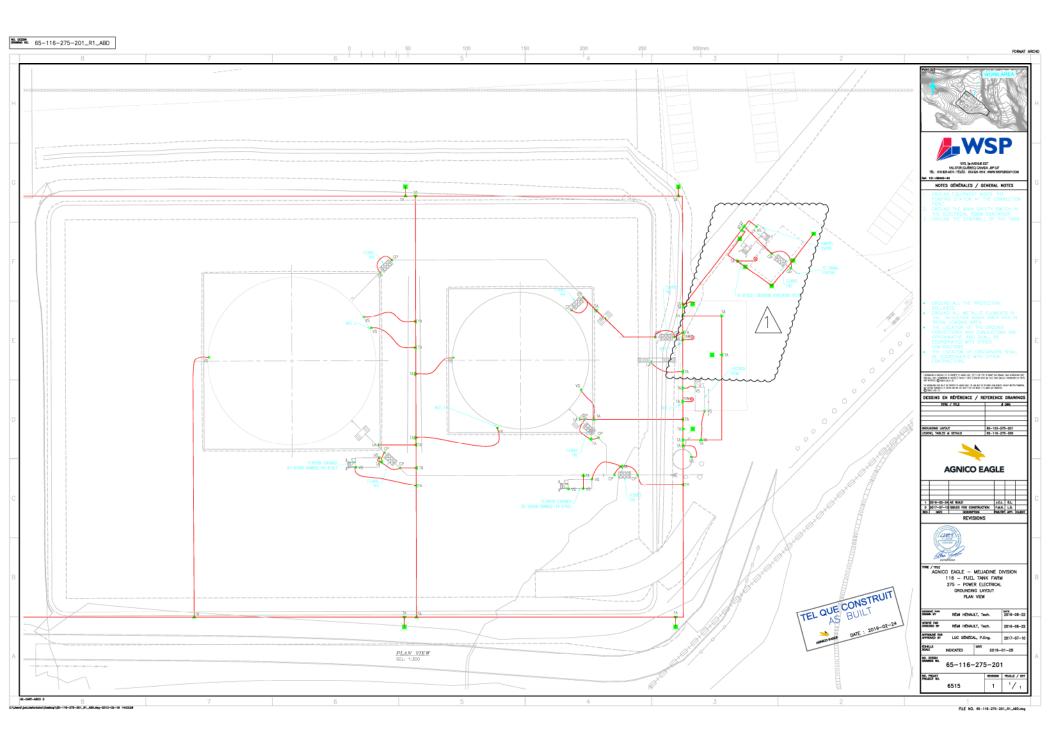
APPENDIX A

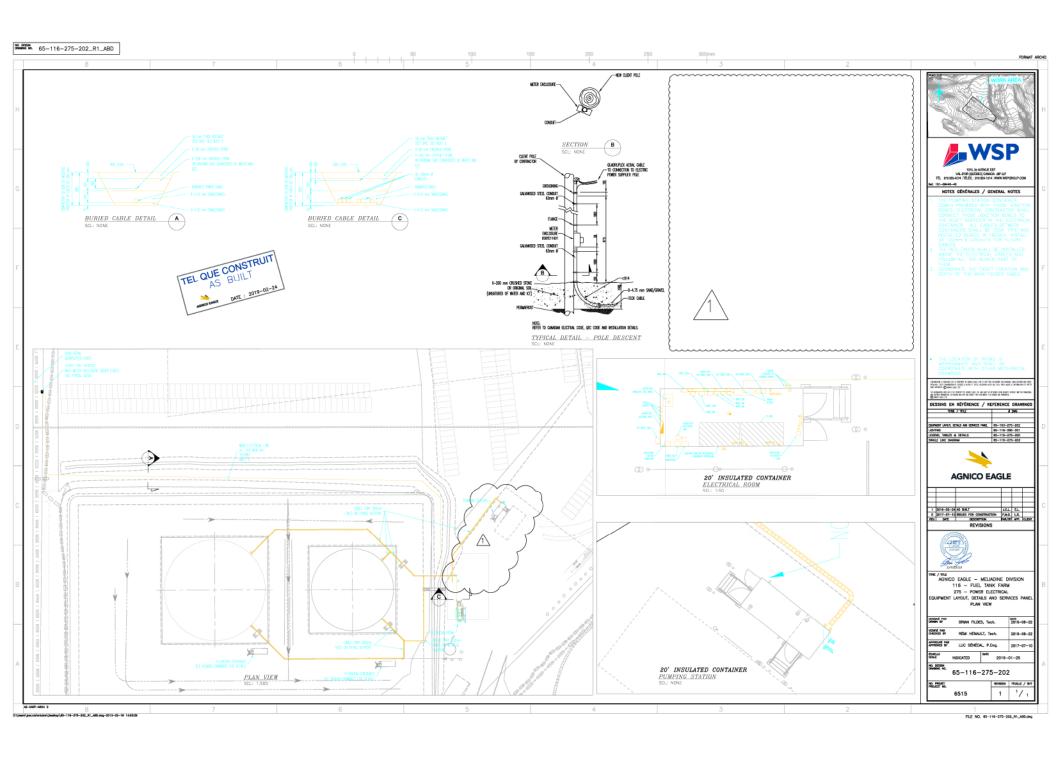
As-Built Drawings of Rankin Inlet Itivia Site fuel storage and containment facility











AS BUILT DRAWING BINDER TANK 1 – 20,000CUM

AEM PURCHASE ORDER: OC-568510
AEM PACKAGE NO.: 6515-C-260-002
PACKAGE TITLE: FUEL TANKS (SUPPLY & INSTALL)

ICL Project No.: 295

ICL Document No.: 295-B1 As-Built

AEM Document No.: 6515-C-260-002-141-QCR-0007 Sub001

Revision: 0

OWNER:

Agnico Eagle Mines Limited 145 King St. East, Suite 400 Toronto, ON M5C 2Y7

GENERAL CONTRACTOR:

Inukshuk Construction Limited
PO Box 654
Rankin Inlet, NU
X0C 0G0

Contact: David Mosher

PH: (867) 645-4030 FX: (902) 429-7762

Submitted by: Inukshuk Construction Limited

Date Submitted: January 3, 2019

AGI	NICO EAGL	Vendor Document Status
1□	Proceed to next s	ubmission and status.
2□'	Proceed with exce	eptions as noted to next submission and status
	Do not proceed. Revise as noted a	nd resubmit next submission and status.
4□'	Complete, no furti	her submission required.
Ву:		Date:
design respons limited t Eagle d contains	concept of the Pro- ibility for the accuract to dimensions and quoes not warrant the ed herein, nor does	o fabricate are only for general conformance with the ject as expressed in the Contract Documents. Solicy and completeness of this document, including but not usunities, remains with the Supplier/Contractors, and accuracy or completeness of any of the information Agnico Eagle authorize or approve any construction sequences or any safety pre-autilions or procedures.
Agnico E No.		60-002-141-QCR-0007 R: Sub001
	DOCUM	ENT FOR INFORMATION

Index Tank No. 1 - 20,000CUM

Drawing No.	Description	Sheet No.	Rev
TK#1ITP	Inspection & Test Plan	1, 2	В
TK#1FAST.	Fastener List	1	0
65-116-210-200	Rankin Inlet Fuel Tank Farm Fuel	1	0
	Distribution Plan General Arrangement		
	(Reference Only)		
295-M1	Floor & Roof Layouts	1, 2	1
295-M7	Shell Plates and Angle Rolling Details	1	4
295-M8	Reinforcing Plate Details	1, 2, 13	4
295-M9	Erection Drawing	1–7	6
295-M15	Manholes Details	1, 2	3
295-M16	Nozzles Detail	1-3, 8,	3
		13-16,	
		18-22	
295-M17	Pipe Support, Misc. Bracket, Grounding	1-5	2
	Lugs		
295-M18	Manhole Cover Davit	1	0
17-03-1-001	Mid Platform Detail	1	0
17-03-1-002	Inside Stringer	1	0
17-03-1-003	Outside Stringer Detail	1	0
17-03-1-004	Stair Stringer Supports	1	0
17-03-1-005	Top Platform Detail	1	0
17-03-1-006	Stair Handrail Detail	1	0

INSPECTION & TEST PLAN

Client:	AGNICO EAGLE	Tank Tag:	TK #1	Document:	TK#1 ITP
Project ID:	MELIADINE GOLD MINE	Work Order:	295	Revision:	В

	Component	Activity	ITP Type	Documentation	Acceptance Criteria	Notes	Witness, Hold, Review	
Item							Po	ints
nom	Component	Activity	,,,,		Acceptance official	Notes	Client	Q.C.
							Sign/Date	Sign/Date
1	Kick-Off Meeting	, ,	N/A	Meeting Minutes	N/A			Н
2	Signature Log	Verify	N/A	Signature Log	N/A			Н
3	Welder Qualification	Verify	N/A	Individual Welder Qualifications / Welder Log	API-650 / ASME IX			Н
4	Inspector Qualification	Verify	N/A	In house Inspector & 3 rd Party Qualifications	API-650			Н
5	Weld Procedures	Verify	N/A	Approved Weld Procedures	API-650 / ASME IX, CWB W47.1			Н
6	Welding Consumable	Electrode Storage	N/A	N/A	Manufacturer's Instructions			R
7	Foundation	Foundation Survey	DC	Foundation Acceptance Report, Compaction Report & Survey from 3rd Party	API-650 Para 7.5.5			Н
		Materials	FI	MTR Confirmation to Dwg	Drawing & API-650 Sect. 4	MTR of all plate under shell.		
8	Floor	Fit up	VE, DC	As Built Drawing	Drawing	per API-650 5.1.5.4 - bottom plates under the shell shall have the outer ends of the joints fitted and lap-welded to form a smooth bearing surface.		R
		Welding	VE	Weld Map, Visual Report	API-650 Para 7.2 & 8.5 & WPS			R
		Vacuum Test	VB	Vacuum Box Test Report	API-650 Para 7.3.3(a) & 8.6			W
		Initial Weld Pass	VE	Weld Map, Visual Report	API-650 Para 8.5, 7.2.4.1			R
9		Final Weld Pass	VE	Weld Map, Visual Report	API-650 Para 8.5, 7.2.4.1			R
		Vacuum Test	VB	Vacuum Box Test Report	API-650 Para 7.2.4.3 & 8.6			W
		Materials	FI	MTR Confirmation to Dwg	Drawing & API-650 Sect. 4	MTR of all plate		Н
		Fit up 1st Course	VE, DC	As Built Drawing	Drawing			R
		Roundness	DC	Dimension Report	API-650 Para 7.5.3			Н
		Welding	VE	Weld Map, Visual Report	API-650 Para 7.2, 7.5, 8.5 & WPS			R
10	Shell	Tolerance Check – Plumbness & Local Deviations	DC	Dimension Report	API-650 Para 7.5			Н
		Diesel Test Shell Welds	NDT	Leak Test Report	API-650 Para 7.3.6 2)a)i)			W
		UT – All Shell	NDT	UT report / Log / Map	API-650 Para Annex U	Shell less than 3/8" shall be intrepreted as 3/8" as a modification of API-650. All T joint UT.		Н
11	Compression Dina	Fit up	VE, DC	As Built Drawing	Drawing			R
11	Compression Ring	Welding	VE	Weld Map, Visual Report	API-650 Para 7.2 & 8.5 & WPS			R
10	Doof	Fit up	VE, DC	As Built Drawing	Drawing			R
12	Roof	Welding	VE	Visual Report	API-650 Para 7.2 & 8.5 & WPS			R
		Fit up	VE, DC	As Built Drawing	Drawing			R
13	Roof Structure	Column Plumbness	DC	Dimension Report	API-650 Para 7.5.2 b)			Н
		Welding	VE	Visual Report	API-650 Para 7.2 & 8.5 & WPS			R

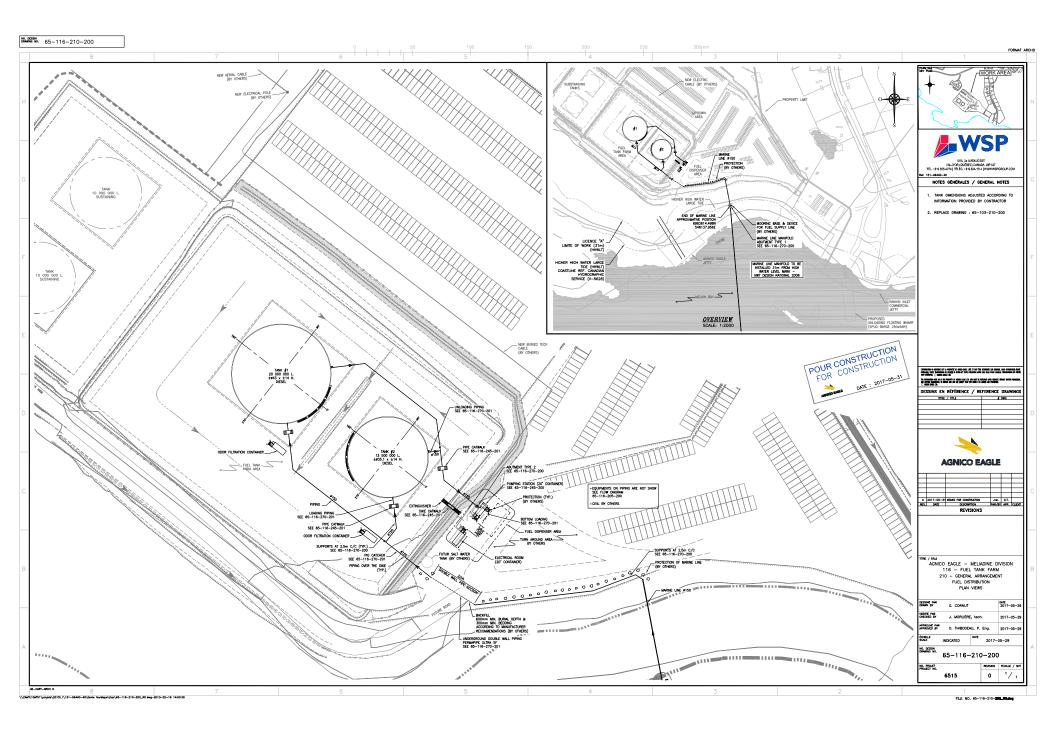
	Component		ITP Type	Documentation	Acceptance Criteria	Notes	Witness, Hold, Review	
Item		Activity					Points	
item	Component	Activity			Acceptance ontena	Notes	Client	Q.C.
							Sign/Date	Sign/Date
		Layout	VE, DC	As Built Drawing	Drawing			Н
		Fit up	VE, DC	As Built Drawing	Drawing			R
		Welding	VE	Weld Map, Visual Report	API-650 Para 7.2 & 8.5 & WPS			R
14	Nozzles	Tolerance Check – Plumbness & Local Deviations		Dimension Report	API-650 Para 7.5			Н
		Shell Nozzle Repad Air test	AT	Leak Test Report	API-650 Para 7.3.5			W
		MPI	NDT	MPI Report	API-650 Para 7.2.3.6	All welds of Shell Nozzles		W
		Layout	VE, DC	As Built Drawing	Drawing			Н
		Fit up	VE, DC	As Built Drawing	Drawing			R
		Welding	VE	Weld Map, Visual Report	API-650 Para 7.2 & 8.5 & WPS			R
15	Manway	Tolerance Check – Plumbness & Local Deviations	DC	Dimension Report	API-650 Para 7.5			Н
		Shell Manway Repad Air test	AT	Leak Test Report	API-650 Para 7.3.5			W
		MPT	NDT	MPI Report	API-650 Para 7.2.3.6	All welds of Shell Manways		R
		Layout / Fit up	VE, DC	As Built Drawing	Drawing			R
16	Internale	Welding	VE	Visual Report	API-650 Para 7.2 & 8.5 & WPS			R
10	Internals	Stillwell Plumbness	DC	Dimension Report	API-650 Para H.4.5			R
		MPI or LP	NDT	NDT Report	Sump Welds (if applicable) 7.3.4	MPI all welds		Н
17	Externals	Layout / Fit up	VE, DC	As Built Drawing	Drawing			R
- 17	Externals	Welding	VE	Visual Report	API-650 Para 7.2 & 8.5 & WPS			R
18	Stairs & Platforms	Fit up	VE, DC	As Built Drawing	Drawing			R
10	Stairs & Piationnis	Welding	VE	Visual Report	API-650 Para 7.2 & 8.5 & WPS			R
19	Bolts & Nuts	Inspection	VE, DC	As Built Drawing	Drawing	Bolt Torque		W
	Final	Name Plate Verification	N/A	Scan of Name Plate	Drawings			Н
20		Final Inspection	FI	As Built Drawings, Data Sheet, Manufacturer's Certification (3 rd Party), Punch List	Drawings			Н

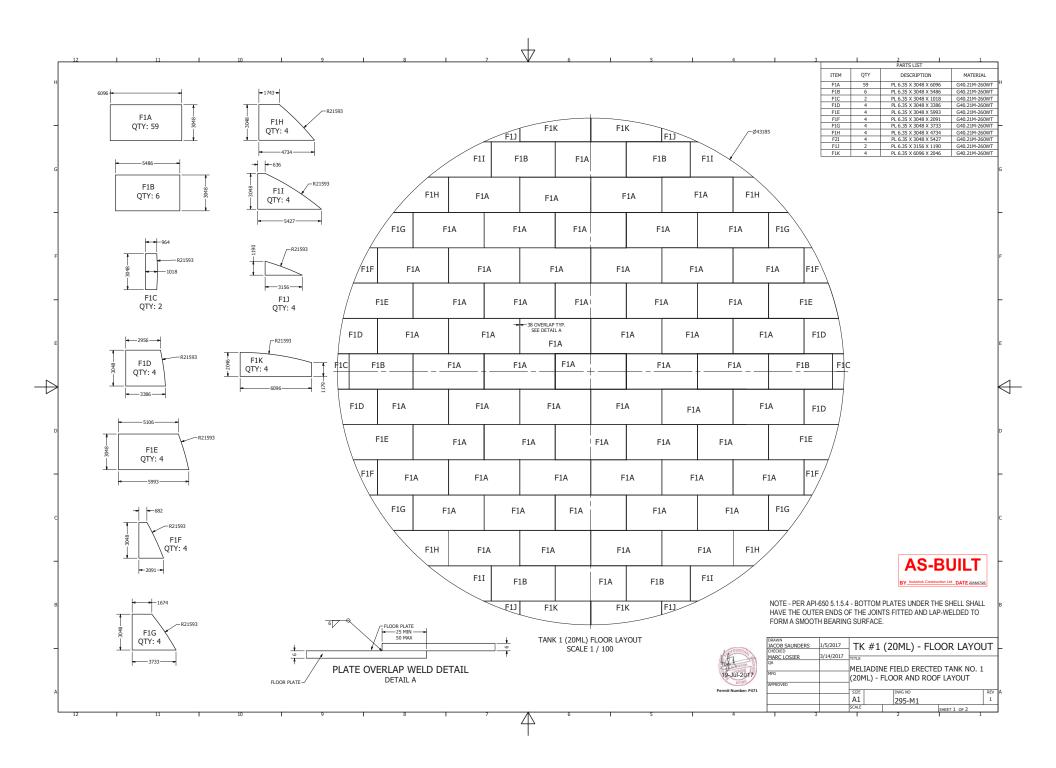
DEFINITIONS:

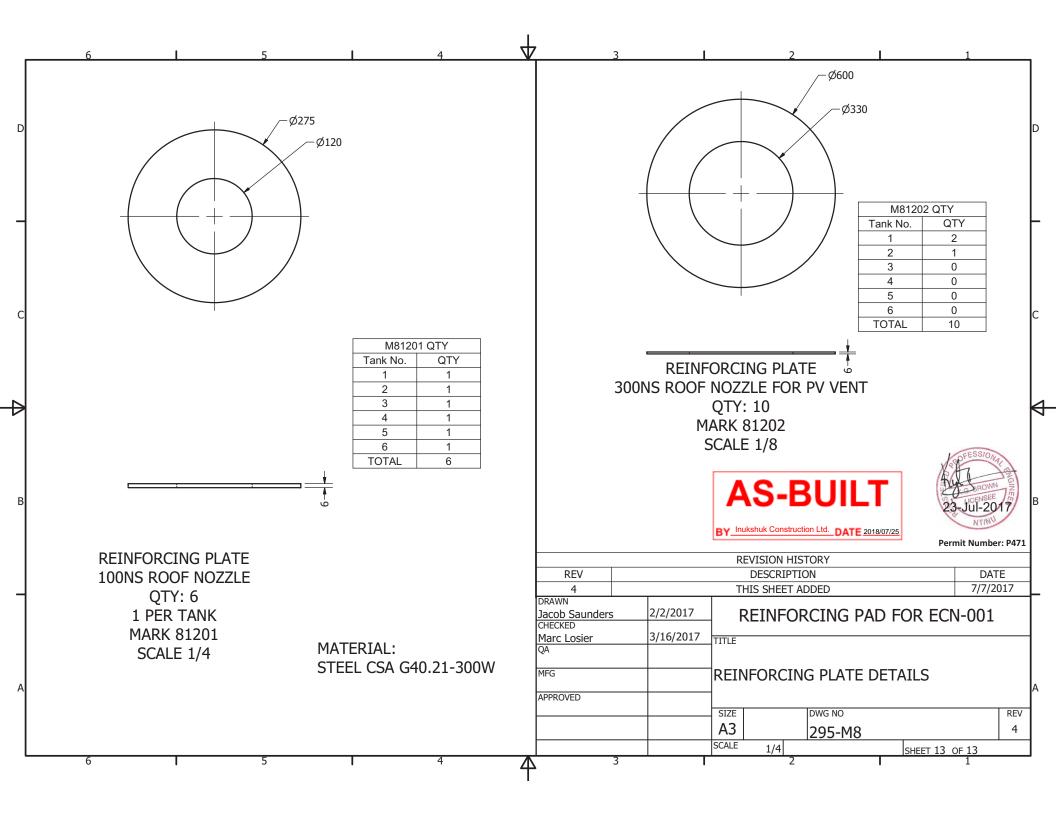
- W WITNESS: Specified activity to be observed by an outlined party. QC to provide the applicable party 24 hours notice of witness point.
- H HOLD: Specified component or installation to be inspected by an outlined party. No further activities specific to the component or installation may proceed until inspection is carried out. QC to provide the applicable party 24 hours notice of hold point.
- R REVIEW: Specified documentation and specifications applicable to a particular component and/or installation to be examined by an outlined party.
- AT AIR TEST: Specified component and/or installation to be air tested according to specified documentation and specifications.
- DC DIMENSION CHECK: Physical dimensions of component and/or installation to be verified according to specified documentation and specifications.
- FI FINAL INSPECTION: Specified inspection procedures to be executed prior to release of the component and/or installation and verified according to specified documentation and specifications.
- NDT NON DESTRUCTIVE TESTING: Specified component and/or installation to be inspected using a named non destructive testing method according to specified documentation and specifications.
- VE VISUAL Examination: Specified component and/or installation to be examined visually according to specified documentation and specification.
- VB VACUUM-BOX TEST: Specified component and/or installation to be vacuum box tested according to specified documentation and specifications.

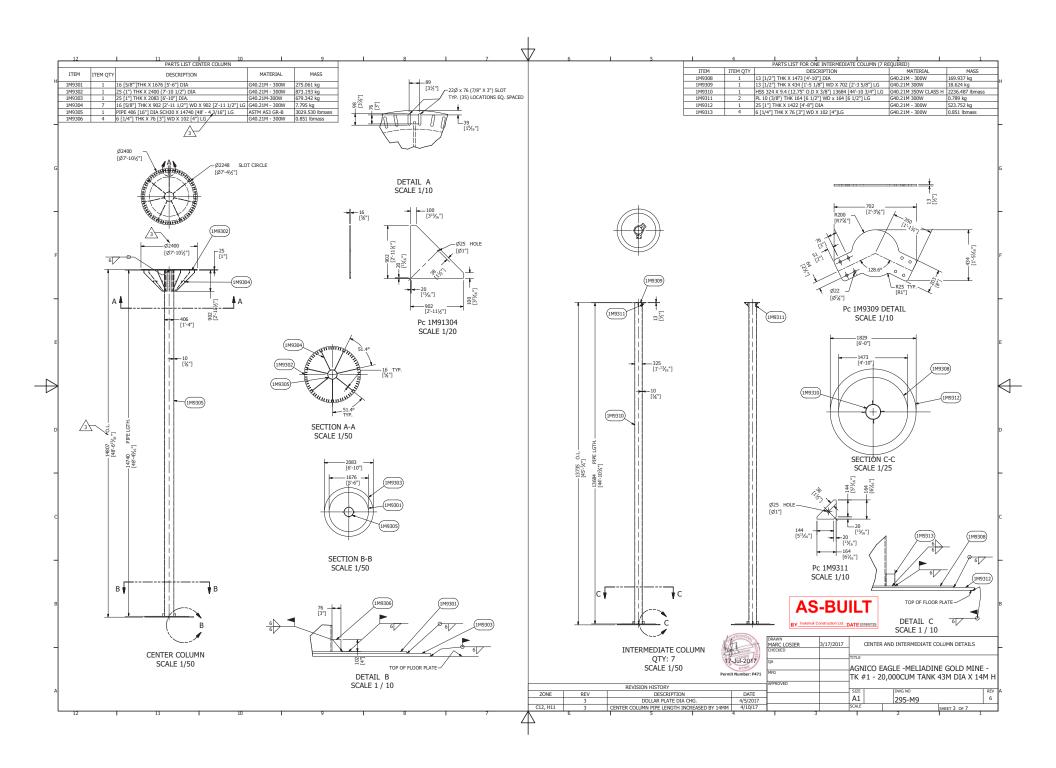
Fastener List

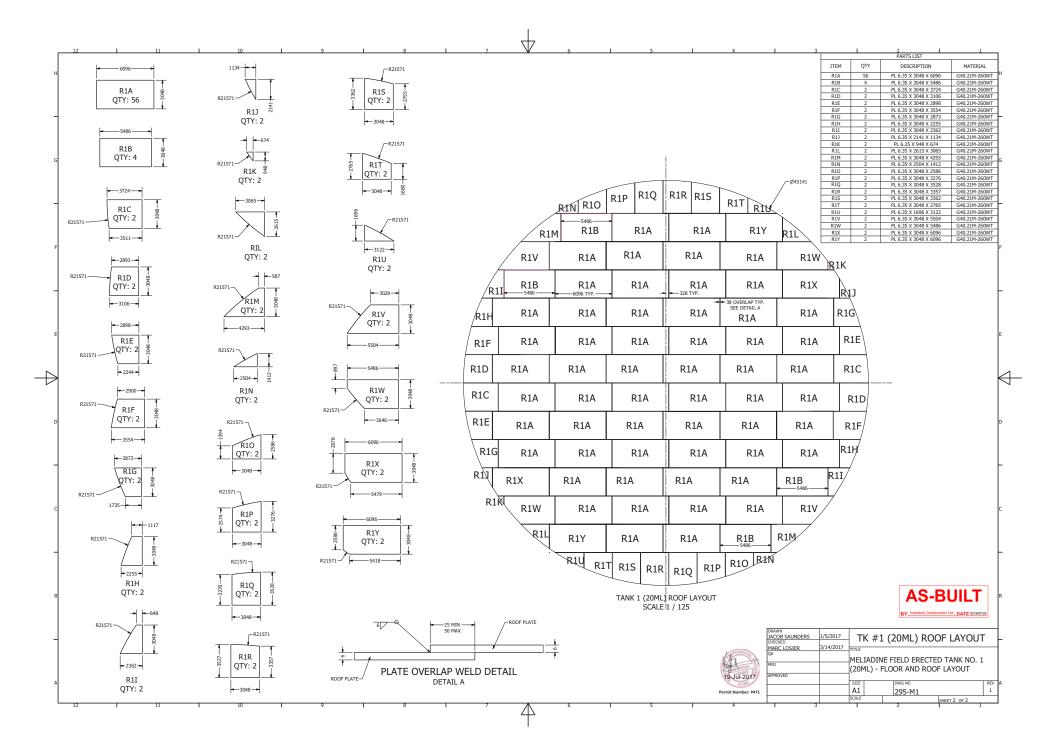
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1	70.00	35	Rafter to Center Column	Bolt, Structural A325, 3/4"	3.5
1	14.00	105	Rafter to intermediate beam	Bolt, Structural A325, 3/4"	2.25
1	112.00	7	Beam to top plate and intermediate colur	Bolt, Structural A325, 3/4"	2.5
1	336.00			Nut, Structural heavy hex 3/4"	
1	672.00			Washer, type A, 3/4"	
1	168.00	4	36"Shell Manhole	Stud, L7, 3/4"	3 3/4
1	16.00	2	8" in/out Nozzle	Stud, L7, 3/4"	4 1/4
1	48.00	6	6" in/out Nozzle	Stud, L7, 3/4"	4
1	-	0	3" Water Drawoff	Stud, L7, 5/8"	3 1/2
1	60.00	3	24" Roof manhole	Stud, L7, 5/8"	2 1/4
1	20.00	1	24" Roof manhole emergency vent	Stud, L7, 5/8"	9.5
1	16.00	1	16" Vent	Stud, L7, 1"	5 1/4
1	8.00	1	8" Roof Nozzle	Stud, L7, 3/4"	4 1/4
1	8.00	1	6" Gauge Hatch	Stud, L7, 3/4"	4
1	8.00	1	4" Roof Nozzle	Stud, L7, 5/8"	3.5
1	32.00			Nut, A194, Gr. 4, 1"	
1	496.00			Nut, A194, Gr. 4, 3/4"	
1	176.00			Nut, A194, Gr. 4, 5/8"	
1	4.00	4	36"Shell Manhole	Gasket, Ring, Durlon 8500, 1/8", 1051 o.d.x 914 i.d.	
1	2.00	2	8" in/out Nozzle	Gasket, Ring, Durlon 8500,1/8" x 8" x 150#	
1	6.00	6	6" in/out Nozzle	Gasket, Ring, Durlon 8500,1/8" x 6" x 150#	
1	-	6	3" Water Drawoff	Gasket, Ring, Durlon 8500,1/8" x 3" x 150#	
1	4.00	4	24" Roof manhole	Gasket, Ring, Durlon 8500, 1/16" x 762 x 610	
1	1.00	1	16" Vent	Gasket, Ring, Durlon 8500, 1/16" x 150#, 16"	
1	1.00	1	8" High Level	Gasket, Ring, Durlon 8500, 1/16" x 150#, 8"	
1	1.00	1	6" Gauge Hatch	Gasket, Full Face, Durlon 8500, 1/16" x 150#, 6"	
1	1.00	1	4" Roof Nozzle	Gasket, Full Face, Durlon 8500, 1/16" x 150#, 4"	
1	1.00	1	4" Roof Nozzle	Gasket, Full Face, Durlon 8500, 1/16" x 150#, 4"	

