

October 23, 2014

Resource Management Officer Nunavut Field Operations Aboriginal Affairs and Northern Development Canada Box 100 Iqaluit, NU X0A 0H0 robert.savard@aandc-aandc.qc.ca Manager, Major Projects Qikiqtani Inuit Association P.O. Box 219 Iqaluit, NU X0A 0H0 swbathory@qia.ca

Re: Close-out of Spill Reported on January 1st, 2014
Mary River Project - Water Licence No. 2AM-MRY1325

Further to the letter submitted by Baffinland Iron Mine Corporation (BIM) to Aboriginal Affairs and Northern Development Canada (AANDC) on February 9, 2014, Re: Follow-up to Spill Reported on Jan 1st, 2014 Mary River Project – Water Licence No. 2AM-MRY 1325, please see the notification below for your information and records.

Background:

On January 1st, 2014, at approximately 2230h, the operator of a 14M grader was attempting to plow some snow from the shoulder of road in the new road construction area when the grader suddenly dropped and became hung up on a rock underneath the blade. The operator was attempting to move the grader off the rock when the bottom of the fuel tank struck a rock and knocked off the fuel line at the bottom of the fuel tank. The operator remained unaware of the spill until the grader began to stall due to low fuel. The quantity of fuel spilt was approximately 200 L and contaminated an area of 4 square meters.

Remediation and Close-out:

During a follow-up inspection completed by AANDC on August 23, 2014, evidence of residual diesel contamination was observed at the spill location. Additional excavation was completed (September 12, 2014) to remove any remaining contaminated soil and a verification sample was collected to confirm a successful clean-up of the impacted area. External laboratory results (refer to sample 1134105, MP-SPILL-2014-002, September 12, 2014 on attached lab report) indicate that residual total petroleum hydrocarbons present in the soil fall below CCME Guidelines for Tier 1 Industrial coarse-grain soils, thus confirming the successful remediation of the area.

Should you require further information or clarification on the above noted spill, please feel free to contact Trevor Myers or Allan Knight at (647) 253-0596 ext. 6010 or Jim Millard, environmental Manager, at (902) 403-1337.

Sincerely,

Lea Willemse

Environmental Coordinator

Attach: Certificate of Analysis – Exova Environmental Ontario

cc. Jim Millard, Trevor Myers, Nicolas Kuzyk, Lea Willemse, Erik Madsen, Baffinland.

Justin Hack, Erik Allain, AANDC Manager of Licencing, NWB

EXOVA ENVIRONMENTAL ONTARIO

Certificate of Analysis

Exova |

#300 - 2275 Upper Middle Road East **Baffinland Iron Mines Corporation**

Client

Oakville, ON L6H 0C3

Mr. Jim Millard Attention:

#0d

Baffinland Iron Mines Corporation Invoice to:

1419910 Report Number:

2014-09-17 2014-09-19 Date Submitted: Date Reported:

776496 Project: COC #:

Guldeline =

* = Guideline Exceedence

Methods references and/or additional QA/QC information available on request. ** = Analysis completed at Mississauga, Ontario.
Results relate only to the parameters tested on the samples submitted.

MRL = Method Reporting Limit, AO = Aesthetic Objective, OG = Operational Guideline, MAC = Maximum Acceptable Concentration, IMAC = Interim Maximum Acceptable Concentration, STD = Standard, PWQO = Provincial Water Quality Guideline, IPWQO = Interim Provincial Water Quality Objective, TDR = Typical Desired Range



November 5, 2014

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Manager, Major Projects Qikiqtani Inuit Association P.O. Box 219 Iqaluit, NU X0A 0H0 swbathory@qia.ca

Re: Follow-up to Spill #14-361, Reported on October 7th, 2014

Mary River Project - Water Licence No. 2AM-MRY1325

Summary:

On October 7th, 2014 at approximately 09:00, a Glycol de-icer fluid tote at the Mine Site Weatherhaven Maintenance Shop was discovered to be leaking during a routine inspection, the contents of which overflowed the portable spill berm which the tote was in (Photo 1). It was conservatively estimated that 150 litres was released from the 500 litre Glycol holding tank. The spill resulted in an impacted area of approximately 15m² to the adjacent ground. The location of the spill was greater than 500 meters from the nearest water body. A valve failure on the Glycol holding tank was determined to have caused the leak.

Immediate and Follow-Up Action:

The Environment department immediately notified the Maintenance department and a vacuum truck was used to remove the excess glycol from the impacted area. The contaminated snow and material was then scraped up with a grader and transferred into Quatrex bags.

Recommendations:

Other similar totes should be inspected to ensure that none of the valves are defective. Also, whenever the totes are not in use and are storing contents they should be place into lined berm areas for secondary containment as a precautionary measure.

Current Status:

The Quatrex bags which contain the contaminated soil and snow have been transported to a lined hazardous waste containment area for storage and the defective valve was replaced on the holding tank.

Should you require further information or clarification, please feel free to contact the undersigned at (647) 253-0596 ext. 6010 or Jim Millard at (902) 403-1337.

Sincerely.

Trevor Myers, B.A. (Hon.), M.Sc. Environmental Superintendent

Attach: Photos, Map, and Original NT-NU Spill Report

cc. Michael Anderson, Erik Madsen, Jim Millard, Allan Knight, Nicolas Kuzyk, Lea Willemse (Baffinland), Justin Hack, Erik Allain, (AANDC), Manager of Licencing (NWB)



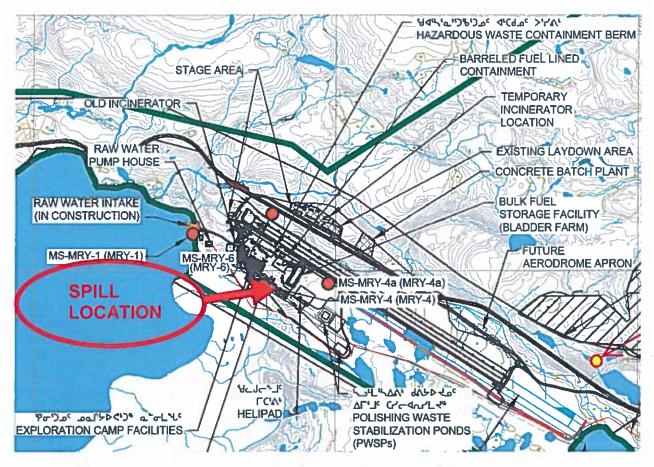


Photo 1: Initial Discovery of Spill



Photo 2: Impacted Area after Clean-up





Map of Spill Location







Canada

NT-NU SPILL REPORT

OIL, GASOLINE, CHEMICALS AND OTHER HAZARDOUS MATERIALS

NT-NU 24-HOUR SPILL REPORT LINE

TEL: (887) 920-8130 FAX: (867) 873-6924 EMAIL Spits@pov.nt.ca

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K	Glycol solution (de-icing fluid) had drained out on to the adjacent ground. Results from the preliminary investigation suggest that the release of de-icing fluid was caused by a valve failure on the holding tank. The de-icing fluid was sucked up with a vacuum truck and the contaminated snow and material was removed and placed in Quatrex bags. The location is more than 500m from the closest water body. The investigation ongoing and further details will be provided in the follow up report.								
П	REPORTED TO SPELL LINE BY	POSITION		EMPLOY			CATION CALLING FF		ELEPHONE
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November 7th, 2014

