

APPENDIX E.8.7.2 INITIAL AND FOLLOW UP SPILL REPORTS OTHER

(Part 4)

October 22nd, 2017

Resource Management Officer Nunavut Field Operations Indigenous and Northern Affairs Canada Box 100 Iqaluit, NU X0A 0H0 Jonathan.Mesher@aandc-aadnc.gc.ca Manager, Major Projects Qikiqtani Inuit Association P.O. Box 219 Iqaluit, NU X0A 0H0

Re: Follow-up to Spill #17-360 – Reported on September 22nd, Update No.1 on 25th, 2017 Mary River Project - Water Licence No. 2AM-MRY1325

Summary:

On September 21, 2017 at approximately 17:30, BIM employees responded to a possible break in the effluent water line for the Waste Water Treatment Plant, west of the power house, at Milne Port. After isolating the line and removing the insulation, it was found that the pipe had separated at a coupling and was leaking effluent to the ground in two different locations: at the break and \sim 20 m upstream from the break, at a union of the line's insulation. Effluent discharge was intermittent; it is estimated that 500 L of treated effluent was released impacting an area of 13 m².

On September 24, 2017 at approximately 09:00, Fixed Plant responded to another spill at the same location of the initial break. The previous repair to the line had come apart, and was leaking effluent to the ground in the same two locations as spill reported on September 22: at the break and ~20 m upstream at a union of the line's insulation. It is estimated that an additional 500 L of treated effluent was released to the same area as the initial spill. An estimated total of 1 m³ of treated effluent was released from the initial and update No. 1 spill. The impacted area was confined to the adjacent pad surface under the break in the WWTP, and did not migrate to the closest natural water body which is non-fish bearing, frozen, and located >100 m away.

Immediate and Follow-Up Action:

The effluent pump was shut down immediately following the discovery of the leak. The break was located, isolated, and repaired. The glue used for the initial repair proved to be inadequate. Consequently, the pipe was welded using heat fusion, providing a more reliable repair.

Recommendations:

WWTP line inspections for breaks and signs of stress during the cold weather. The efficacy on Expansion joints will be evaluated to reduce additional breaks resulting from thermal contraction.

Current Status:

The line is repaired and operational.

Should you require further information or clarification on the above spill, please contact William Bowden at (647) 253-0596 x6016 or Allan Knight at (647) 253-0596 x6010.

Prepared By: Reviewed by:

B.widdawson

Ben Widdowson,

Environmental Coordinator

William Bowden

Bell Bonder

Environmental Superintendent

Attach: Photos, Map of Spill Location, NT-NU Spill Reports (Original and Update no.1)

cc. Todd Burlingame, Sylvain Proulx, William Bowden, Allan Knight, Gerald Rogers, Tim Sewell, (Baffinland), Stephen Bathroy (QIA), Scott Burgess, Erik Allain, Sarah Forte, Jonathon Mesher (INAC)

Photo 1: Line break on September 22nd.



Photo 2: Line repair on September 22nd.



Photo 3: Line break on September 24th.



Photo 4: Line repair on September 24th.

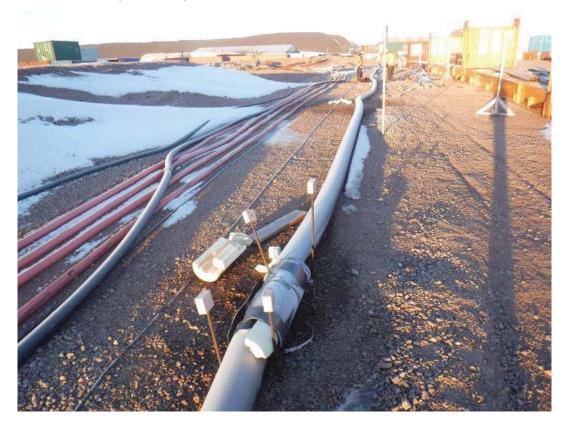




Figure 1: Map of Spill Location



NT-NU SPILL REPORT

OIL, GASOLINE, CHEMICALS AND OTHER HAZARDOUS MATERIALS

NT-NU 24-HOUR SPILL REPORT LINE TEL: (867) 920-8130 FAX: (867) 873-6924 EMAIL: spills@gov.nt.ca