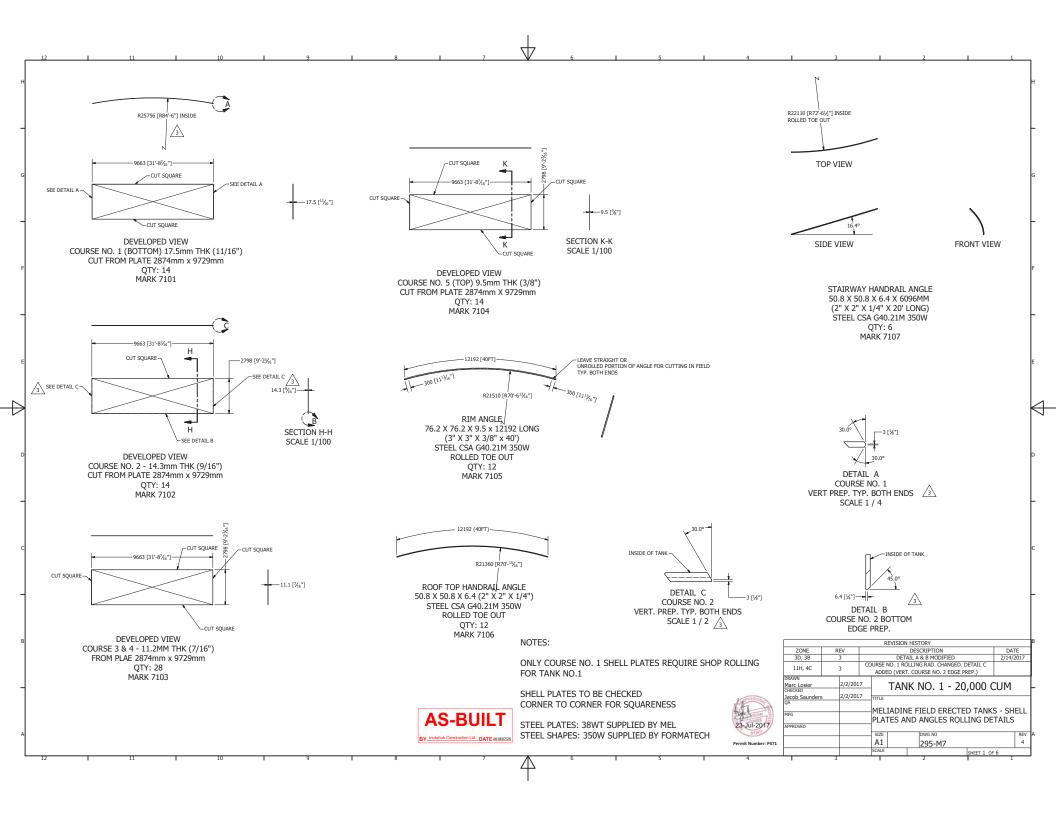


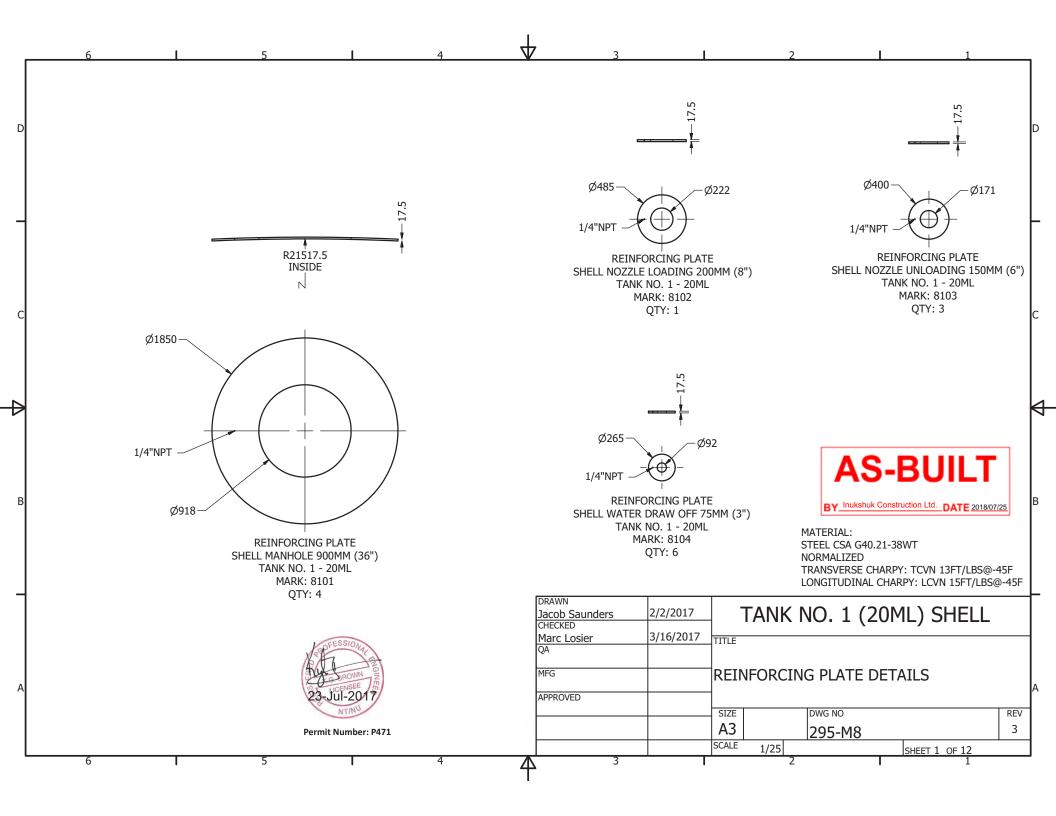


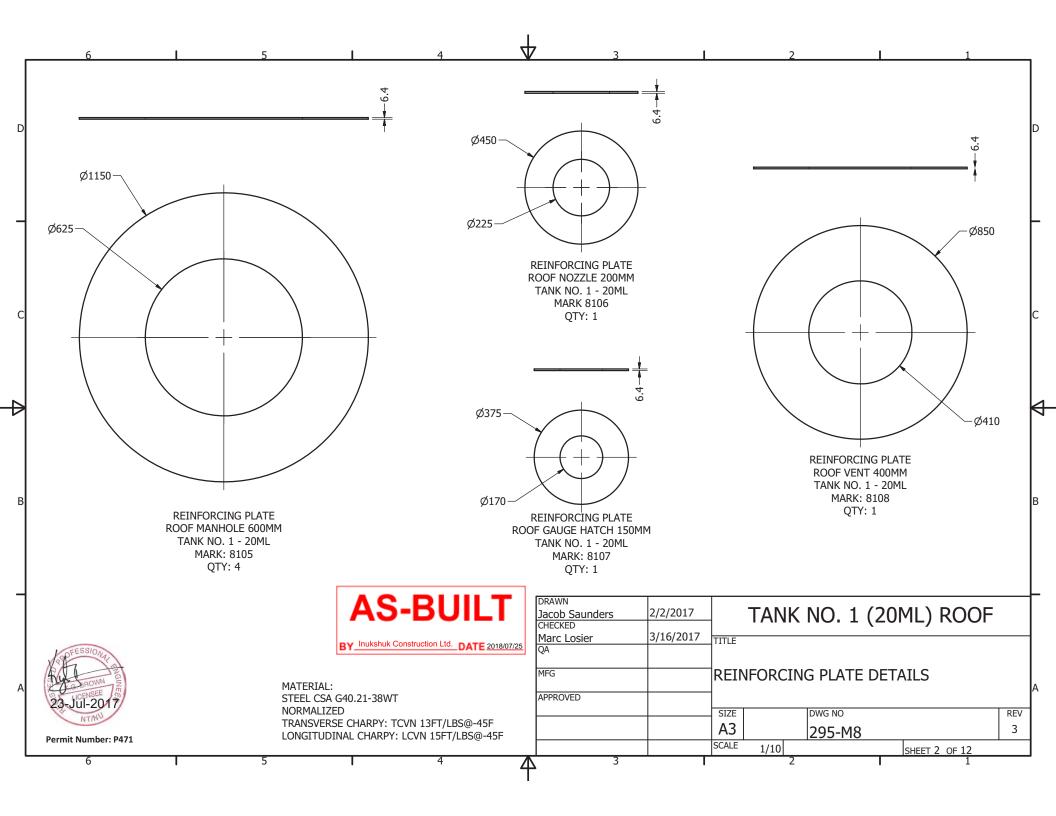


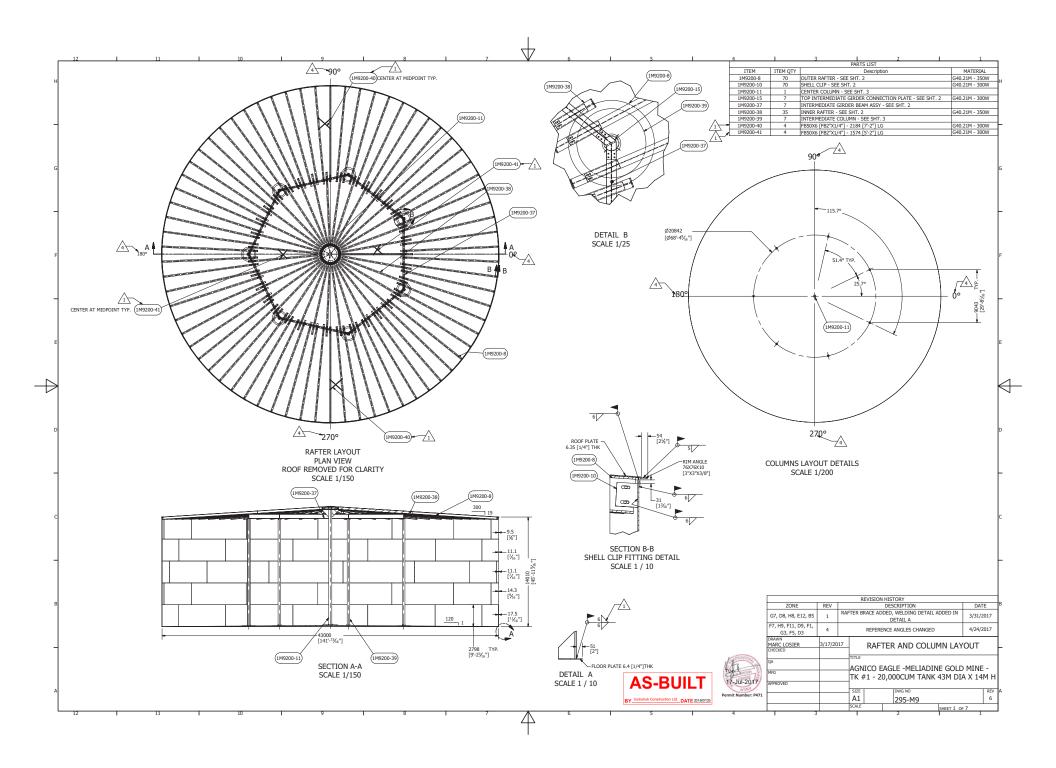


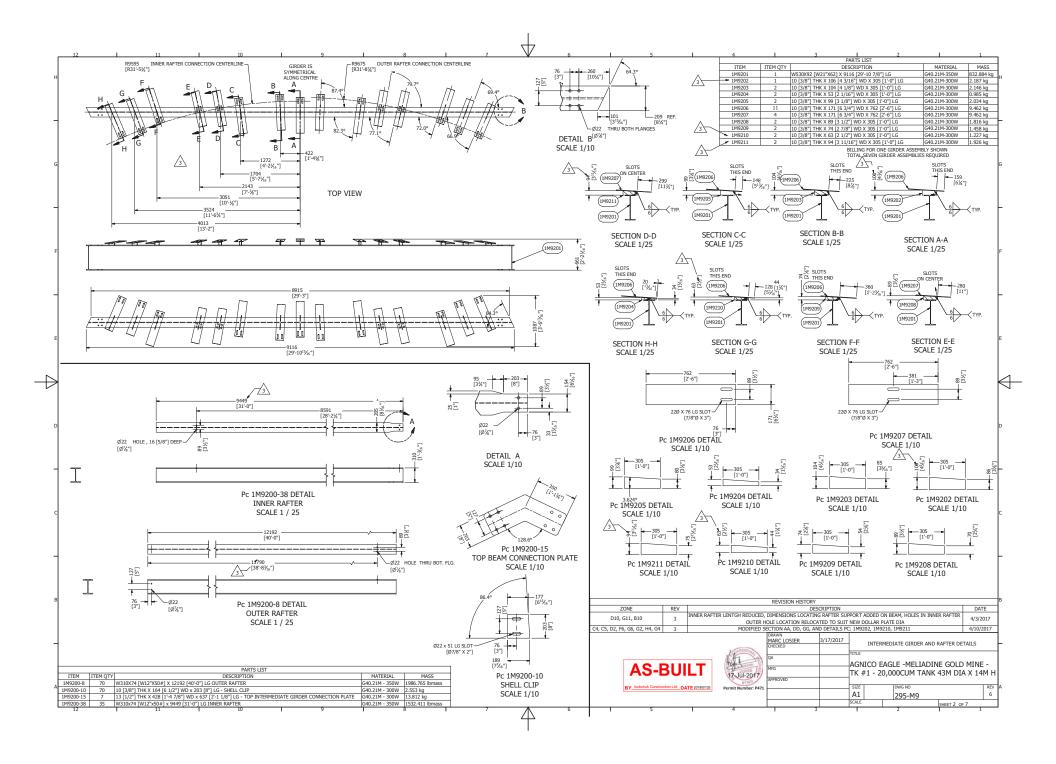


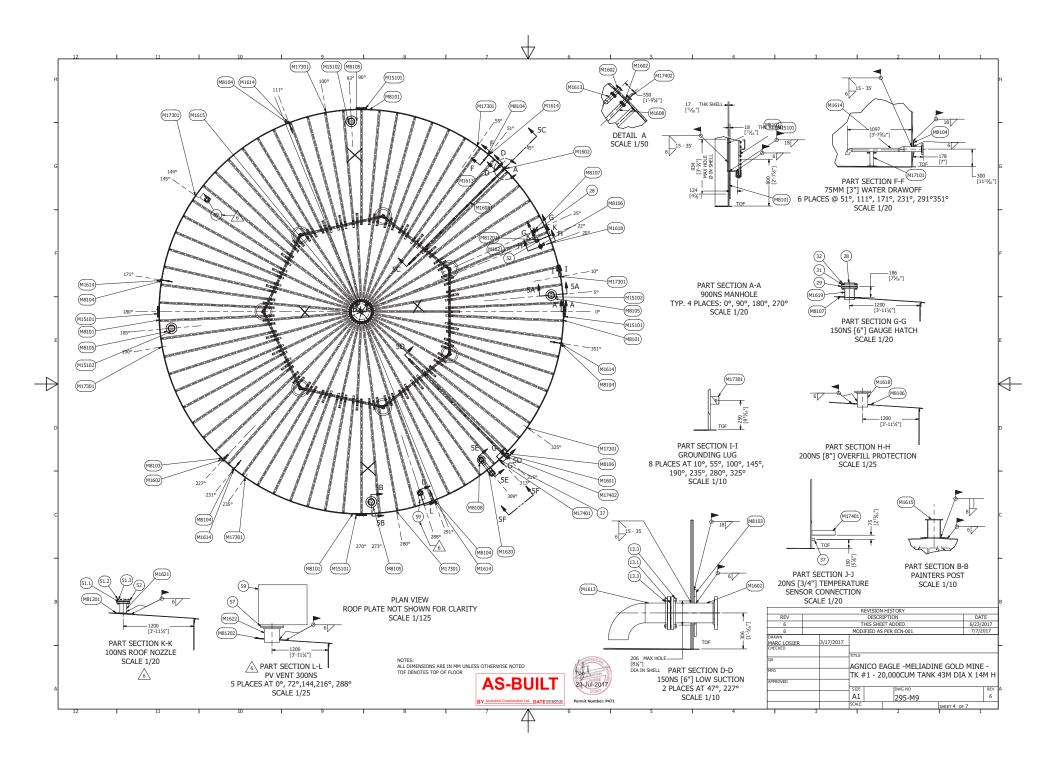


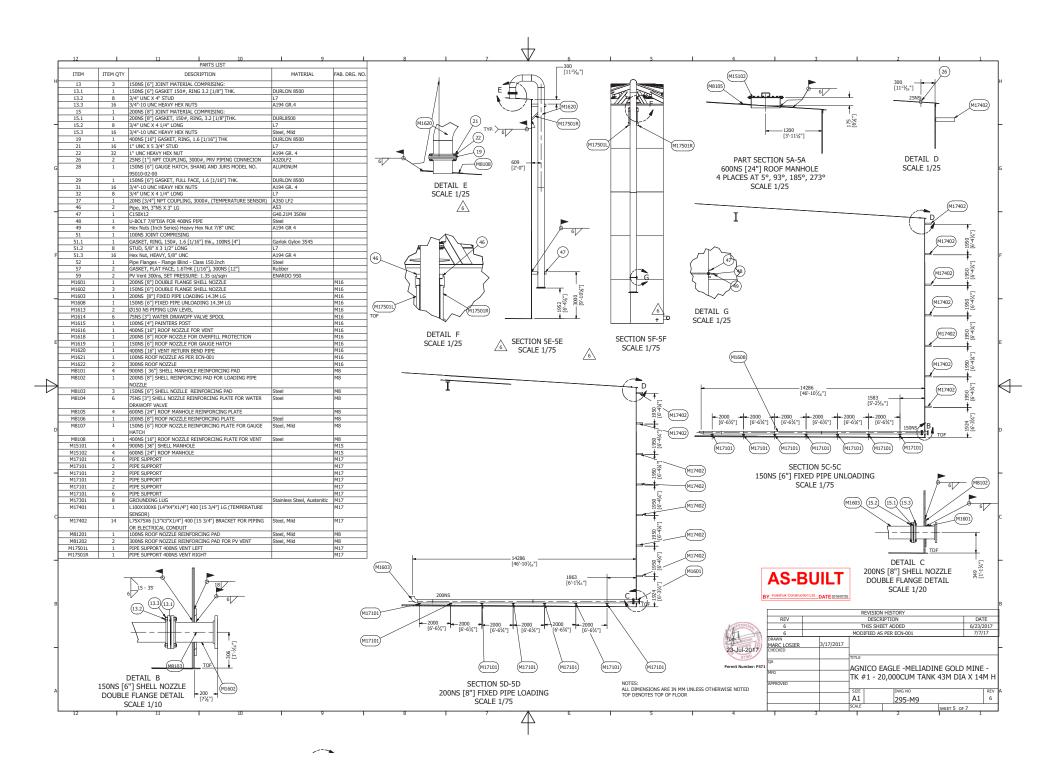


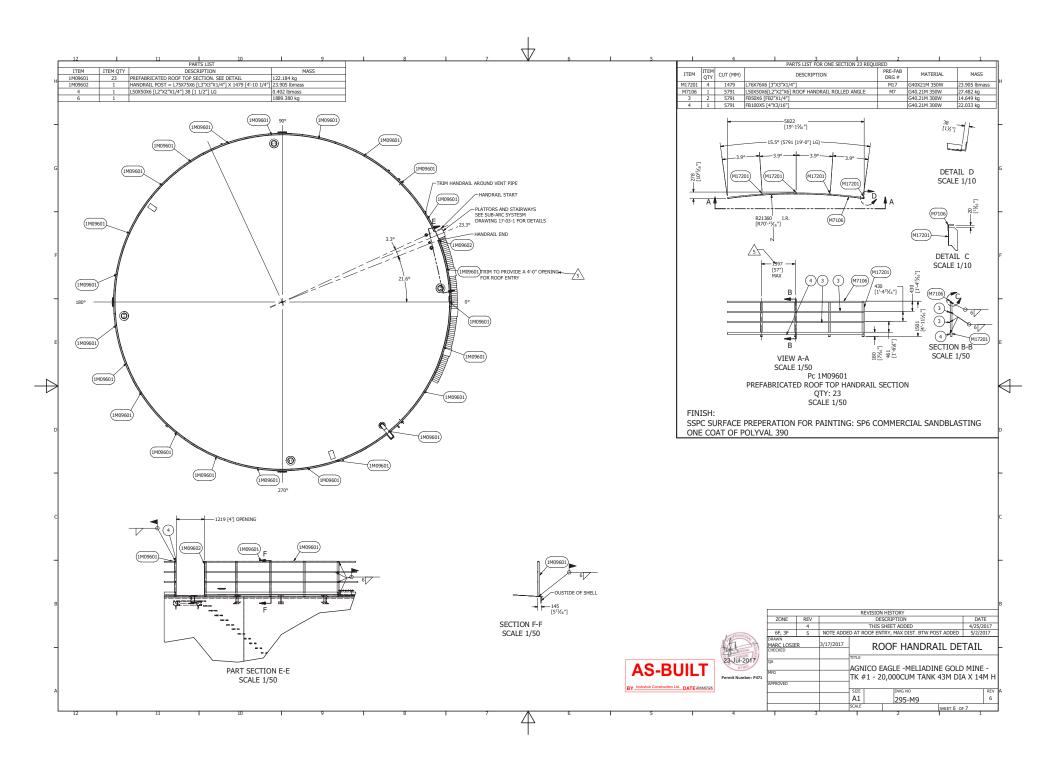


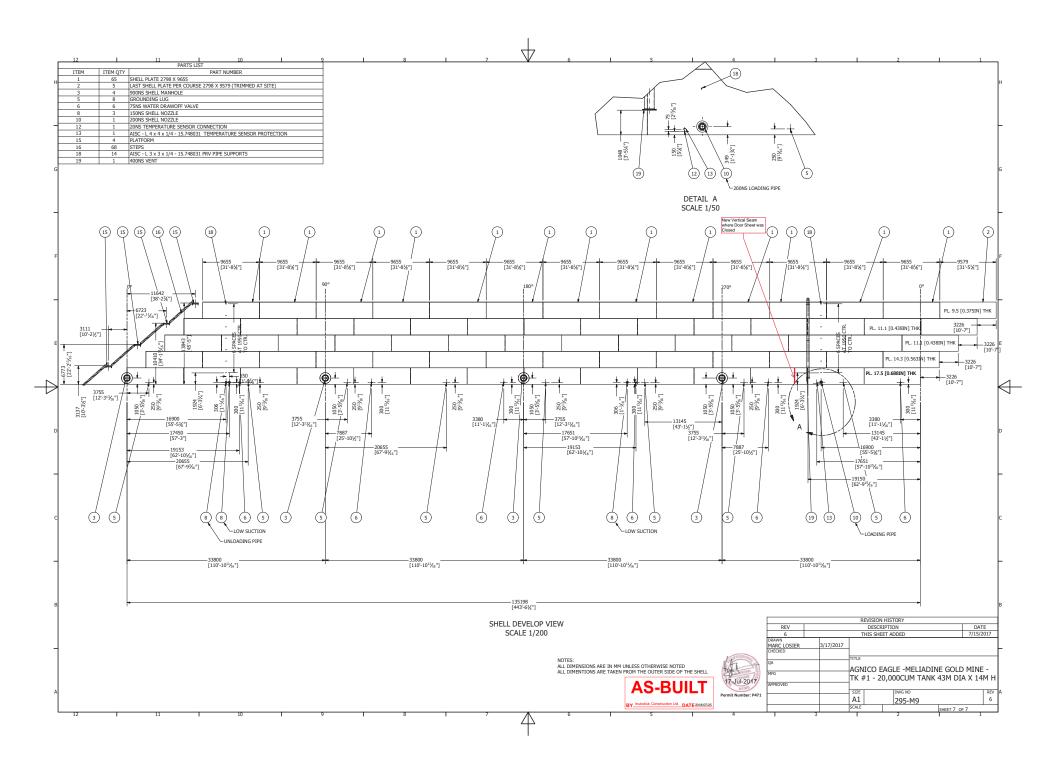


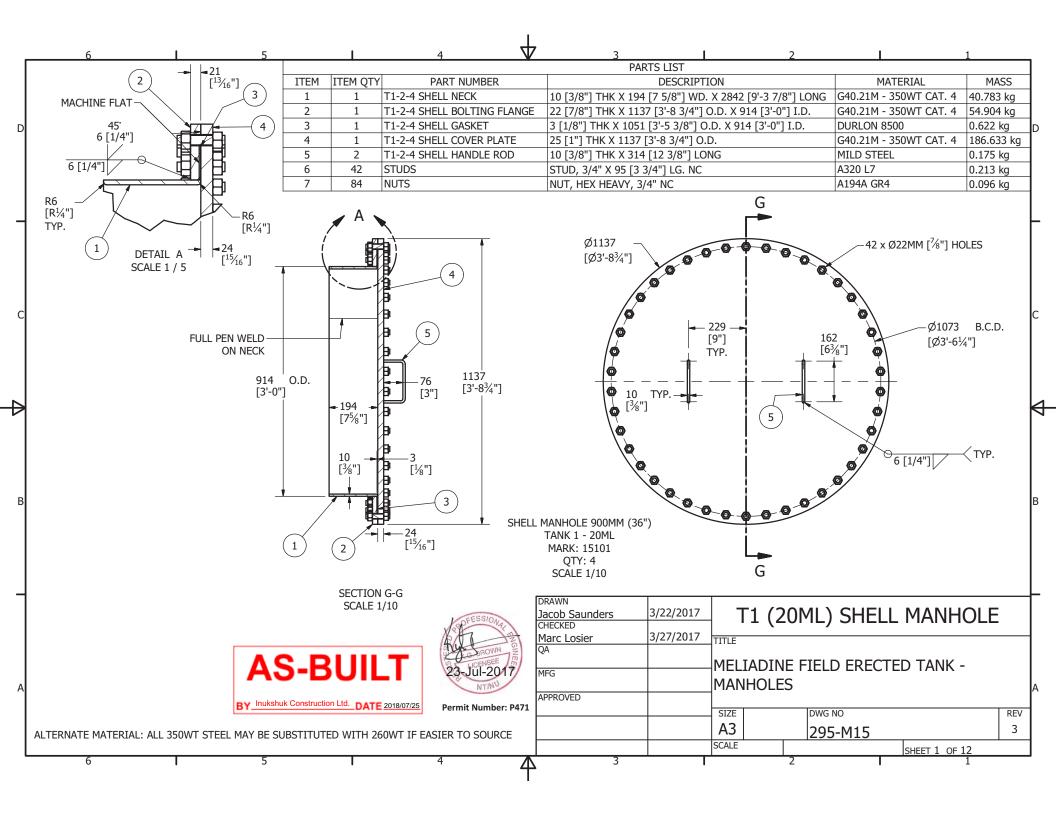


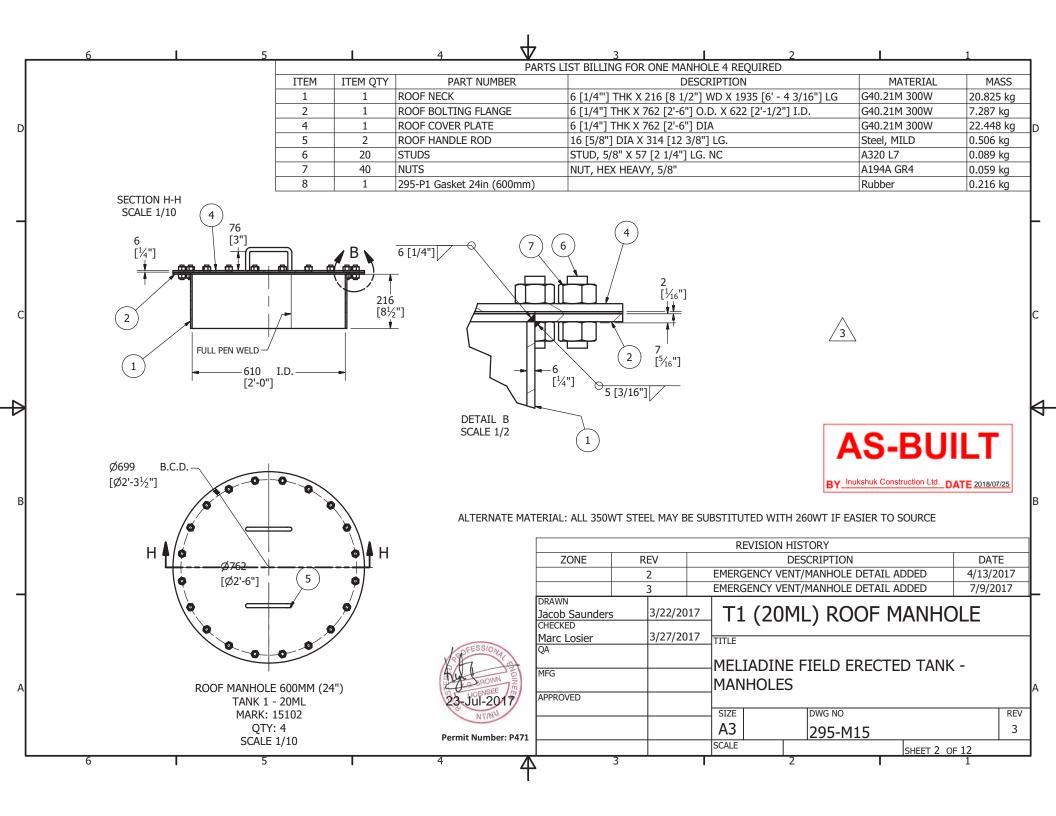


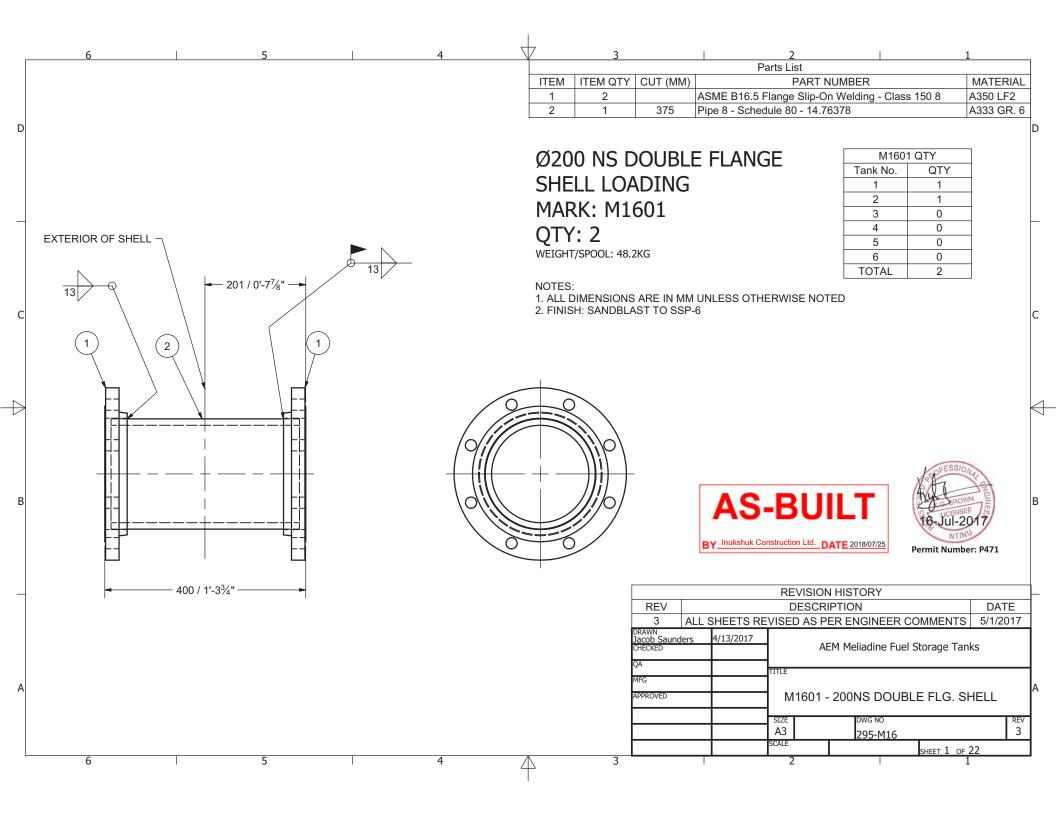


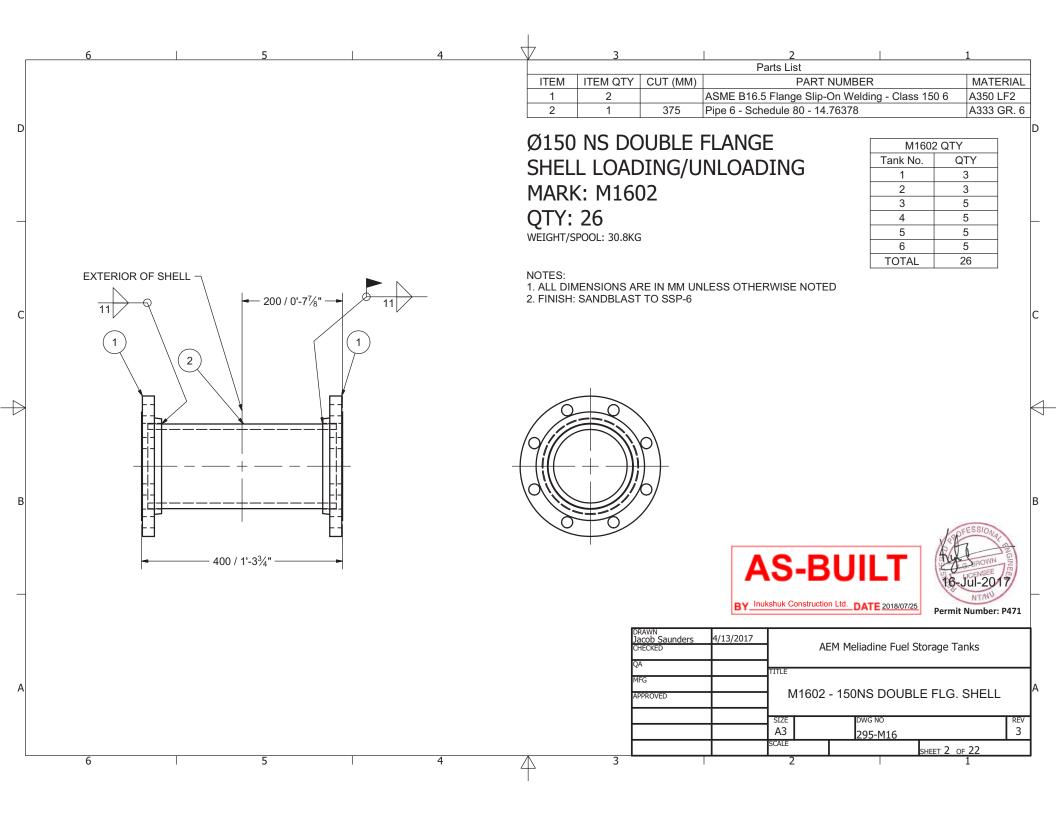


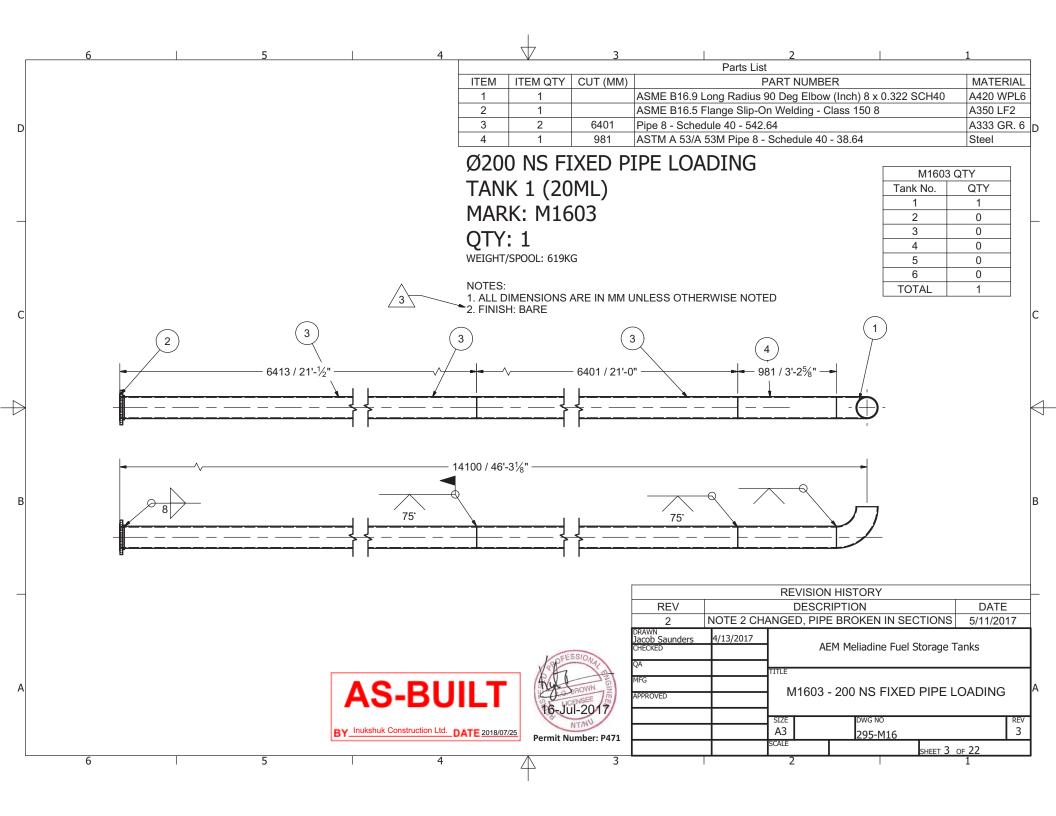


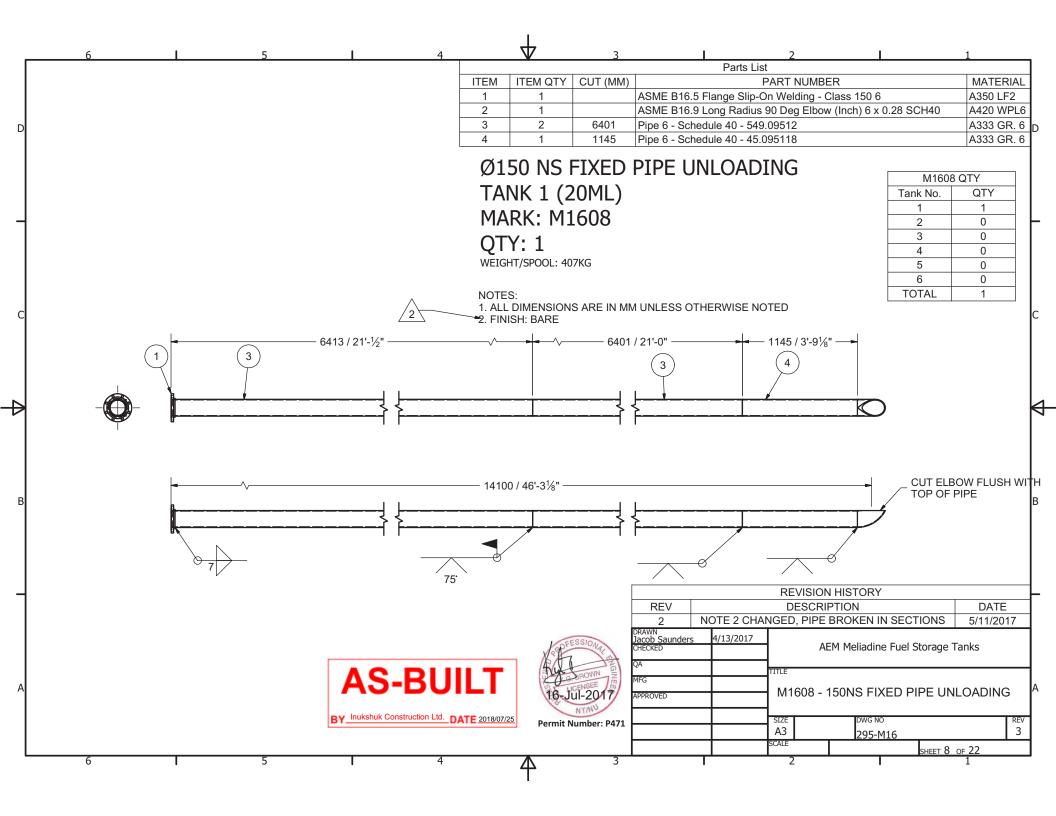


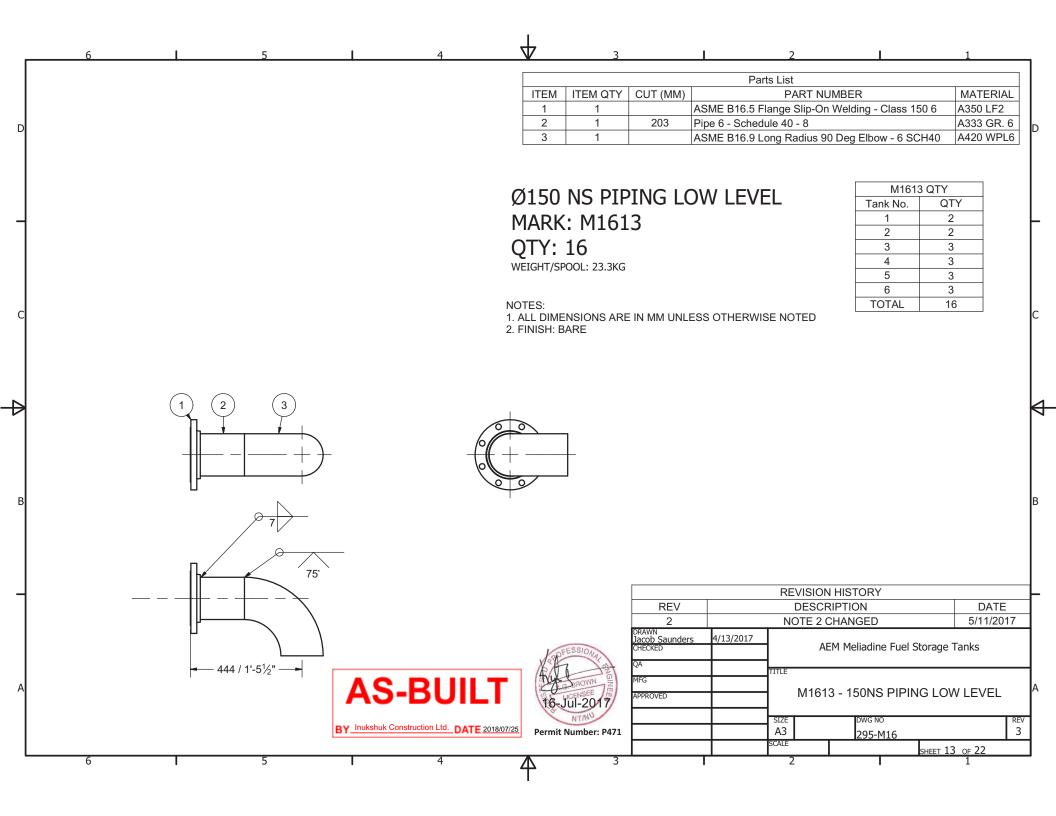


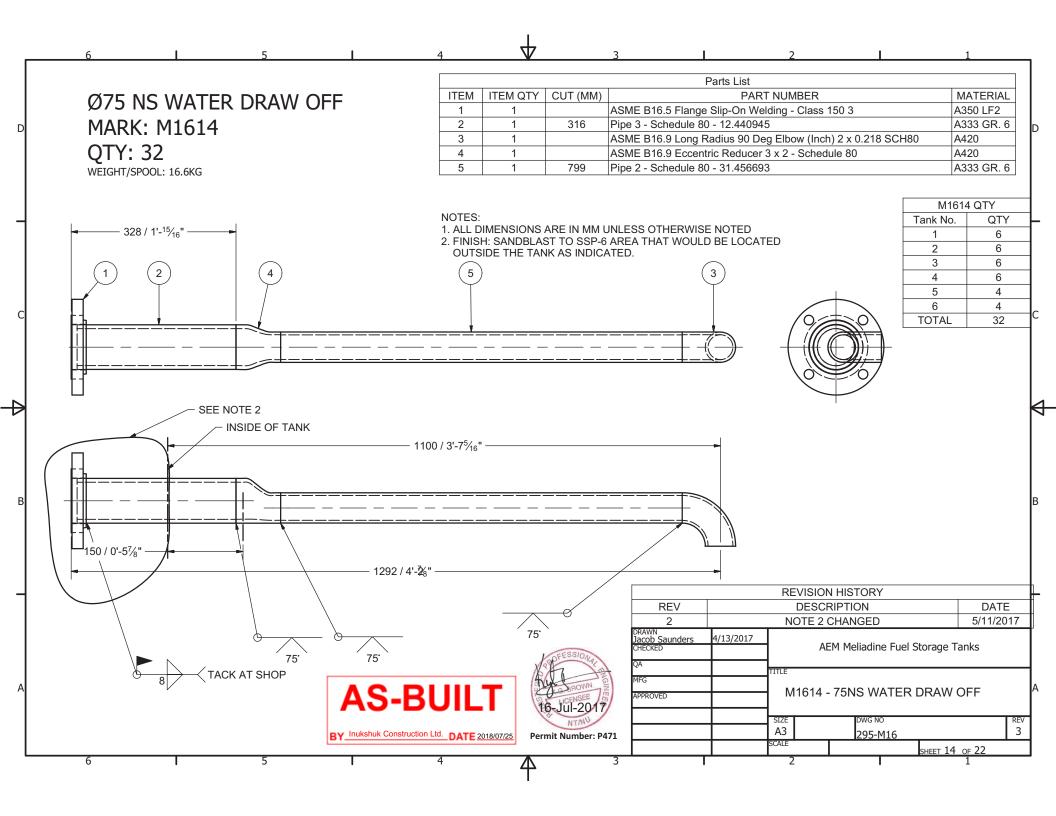


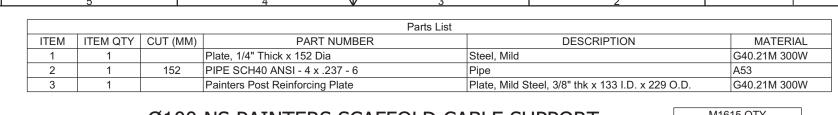












Ø100 NS PAINTERS SCAFFOLD CABLE SUPPORT MARK: M1615

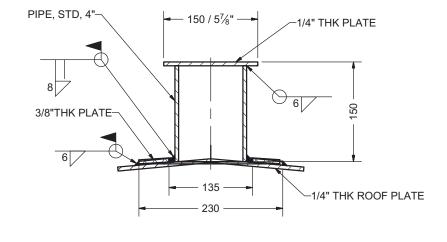
QTY: 6

WEIGHT/SPOOL: 3.4KG

M1615 QTY					