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Manager, Major Projects Qikiqtani Inuit Association P.O. Box 219 Iqaluit, NU X0A 0H0 swbathory@qia.ca

Re: Follow-up to Spill 14-365 Reported on October 9th, 2014
Mary River Project - Water Licence No. 2AM-MRY1325

Summary:

On October 8th at 23:15, a worker was filling a fuel tanker at the refueling station of the Milne Port complex when he noticed the truck started to overflow from the top plate. An estimated 120L of diesel overflowed the tanker based on the area of 50 m² impacted within the engineered, lined, and bermed containment area. Approximately 15 m³ of contaminated soil was excavated on the morning of October 9th and disposed of in the Landfarm. The location of the spill was more than 100 m away from the closest body of water (Milne Inlet).

Immediate and Follow-Up Action:

The worker immediately hit the shut-off switch on the fueling module and began recovering the spill using absorbent pads and placing duck ponds under the vent tubes of the truck (photos 1 and 2). Response personnel arrived and continued to work at recovering the diesel using absorbent pads (photo 3). The contaminated area was cordoned off with caution tape until further clean-up during the day shift. Due to the frozen ground and engineered liner at a depth of 1 foot, excavation was limited to 6-8" deep to prevent damage to the liner (photo 4). Area was then back-filled with new material (photo 5).

Recommendations:

Investigation revealed that the electronic overflow control system ("Scully System") had malfunctioned.. The Scully System should have automatically shut-off the pump when fuel reached the top sensor. Identified corrective actions were:

- Have the Scully system repaired;
- Revise refueling procedure so as to provide additional environmental controls such as including a spotter on top of the fuel tank of the truck;;
- Review and sign-off the revised standard operating procedure by all lube/tanker truck operators.

Current Status:

SEI Industries has been retained by the BIM Maintenance Department to visit site and address the situation. In the interim, lube and fuel truck drivers have reviewed the revised fueling procedure and are refueling their tankers with the assistance of a spotter.



Should you require further information or clarification on the above noted spill, please feel free to contact Nicolas Kuzyk at (647) 253-0598 x4704, the undersigned at (647) 253-0596 x6010, or Jim Millard at (902) 403-1337.

Sincerely,

Allan Knight, B.Sc.

Environmental Coordinator

Attach: Photos, Map, NT-NU SPILL REPORT

cc. Michael Anderson, Erik Madsen, Jim Millard, Trevor Myers, Nicolas Kuzyk, Lea Willemse (Baffinland),

Erik Allain, (AANDC), Manager of Licencing (NWB)



Figure 1. Front of Truck - First Spill Pads in place



Figure 2. Front of Truck - Spill tray under Vent Tubes





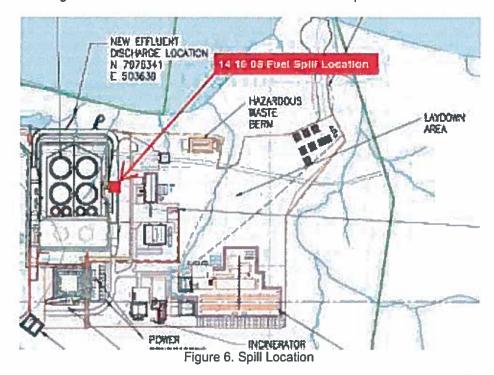
Figure 3. Back of Truck - Cleanup Immediate Actions: Spill Pads and Tray Under Back Vent Tube



Figure 4. Area Excavated



Figure 5. Area Back-Filled with New Material - New Spill Pads in Place









NT-NU SPILL REPORT

MT-MI 24-HOUR SPULL REPORT LINE

TEL-1867) 929-8130 EAX: (867) 873-6921 EMAN: spills@gov.nt.ca

PEPONT LINE USE ONLY REPORT DATE MONTH - DAY - YEAR TORISMAL SPILL REPORT A 10-09-2014 REPORT MAKEEN 17:00 OCCUPRENCE DATE: MONTH - DAY - YEAR OCCUPRENCE THE O UPDATE # TO THE ORIGINAL EPEL REPORT 14 . 365 В 10-08-2014 23:15 LAND USE PERMIT HEARIER OF APPLICABLE) WATER LICENCE HARRIER (F APPLICABLE) IOL - Commercial Lease No.: Q13C301 2AM-MRY1325 Type "A" GEOGRAPHIC PLACE NAME OR OSTANCE AND DIRECTION FROM HAMED LOCATION REGION Milne Port Fueling Station DIMIT X NUMBER OF DESCRIPTION OF DEEAH ATITUDE LONGUM DE E DEDREES 71 CEGREES 80 SECONOS 04 MINUTES 53 MINUTES 53 SECONDS 09 RESPONSIBLE PARTY OR VERSEL HAVE RESPONSIBLE PARTY ADDRESS OF OFFICE LOCATION Baffinland Iron Mines Corp. 2275 Middle Road East, Suite 300, Oakville, ON L6H 0C3 ANY CONTRACTOR DIVOLVED CONTRACTOR ADDRESS OR OFFICE LOCATION G Ruskin Construction 2011 PG Pulp Mill Road, Prince George, BC V2K 5P5 PRODUCT SPILLES CLIANTITY IN LITHES, KILDGRAMS OR CUSIC METRES. JUN HUMBER 1202 Diesel 120 L H SECOND PRODUCT SPLLED OF APPLICABLES QUANTITY IN LITRES, KLOGRAMS OR CUBIC METRES LEN MUNICE NA N/A N/A SPILL BOUNCE SPEL CAUSE AREA OF CONTAMINATION IN BOLLINE METHES. **Fuel Truck** Overflow FACTORS AFFECTIVE SPLL OR RECOVERY CERCRETE ANY ASSISTANCE REDUCED HICZAROS TO PERSONS, PROPERTY OR ENVIRONMENT Fuel module, liner, frozen ground None ADDITIONAL BIFORMATION, COMMENTS, ACTIONS PROPOSED ON EXCENTS CONTRACT RECOVER OR DISPOSE OF EPILLED PRODUCT AND CONTRACTED MATERIALS At about 23:15 on October 8th 2014, a worker was fueling a fuel truck at the fueling station when he noticed the truck started to overflow from the top plate. He immediately hit the shut-off switch on the fueling module and began cleaning the spill immediately by using absorbent pads and placing duck ponds under the breathing/vent tubes of the truck. A BIM transport arrived on scene and contacted Security who notified BIM Environment. At about 00:15 hrs, Ruskin Safety was notified of the K situation and arrived on site. The contaminated area was delineated with caution tape until further clean-up at day shift. Approximately 15 m3 of contaminated soils were excavated on the morning of October 9 and disposed of in the landfarm. Spill occured within an engineered, lined bermed containment area located more than 100 meters away from the closest body of water (Milne Inlet). Volume of split is estimated at 120 L and area of contamination at 50 m2. Further information will be provided in the follow-up report. REPORTED TO SPILL LINE BY EASTLEWED. LOCATION CALLING PROSE TELEPHONE Allan Knight Environmental Coord. **Baffinland Iron Mine** 647-253-0596 Mine Site ANY ALTERNATE CONTACT POSITION CHARLEST IN ALTERNATIC CONTACT ALTERDACIE TELEPHONE Jim Millard Off Site 902-403-1337 Environment Manager **Baffinland Iron Mine** REPORT LINE USE ONLY POSITION LOCATION CALLED REPORT LINE NUMBER DAY DIEN PRECEIVED AT SPILL LIME BY N (867) 220-6130 STATION OPERATION YELLOWOUFE, KT LEAD AGENCY CLEC CLOCG CIGHNY COM CHA CINAC CINES CITC EGNITICANCE CHINOR CHANGE CHINOCHN FLE EXTLIS OPEN CLOSED AMBIEV CONTRACT NAME CONTACT TAR PEMARKS LEAD AGENCY FIRST BUPPORT AGENCY RECOND SUPPORT AGENCY HARD BUFFORT ADDINGY