	<u> </u>								REPORT LINE USE ONLY
Α	35 25 25 II		19:00		OR OR	XORIGINAL SPILL REPORT, OR DI UPDATE # TO THE ORIGINAL SPILL REPORT		REPORT NUMBER	
В	OCCURRENCE DATE: MONTH - DAY - YEAR 09-21-2017			17:30					
С	Navastrano - Total Variora de producto de la sensidado e	07F3 /A	WATER LICENCE NUMBER (IF 2AM-MRY1325 Ty			- 17			
D	GEOGRAPHIC PLACE NAME OF Mary River Mine S			OCATION	100-00-00-00-00-00-00-00-00-00-00-00-00-	IUNAVUT	□ ADJACENT JU	RISDICTION	OR OCEAN
Е	PARTICIPATE AND ADDRESS OF THE	minutes 53	orcours -	LONGITUDE DEGREES 80			MINUTES 53	SI	ECONDS 49
F	RESPONSIBLE PARTY OR VES Baffinland Iron Mi	ines Corp.	2275 Mid	ddle Ro	oad East, Sut	tie 300,	Oakville, (ACC 18 2000
G	ANY CONTRACTOR INVOLVED N/A		CONTRACTOR A	ADDRESS A	OR OFFICE LOCATIO	ON			
i)	PRODUCT SPILLED Treated WWTP Eff		Approx.	500 Lit			u.n. number N/A		
Н	SECOND PRODUCT SPILLED (I	IF APPLICABLE)	OUANTITY IN LI	ITRES, KILO	OGRAMS OR CUBIC I		u.n. number n/a		
1	SPILL SOURCE Broken Effluent Li	ine	SPILL CAUSE Thremal	Contra	action/Expan		AREA OF CONTAIN Approx. 13		SOLIARE METRES
J	FACTORS AFFECTING SPILL O	JR RECOVERY	DESCRIBE ANY	/ ASSISTAN	NCE REQUIRED		HAZARDS TO PER N/A	RSONS, PRO	PERTY OR EQUIPMENT
K	from the break, at that 500L of treate pad below the wat The investigation follow-up report. T 2AM-MRY1325, Pa Surface Right Trib	ed effluent was ter line. The clo and repairs are This spill is bei art H , item 9 (b	released imposest water be e ongoing and ing reported a b) pursuant to	pacting body is nd furth as requ to subs	g an area of 1 non fish bea ner details of uired by the dection 12(3)	13 m2. T aring, fr f the inc condition	The spill w rozen and I sident will b ons of Wat Nunavut W	as conf located be provi er Licei aters ar	ined to the >100m away. ided in the nce no.
L	REPORTED TO SPILL LINE BY	POSITION Env. Super	rintendent	EMPLOYE Baffir	_{ER} nland	100000000000000000000000000000000000000	OCATION GALLING FROM		ELEPHONE 416-364-8820
M	ANY ALTERNATE CONTACT	POSITION	evelopment	EMPLOYE	ER	ALTE	LTERNATE CONTACT		LIERNATE TELEPHONE x6016
	WALLEY & D. C. PRINCE WATER STORY	Aronno de la constanta de la c	REPORT LIN	personal per	ALY		Ticas		53 * See Sept. 1000-100
K.	RECEIVED AT SPILL LINE BY	POSITION		EMPLOYE	100 LONG T	LOCA	ATION CALLED	F	REPORT LINE NUMBER
Ν		STATION OPERATO	DR		YE		ELLOWKNIFE, NT		867) 920-8130
LEA	AD AGENCY DEC DCCG DGI	NWT GN GILA GI	NAC DNEB DTC	SIGN	MIFICANCE I MINOR	. 🗆 MAJOR (⊐ UNKNOWN	FILE STATU	JS □ OPEN □ CLOSED
AGE	ENCY C	CONTACT NAME		CONT	TACT TIME	R	REMARKS		
LEA	AD AGENCY								
FIRS	ST SUPPORT AGENCY								
SEC	COND SUPPORT AGENCY								

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Figure 2: NT-NU Spill Report (Original)



NT-NU SPILL REPORT

OIL, GASOLINE, CHEMICALS AND OTHER HAZARDOUS MATERIALS

NT-NU 24-HOUR SPILL REPORT LINE TEL: (867) 920-8130 FAX: (867) 873-6924 EMAIL: spills@gov.nt.ca