Tank No.	QTY				
1	1				
2	1				
3	1				
4	1				
5	1				
6	1				
TOTAL	6				

NOTES:

- 1. ALL DIMENSIONS ARE IN MM UNLESS OTHERWISE NOTED
- 2. FINISH: SANDBLAST TO SSP-6





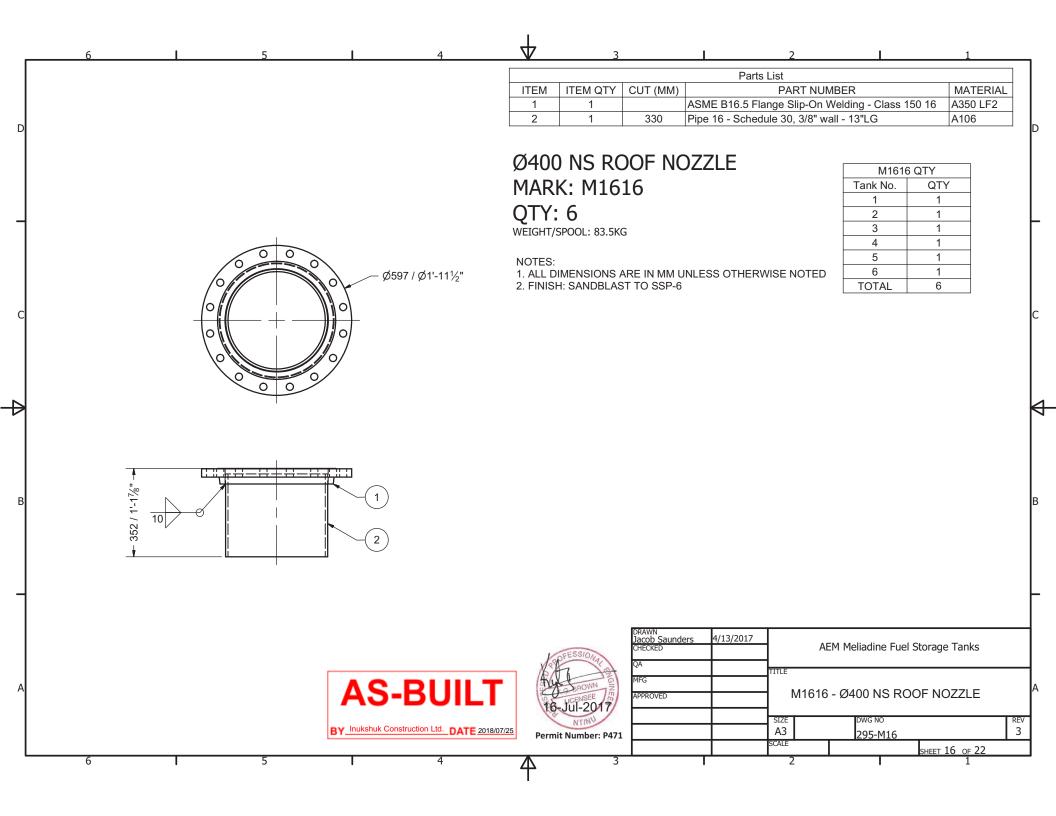
MOSHER ENGINEERING LIMITED

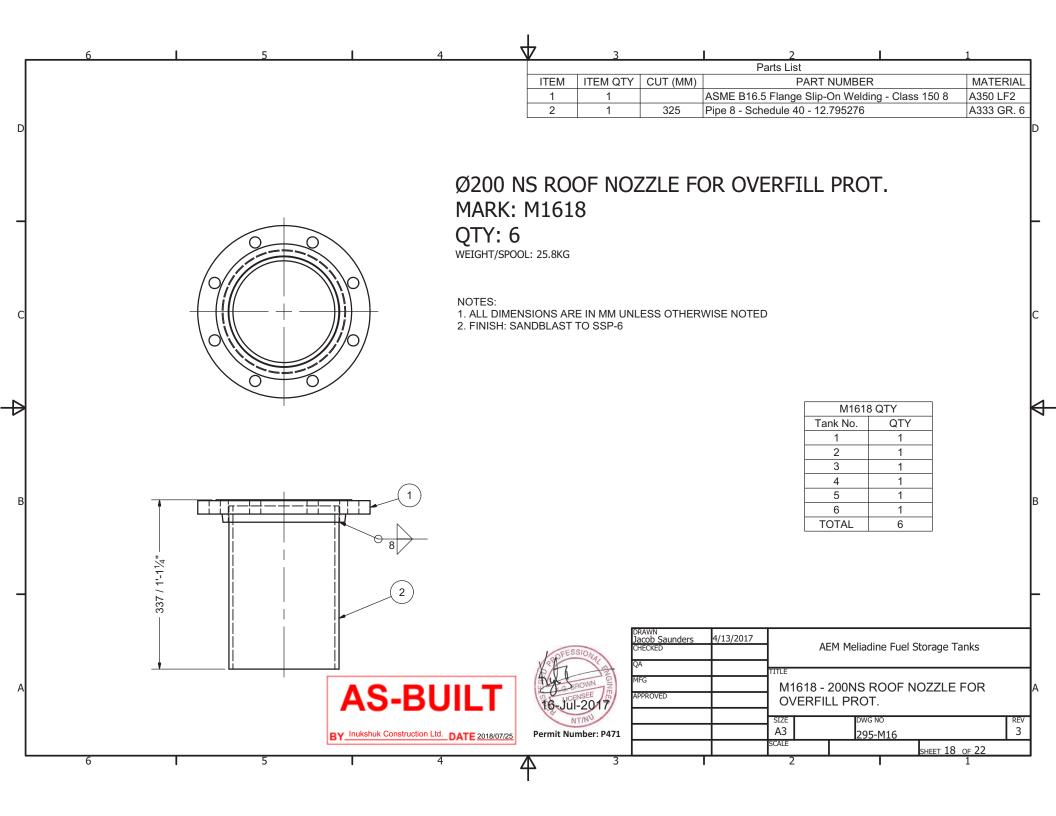
-GRAVEL CRUSHING -EARTHWORK

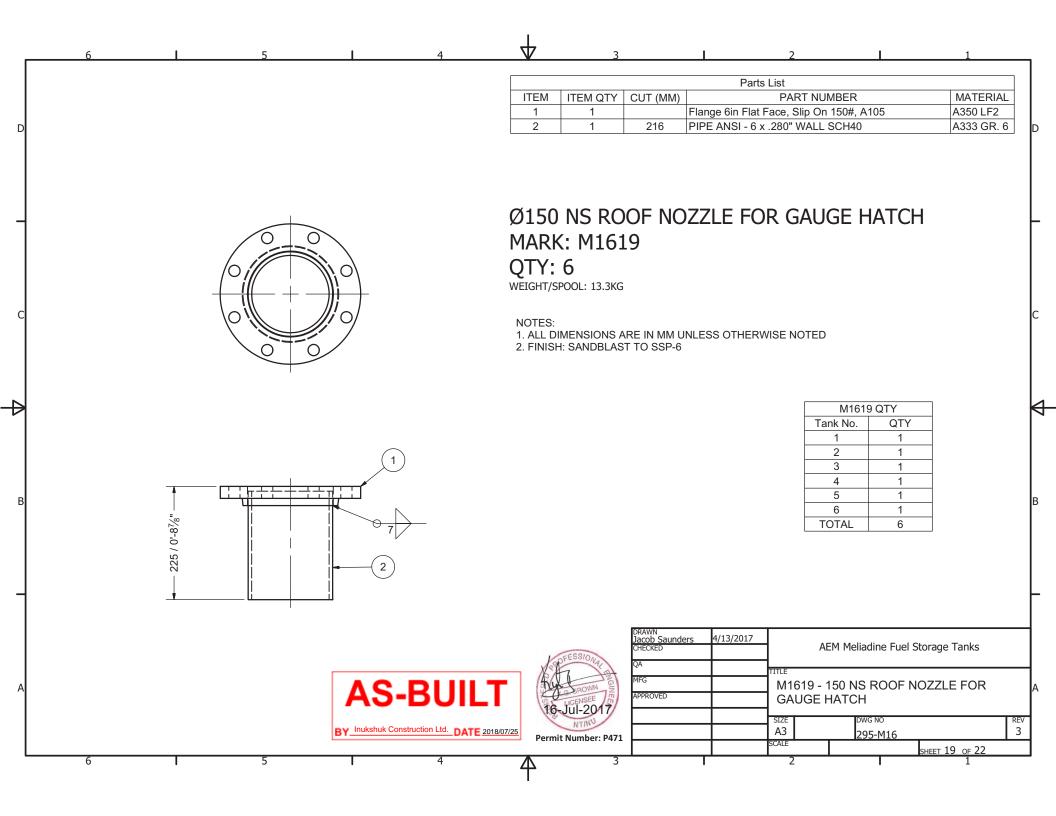
-PROCESS PIPE WELDING -INDUSTRIAL CONTRACTING 1358 QUEEN ST HALIFAX, NS B3J 2H5 PH: (902) 429-0272 FAX: (902) 429-7762

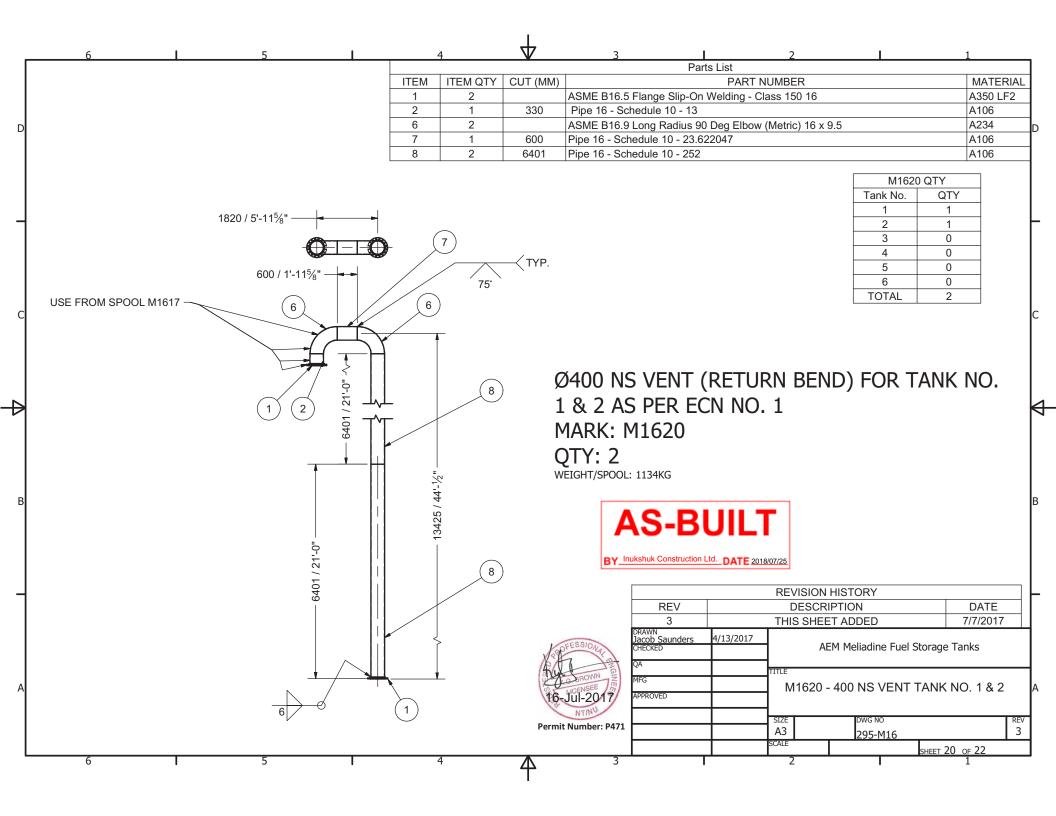
DRAWN Jacob Saunders	4/40/0047	AFMAN II II F LOU T L					
CHECKED	4/13/2017	AEM Meliadine Fuel Storage Tanks					
		TITLE					
QA							
MFG	1	M1615 - PAINTERS SCAFFOLD CABLE SUPPORT					
APPROVED		1					
		SIZE	DWG NO				REV
		A3	295-M16				3
		SCALÉ		SHEET	15	OF	22

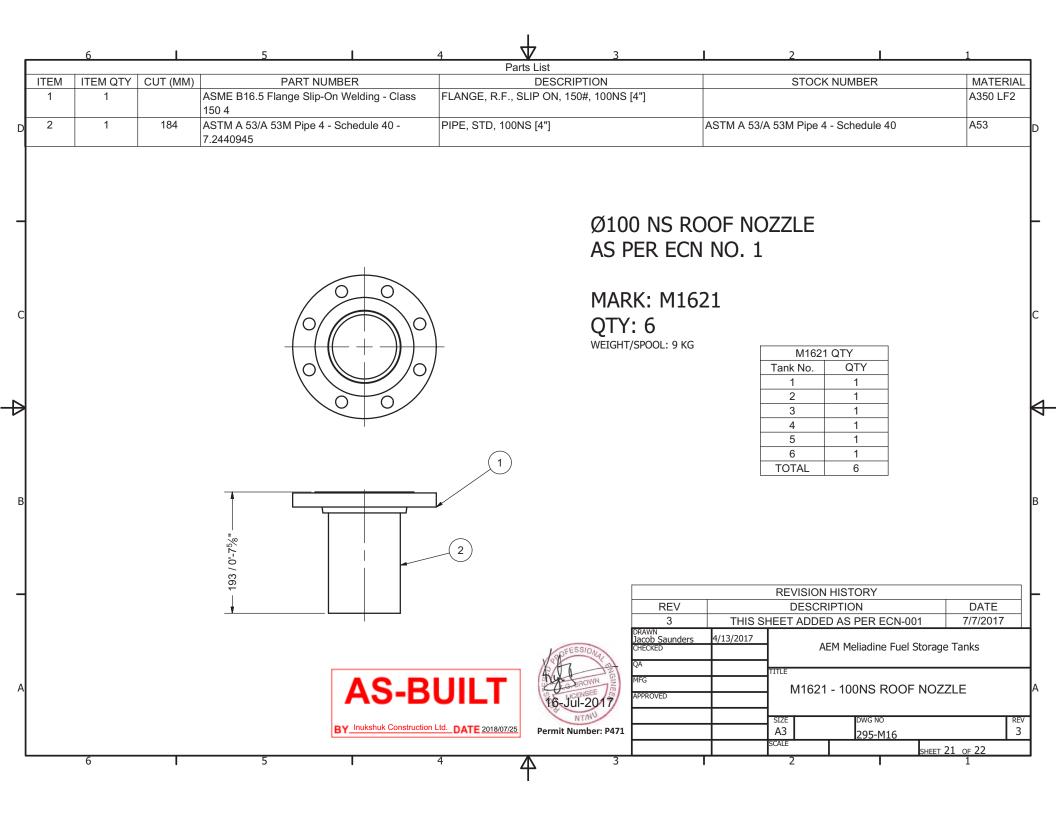
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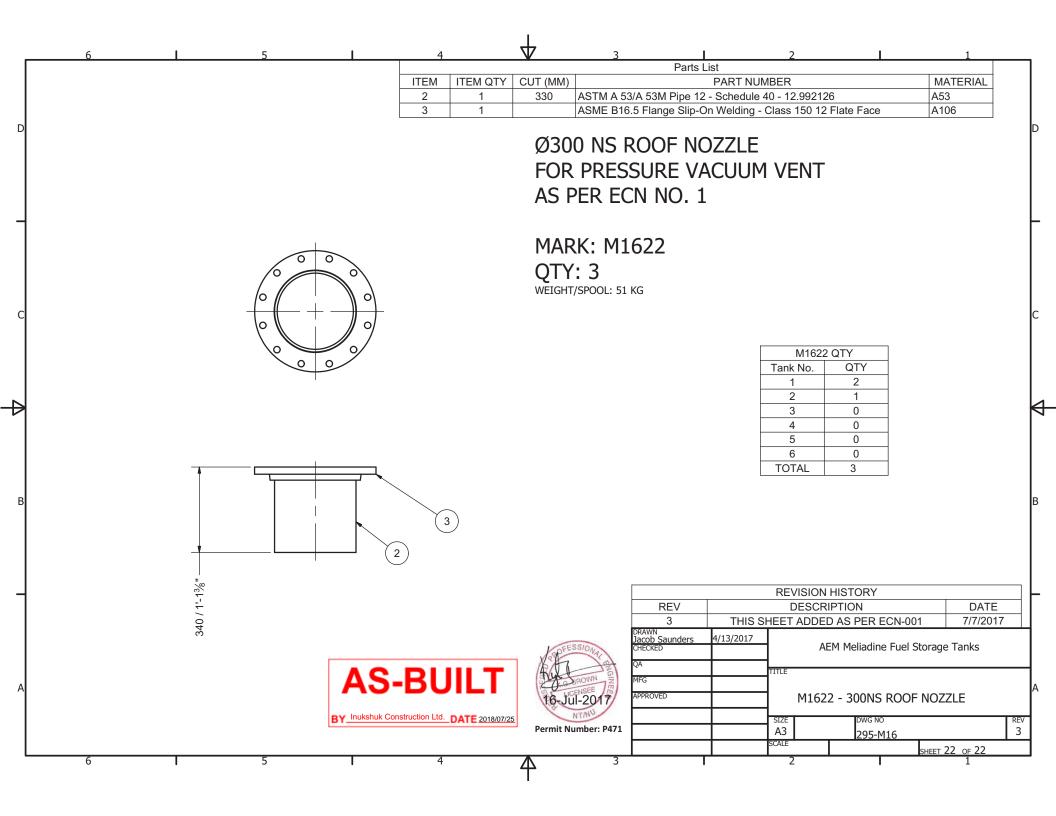