PAGE 1 OF .



November 7, 2014

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Manager, Major Projects Qikiqtani Inuit Association P.O. Box 219 Iqaluit, NU X0A 0H0 swbathory@qia.ca

Re: Follow-up to Spill #14-367, Reported on October 9th, 2014 Mary River Project - Water Licence No. 2AM-MRY1325

Summary:

On October 9th, 2014 at approximately 17:30, the WWTP operator discovered sewage flowing out of the WWTP building. The spill originated from the overtopping of the screen tank. It was estimated 200 litres was released, based on the impacted camp pad area of 15 m². The location of the spill was greater than 100 m from the nearest water body. A temporary screen that had been installed to augment the solids filtering had caused the spill.

Immediate and Follow-Up Action:

The Site Services department responded to the main lift station with the sewage truck to pump out the tank and monitor the levels. A loader was used to clean up the spill. The operator had been checking the screen regularly and suggested a large instantaneous amount of solids came into the system and caused the blockage and overflow condition.

Recommendations:

Operators at both plants have increased monitoring of lift stations and plant facilities.

Current Status:

Improvements to the screening system in the WWTP are currently being investigated.

Should you require further information or clarification, please feel free to contact the undersigned at (647) 253-0596 ext. 6010 or Jim Millard at (902) 403-1337.

Sincerely.

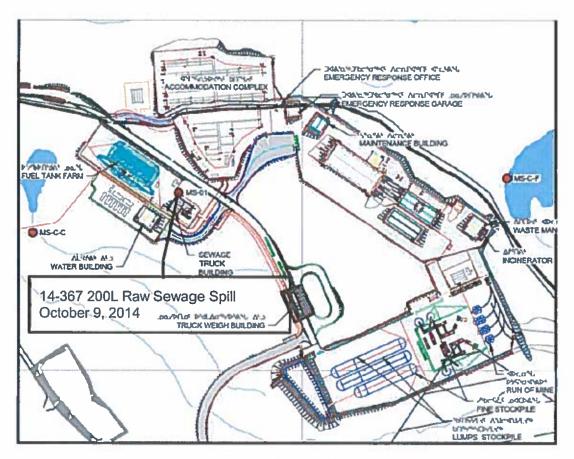
Allan Knight, B.Sc.

Environmental Coordinator

Attach: Map, and Original NT-NU Spill Report

cc. Michael Anderson, Erik Madsen, Jim Millard, Trevor Myers, Nicolas Kuzyk, Lea Willemse (Baffinland), Erik Allain, (AANDC), Manager of Licencing (NWB)





Map of Spill Location







NT-NU SPILL REPORT

OIL, GASOLINE, CHEMICALS AND OTHER HAZARDOUS MATERIALS

NT-NU 24-HOUR SPILL REPORT LINE TEL (867) 920-8130 FAX (867) 873-6924 EMAIL: Spils@goulles

REPORT LINE USE ONLY REPORT DATE MONTH - DAY - YEAR REPORT THE CRIGINAL SPILL REPORT. October 9,2014 17:30 hrs REPORT INJUSER OCCUPRENCE DATE MONTH-DRY - YEAR OCCUPRENCE TAKE DUPTMIE # 14 367 TO THE ORIGINAL SPILL REPORT October 9, 2014 17:30 hrs LAND USE PEPRIT NUMBER OF APPLICABLE) WATER LICENCE MUNISER (IF APPLICABLE) IOL - Commercial Lease: Q13C301 2AM-MRY1325 Type "A" GEOGRAPHIC PLACE HAVE ON DISTANCE AND DIRECTION FROM NAMED LOCATION Tes e Mary River Mine Site, Baffin Island, NU DASST X NUNEAUT CADJACENT JURISDICTION OR OCEAN LATITUDE LONGITUGE E DEGREES 71 MINUTES 17 MINUTES 18 **весонов** 47 DEGREES 79 SECONDS 04 RESPONSIBLE PARTY OR YESSEL HAME RESPONSIBLE PARTY ADDRESS OR OFFICE LOCATION Baffinland Iron Mines Corp. 2275 Middle Road East, Sutle 300, Oakville, ON L6H 0C3 ANY CONTRACTOR SNOLVED CONTRACTOR ADDRESS OR OFFICE LOCATION G PROBLEM SPILLSO COUNTRY STUTIES, KEDGRAMS OR CUBIC METRES. TUN SESAMER Approx. 200 litres Raw Sewage SECOND PRODUCT SPELED & APPLICABLE) CLIANTITY IN LITRES. KILDSBAUM OR CLESC METRES. I UN MARISER. SPEL SCLECE SPUL CAUSE AREA OF CONTAINMINON IN SOLIARS LISTRES. **WWTP Screener Tank** Clogged Screen 15 sq meters FACTORS AFFECTING SPILL OR RECOVERY DESCREE ANY ASSISTANCE REQUIRED HAZARDS TO PERSONS, PROPERTY OR ECUIPMENT Frozen ground ADDITIONAL INFORMATION, COLUMENTS, ACTIONS PROPOSED ON TUKEN TO CONTAIN RECOVER ON DISPOSE OF SPILLED PRODUCT AND CONTAINANTED MATERIALS The WWTP operator discovered sewage flowing out of the WWTP building from over topping the screen tank. The sewage truck operator responded to the main lift station to pump the tank and monitor the levels. Site Services responded with a foader to clean up the spill and placed in PWSP #1. The location is on the camp pad and is greater than 100 m from the nearest water body. K Further details will be provided in a forthcoming follow-up report. REPORTED TO SPILL LINE BY EMPLOYER LOCATION CALLING FROM TELEPHONE Environmental Coord. Allan Knight **Baffinland Iron Mine** Mine Site 647-253-0596 ANY ALTERNATE CONTACT POSITION EMPLOYER LITERNATE CONTACT ALTERNATE TELEPHONE Jim Millard Off Site 902-403-1337 **Environmental Mgr Batfinland Iron Mine** REPORT LINE USE ONLY LOCATION CALLED REPORT LINE MUNIBER POSTTION EMPLOYER RECEIVED AT EPRIL LINE BY STATION OPERATOR (887) 929-8130 LEAD AGENCY DEC DOCS DIGNAT DIGH DIEA DRIAG DIEB DITC SIGNETURES CHANGE CHANGE CLASSICAL FALE STATUS CLOPER CICLOSED ADENCY CONTACT HAVE CONTACT TME REMARKS LEAD AGENCY FRIST SUPPORT AMERICY SECOND SUPPORT AGENCY THEO ELIPPORT AGENCY