								REPORT LINE USE ONLY			
Α	REPORT DATE: MONTH – DAY – YEAR 09-25-2017		22:00 OF			REPORT NUMBER					
В	09-24-2017			09:00		TO	JPDATE # 1 THE ORIGINAL SPILL REPO	17 - 360			
С	IOL - Commercial Lease: Q13C301				2AM-MRY13						
D	GEOGRAPHIC PLACE NAME OR I			OCATION	REGION □ NWT X NU	NAVUT	☐ ADJACENT JURISDICT	ION OR OCEAN			
Е	700		ECONDS O	LONGITUDE DEGREES 80 MINUTES 53 SECONDS 49							
F	RESPONSIBLE PARTY OR VESSE Baffinland Iron Mine	es Corp.	2275 Mid	PARTY ADDRESS OR OFFICE LOCATION ddle Road East, Sutie 300, Oakville, ON L6H 0C3							
G	ANY CONTRACTOR INVOLVED N/A		N/A		OR OFFICE LOCATION	~					
Н	Treated WWTP Effluent		Addition	ally A	ograms or cubic Moprox. 500 Life	tres	U.N. NUMBER N/A				
П	SECOND PRODUCT SPILLED (IF A		N/A	TRES, KIL	OGRAMS OR CUBIC N	METRES	U.N. NUMBER N/A				
1	Broken Effluent Lin	SPILL CAUSE Thremal Contraction/Expansion			AREA OF CONTAMINATION IN SQUARE METRES approx. 13 m2						
J	FACTORS AFFECTING SPILL OR I	DESCRIBE ANY ASSISTANCE REQUIRED N/A			HAZARDS TO PERSONS, PROPERTY OR EQUIPMENT N/A						
K	On September 24, 2017 at approximately 09:00, Fixed Plant responded to a further possible break in the effluent water line for the Waste Water Treatment Plant at Milne Port, located at the original spill source. It was found that the previous fix to the line had come apart, and was leaking effluent to the ground in two different locations: again at the break and ~20 M upstream from the break, at a union of the line's insulation. It is estimated an additional 500L of treated effluent was released impacting the previous spill area; 1m3 of treated effluent in total. The spill was confined to the pad below the water line. The closest water body is non fish bearing, frozen and located >100m away. The investigation and repairs are ongoing and further details of the incident will be provided in the follow-up report. This spill is being reported as required by the conditions of Water Licence no. 2AM-MRY1325, Part H, item 9 (b) pursuant to subsection 12(3) of the Nunavut Waters and Nunavut Surface Right Tribunal Act, and the GN's Environmental Protection Act para 5.1(a).										
L	REPORTED TO SPILL LINE BY Bill Bowden	POSITION Env. Superintendent		Baffii			CATION CALLING FROM	TELEPHONE 416-364-8820			
М	Wayne McPhee	Dir. Sust Devel	opment	Baffii			TERNATE CONTACT Pakville	x6016			
		3	REPORT LIN	E USE ON	ILY						
N	NI RECEIVED AT SPILL LINE BY POSITION		EMPLO		LOYER		CATION CALLED	REPORT LINE NUMBER			
IN	3	STATION OPERATOR			YE		LLOWKNIFE, NT	(867) 920-8130			
LEAD AGENCY DEC DCCG DGNWT DGN DILA DINAC DNEB DTC			SIGNIFICANCE MINOR MAJOR UNKNOWN FILE STATUS OPEN C				TATUS OPEN CLOSED				
AGENCY CONTACT NAME				CON	ACTTIME	-	REMARKS	MARKS			
LEA	DAGENCY			ı.							
FIRS	T SUPPORT AGENCY										
SEC	OND SUPPORT AGENCY										
THIE	D SUPPORT AGENCY										

PAGE 1 OF _

Figure 3: NT-NU Spill Report (Update no.1)



October 27, 2017

Jonathan Mesher, Resource Management Officer Nunavut Field Operations Indigenous and Northern Affairs Canada Nunavut Field Operations Box 100 Igaluit, NU X0A 0H0 Curtis Didham, Enforcement Officer Environment and Climate Change Canada 933 Mivvik Street Igaluit, NU X0A 0H0

Re: Follow-up to the #17-312 update reported on September 27th, 2017

Mary River Project - Water Licence No. 2AM-MRY1325

Summary

On August 23, 2017 during an inspection of the Mine Site Waste Rock Stockpile Sedimentation Pond with Environment and Climate Change Canada (ECCC) and Indigenous and Northern Affairs Canada (INAC), Seepage was observed originating from the central toe of the Sedimentation Pond in approximately four (4) Discrete but closely clustered locations. On August 25th, 2017 an emergency containment ditch was constructed down gradient of the observed flow from the toe of the waste rock sedimentation pond.