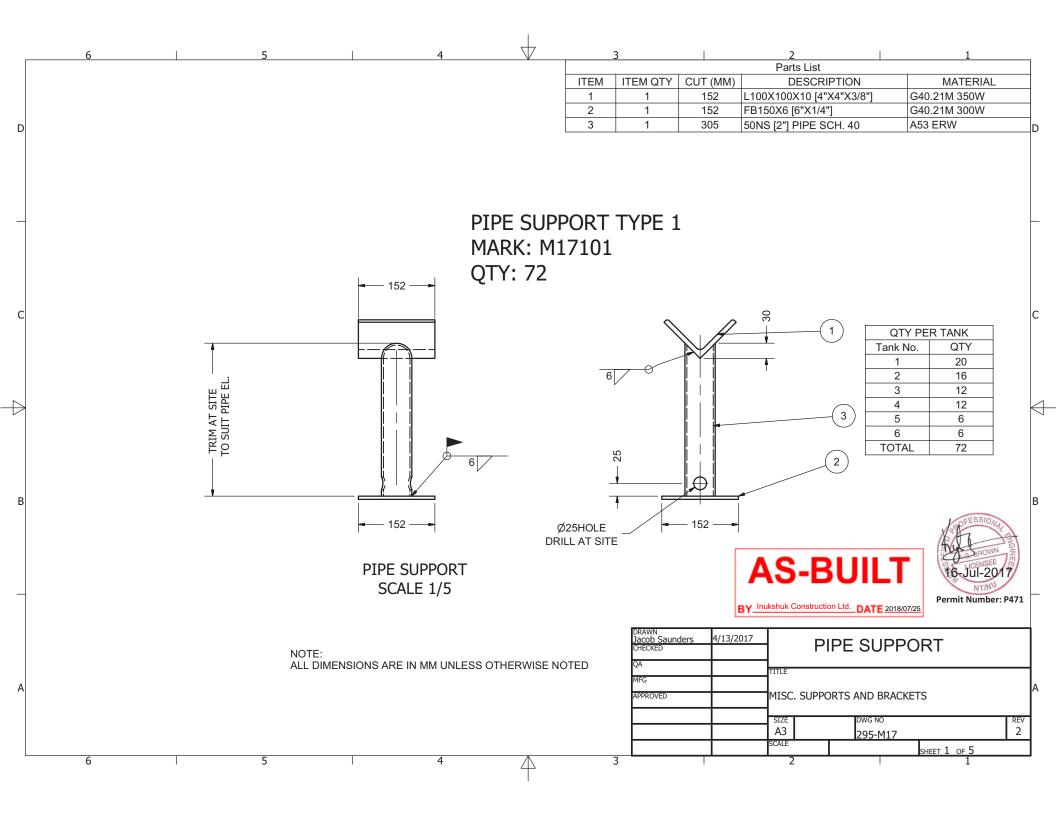


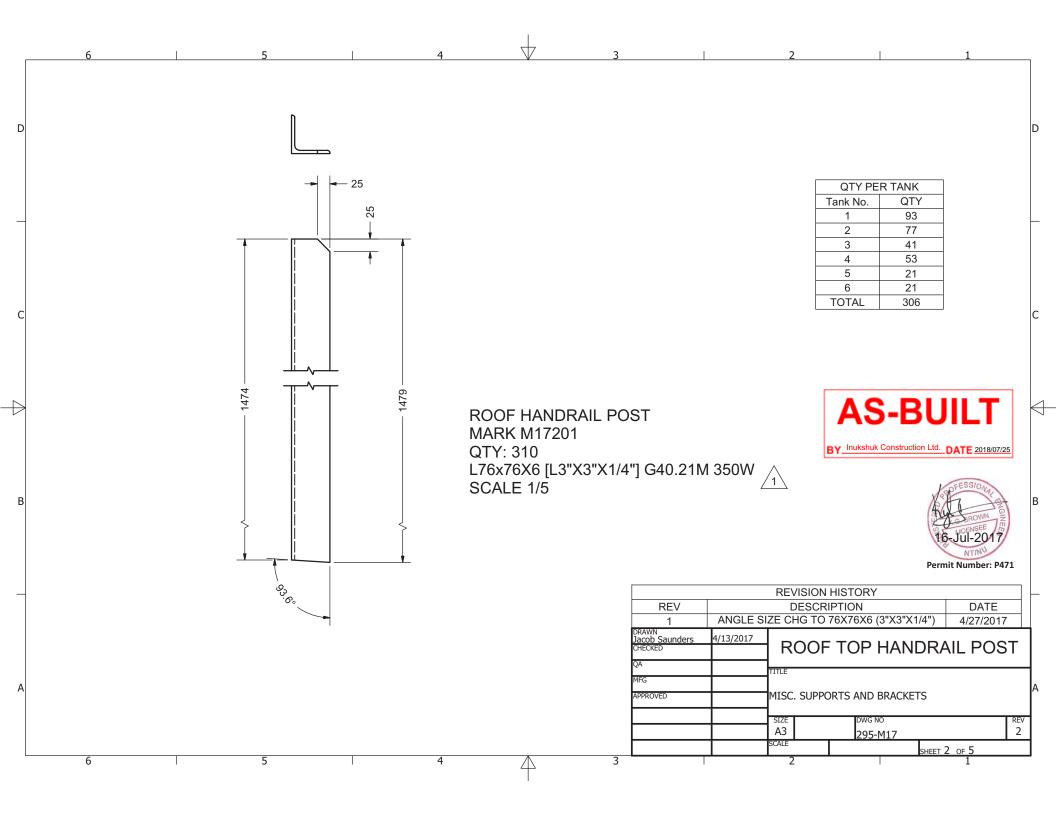


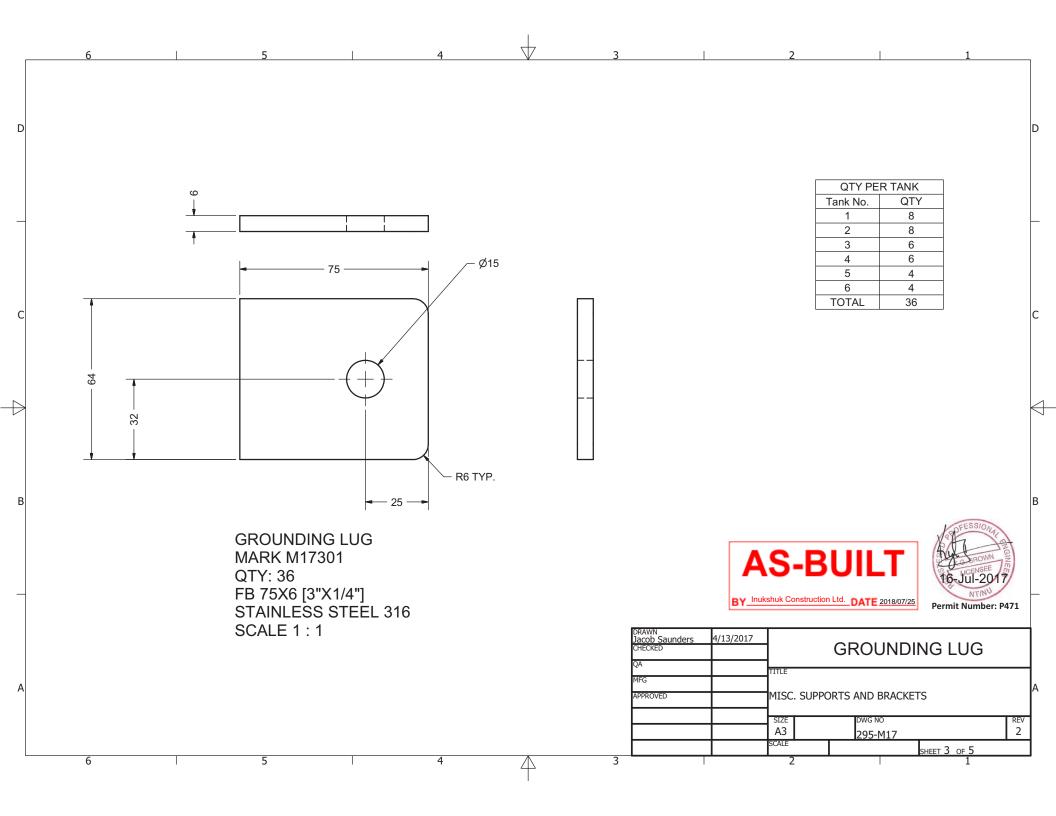


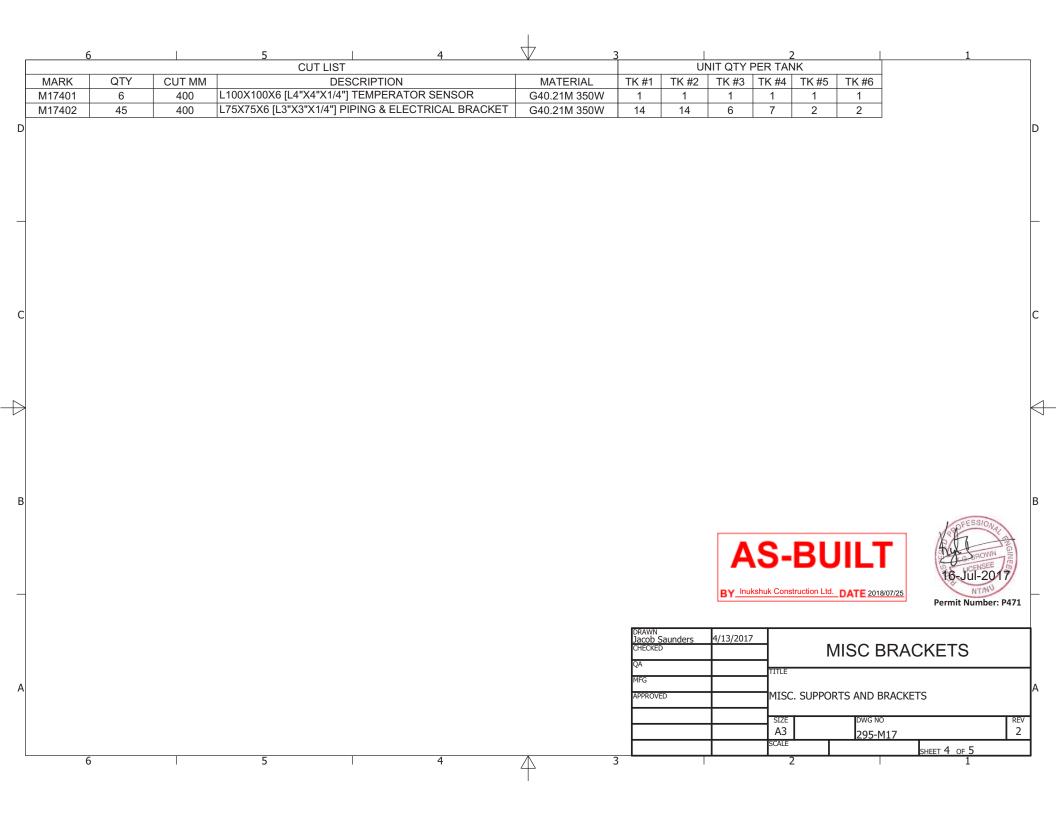


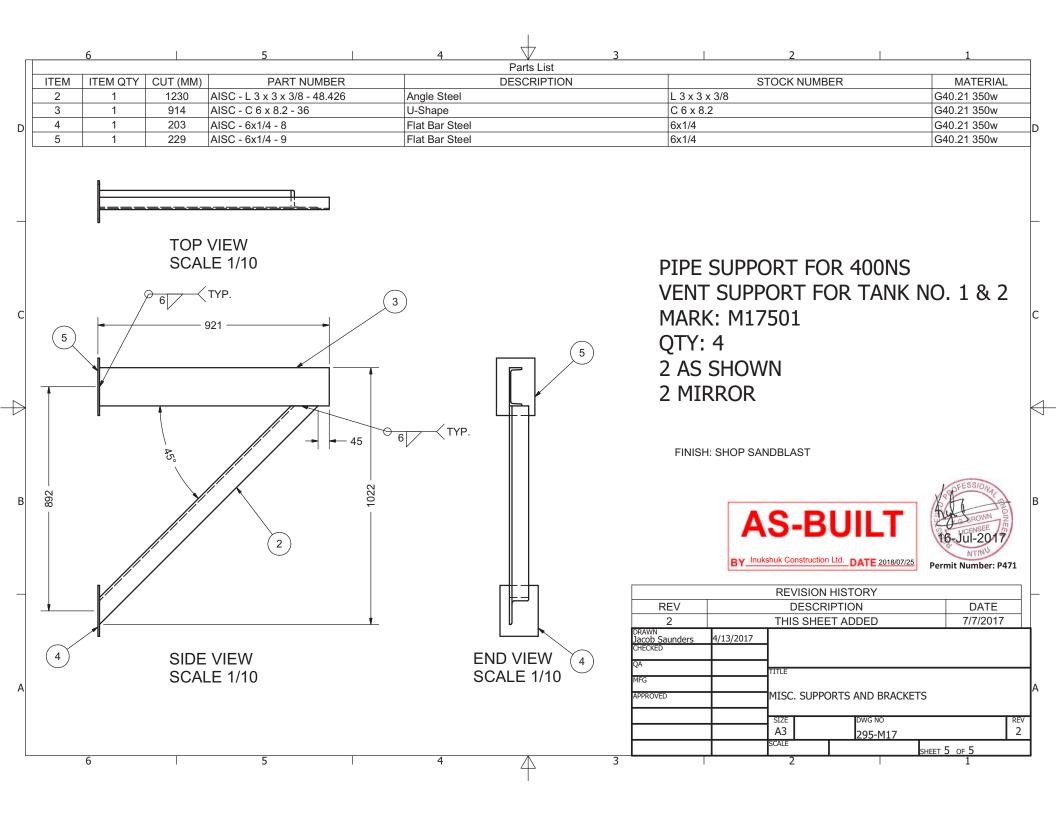


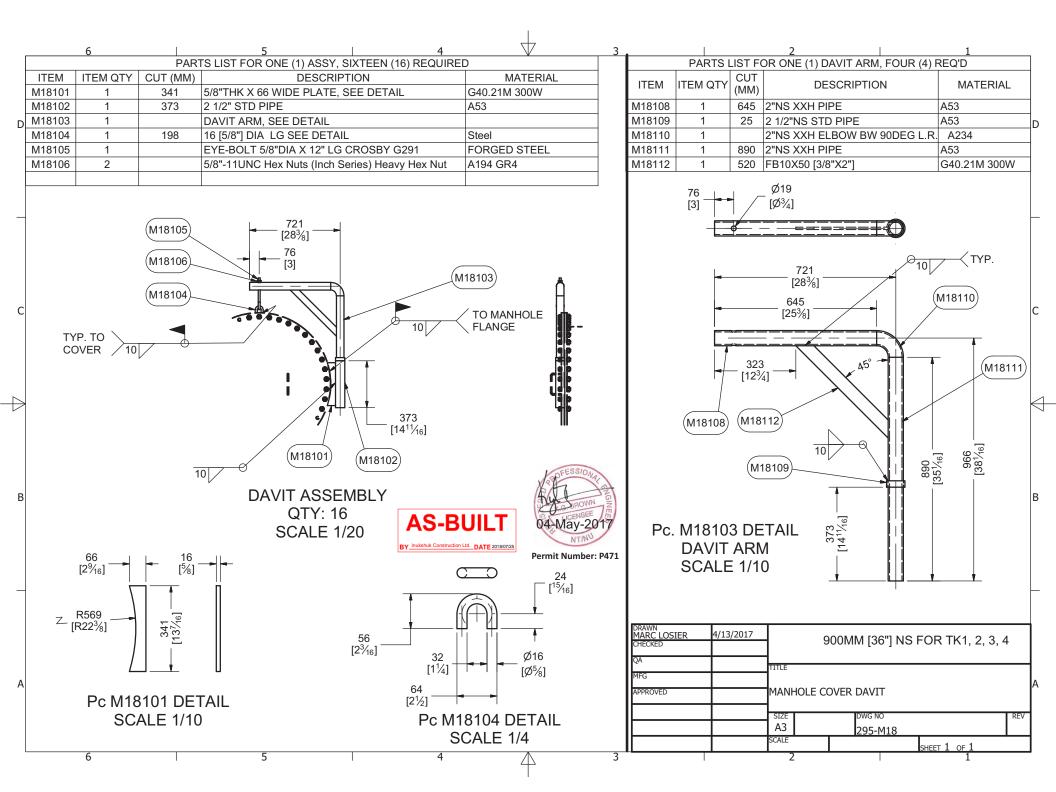


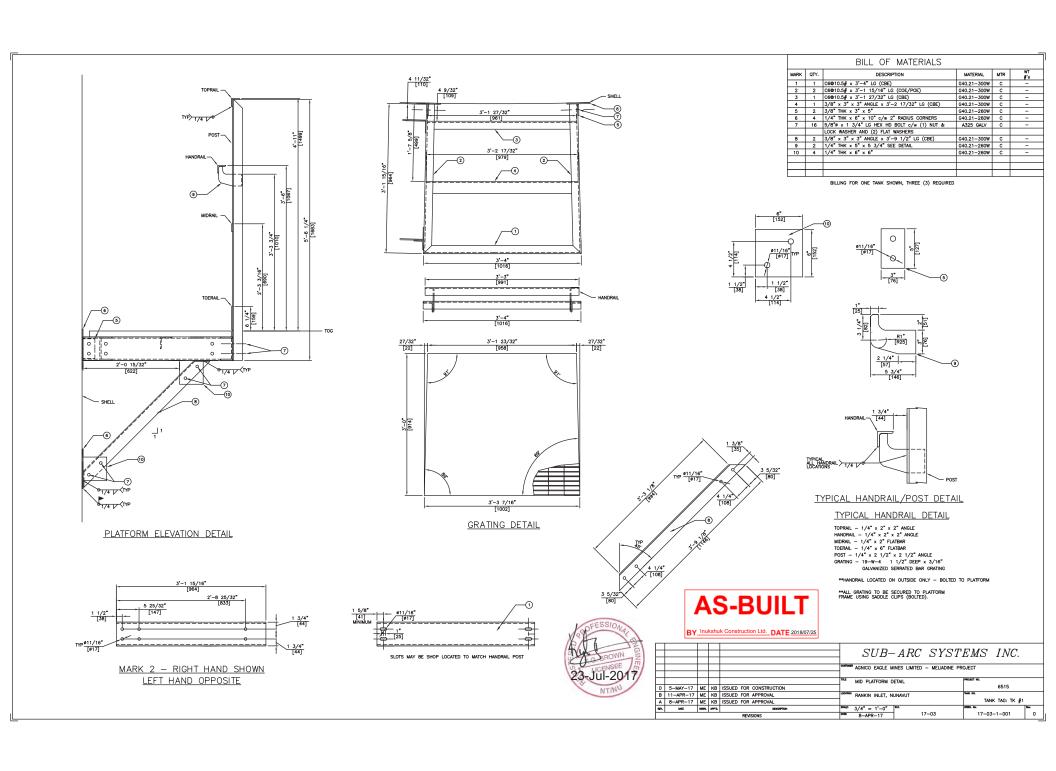


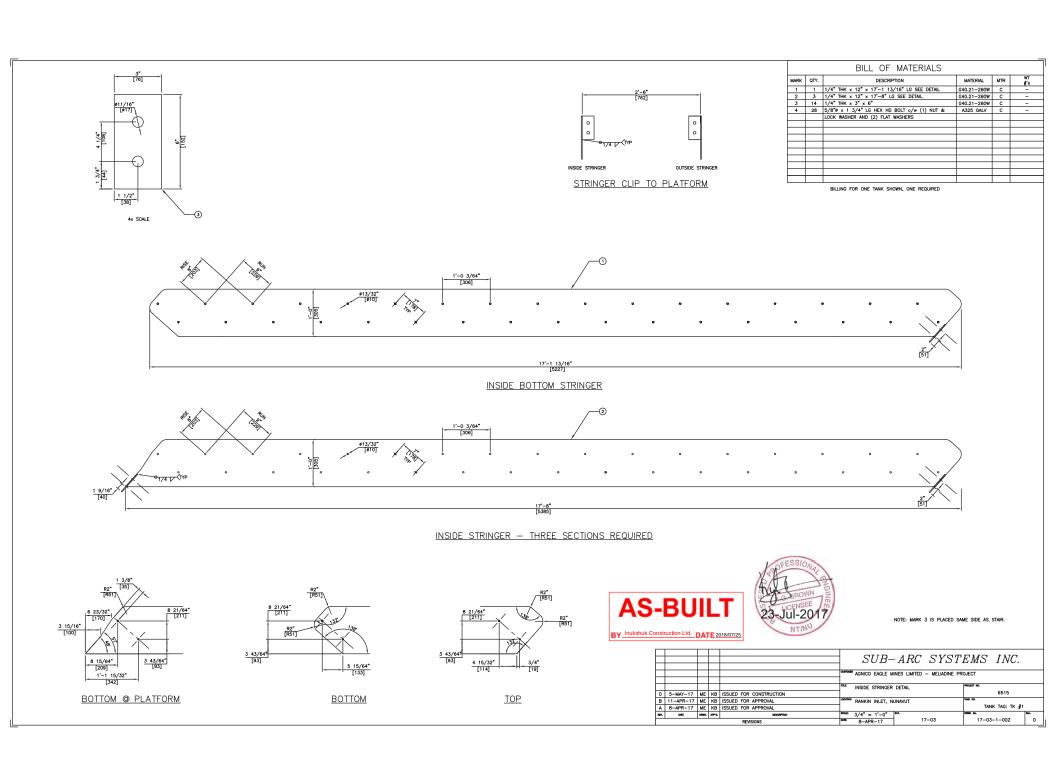


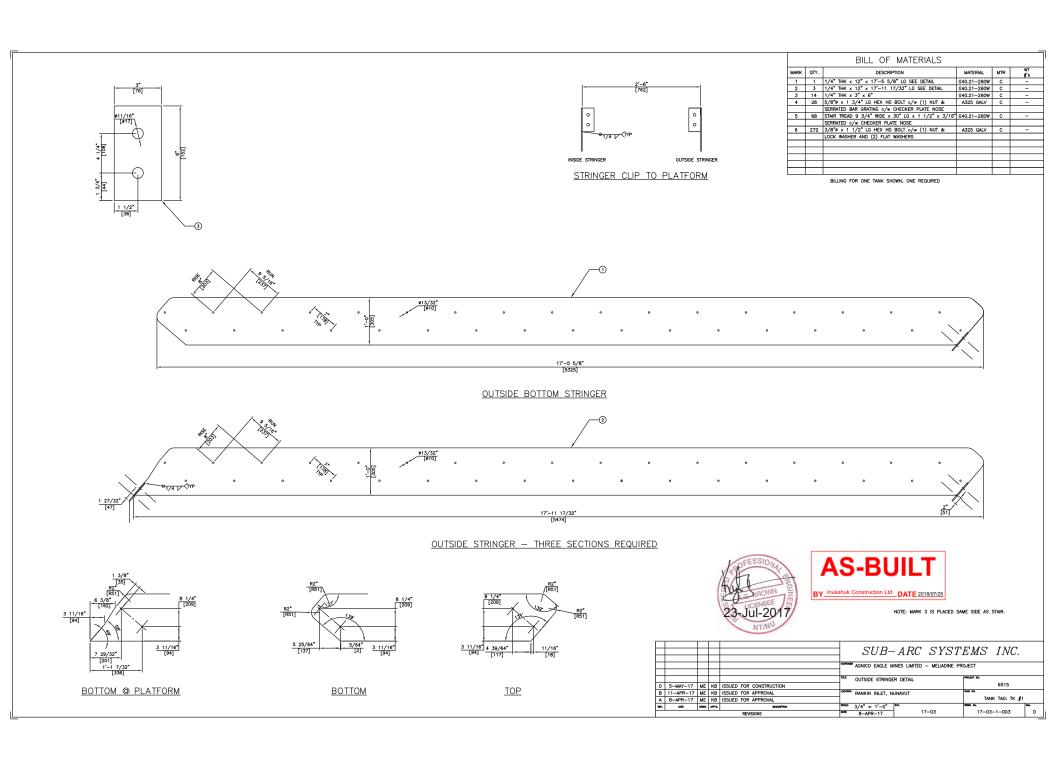


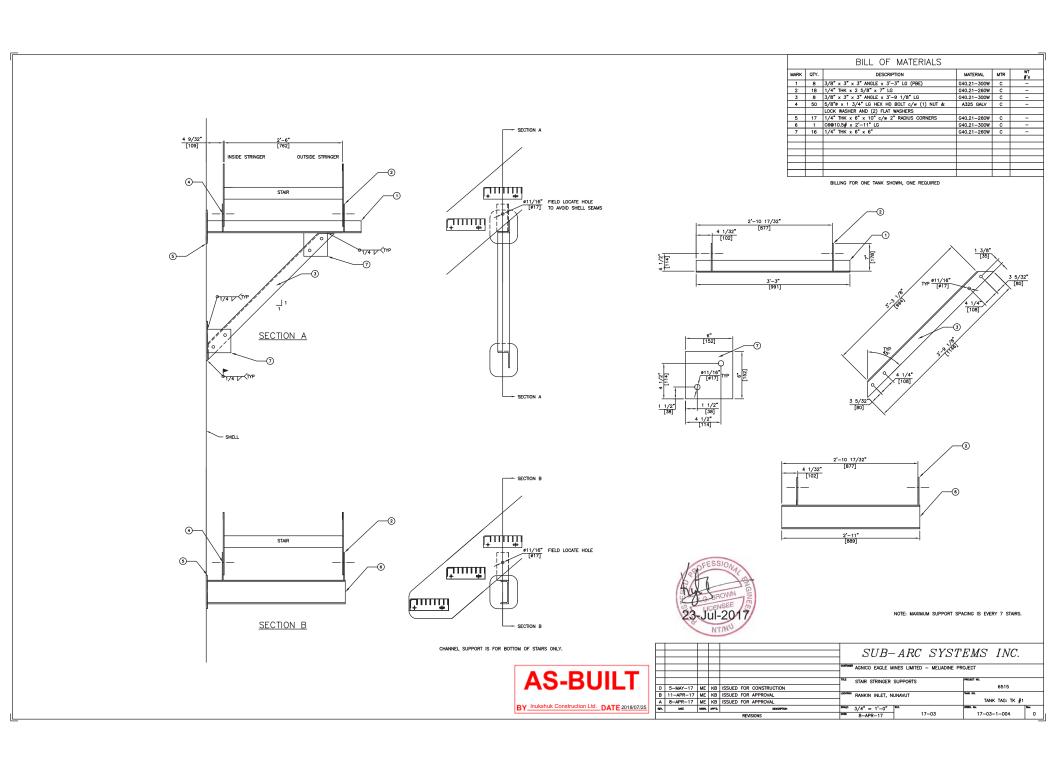


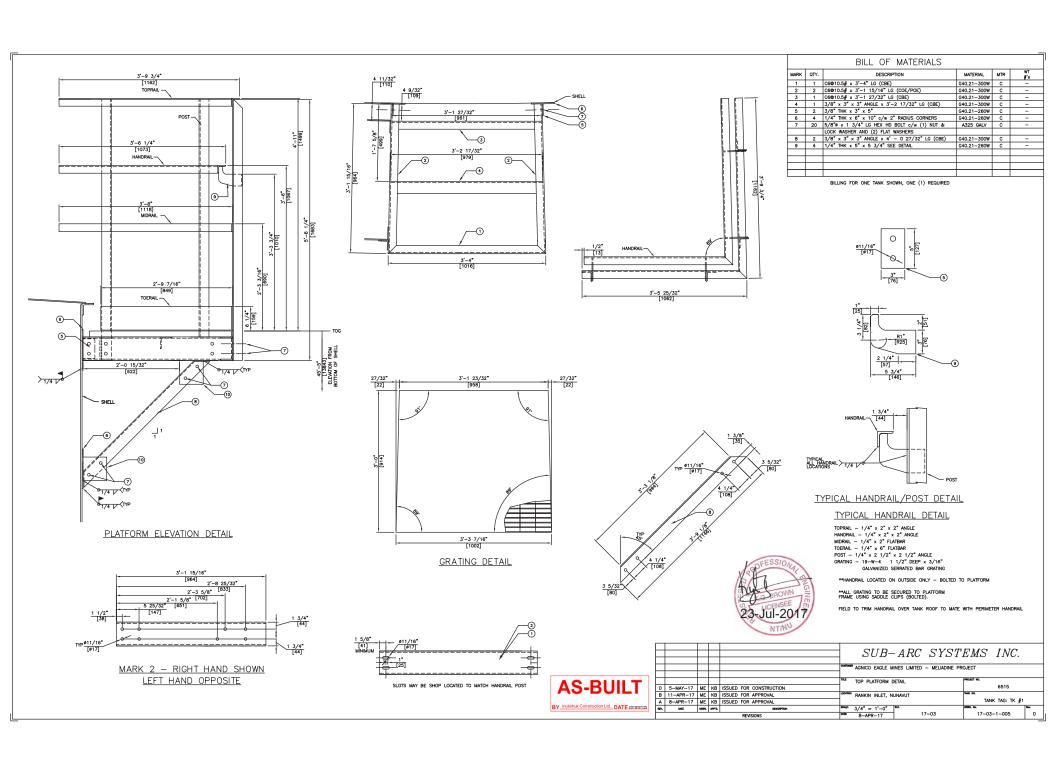


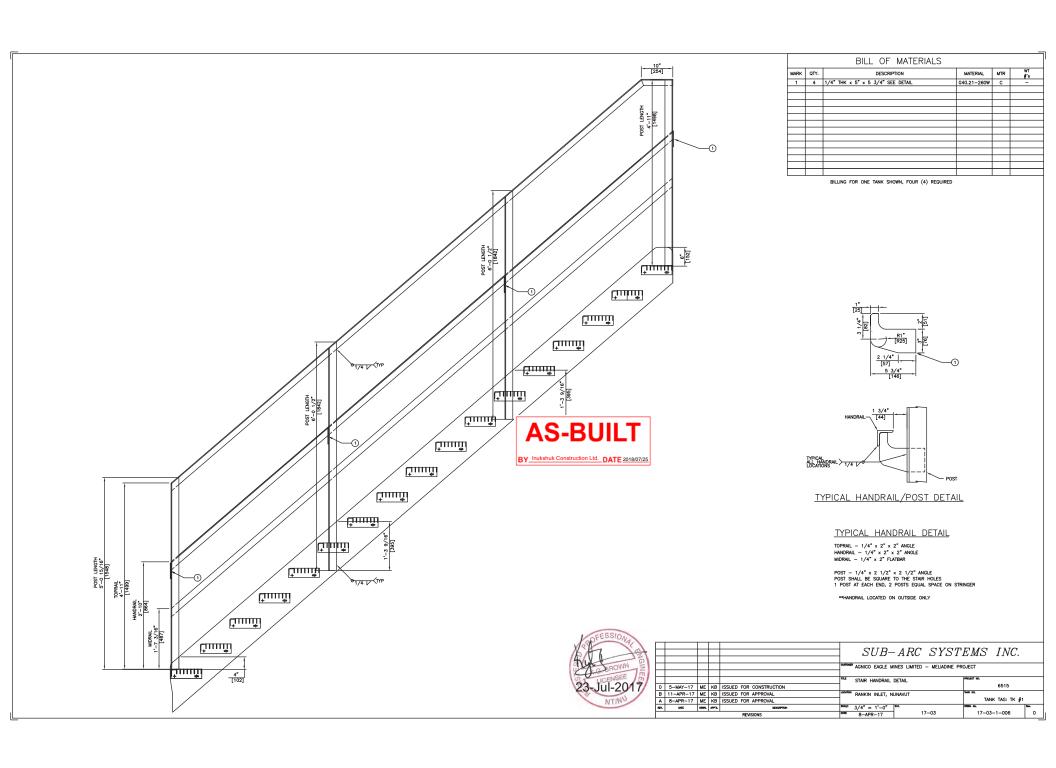












Drawing Binder Tank 2 – 13,500CUM

AEM PURCHASE ORDER: OC-568510 AEM PACKAGE NO.: 6515-C-260-002 PACKAGE TITLE: FUEL TANKS (SUPPLY & INSTALL)