PAGE 1 OF .



November 14, 2014

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swbathory@qia.ca

Re: Follow-up to Spill #14-382, Reported on October 16th, 2014 Mary River Project - Water Licence No. 2AM-MRY1325

Summary:

On October 16th, 2014 at approximately 17:30, the kitchen lift station at the Mine Site Complex was observed to be overflowing. It is estimated that approximately 150 litres of sewage was released based on the extent of the spill. Frozen ground conditions limited the depth of soil contamination to more or less just the surface. The location of the spill was greater than 200 m from the nearest water body. The high level float switch failed to turn on the pumps causing the overflow.

Immediate and Follow-Up Action:

The vacuum truck was used to clean-up the sewage surrounding the lift station and pump out the lift station itself. The recovered sewage was deposited into PWSP No. 1, an engineered and lined containment facility. The level of the lift station was monitored regularly until the float was replaced.

Recommendations:

All lift station floats were inspected.

Current Status:

Float was replaced as the wiring had been damaged. During regular inspections, lift station floats are tested and the pumps engaged to verify that there is no leakage from the force mains.

Should you require further information or clarification, please feel free to contact the undersigned at (647) 253-0596 ext. 6010 or Jim Millard at (902) 403-1337.

Sincerely,

Allan Knight, B.Sc.

Environmental Coordinator

Attach: Photos, Map, NT-NU Spill Report

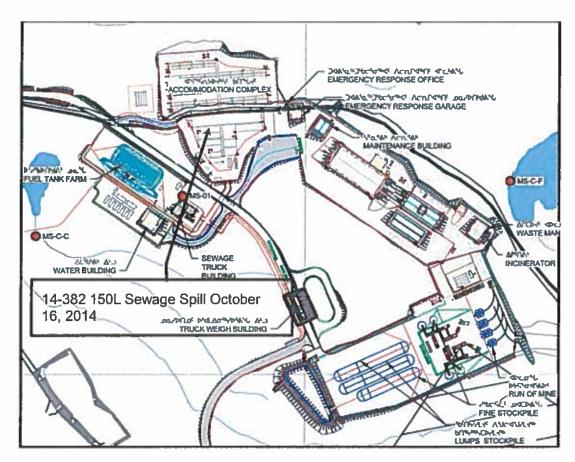
cc. Michael Anderson, Erik Madsen, Jim Millard, Trevor Myers, Nicolas Kuzyk, Lea Willemse (Baffinland), Erik Allain, (AANDC), Manager of Licencing (NWB)



Photo 1 - Kitchen Lift Station



Photo 2 - Kitchen Lift Station



Map of Spill Location









NT-NU SPILL REPORT DIL, GASOLINE, CHEMICALS AND OTHER HAZARDOUS MATERIALS

NT-NU 24-HOURI SPILL REPORT LINE TEL: (857) 920-8130 FAX: (857) 873-6924 EMAIL: spils@gov.st.ca

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PAGE 1 OF ____



November 30, 2014

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Manager, Major Projects Qikiqtani Inuit Association P.O. Box 219 Iqaluit, NU X0A 0H0 swbathory@qia.ca

Re: Follow-up to Spill #14-403, Reported on October 31st, 2014

Mary River Project - Water Licence No. 2AM-MRY1325

Summary:

On Friday, October 31, 2014 at approximately 09:00 AM, it was discovered that a high pressure sewer line outside of the AG wing at the MSC had separated, causing sewage to spill onto the surrounding snow and ice covered ground. Frozen ground conditions limited the depth of soil contamination to more or less just the surface. It is conservatively estimated that approximately 200 litres of sewage was released based on the extent of the spill. The closest water body is > 100 m away from this location and is presently frozen.

Immediate and Follow-Up Action:

The source was immediately contained and a front end loader was used to scrape up and dispose of the contaminated snow and ice into the PWSP#1, an engineered and lined containment facility. The broken sewer line was repaired and put back in to service.

Recommendations:

Extreme temperature changes which cause the piping to expand and contract promotes leaks and pipe failure. Ongoing routine inspection of the piping systems are required to inspect for leaks and potential locations of failure.

Current Status:

The system is back in service and regular inspections are conducted on the sewage lift station and sewer lines to verify there is no leakage throughout.

Should you require further information or clarification, please feel free to contact the undersigned at (647) 253-0596 ext. 6010 or Jim Millard at (902) 403-1337.

Sincerely,

Trevor Myers, B.A. (Hon.), M.Sc. Environmental Superintendent

Attach: Photos, Map, NT-NU Spill Report

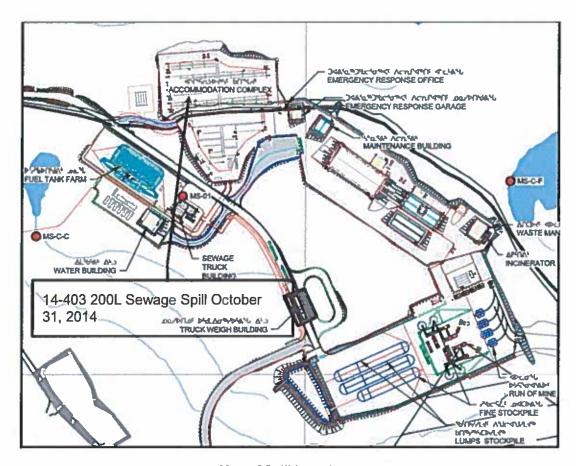
cc. Michael Anderson, Erik Madsen, Jim Millard, Allan Knight, Nicolas Kuzyk, Lea Willemse (Baffinland), Erik Allain, (AANDC), Manager of Licencing (NWB)



Photo 1 - Spill location after clean up







Map of Spill Location







Canada

NT-NU SPILL REPORT

GASON NEC CUELLIFICATE AND OTHER HAZAGROUNG MATERIAL

NT-NU 24-HOUR SPILL REPORT LINE

TELL (867) 920-8130 FAX: (867) 973-6924 EMAR: SDITS GOV. nt.cz

REPORT LINE USE ONL

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K	outside of the AG wing at the MSC had separated, causing sewage to spill onto the surrounding snow and ice covered ground. Frozen ground conditions limited the depth of soil contamination to more or less just the surface. It is conservatively estimated that approximately 200 litres of sewage was released based on the extent of the spill. The source was immediately contained and a front end loader was used to scrape up and dispose of the contaminated snow and ice into the PWSP#1. The closest water body is > 100 m away and is presently frozen. The investigation is presently ongoing and further details of the incident will be provided in the follow up report.								
	REPORTED TO SPILL LINE BY	POSITION		EMPLOYE	1	LOCATION CALLING FROM	TELEPHONE		
L	Trevor Myers	Env. Superi	ntendent			Mine Site	647-253-0596		
М	Jim Millard	POSITION		EMPLOYER	The state of the s	Off Site	902-403-1337		
IVI	Jim Millard	Env. Manag		Baffin		- Sire	302-403-1337		
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N	RECEIVED AT SPILL LINE BY	POSITION		EMPLOYER	1	LOCATION CALLED	REPORT LINE NUMBER		
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PAGE 1 OF 1



Submission Date: December 17th, 2014

Resource Management Officer
Nunavut Field Operations
Aboriginal Affairs and Northern Development Canada
Box 100
Iqaluit, NU X0A 0H0
Justin.Hack@aandc-aadnc.gc.ca

Manager, Major Projects Qikiqtani Inuit Association P.O. Box 219 Iqaluit, NU X0A 0H0 swbathory@qia.ca

Re: Follow-up to Spill 14-425 Reported on November 28th, 2014
Mary River Project - Water Licence No. 2AM-MRY1325

Summary:

On November 28th at approximately 12:15 PM, in preparation for pumping out sewage from a holding tank at Milne Port, a worker used a frost fighter to thaw the line. Upon returning to the area an hour later, he noticed that the outlet was dripping sewage and that sewage leaked out of the lined insulated box onto the adjacent ground surface in front of the tank and under the wash car trailer, impacting an approximate area of 10 m² (Figure 1). The volume of the spill is conservatively estimated to be 200 L. The location of the spill is more than 150 m away from the closest body of water, Milne Inlet (Figure 4).

Immediate and Follow-Up Action:

The worker pumped the sewage from the tank, the ground and the area inside the liner. The wash car was taken out of service to prevent any further contamination to the receiving environment. Frozen sewage was broken into pieces and disposed of in the polishing waste stabilization pond.

Cause and Recommendations:

Investigation revealed that a power outage caused the outlet pipe to freeze. The freeze-thaw condition appeared to have caused the shutoff valve to close improperly and crack the tank. Thawing the line caused sewage above outlet line to gravity flow outside the tank. The sewage tank and lined insulated box need to be replaced.

The Site Services Fixed Plant Maintenance group must communicate all power shutdowns to departments that may be affected by a shutdown. It was also recommended that potentially impacted processes be identified to prevent negative impacts caused by freeze-thaw events, such as inspections of critical systems, better insulation, temporary heat, etc.

Current Status:

The sewage tank and insulated lined box have been replaced (Figure 3). Improved communication procedures have been implemented for planned and unplanned shutdowns / power outages.

Should you require further information or clarification on the above noted spill, please feel free to contact Jim Millard at (902) 403-1337 or the undersigned at (647) 253-0596 x6010.

Sincerely,

Allan Knight

Environmental Coordinator

Attach: Photos, Map, NT-NU SPILL REPORT

cc. Michael Anderson, Allan Knight, Trevor Myers, Nicolas Kuzyk, Lea Willemse, Erik Madsen, Baffinland. Erik Allain, AANDC Manager of Licencing, NWB



Figure 1. Front of Holding Tank Box



Figure 2. Front of Holding Tank Cleaned



Figure 3. New Holding Tank and Box

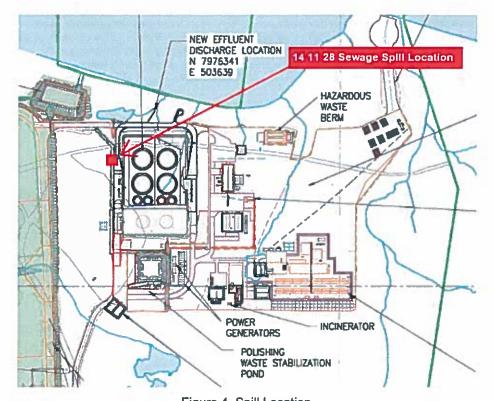


Figure 4. Spill Location







Canada NT-NU SPILL REPORT OIL SASCLIFIE, CHEMICALS AND UTHER HAZARDOUS MATERIALS

NT-NU 74-HOUR SPILL REPORT LINE

TEL (837) \$29-8150 FAX: (837) \$73-6924 EMAIL apillatigavintes

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PAGE 1 OF __1__



Submission Date: December 17th, 2014

Resource Management Officer
Nunavut Field Operations
Aboriginal Affairs and Northern Development Canada
Box 100
Iqaluit, NU X0A 0H0
Justin.Hack@aandc-aadnc.gc.ca

Manager, Major Projects Qikiqtani Inuit Association P.O. Box 219 Iqaluit, NU X0A 0H0 swbathory@qia.ca

Re: Follow-up to Spill 14-430 Reported on December 1st, 2014 Mary River Project - Water Licence No. 2AM-MRY1325

Summary:

On December 1st at 17:15, a worker was filling the bulk tank of a lube truck at the refueling station of the Milne Port complex when he noticed the truck started to overflow from the top plate. An estimated 200L of diesel overflowed the tanker based on the area of 60 m² impacted within the engineered lined containment area. The location of the spill is more than 150 m away from the closest body of water (Milne Inlet).

Immediate and Follow-Up Action:

The worker immediately engaged the shut-off switch on the fueling module and called his supervisor. Workers started cleanup of the fuel on the frozen ground with absorbent pads. A volume of 4 m³ of contaminated snow was removed from the area and stockpiled in the contaminated snow dump adjacent to the Landfarm facility at Milne Port.

Recommendations:

Investigation revealed that the fueling procedure was not adequate for its purpose and the worker did not follow the requirement of having a spotter monitoring the fuel level in the tanker. It was recommended that the fueling procedure be revised and communicated to all personnel involved in bulk tank refuelling. The electronic overflow control (Scully) system was not activated at this location.

Current Status:

The maintenance department is in the process of revising the fueling procedure, and currently working on a solution to repair the "Scully System".

Should you require further information or clarification on the above noted spill, please feel free to contact Jim Millard at (902) 403-1337 or the undersigned at (647) 253-0598 x6010.

Sincerely.