> ICL Project No.: 295 ICL Document No.: 295-B2-AB

AEM Document No.: 6515-C-260-002-141-QCR-0008_Sub001

Revision: 0

OWNER:

Agnico Eagle Mines Limited 145 King St. East, Suite 400, Toronto, Ontario M5C 2Y7

GENERAL CONTRACTOR:

Inukshuk Construction Limited PO Box 654 Rankin Inlet NU X0C 0G0

Contact: David Mosher

PH:(867)645-4030 FX: (902)429-7762

Submitted by: Inukshuk Construction Limited Submitted: October 30, 2017

	Vendor Document Status				
AGNICO EAGLE					
1 Proceed to next submi	ission and status.				
2 Proceed with exceptio	$oldsymbol{2}$ $oxedsymbol{\square}$ Proceed with exceptions as noted to next submission and status.				
3 Do not proceed. Revise as noted and re	esubmit next submission and status.				
4 Complete, no further s	submission required.				
ву:	Date:				
Review and authorization to fability design concept of the Project responsibility for the accuracy and limited to dimensions and quantity Eagle does not warrant the accuracy contained herein, nor does Agni	Date: ricate are only for general conformance with the as expressed in the Contract Documents. Sole d completeness of this document, including but not ties, remains with the Supplier/Contractor. Agnico uracy or completeness of any of the information ico Eagle authorize or approve any construction unces or any safety precautions or procedures.				
Review and authorization to fabi design concept of the Project responsibility for the accuracy and limited to dimensions and quanti Eagle does not warrant the accu contained herein, nor does Agni means, methods, techniques, sequ Agnico Eagle	ricate are only for general conformance with the as expressed in the Contract Documents. Sole d completeness of this document, including but not ties, remains with the Supplier/Contractor. Agnico uracy or completeness of any of the information ico Eagle authorize or approve any construction				



Index Tank No. 2 - 13,500CUM

Drawing No.	Description	Sheet No.	Rev
TK#2ITP	Inspection & Test Plan	1, 2	0
TK#2FAST.	Fastener List	1	0
65-116-210-200	Rankin Inlet Fuel Tank Farm Fuel	1	0
	Distribution Plan General		
	Arrangement (Reference Only)		
295-M2	Floor & Roof Layouts	1, 2	2
295-M7	Shell Plates and Angle Rolling Details	2	4
295-M8	Reinforcing Plate Details	3, 4, 13	4
295-M10	Erection Drawing	1–7	7
295-M15	Manholes Details	3, 4	3
295-M16	Nozzles Detail	1, 2, 4,	4
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		18-22	
295-M17	Pipe Support, Misc. Bracket,	1-5	2
	Grounding Lugs		
295-M18	Manhole Cover Davit	1	0
17-03-2-001	Mid Platform Detail	1	0
17-03-2-002	Inside Stringer	1	0
17-03-2-003	Outside Stringer Detail	1	0
17-03-2-004	Stair Stringer Supports	1	0
17-03-2-005	Top Platform Detail	1	0
17-03-2-006	Stair Handrail Detail	1	0

INSPECTION & TEST PLAN

Client:	AGNICO EAGLE	Tank Tag:	TK #2	Document:	TK#2 ITP
Project ID:	MELIADINE GOLD MINE	Work Order:	295	Revision:	0

							Witness, Hold, Review	
Item	Component	Activity	ITP Type	Documentation	Acceptance Criteria	Notes	Points	
item	Component				Acceptance Criteria		Client	Q.C.
							Sign/Date	Sign/Date
1	Kick-Off Meeting	Kickoff Meeting	N/A	Meeting Minutes	N/A			Н
2	Signature Log	- ,	N/A	Signature Log	N/A			Н
3	Welder Qualification	Verify	N/A	Individual Welder Qualifications / Welder Log	API-650 / ASME IX			Н
4	Inspector Qualification	Verify	N/A	In house Inspector & 3 rd Party Qualifications	API-650			Н
5	Weld Procedures	Verify	N/A	Approved Weld Procedures	API-650 / ASME IX, CWB W47.1			Н
6	Welding Consumable	Electrode Storage	N/A	N/A	Manufacturer's Instructions			R
7	Foundation	Foundation Survey	DC	Foundation Acceptance Report, Compaction Report & Survey from 3rd Party	API-650 Para 7.5.5			Н
		Materials	FI	MTR Confirmation to Dwg	Drawing & API-650 Sect. 4	MTR of all plate under shell.		
8	Floor	Fit up	VE, DC	As Built Drawing	Drawing	per API-650 5.1.5.4 - bottom plates under the shell shall have the outer ends of the joints fitted and lap-welded to form a smooth bearing surface.		R
		Welding	VE	Weld Map, Visual Report	API-650 Para 7.2 & 8.5 & WPS			R
		Vacuum Test	VB	Vacuum Box Test Report	API-650 Para 7.3.3(a) & 8.6			W
		Initial Weld Pass	VE	Weld Map, Visual Report	API-650 Para 8.5, 7.2.4.1			R
9	Shell to Floor Seams	Final Weld Pass	VE	Weld Map, Visual Report	API-650 Para 8.5, 7.2.4.1			R
		Diesel Test	NDT	Leak Test Report	API-650 Para 7.2.4.1 d)			W
			FI	MTR Confirmation to Dwg	Drawing & API-650 Sect. 4	MTR of all plate		Н
			VE, DC	As Built Drawing	Drawing			R
		Roundness	DC	Dimension Report	API-650 Para 7.5.3			Н
		Welding	VE	Weld Map, Visual Report	API-650 Para 7.2, 7.5, 8.5 & WPS			R
10	Shell	Tolerance Check – Plumbness & Local Deviations	DC	Dimension Report	API-650 Para 7.5			Н
		Diesel Test Shell Welds	NDT	Leak Test Report	API-650 Para 7.3.6 2)a)i)			W
		UT – All Shell	NDT	UT report / Log / Map	API-650 Para Annex U	Shell less than 3/8" shall be intrepreted as 3/8" as a modification of API-650. All T joint UT.		н
11	Compression Ring	Fit up	VE, DC	As Built Drawing	Drawing			R
11	Compression King	Welding	VE	Weld Map, Visual Report	API-650 Para 7.2 & 8.5 & WPS			R
12	Roof	Fit up	VE, DC	As Built Drawing	Drawing			R
12	INU01	Welding	VE	Visual Report	API-650 Para 7.2 & 8.5 & WPS			R
		Fit up	VE, DC	As Built Drawing	Drawing			R
13	Roof Structure	Column Plumbness	DC	Dimension Report	API-650 Para 7.5.2 b)			Н
		Welding	VE	Visual Report	API-650 Para 7.2 & 8.5 & WPS			R

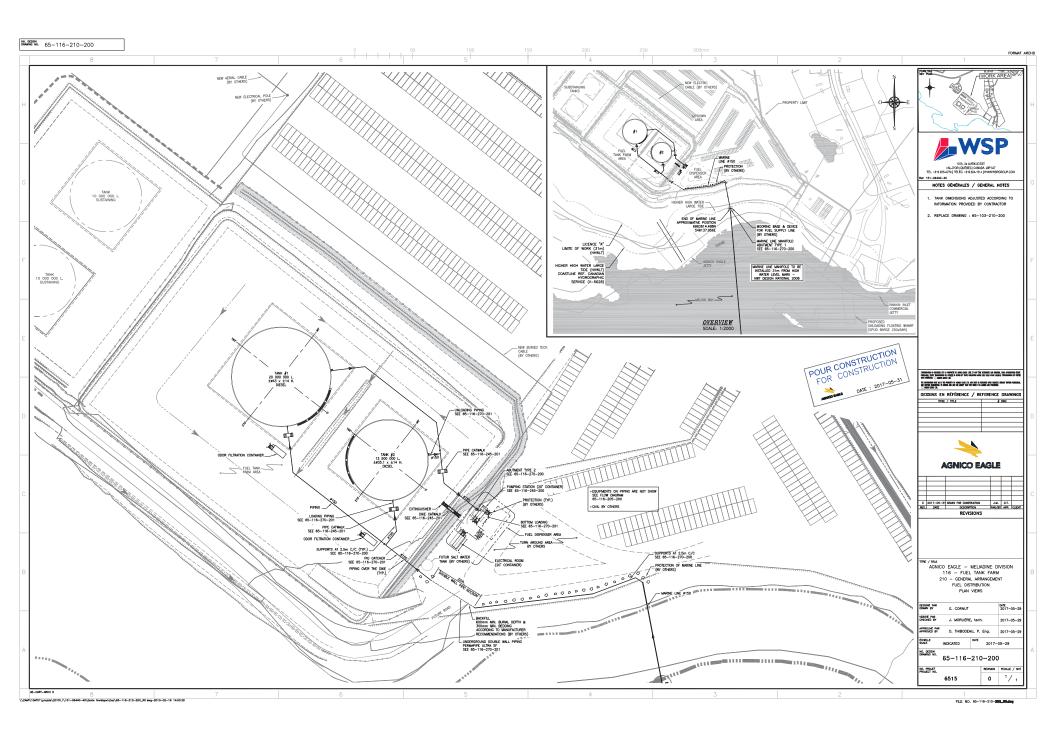
							Witness, Ho	old, Review
Item	Component	Activity	ITP Type	Documentation	Acceptance Criteria	Notes	Poi	nts
item	Component	Activity	ПРТуре	Documentation	Acceptance Cinteria	Notes	Client	Q.C.
							Sign/Date	Sign/Date
		Layout	VE, DC	As Built Drawing	Drawing			Н
		Fit up	VE, DC	As Built Drawing	Drawing			R
		Welding	VE	Weld Map, Visual Report	API-650 Para 7.2 & 8.5 & WPS			R
14	Nozzles	Tolerance Check – Plumbness & Local Deviations		Dimension Report	API-650 Para 7.5			Н
		Shell Nozzle Repad Air test	AT	Leak Test Report	API-650 Para 7.3.5			W
		MPI	NDT	MPI Report	API-650 Para 7.2.3.6	All welds of Shell Nozzles		W
		Layout	VE, DC	As Built Drawing	Drawing			Н
		Fit up	VE, DC	As Built Drawing	Drawing			R
		Welding	VE	Weld Map, Visual Report	API-650 Para 7.2 & 8.5 & WPS			R
15	Manway	Tolerance Check – Plumbness & Local Deviations	DC	Dimension Report	API-650 Para 7.5			Н
		Shell Manway Repad Air test	AT	Leak Test Report	API-650 Para 7.3.5			W
		MPT	NDT	MPI Report	API-650 Para 7.2.3.6	All welds of Shell Manways		R
		Layout / Fit up	VE, DC	As Built Drawing	Drawing			R
16	Internals	Welding	VE	Visual Report	API-650 Para 7.2 & 8.5 & WPS			R
10	Internals	Stillwell Plumbness	DC	Dimension Report	API-650 Para H.4.5			R
		MPI or LP	NDT	NDT Report	Sump Welds (if applicable) 7.3.4	MPI all welds		Н
17	Externals	Layout / Fit up	VE, DC	As Built Drawing	Drawing			R
17	Externals	Welding	VE	Visual Report	API-650 Para 7.2 & 8.5 & WPS			R
18	Stairs & Platforms	Fit up	VE, DC	As Built Drawing	Drawing			R
10	Stairs & Platforms	Welding	VE	Visual Report	API-650 Para 7.2 & 8.5 & WPS			R
19	Bolts & Nuts	Inspection	VE, DC	As Built Drawing	Drawing	Bolt Torque		W
		Name Plate Verification	N/A	Scan of Name Plate	Drawings			Н
20	Final	Final Inspection	FI	As Built Drawings, Data Sheet, Manufacturer's Certification (3 rd Party), Punch List	Drawings			Н

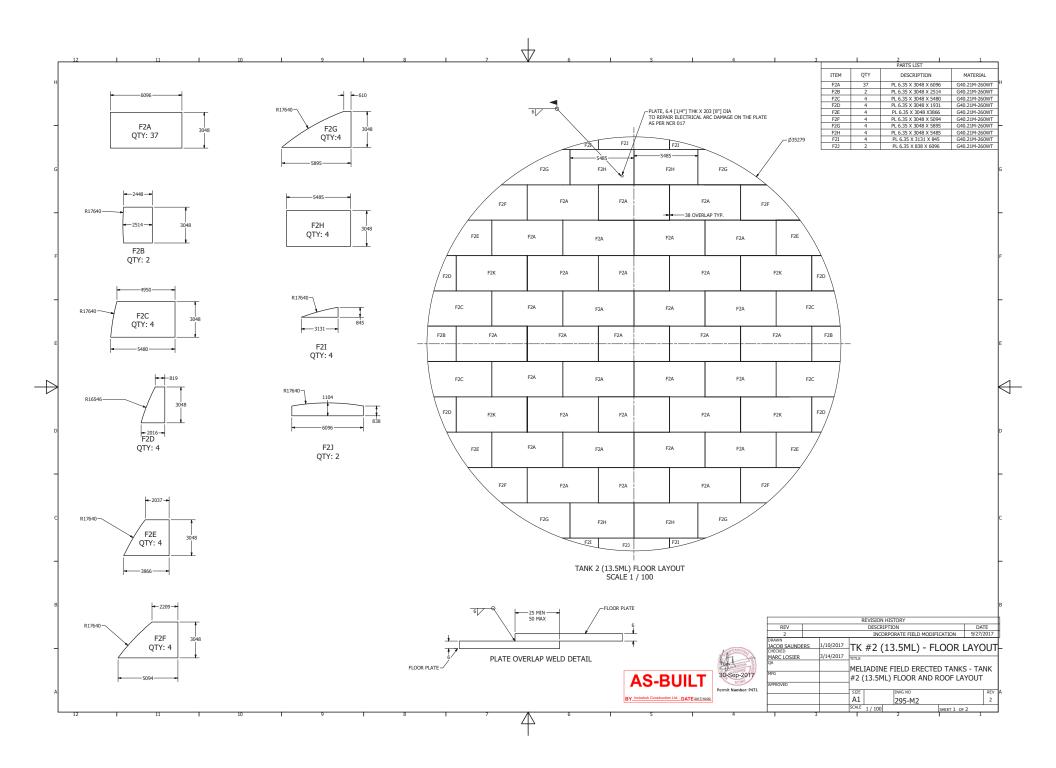
DEFINITIONS:

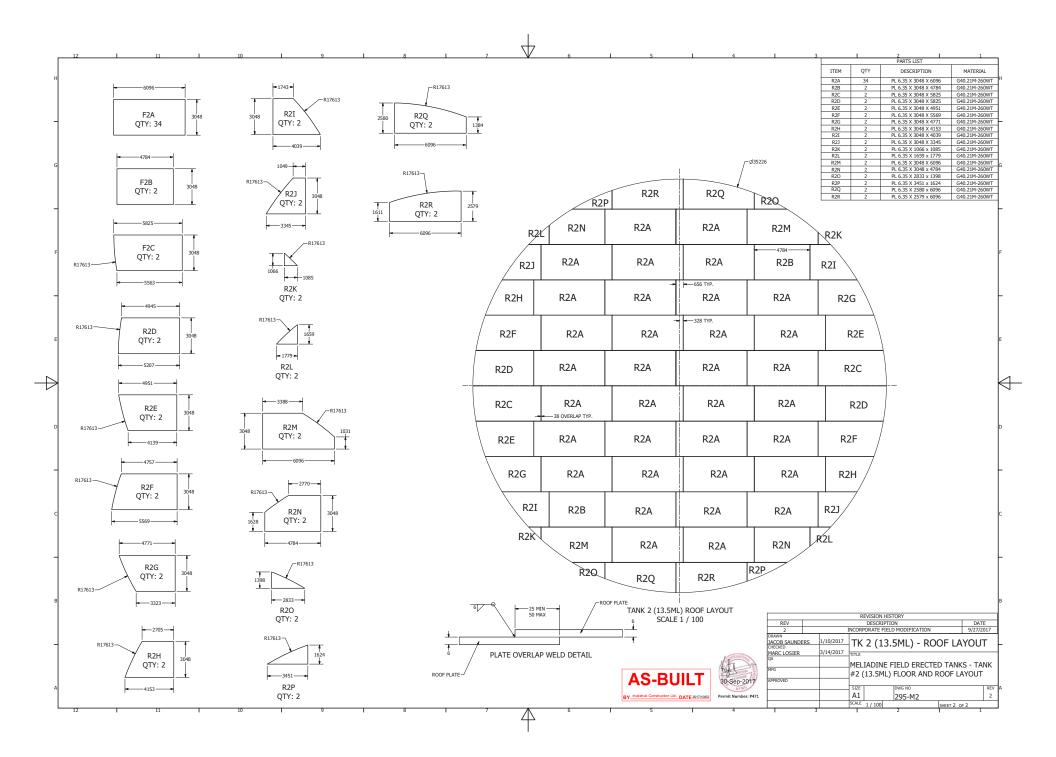
- W WITNESS: Specified activity to be observed by an outlined party. QC to provide the applicable party 24 hours notice of witness point.
- H HOLD: Specified component or installation to be inspected by an outlined party. No further activities specific to the component or installation may proceed until inspection is carried out. QC to provide the applicable party 24 hours notice of hold point.
- R REVIEW: Specified documentation and specifications applicable to a particular component and/or installation to be examined by an outlined party.
- AT AIR TEST: Specified component and/or installation to be air tested according to specified documentation and specifications.
- DC DIMENSION CHECK: Physical dimensions of component and/or installation to be verified according to specified documentation and specifications.
- FI FINAL INSPECTION: Specified inspection procedures to be executed prior to release of the component and/or installation and verified according to specified documentation and specifications.
- NDT NON DESTRUCTIVE TESTING: Specified component and/or installation to be inspected using a named non destructive testing method according to specified documentation and specifications.
- VE VISUAL Examination: Specified component and/or installation to be examined visually according to specified documentation and specification.
- VB VACUUM-BOX TEST: Specified component and/or installation to be vacuum box tested according to specified documentation and specifications.

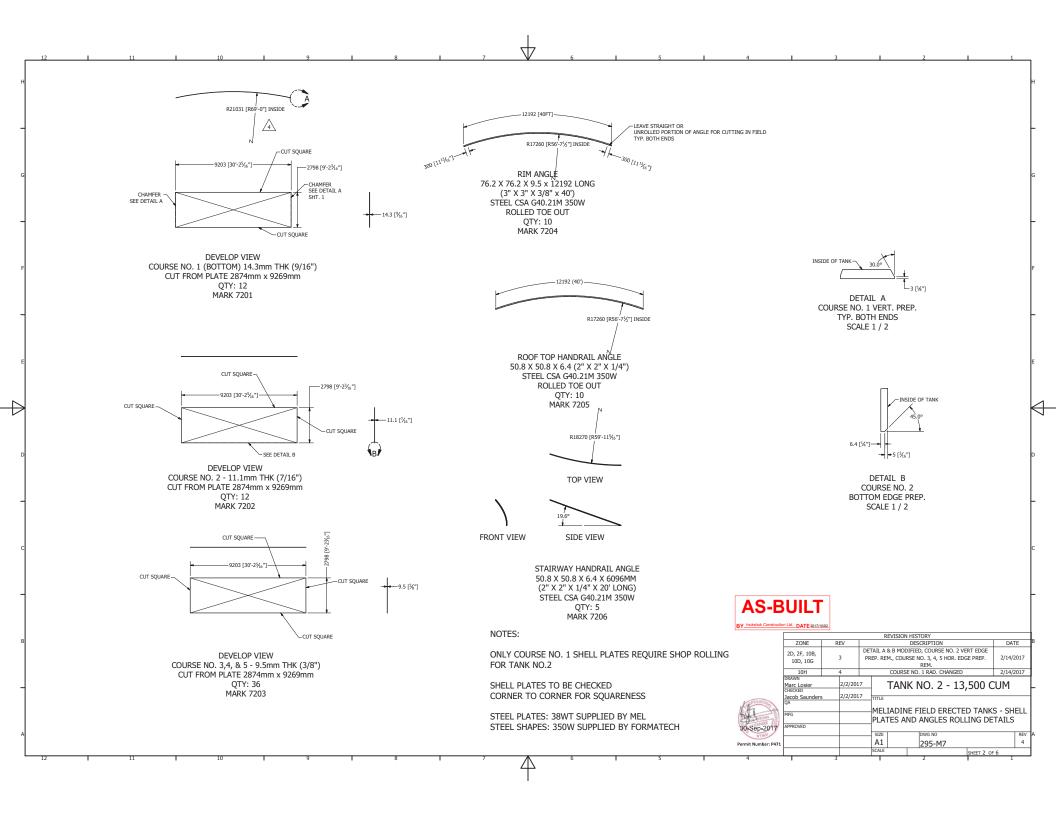
Fastener List

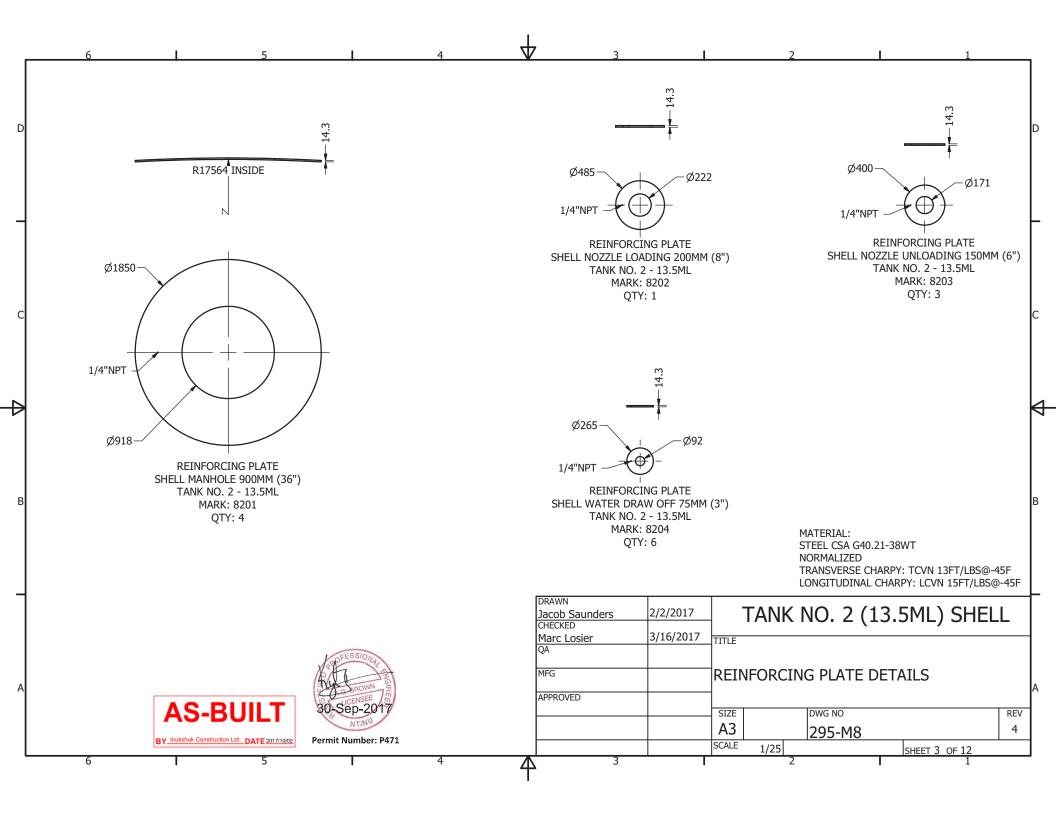
Tank #	qty	Qty of Component	Connection	Description	Lght (in)
2	128.00	64	Shell to Rafter Connection	Bolt, Structural A325, 3/4"	2
2	64.00	32	Rafter to Center Column	Bolt, Structural A325, 3/4"	3.5
2	14.00	96	Rafter to intermediate beam	Bolt, Structural A325, 3/4"	2.25
2	112.00	7	Beam to top plate and intermediate colur	Bolt, Structural A325, 3/4"	2.5
2	318.00			Nut, Structural heavy hex 3/4"	
2	636.00			Washer, type A, 3/4"	
2	168.00	4	36"Shell Manhole	Stud, L7, 3/4"	3 3/4
2	16.00	2	8" in/out Nozzle	Stud, L7, 3/4"	4 1/4
2	48.00	6	6" in/out Nozzle	Stud, L7, 3/4"	4
2	-	6	3" Water Drawoff	Stud, L7, 5/8"	3 1/2
2	60.00	3	24" Roof manhole	Stud, L7, 5/8"	2 1/4
2	20.00	1	24" Roof manhole emergency vent	Stud, L7, 5/8"	9.5
2	16.00	1	16" Vent	Stud, L7, 1"	5 1/4
2	8.00	1	8" Roof Nozzle	Stud, L7, 3/4"	4 1/4
2	8.00	1	6" Gauge Hatch	Stud, L7, 3/4"	4
2	8.00	1	4" Roof Nozzle	Stud, L7, 5/8"	3.5
2	32.00			Nut, A194, Gr. 4, 1"	
2	496.00			Nut, A194, Gr. 4, 3/4"	
2	176.00			Nut, A194, Gr. 4, 5/8"	
2	4.00	4	36"Shell Manhole	Gasket, Ring, Durlon 8500, 1/8", 1051 o.d.x 914 i.d.	
2	2.00	2	8" in/out Nozzle	Gasket, Ring, Durlon 8500,1/8" x 8" x 150#	
2	6.00	6	6" in/out Nozzle	Gasket, Ring, Durlon 8500,1/8" x 6" x 150#	
2	-	6	3" Water Drawoff	Gasket, Ring, Durlon 8500,1/8" x 3" x 150#	
2	4.00	4	24" Roof manhole	Gasket, Ring, Durlon 8500, 1/16" x 762 x 610	
2	1.00	1	8" High Level	Gasket, Ring, Durlon 8500, 1/16" x 150#, 8"	
2	1.00	1	6" Gauge Hatch	Gasket, Full Face, Durlon 8500, 1/16" x 150#, 6"	