Allan Knight

Environmental Coordinator

Attach: Photos, Map, NT-NU SPILL REPORT

cc. Jim Millard, Trevor Myers, Nicolas Kuzyk, Lea Willemse, Erik Madsen, Michael Anderson, Baffinland. Erik Allain, AANDC, Manager of Licencing, NWB

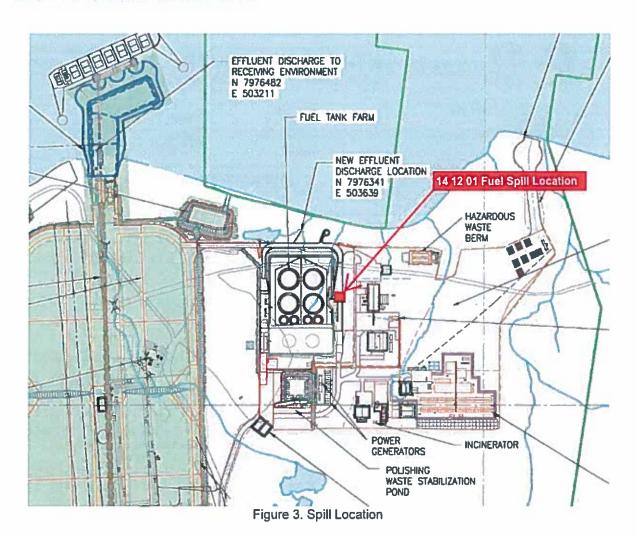


Figure 1. Fuel spill before cleanup



Figure 2. Fuel spill after cleanup











NT-NU SPILL REPORT OIL, GASOLINE, CHEMICALS AND OTHER HAZARDOUS MATERIALS

NT-NU 24-HOUR SPILL REPORT LINE

TEL: (867) 920-8130 FAX: (867) 873-6924 EMAIL: spills@gov.nt.ca

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K	At about 17:00 on December 1st 2014, a worker was fueling the bulk tank of a lube truck at the fueling station when he noticed the truck started to overflow from the top plate. He immediately hit the shut-off switch on the fueling module and called his supervisor and the site Environmental Coordinator. Cleanup was initiated and completed shortly after by using absorbent pads and placing duck ponds under the breathing/vent tubes of the truck. The spill occurred within an engineered, lined containment area located more than 100 meters away from the closest body of water (Milne Inlet). Volume of spill is estimated at 200 L and the area of contamination at 60 m2. Further information will be provided in the follow-up report.									
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PAGE 1 OF __1



Submitted Date: December 17th, 2014

Resource Management Officer
Nunavut Field Operations
Aboriginal Affairs and Northern Development Canada
Box 100
Iqaluit, NU X0A 0H0
Robert.Savard@aandc-aadnc.gc.ca
Justin.Hack@aandc-aadnc.gc.ca

Manager, Major Projects Qikiqtani Inuit Association P.O. Box 219 Iqaluit, NU X0A 0H0 swbathory@qia.ca

Re: Follow-up to Spill #14-432, Reported on December 2nd, 2014 Mary River Project - Water Licence No. 2AM-MRY1325

Summary:

On Tuesday, December 2, 2014, the main crusher plant at the Mary River Mine Site was shut down for roughly 6 hours in -36 °C weather. When the operator went to start up the crusher plant, the cone-crusher unit motor would not start. The operator went outside to investigate and saw the oil coming out from the top of the gear oil tank.

Immediate and Follow-Up Action:

The crusher operator immediately shut down the plant and the crusher crew quickly contained the spill with the spill kit that was located at the crusher. The oil was cleaned up using spill pads and the impacted ground was shoveled up into a Quatrex bag and removed to secondary containment for storage to await transport to the landfarm facility at Milne Port. Approximately 200L of lube oil was spilled onto the ground under the cone unit. The closest water body is more than 200 m away and is presently frozen.

Cause and Recommendations:

There are heaters in the tank to keep the oil temperature up to operating temperature and the tank is insulated, but the oil lines to and from the tank are not insulated. With the lines being exposed to -36 °C, the oil thickened, restricting flow through the filter, causing high pressures in the tank. This caused the filter cover on the cone oil lube tank to separate and the oil escape to the ground surface. The oil lines require insulating / heating.

Current Status:

The oil lines to and from the tank that are exposed to cold temperatures have been insulated and/or heated.

Should you require further information or clarification, please feel free to contact the undersigned at (647) 253-0596 ext. 6010 or Jim Millard at (902) 403-1337.

Sincerely,

Allan Knight, B.Sc.

Environmental Coordinator

Attach: Photos, Map, NT-NU Spill Report

cc. Michael Anderson, Erik Madsen, Jim Millard, Trevor Myers, Nicolas Kuzyk, Lea Willemse (Baffinland), Erik Allain, (AANDC), Manager of Licencing (NWB)





Photo 1 - Spill Location



Photo 2 - Using Spill Pads



Photo 3 - Using Booms

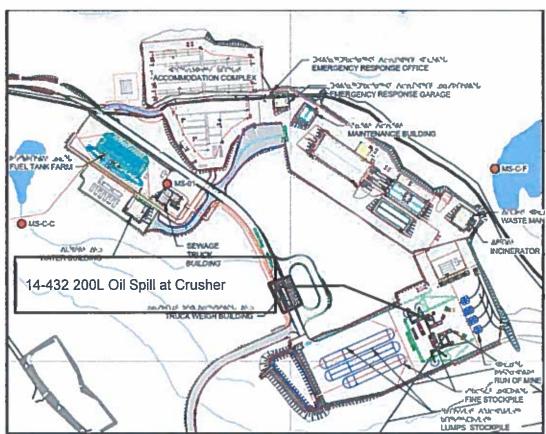


Photo 3 - After Clean Up





Photo 4 - After Clean Up



Map of Spill Location







A PEPCRIDATE MONTH DAY YEAR

Canadä

NT-NU SPILL REPORT

OIL, BASOLINE, CHEMICALS AND OTHER HAZARDOUS MATERIALS

REPOSIT TIME

NT-RU 24-HOUR SPILL REPORT LINE 1EL (857) 220-8150

TEL: (857) 220-8150

BAX: (857) 673-6824

EMAIL: apilia togovint ca

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PAGE 1 OF 1



January 3, 2015

Resource Management Officer
Nunavut Field Operations
Aboriginal Affairs and Northern Development Canada
Box 100
Iqaluit, NU X0A 0H0
Robert.Savard@aandc-aadnc.gc.ca
Justin.Hack@aandc-aadnc.gc.ca

Manager, Major Projects Qikiqtani Inuit Association P.O. Box 219 Iqaluit, NU X0A 0H0 swbathory@qia.ca

Re: Follow-up to Spill #14-431, Reported on October 2nd, 2014 Mary River Project - Water Licence No. 2AM-MRY1325

Summary:

On Monday, December 1, 2014, the water treatment operator reported that the MBR had a large quantity of sewage that was unaccounted for. Site Services investigated and found that sewage had been released from the AF wing lift station at the Mine Site Complex. The surrounding snow and ice covered ground appeared to be slightly impacted, however upon further investigation it was discovered that the majority of the sewage had migrated underneath the AG wing and froze, making the spill volume and area of contamination hard to determine. It is conservatively estimated that roughly 5000 litres of sewage was released to the receiving environment. The pumps were immediately shut off upon discovery and the lift station tank and housing unit were pumped out with a vacuum truck. There was no flow of sewage to the closest water body which is > 200 m away and is presently frozen.

Immediate and Follow-Up Action:

All water was shut off and Environment was notified. The Lift Station and housing unit were pumped out with a vacuum truck and contaminated material was removed and disposed of in the polishing waste stabilizing pond, more remains under the wing. The joint that failed was replaced and tested.

Recommendations:

Extreme temperature changes which cause the piping to expand and contract promotes leaks and pipe failure. Ongoing routine inspection of the piping systems are required to inspect for leaks and potential locations of failure. A longer term plan to solve this issue is in development.

Current Status:

The system is back in service and regular inspections are conducted on the sewage lift station and sewer lines to verify there is no leakage throughout.

Should you require further information or clarification on the above noted spill, please feel free to contact Jim Millard at (902) 403-1337 or the undersigned at (647) 253-0596 x6010.

Sincerely.

Allan Knight, B.Sc.

Environmental Coordinator

Attach: Photos, Map, NT-NU Spill Report

cc. Michael Anderson, Erik Madsen, Jim Millard, Allan Knight, Nicolas Kuzyk, Lea Willemse (Baffinland), Erik Allain, (AANDC), Manager of Licencing (NWB)





Photo 1 - Spill location AG Wing Lift Station



Photo 2 - Sewage under Accommodation Wing







NT-NU SPILL REPORT OH, GASOLINE, CHEMICALS AND OTHER HAZARDOUS MATERIALS

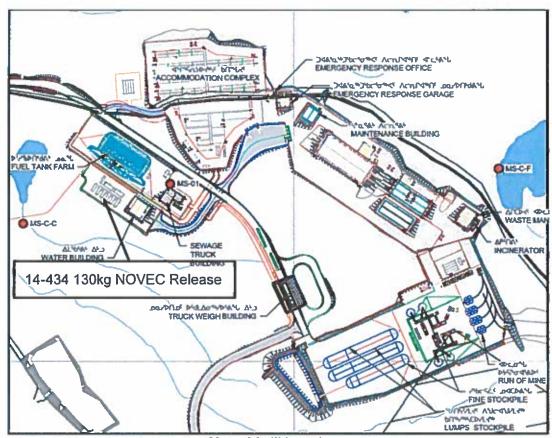
NT-NU 24-HOUR SPILL REPORT LINE

TEL: (867) 920-8130 FAX: (867) 873-6924 EMAIL: spills@gov.nt.ca

									REPORT LINE USE ONLY
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	PRODUCT SPILLED		1	TRES KILO	GRAMS OR CUBIC METR		UMBER		-
Н	3M Novec 1230		130 kg			195			
''	SECOND PRODUCT SPILLED (F	APPLICABLE)	2 L	TRES, KILO	GRAMS OR CUBIC METR	N/A	UMBER		
	SPLI SOURCE		SPILL CAUSE	4				INATION IN	SOLIARE METRES
<u> '</u>	Fire suppression s		Generato				N/A HAZARDS TO PERSONS, PROPERTY OR ENVIRONMENT		
J	Airborne product r		N/A	ASSISIANU	A: HEOUINED	1000	N/A		
-	ADDITIONAL INFORMATION, CO	IMMENTS, ACTIONS PROPO	SED OF TAKEN T	D CONTAIN,	RECOVER OR DISPOSE	OF SPILLED	SPILLED PRODUCT AND CONTAMINATED MATERIALS		
K	shut down. The electrical department responded to the scene. On inspection, the Bilmo actuator motors had failed to work, causing MSG-403 to overheat and shutdown due to high temperature. The glycol in the radiator expanded causing excess glycol to spill through the overflow. Steam resulted from this release of glycol causing the fire suppression system to activate. The fire suppression system discharged approximately 130 kg of 3M Novec 1230 in the generator housing unit. There was no release of Glycol to the receiving environment. The investigation is ongoing and further details will be provided in the follow-up report.								
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PAGE 1 OF 1





Map of Spill Location



Submitted Date: January 3rd, 2014

Resource Management Officer
Nunavut Field Operations
Aboriginal Affairs and Northern Development Canada
Box 100
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Robert.Savard@aandc-aadnc.gc.ca
Justin.Hack@aandc-aadnc.gc.ca

Manager, Major Projects Qikiqtani Inuit Association P.O. Box 219 Iqaluit, NU X0A 0H0 swbathory@qia.ca

Re: Follow-up to Spill #14-434, Reported on December 3rd, 2014
Mary River Project - Water Licence No. 2AM-MRY1325

Summary:

On Monday December 1, 2014 at approximately 3:30 am, MSG-403 generator at the Mine Site Complex shut down. The electrical department responded to the scene. On initial inspection, the *Bilmo* actuator motors had failed to work, causing MSG-403 to overheat and shutdown due to high temperature. The glycol in the radiator expanded causing excess glycol to spill through the overflow. Steam resulted from this release of glycol caused the fire suppression system to activate. The fire suppression system discharged approximately 130 kg of 3M *Novec* 1230 to the atmosphere. There was no release of Glycol to the receiving environment.

Immediate and Follow-Up Action:

Upon further investigation, an inadequate fitting was found that had allowed coolant to spray into the module, causing the discharge of the fire suppressant.

Recommendations:

Ensure that all generators have the correct fittings and detectors are functioning properly.

Current Status:

Fitting was replaced on MSG-403 and one of two detectors in the module disconnected.

Should you require further information or clarification, please feel free to contact the undersigned at (647) 253-0596 ext. 6010 or Jim Millard at (902) 403-1337.

Sincerely.

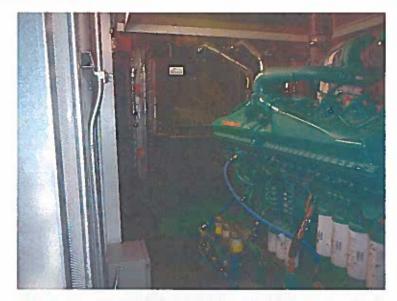
Allan Knight, B.Sc.