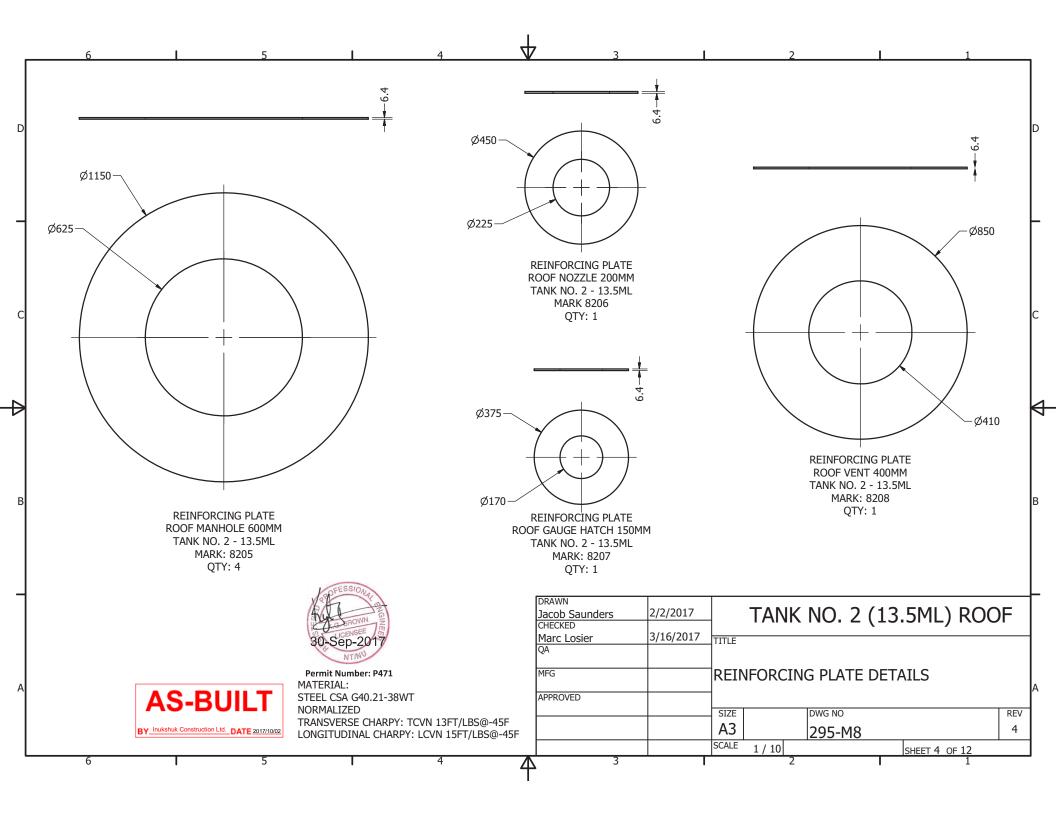


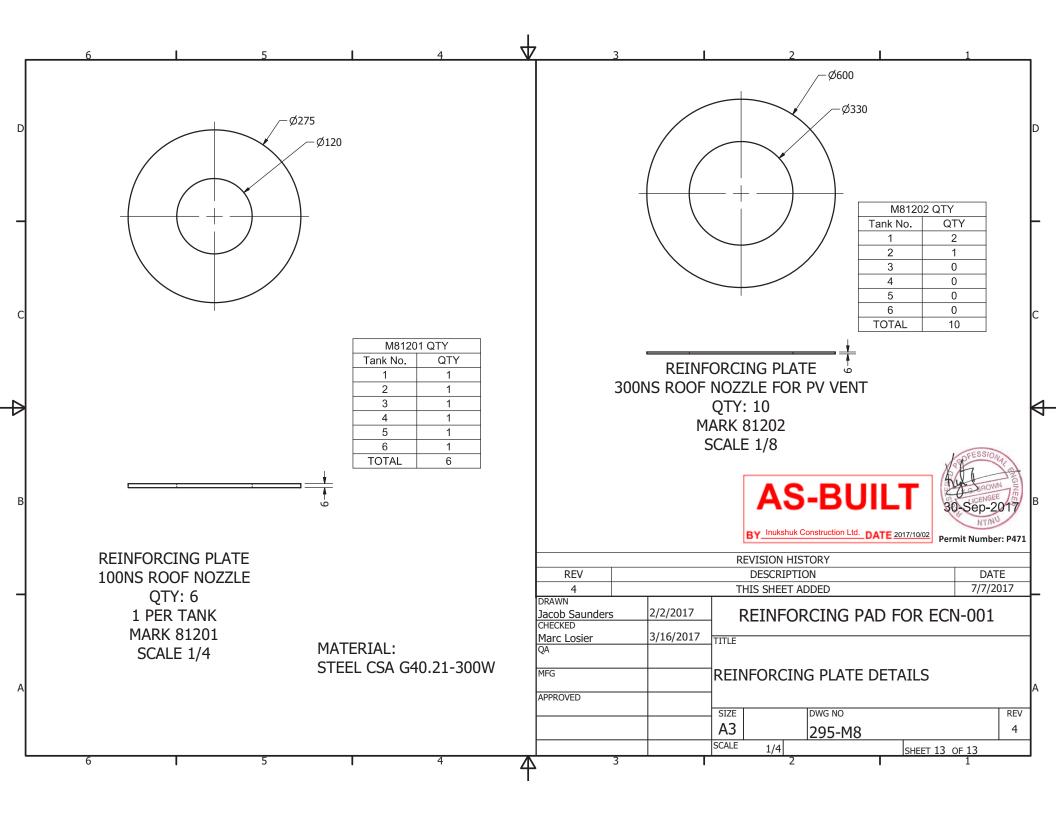


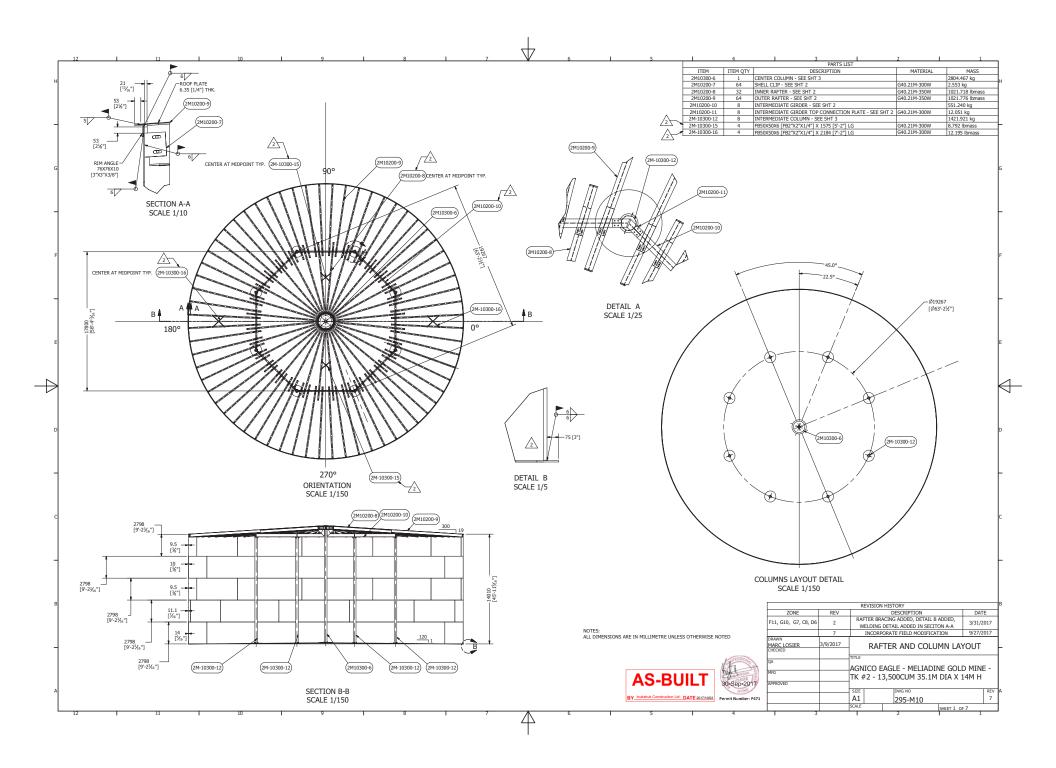


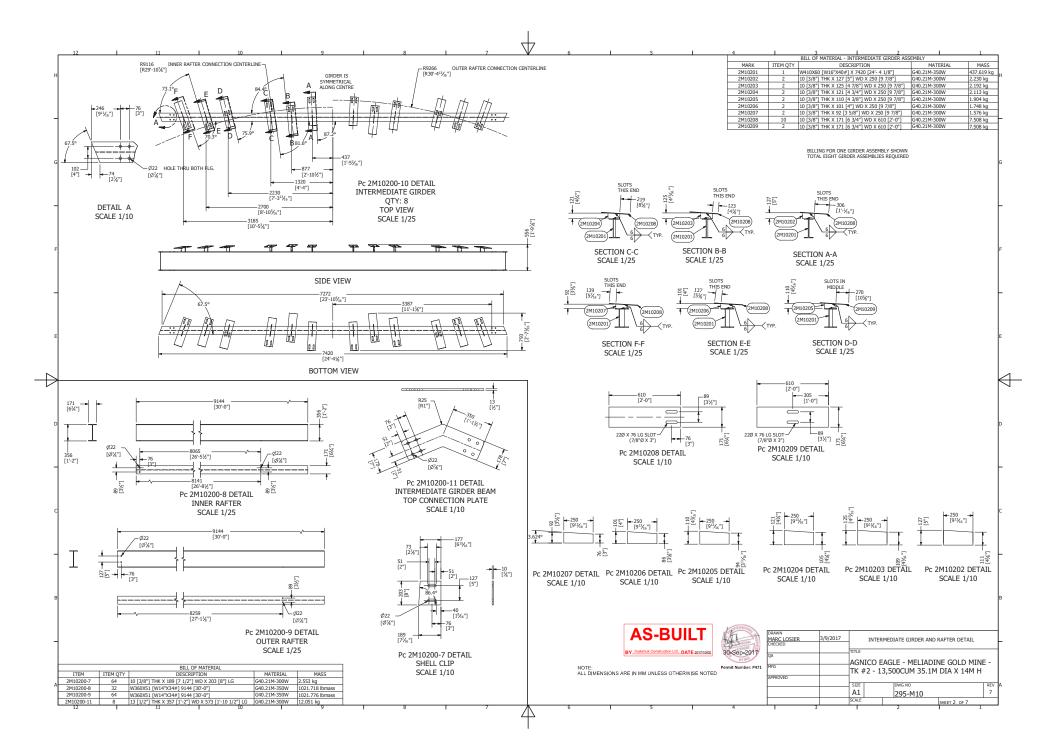


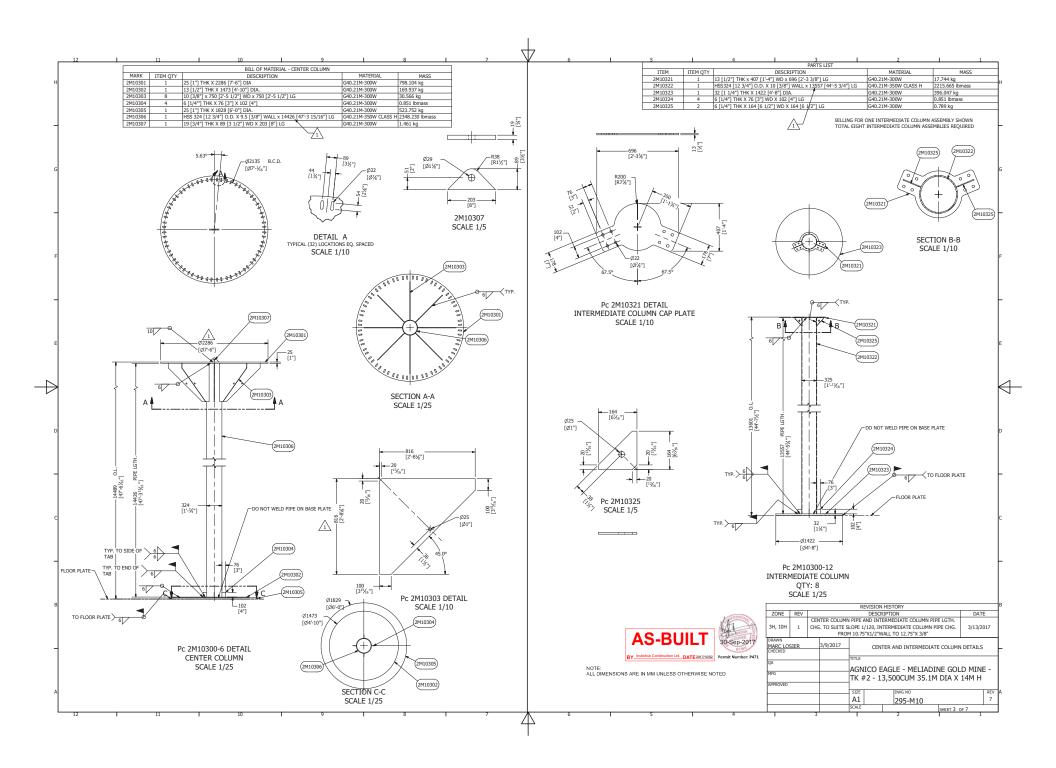


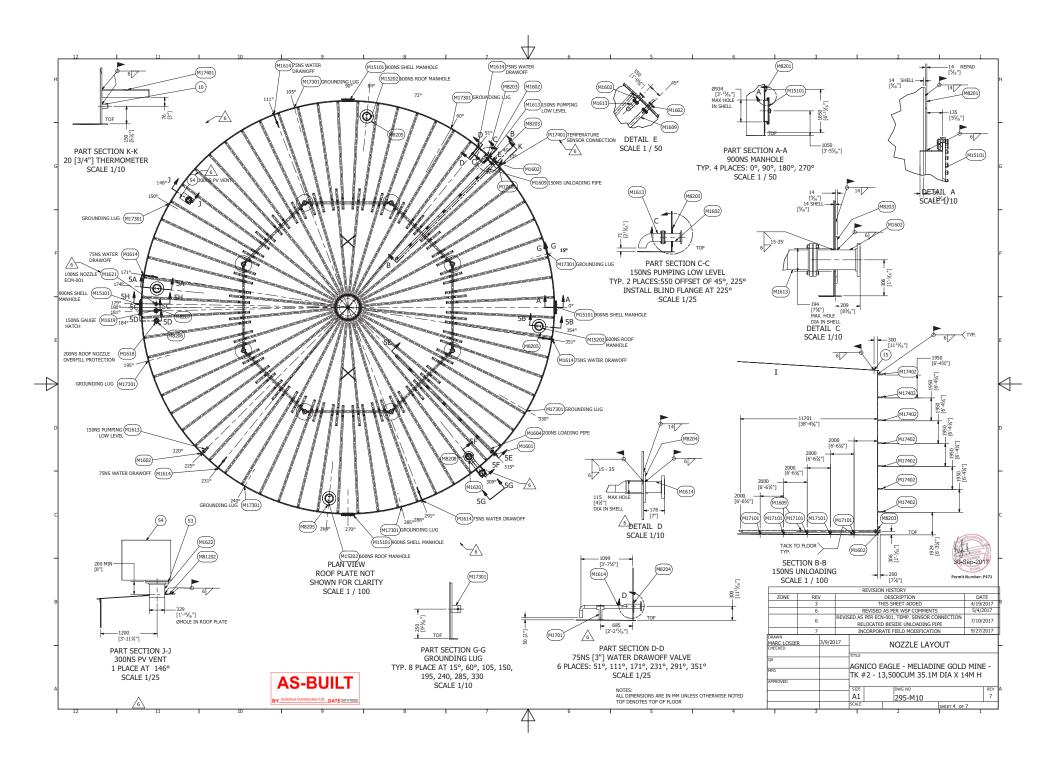


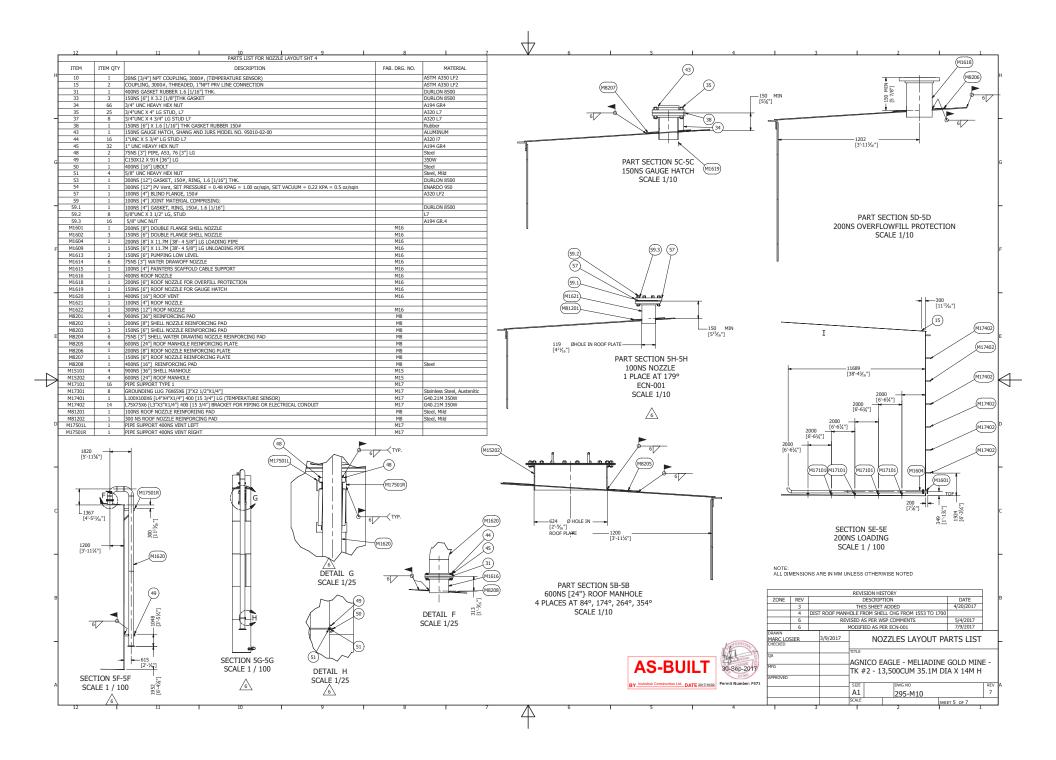


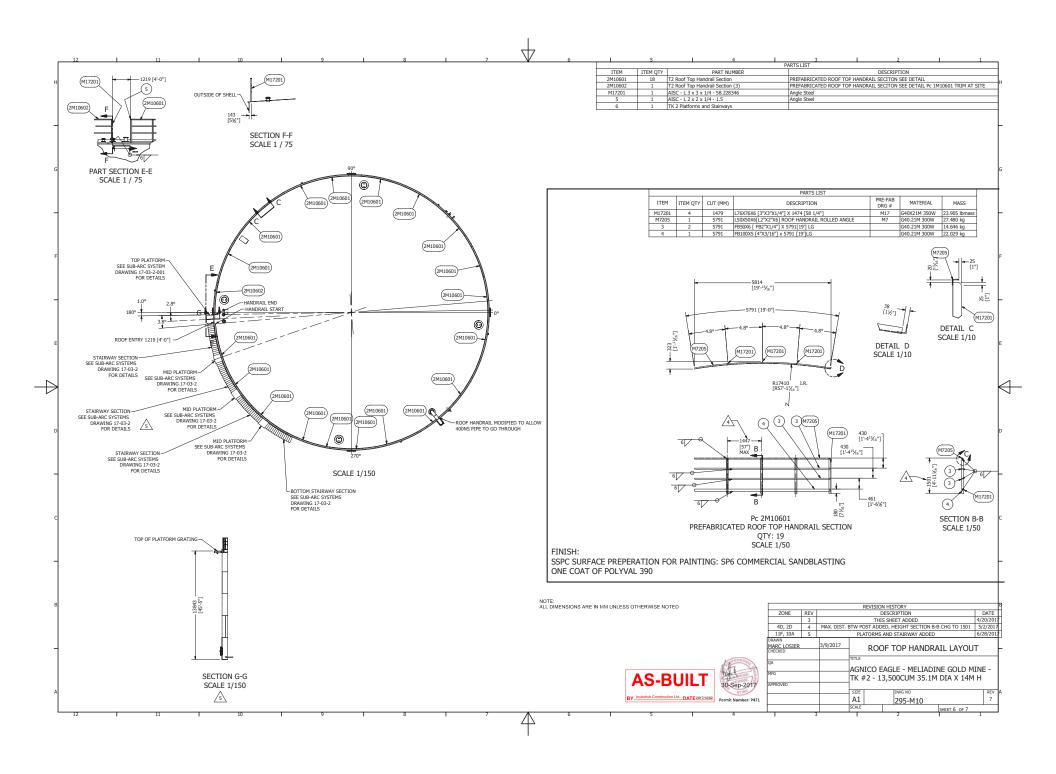


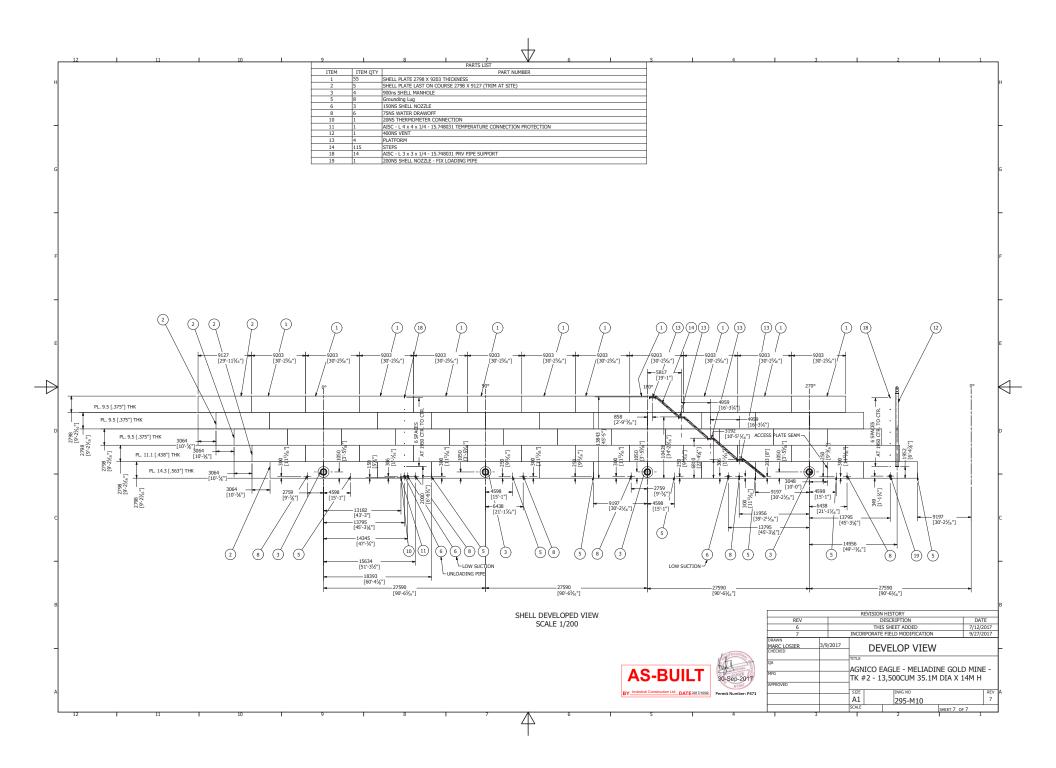


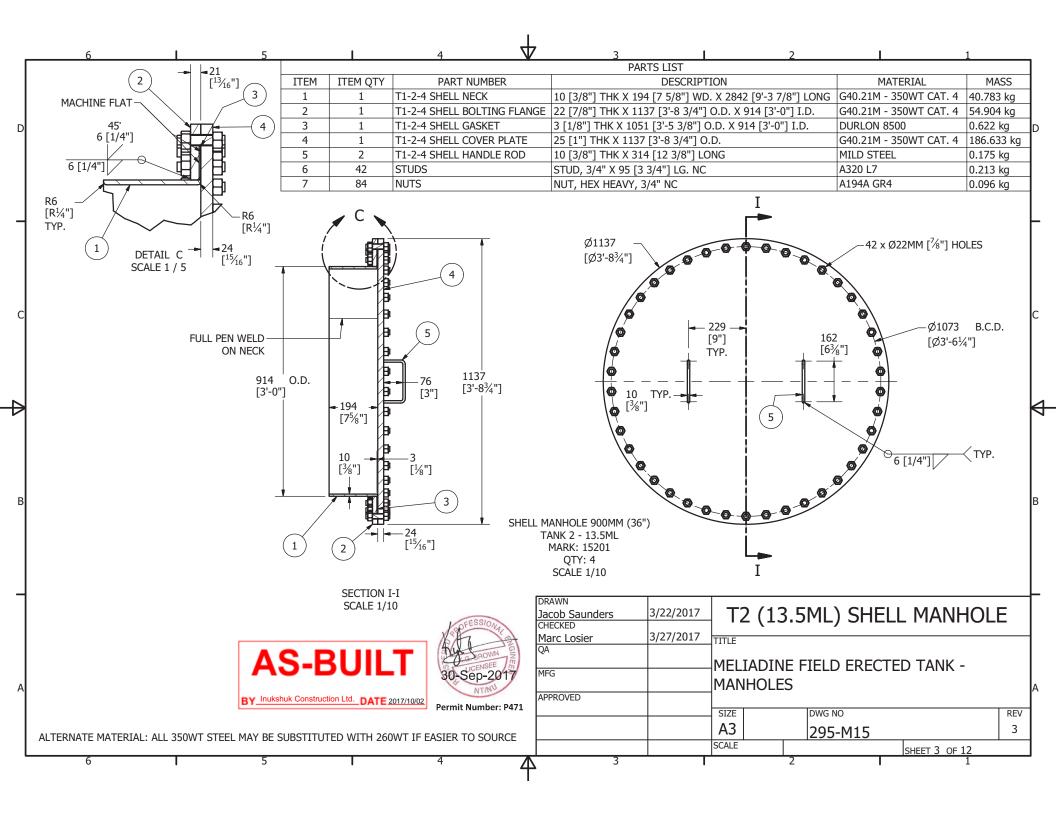


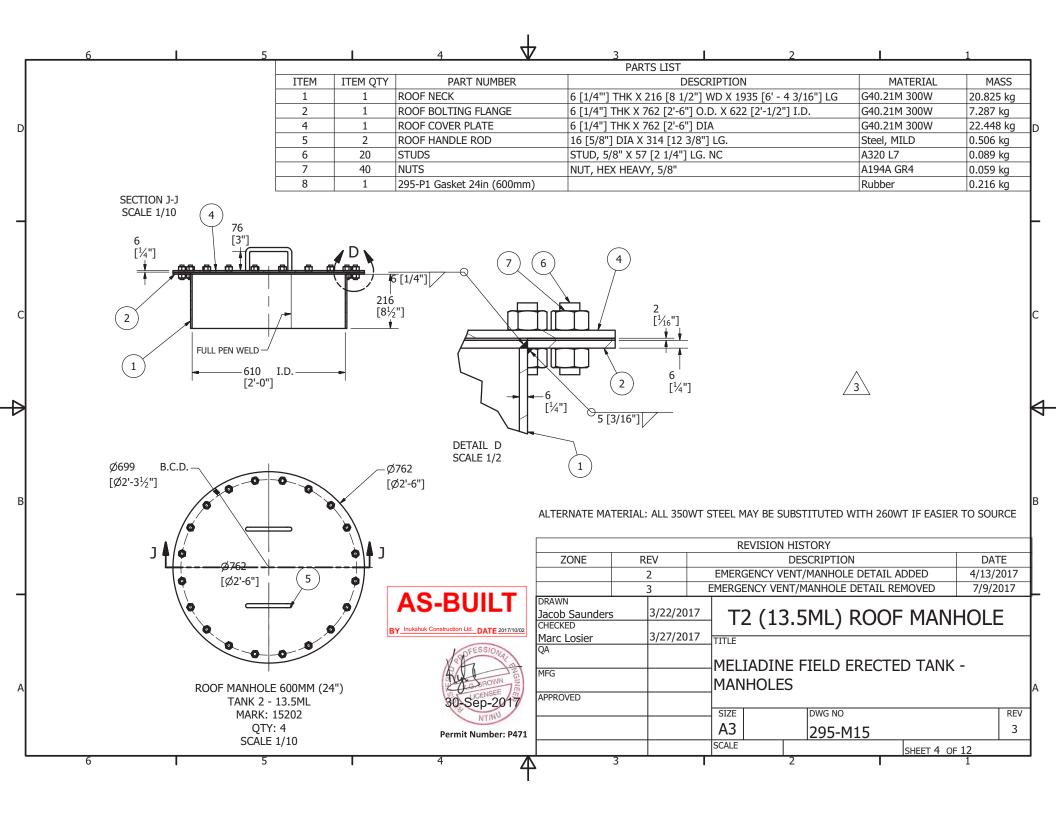


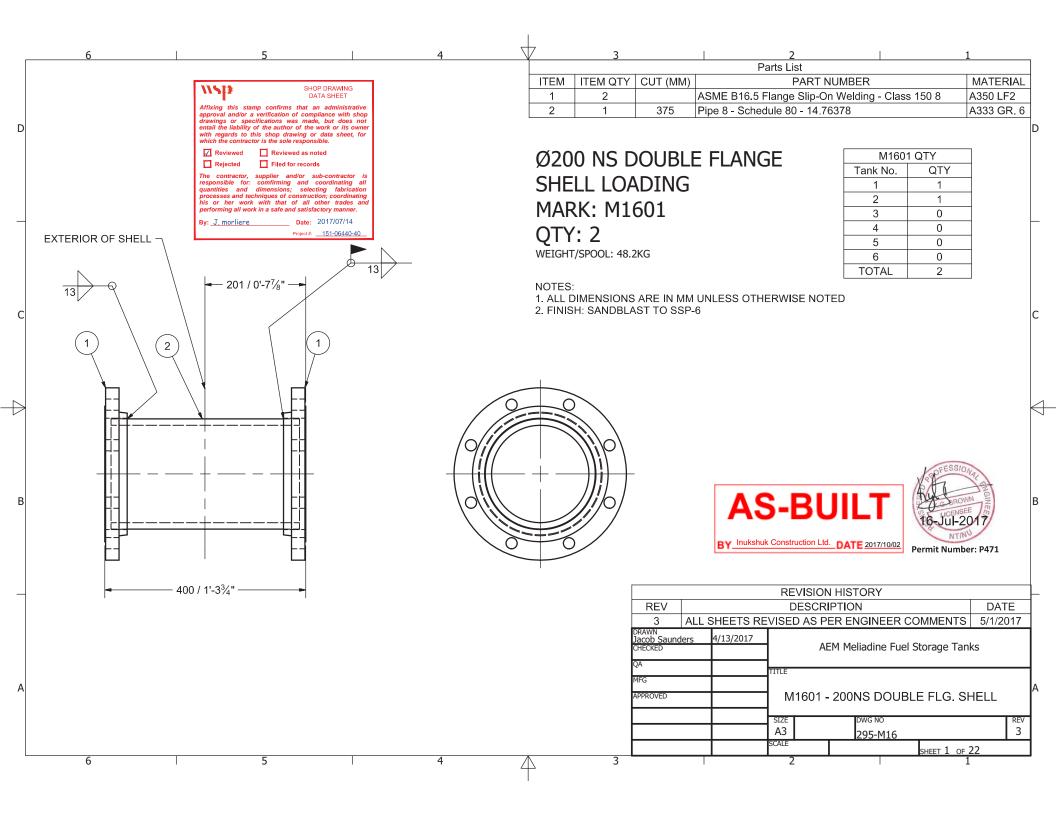


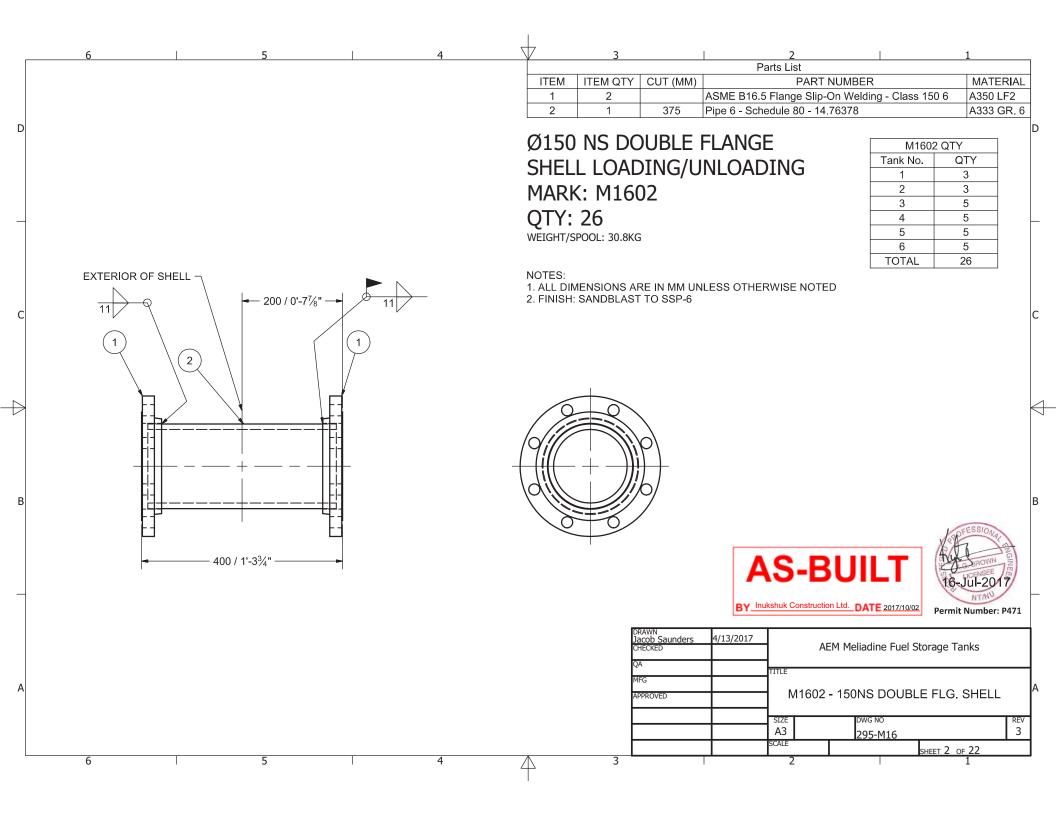


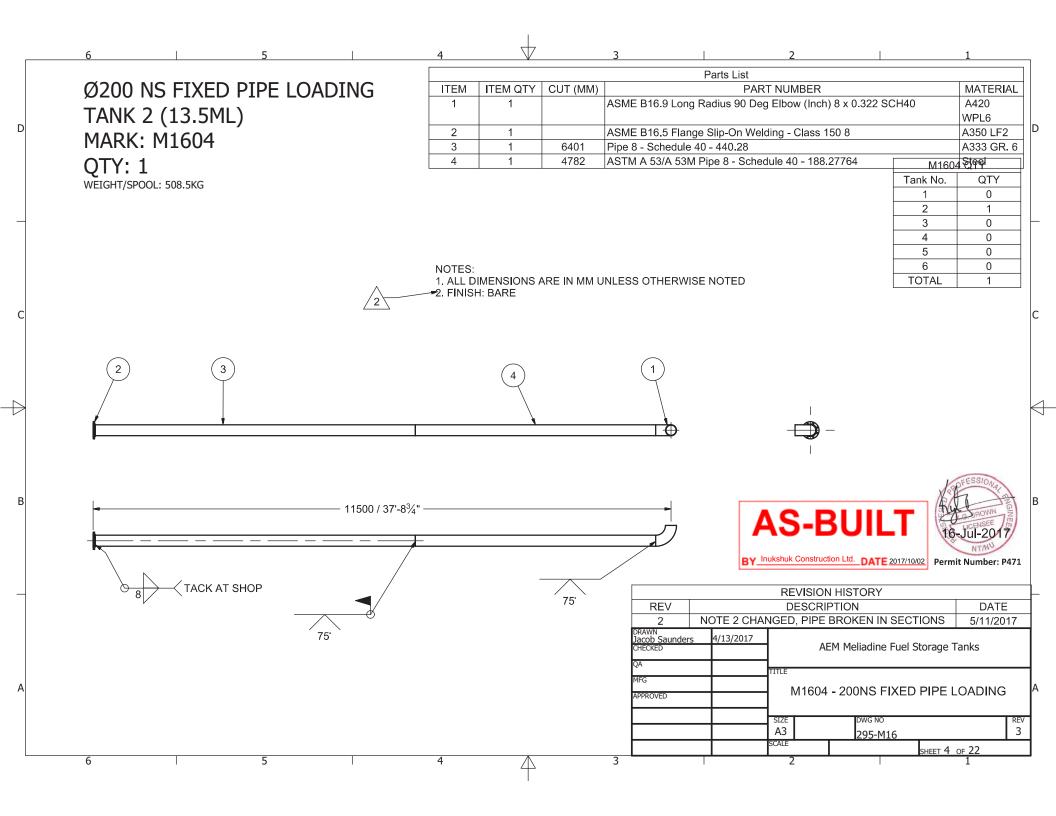


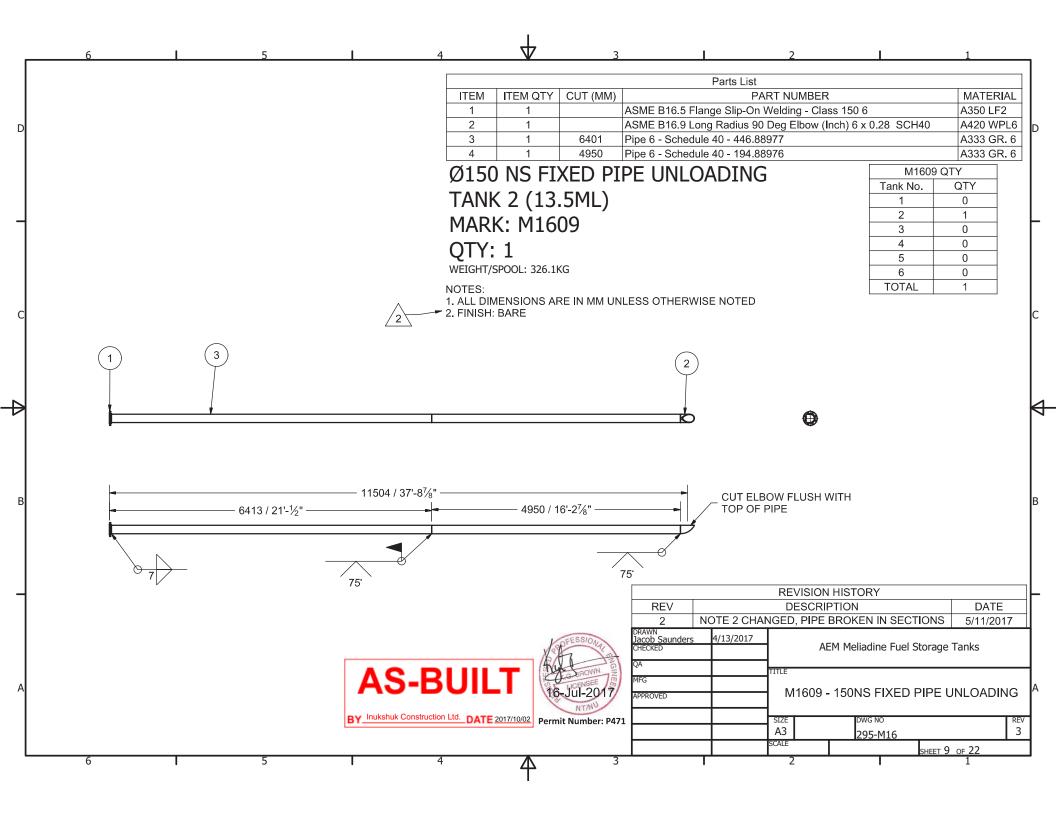


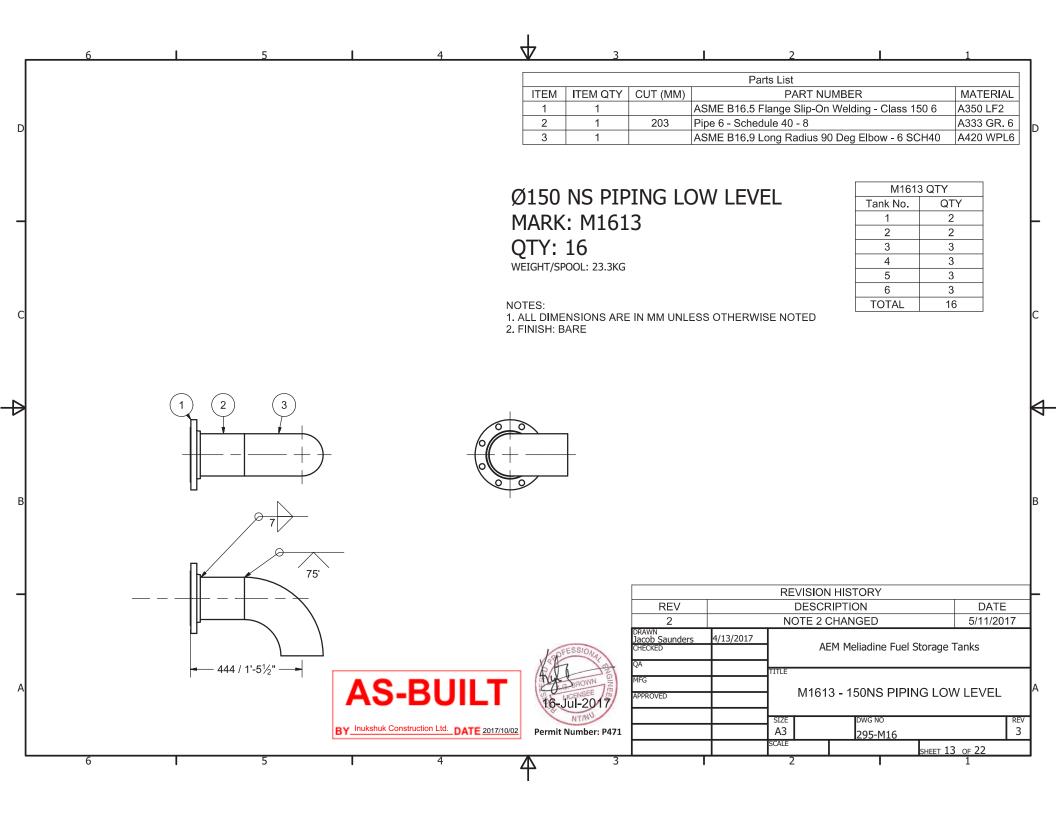


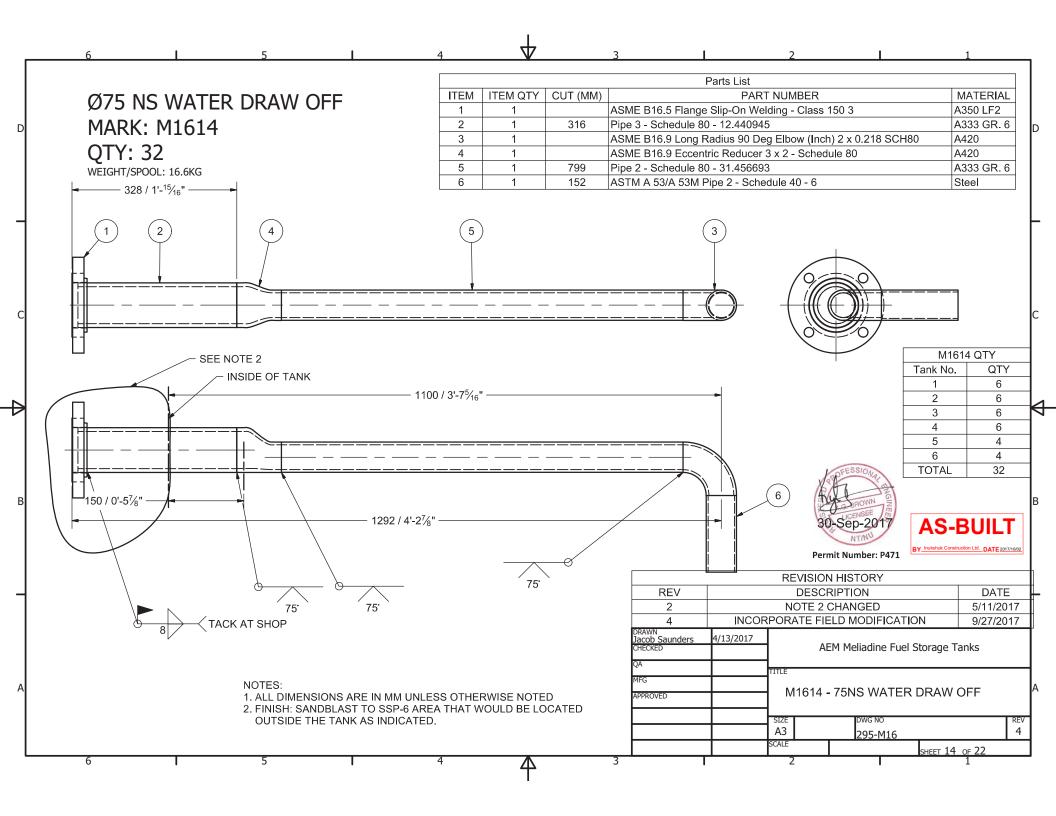


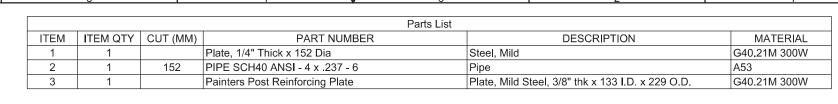












Ø100 NS PAINTERS SCAFFOLD CABLE SUPPORT MARK: M1615

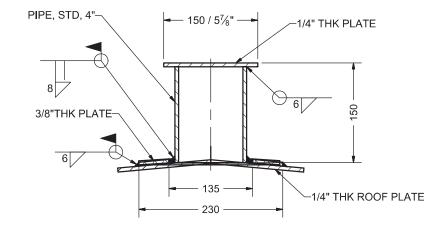
QTY: 6

WEIGHT/SPOOL: 3.4KG

M1615 QTY					
Tank No.	QTY				
1	1				
2	1				
3	1				
4	1				
5	1				
6	1				
TOTAL	6				

NOTES:

- 1. ALL DIMENSIONS ARE IN MM UNLESS OTHERWISE NOTED
- 2. FINISH: SANDBLAST TO SSP-6





MOSHER ENGINEERING LIMITED

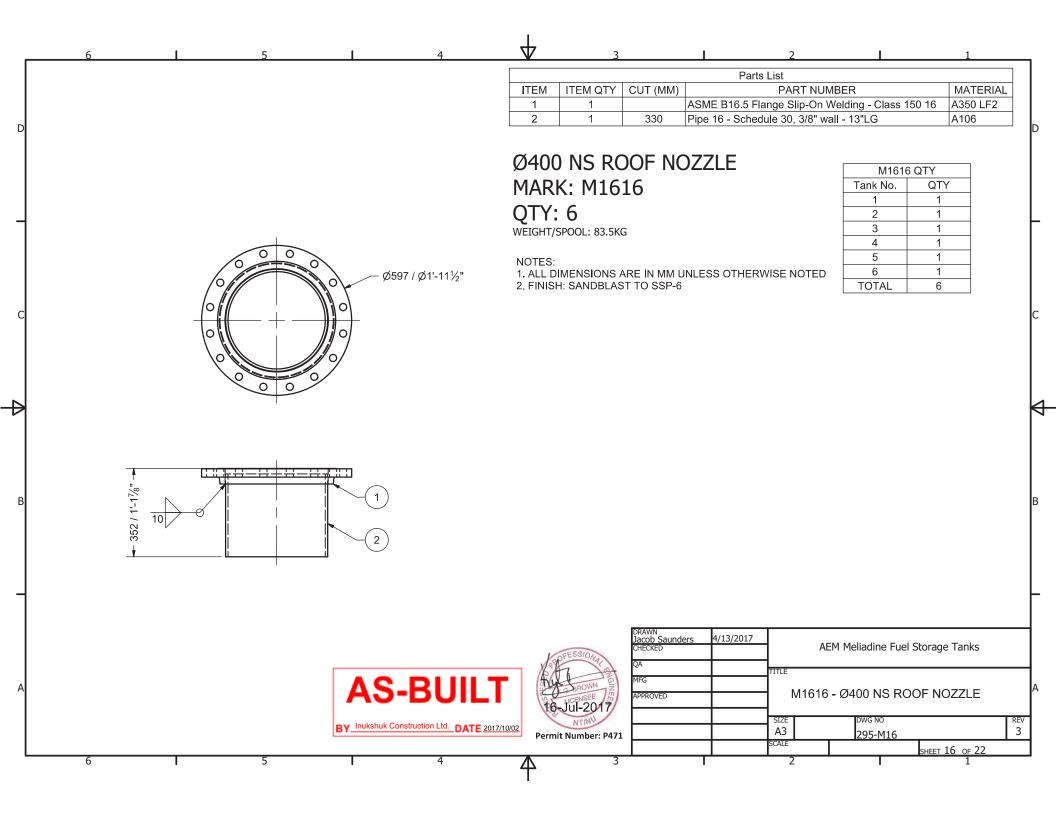
- -GRAVEL CRUSHING
- -EARTHWORK
- -PROCESS PIPE WELDING
- -INDUSTRIAL CONTRACTING

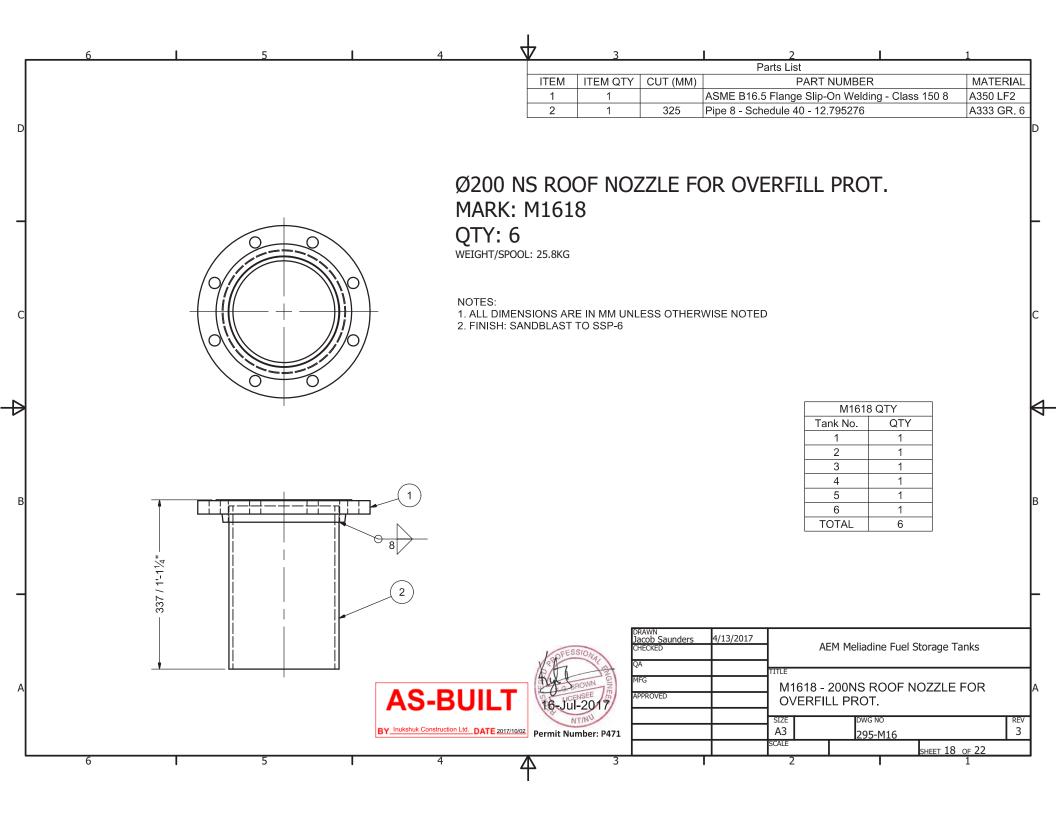
HALIFAX, NS B3J 2H5 PH: (902) 429-0272

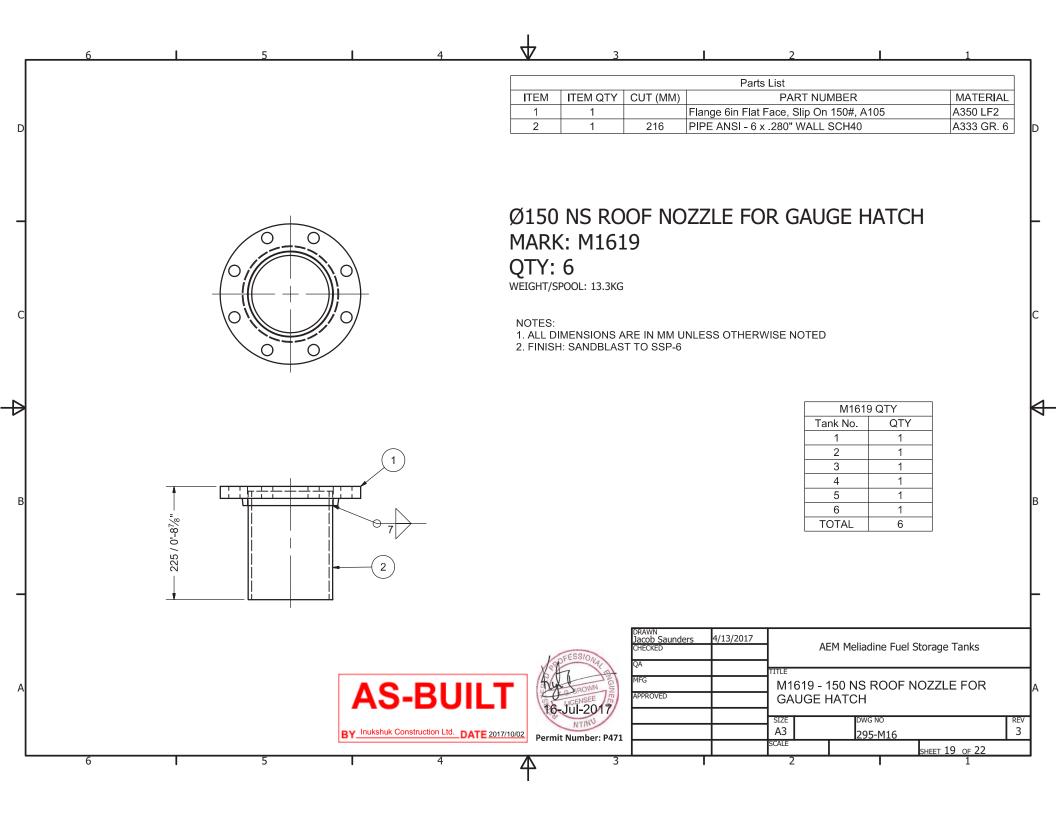
1358 QUEEN ST

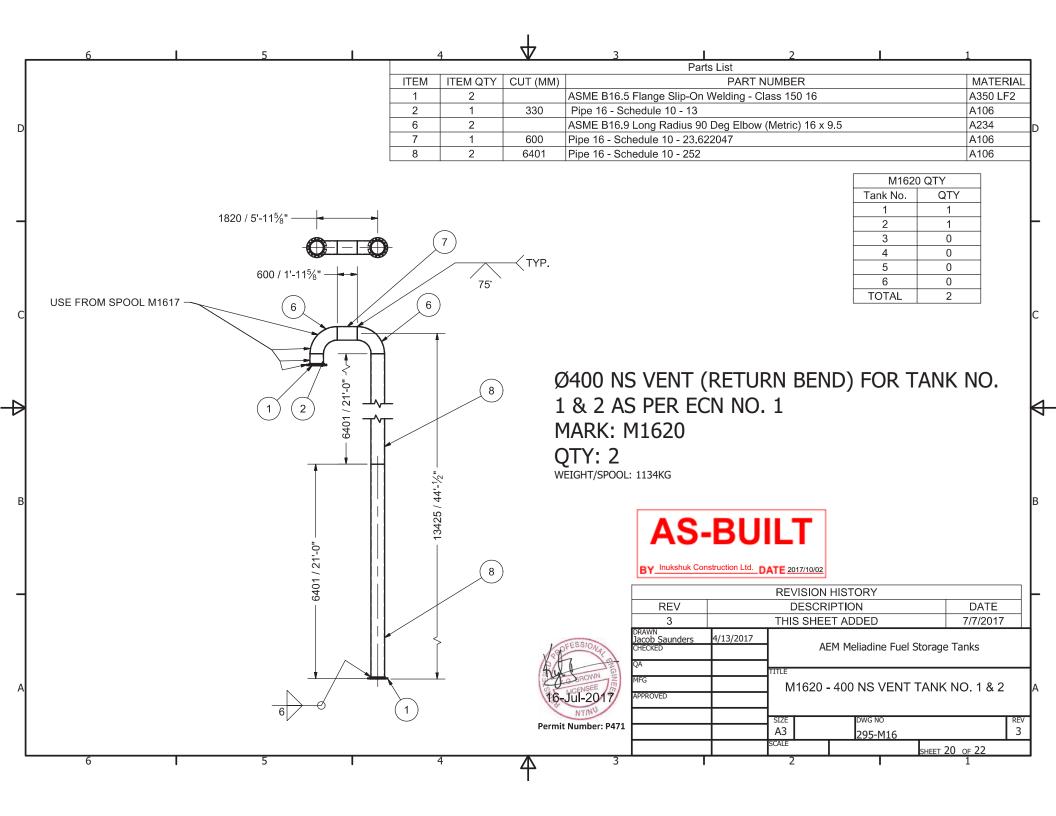
FAX: (902) 429-0272

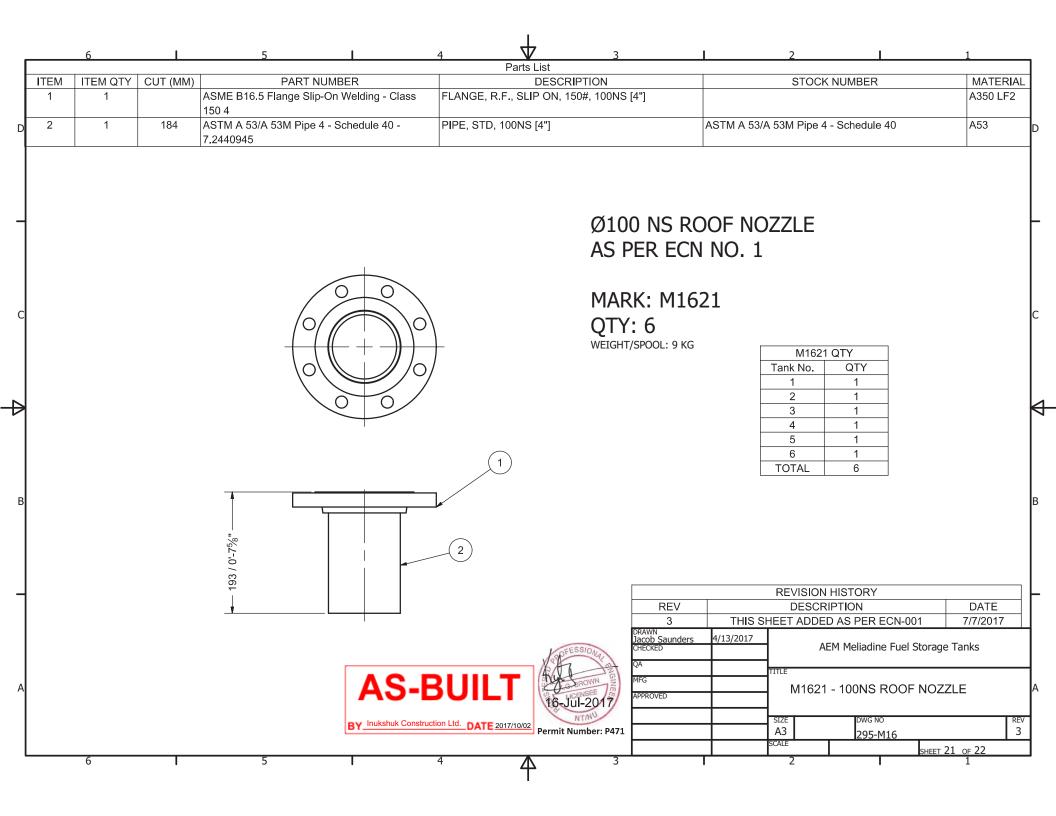
DRAWN Jacob Saunders 4/13/2017 **AEM Meliadine Fuel Storage Tanks** CHECKED TITLE QA M1615 - PAINTERS SCAFFOLD CABLE SUPPORT MFG APPROVED DWG NO REV **A3** 295-M16 3 SCALE SHEET 15 OF 22