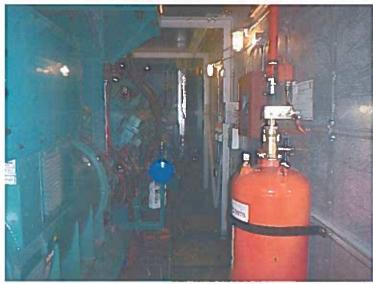
Environmental Coordinator

Attach: Photos, Map, NT-NU Spill Report

cc. Michael Anderson, Erik Madsen, Jim Millard, Trevor Myers, Nicolas Kuzyk, Lea Willemse (Baffinland), Erik Allain, (AANDC), Manager of Licencing (NWB)



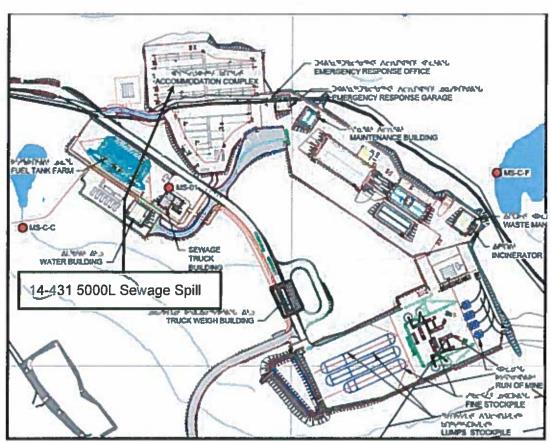




TBaffinland



Photo 3 - Sewage being pumped out of lift station box



Map of Spill Location







Canada

NT-NU SPILL REPORT

OIL, GASCLIRE, CHEMICALS AND OTHER HAZARDOUS MATERIALS

NT-NU 24-HOUR SPILL REPORT LINE TEL (837) \$20-8150 FAX: (867) \$73-6924 EMAIL SPIIISYSQUENT CA

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F	RESPONSIBLE PARTY OR VESSEL HAME Baffinland Iron Mines Corp.		ALORESS OR OFFICE LOCATION Road East, Suite 30	ห IO, Oakville, ON L6H	0C3	
G	ANY CONTRACTOR INVOLVED N/A	N/A	SO CR OFFICE LOCATION			
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On Monday, December 1, 2014, the water treatment operator reported that the MBR had a large quantity of sewage that was unaccounted for. Site Services investigated and found that sewage had been released from the AF wing lift station at the MSC. The surrounding snow and ice covered ground appeared to be slightly impacted, however upon further investigation it was discovered that the majority of the sewage had migrated underneath the AG wing and froze, making the spill volume and area of contamination hard to determine. It is conservatively estimated that roughly 5000 litres of sewage was released to the receiving environment. The pumps were immediately shut off upon discovery and the lift station tank and housing unit were pumped out with a vacuum truck. The closest water body is > 100 m away and is presently frozen. The exact cause of the leak is still unknown and the investigation is presently ongoing. Further details of the incident will be provided in the follow up report.

L Trevor Myers		Env. Superintendent	Baffinland	госкгоч салтиа ў ном Mine Site	647-253-0596
M Jim Millard		Env. Manager	EMPLOYER Baffinland	ALIFERNALE CONTACT LOSS SITE	902-403-1337
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PAGE 1 OF __1_



January 9th, 2015

Resource Management Officer
Nunavut Field Operations
Aboriginal Affairs and Northern Development Canada
Box 100
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Robert Savard@aandc-aadnc.gc.ca
Justin.Hack@aandc-aadnc.gc.ca

Manager, Major Projects Qikiqtani Inuit Association P.O. Box 219 Iqaluit, NU X0A 0H0 swbathory@qia.ca

Re: Follow-up to Spill 14-442 Reported on December 10th, 2014 Mary River Project - Water Licence No. 2AM-MRY1325

Summary:

On December 10 2014 at 4:30am, a worker detected a leak at the PSC main sewer line main. He immediately called the housing maintainer who shut off the pump at the main lift station and the vacuum truck mobilized to pump sewage out of the main lift station. It was conservatively estimated that the volume of the spill was 3 m³, based on an area of contamination of approximately 100 square metres. The sewage froze in place and did not migrate further. The closest water body, Milne Inlet, is more than 350 m away and is presently frozen. There was no risk to the water body from the spilled frozen sewage.

Immediate and Follow-Up Action:

The line was isolated, and a permanent pipe section was installed to repair the joint. An excavator was mobilized to scrape up the frozen sewage to the extent that access allowed. The frozen sewage was disposed of in the polishing waste stabilizing pond.

Recommendations:

Extreme temperature changes caused the piping to expand and contract promotes leaks and pipe failure. Ongoing routine inspection of the piping systems are required to inspect for leaks and potential locations of failure. A longer term plan to solve this issue is in development.

Current Status:

The system is back in service and regular inspections are conducted on the sewage lift station and sewer lines to verify there is no leakage throughout.

Should you require further information or clarification on the above noted spill, please feel free to contact Jim Millard at (902) 403-1337 or the undersigned at (647) 253-0596 x6010.

Sincerely,

Allan Knight, B.Sc.

Environmental Coordinator

Attach: Photos, Map, NT-NU Spill Report

cc. Michael Anderson, Erik Madsen, Jim Millard, Trevor Myers, Nicolas Kuzyk, Lea Willemse (Baffinland), Erik Allain (AANDC), Manager of Licencing (NWB).





Figure 1. Sewage spill before cleanup

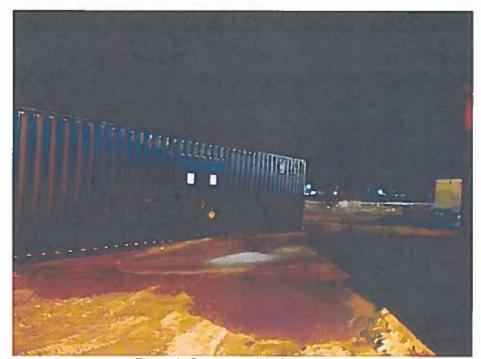


Figure 2. Sewage spill before cleanup

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Figure 3. Sewage spill after cleanup



Figure 4. Repaired Joint



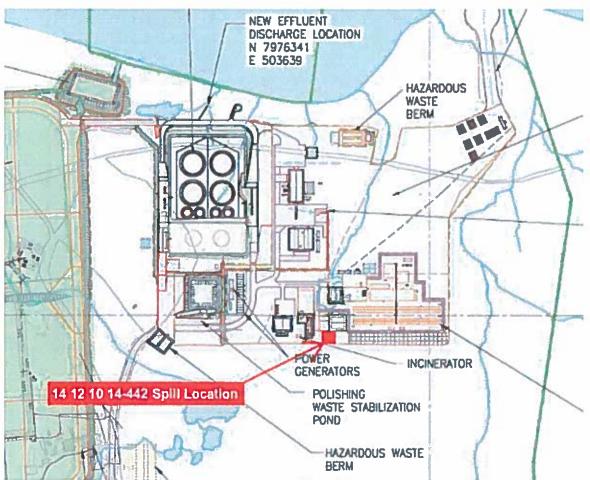


Figure 5. Spill Location







NT-NU SPILL REPORT OIL, GASCLIFIE, CHERUCALS AND OTHER HAZARDOUS MATERIALS

NT-NU 24-HOUR SPILL REPORT LINE

TEL. (837) 120-8150 FAX: (897) 673-6924 EFAAIL spillstogownt Ca

REPORTLINE USE ONLY

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