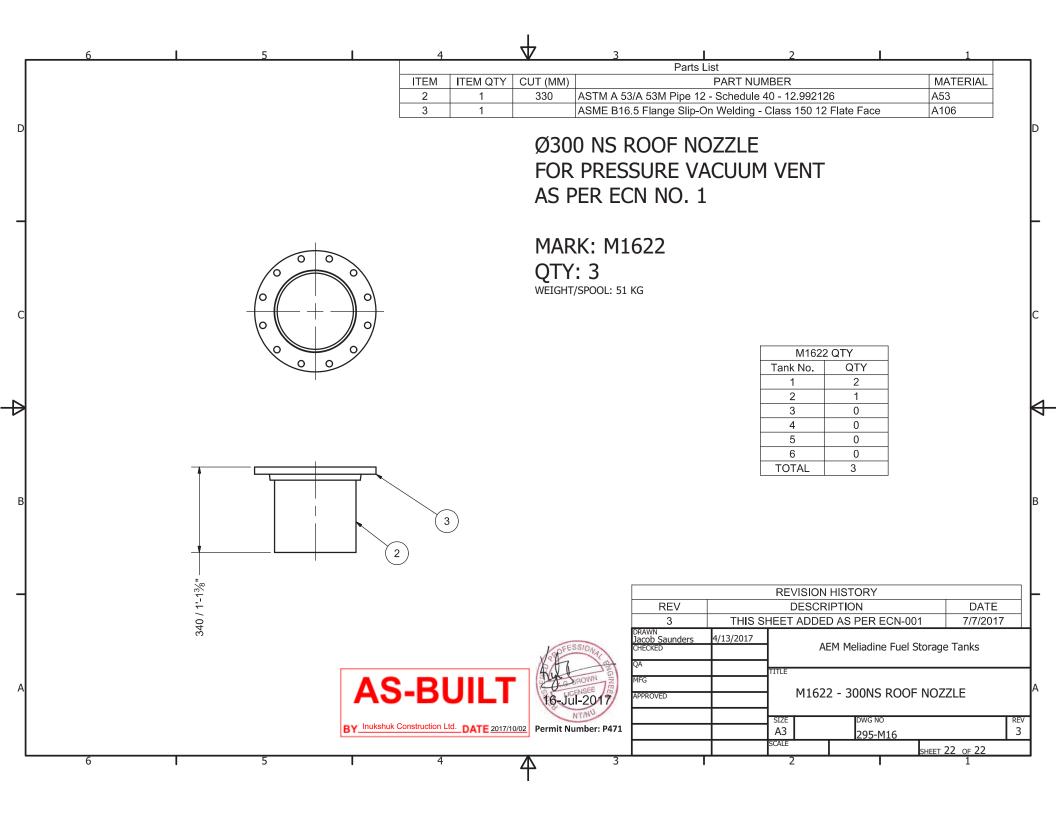


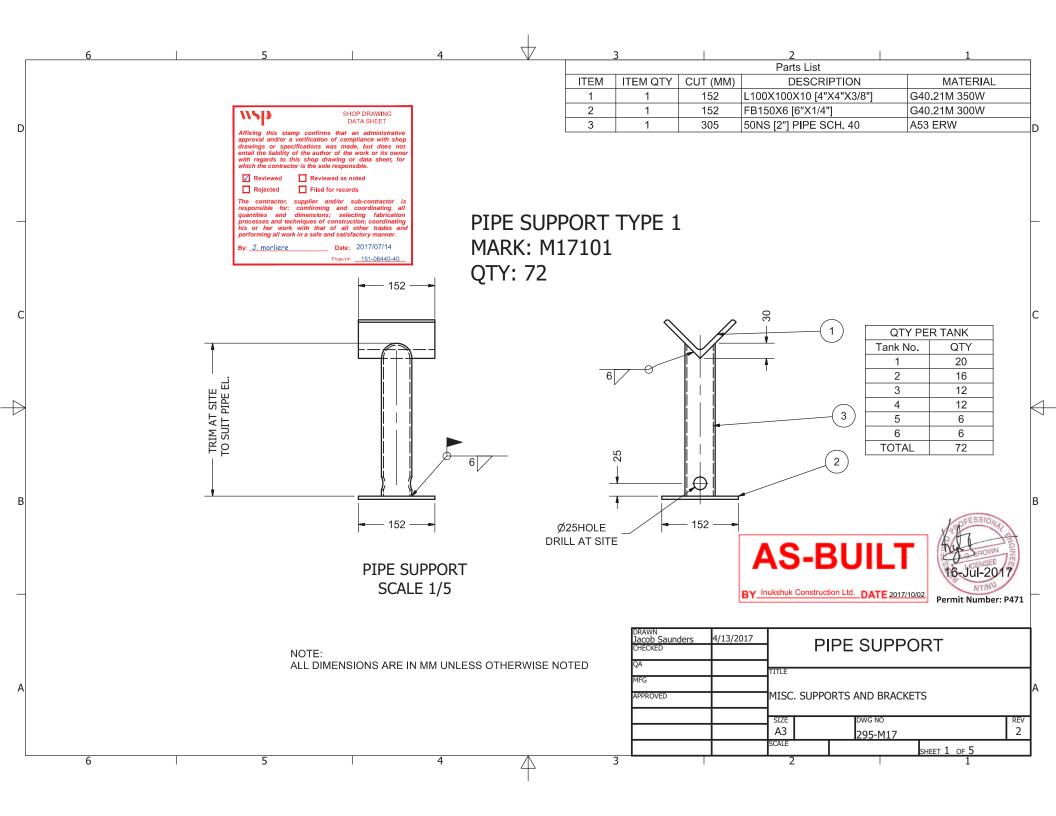


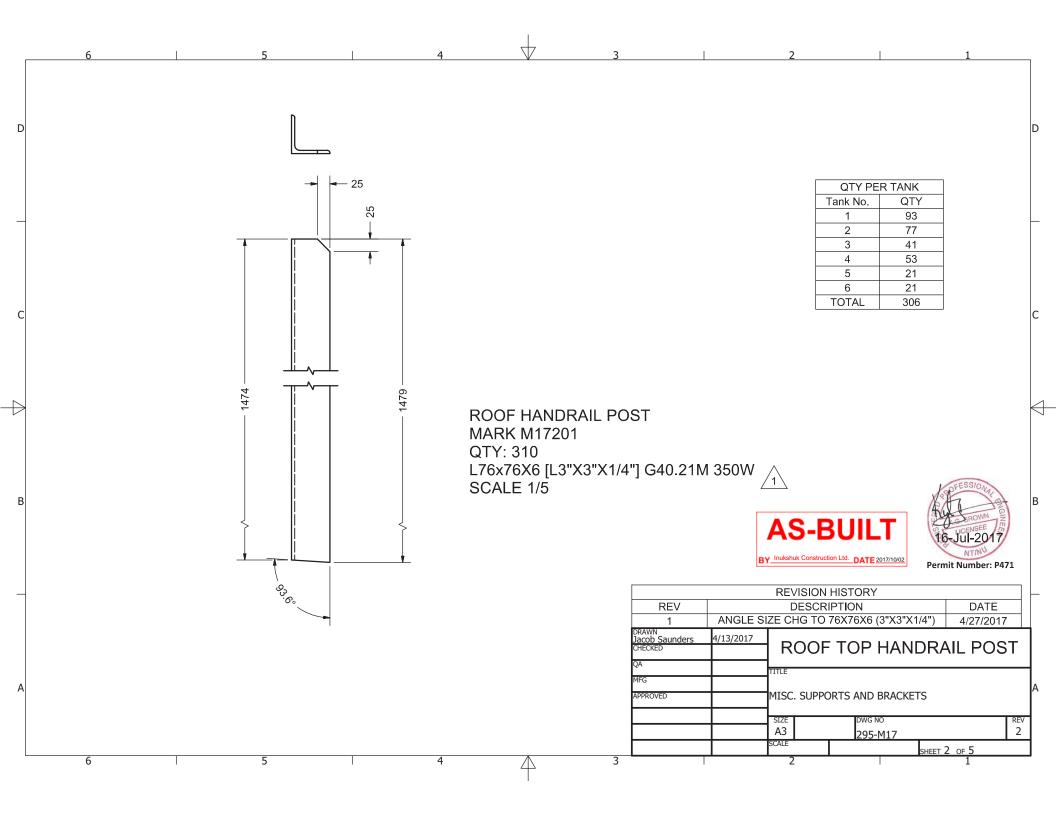


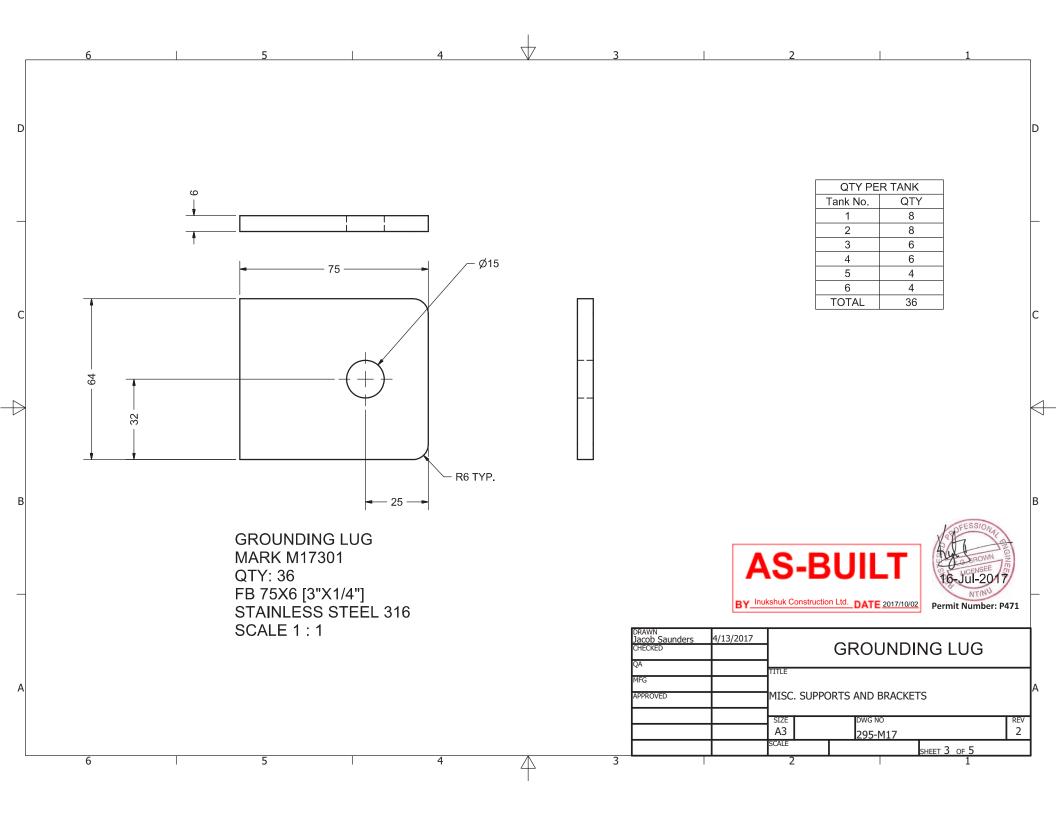


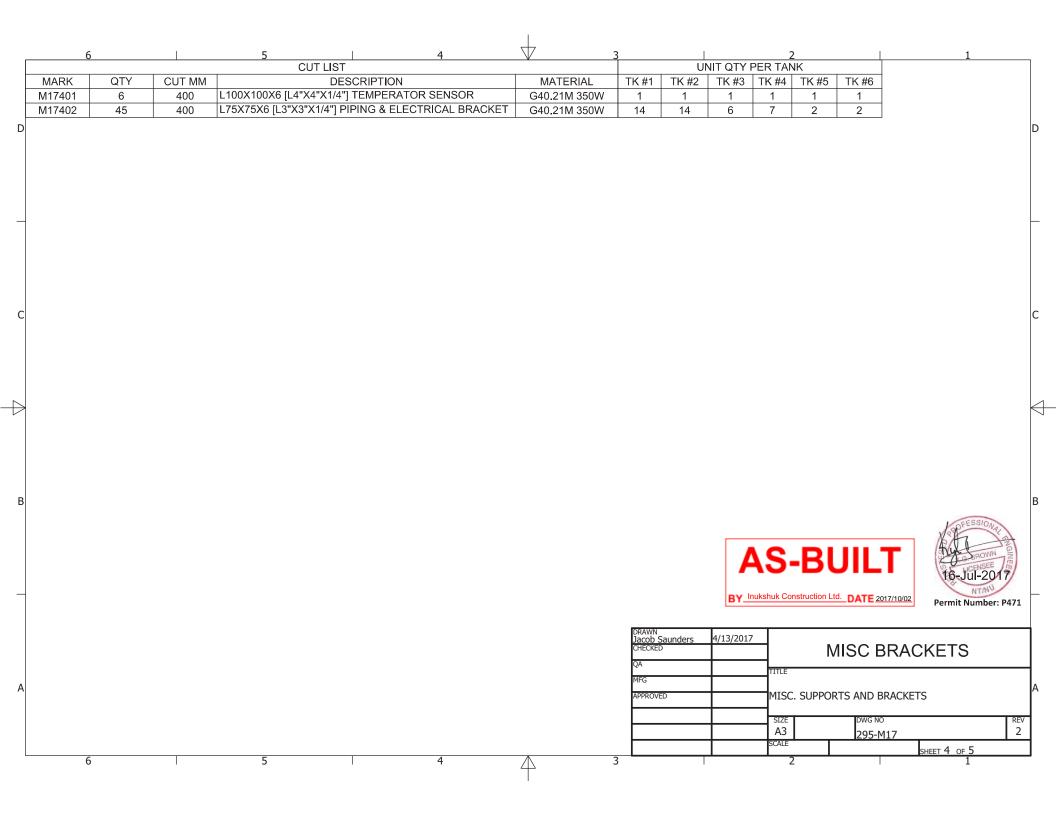


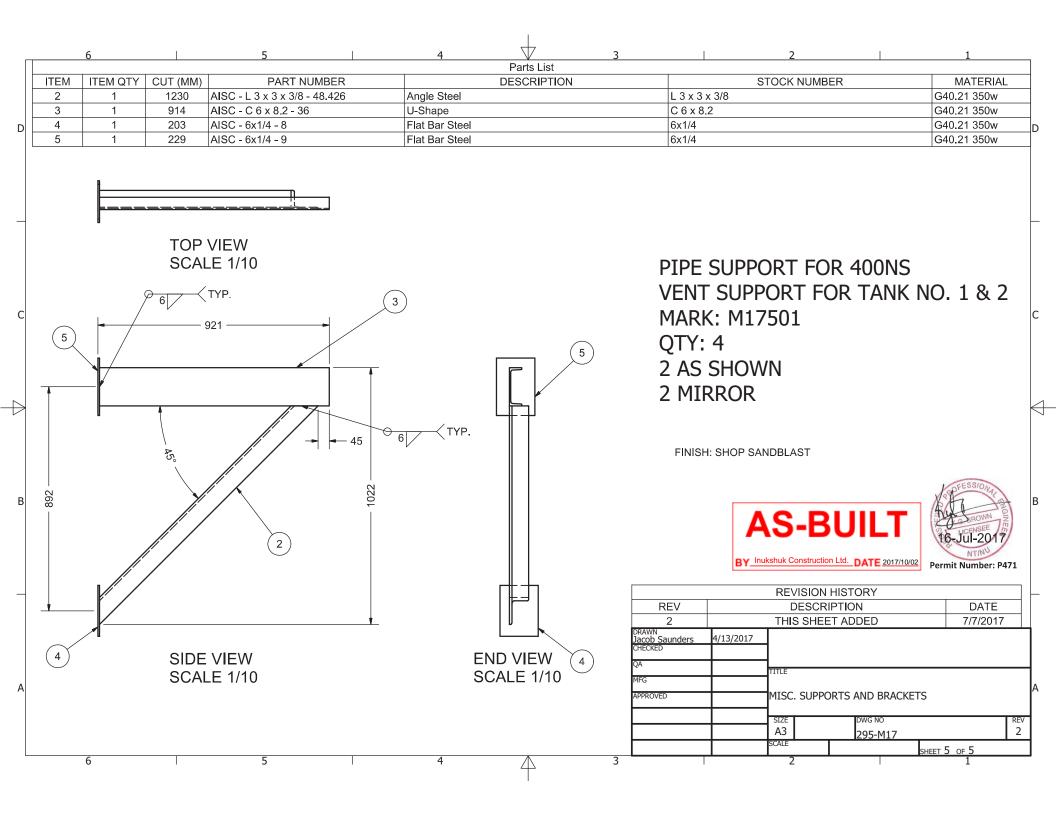


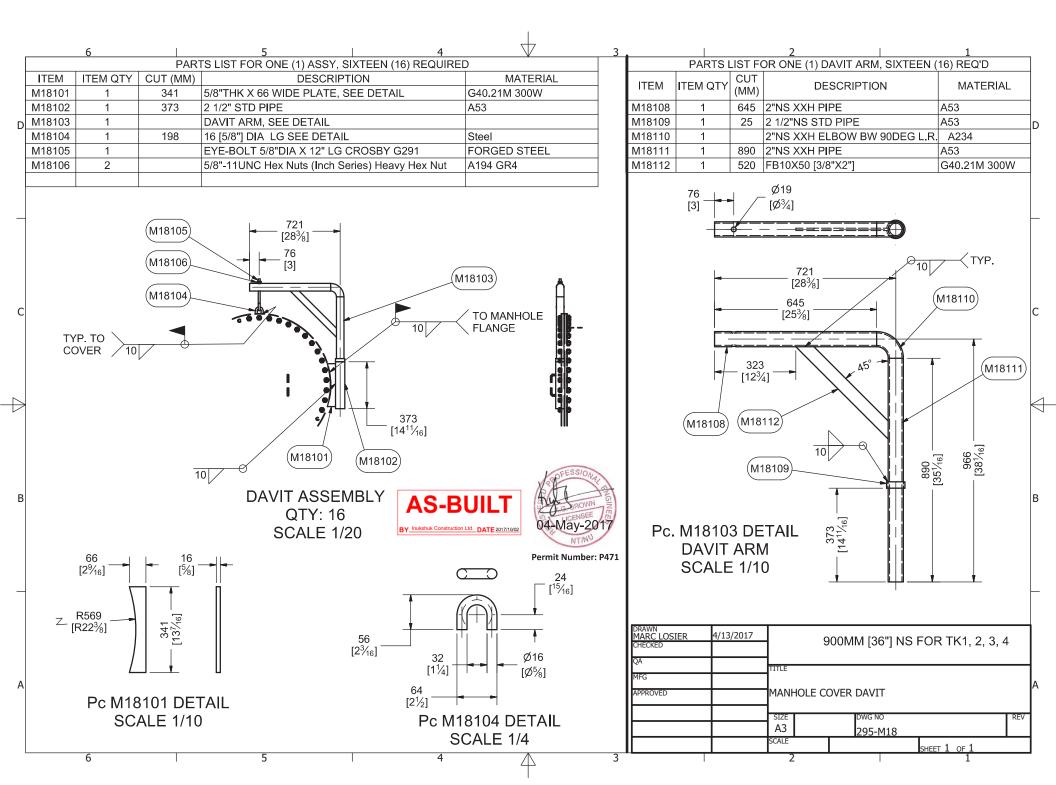


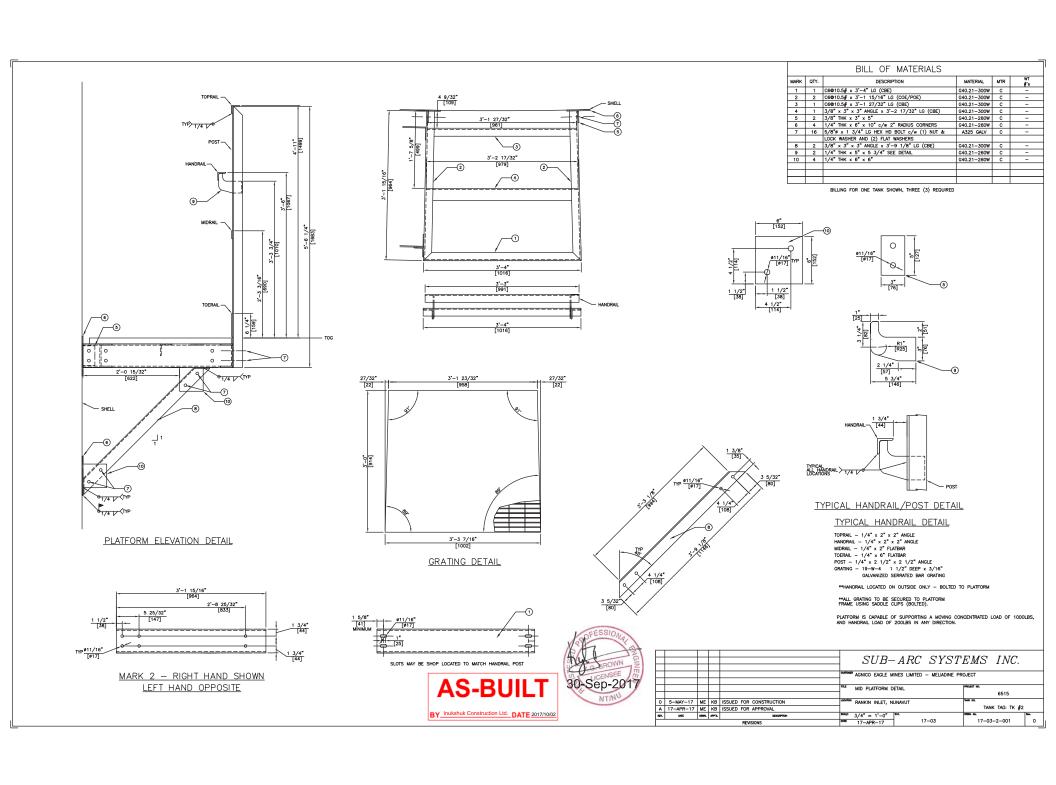


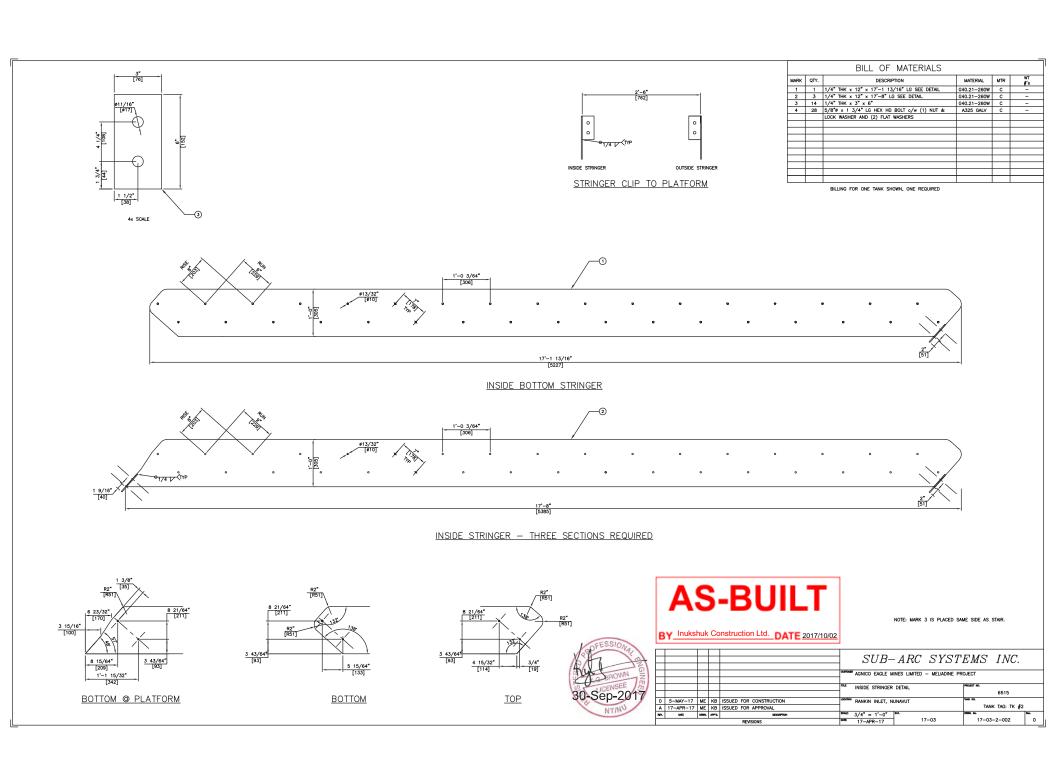


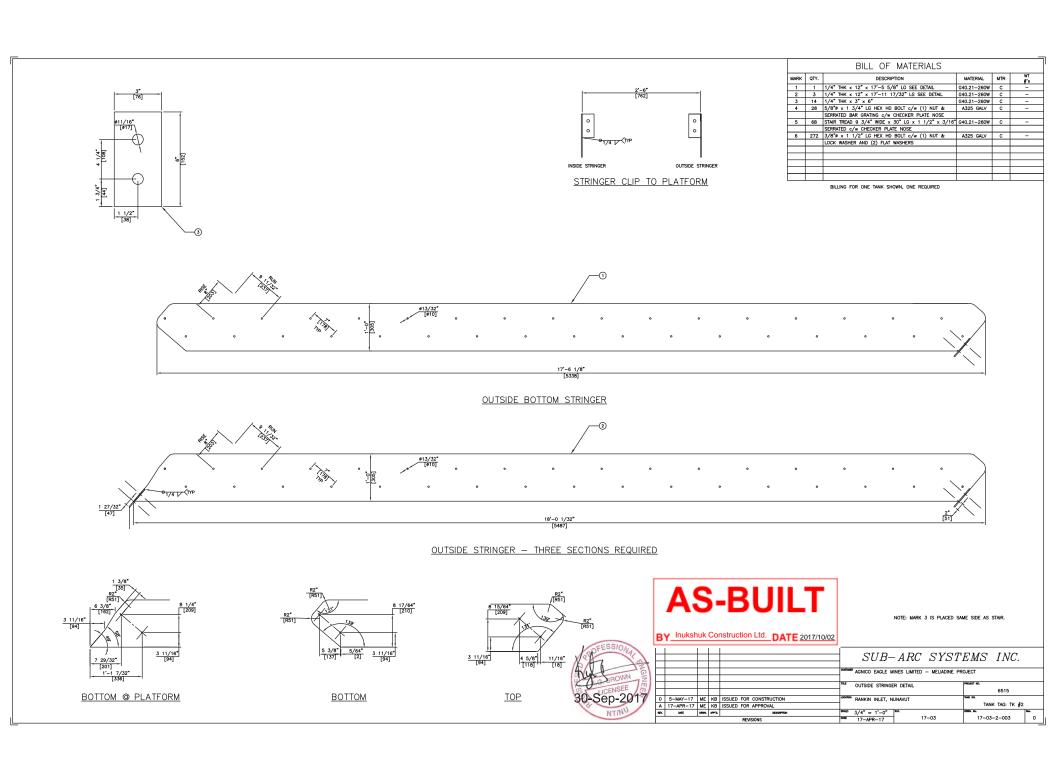


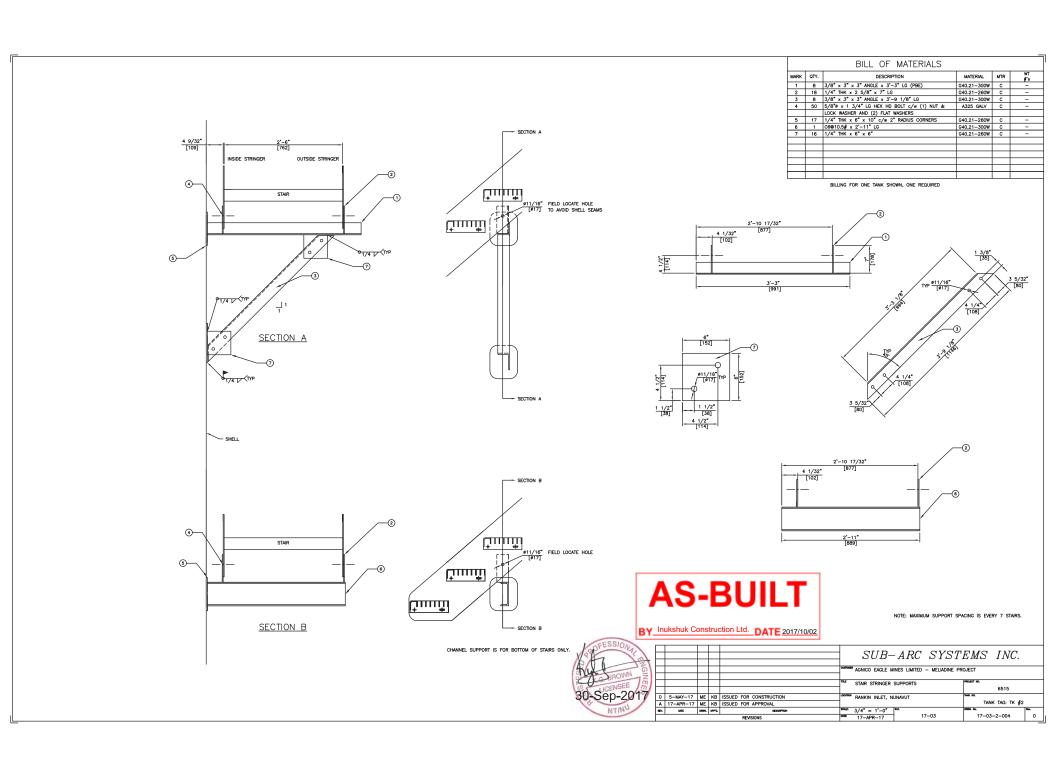


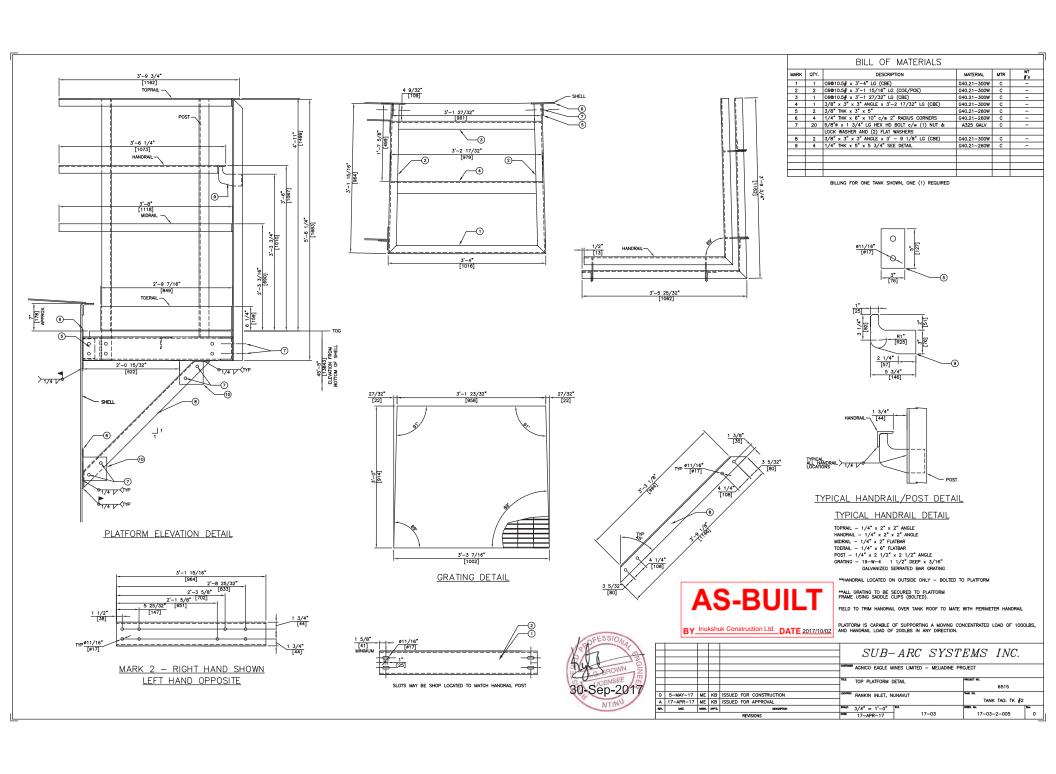


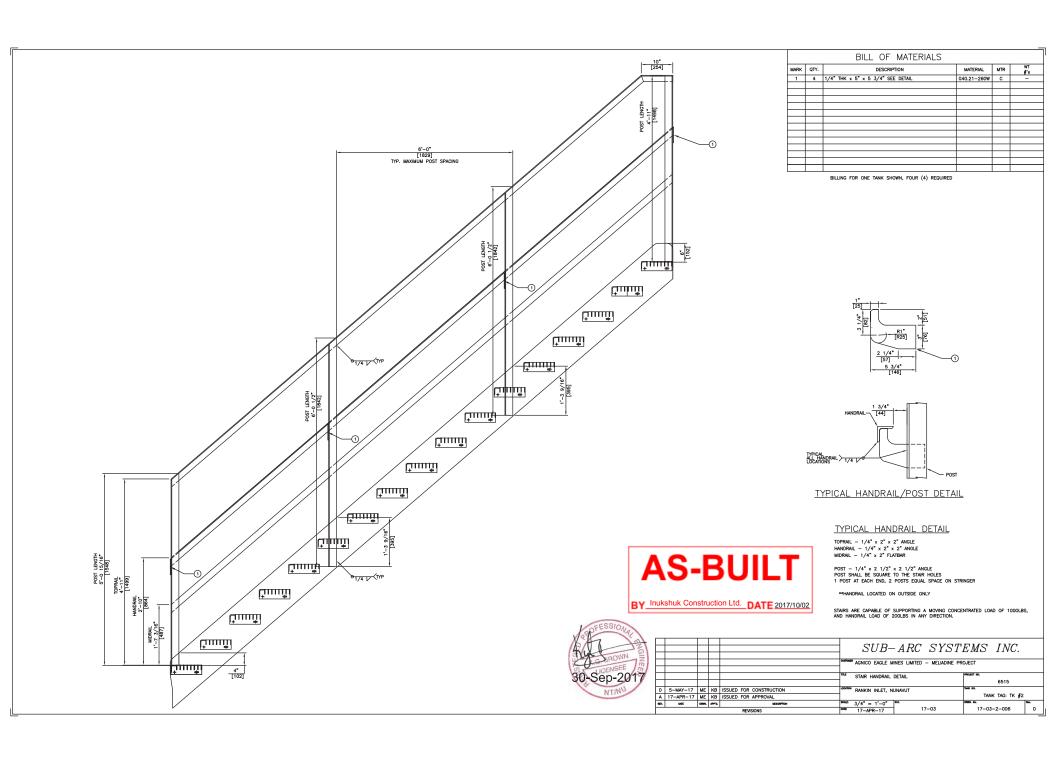












APPENDIX B

Survey Drawings of Rankin Inlet Itivia Site fuel storage and containment facility