On an inspection of the Waste Rock Pond and ditching, it was noticed that there was discolored water down gradient of the emergency containment ditch constructed below the toe of the waste rock sedimentation rock berm, which was reported on September 28th. The source of this discolored water/ice is undetermined. Further investigation will include water samples being taken, and utilizing Rhodamine dye in an attempt to determine the source of the discolored water/ice. The observed discolored water/ice outside the emergency containment ditch is located on a flat tundra plateau which would flow through the camp lake water shed to Camp Lake approximately 5.5 km away. This spill is being reported:1) As required by the conditions of water license no. 2AM-MRY1325, Part H, item 9 (b) pursuant to subsection 12(3) of the Nunavut Waters and Nunavut Surface Rights Tribunal Act;2) Under the Fisheries Act as required by section 31 of the Metal Mining Effluent regulations.

As per MMER Reporting section 31(2) this written report contains:

- a) The seepage observed from the central toe of the sedimentation pond in approximately four discrete but closely clustered locations as reported in the original spill report is still on going and has attributed to discolored water/ice outside the emergency containment ditch. Samples of the discolored water indicate water quality was compliant with the exception of Nickel and a single grab sample for pH.
- b) The estimated quantity of the deposition is unknown.
- c) Exceedances of Nickel concentrations and one pH exceedance outside the ditch on October 8, were deposited at the seepage location WRP-ED-S1 as identified below in the attached analytical laboratory results.
- d) No deleterious substance were deposited through the Final Discharge Point.
- e) Camp Lake would be the ultimate receiving body of water. It is located >5.5km away from the seepage location
- f) Acute Toxicity sample was taken on September 28th.Toxicity was non-lethal and the analytical results are provided herein.
- g) The lethality of effluent was unknown at the time seepage was first observed.
- h) An emergency containment ditch was installed around the perimeter of the toe of the sedimentation pond in order to capture seepage on August 25. Re-grading upstream of the sedimentation pond key in was performed September 15th to reduce pooling water on the inlet. An additional berm was built around emergency ditch on October 20th to further stop and capture seepage.



Time Line of Actions Taken

September 1st - Hatch field engineer arrived on-site. Objective to observe seepage and provide recommendations to mitigate. Field Observations conducted September 1st to 7th.

September 7th - Construction of till blanket at pond key in commenced.

September 15th through to 17th - Containment sump construction commenced with excavation of key-way and placement of gravel/geotextile. Containment sump geo-membrane placed and key-way completed.

September 26th - Environment Department discovered discolored ice and slush down gradient of the emergency containment ditch.

September 28th - Notification of discoloured water was sent to regulators as an update for Spill Report NT-NU 17-312. It states two new areas of seepage were discovered on the north side of the new containment ditch that was meant to capture the seepage from the Waste Rock Pond. The discoloured water/ice was observed freezing in layers, thereby limiting migration. The seepage source was not immediately identified. Water samples taken of the water outside of the emergency ditch showed Nickel and TSS above applicable guidelines; acute toxicity was non-lethal.

September 29th - Barry Martin inspected the waste rock stockpile sedimentation pond and associated infrastructure. On this date, the flow characteristics were unable to be determined by utilization of tracer dye (Rhodamine) due to unsafe ice conditions.

October 4th - BIM issued a response to INAC Directive: Item 1 addressing concerns of the key-in issues. BIM stated material has been placed at the key-in but is awaiting confirmation that this material will halt the seepage. Le Groupe Desfors Director of Civil Works, Dave Legare, arrived on-site to inspect the pond. The Le Groupe Desfors report concluded "it was impossible to determine if the seepage were still active. The snow cover already in place made it impossible to observe the seepage". The proposed action plan to be implemented in spring 2018:

- i. identification of the origin seepage,
- ii. Proposition of solutions to control the leaks downstream of the waste dump.

October 8th - One water sample taken outside the Emergency Ditch showed a low pH result of 5.99.

October 15th - Mine Operations began breaking and cleaning ice from the emergency ditch and its outer perimeter. Ice is piled and stored inside ditch until it can be hauled back to the pond for spring melt.

October 19th - Story Environmental was contacted for recommendations for the utilization of Rhodamine Dye to pond. On their recommendation, 200 mL of Rhodamine dye was added to the output of a hard line Honda Trash Pump. Recirculation of the pond does not occur due to pump failure.

October 20th - Recirculation of the pond commenced. Samples grabbed at the intake of the pump do not show Rhodamine dye has been fully mixed.

October 21st - Construction of new berm beside the outer rim of the emergency ditch commenced.

October 23rd - Woods PLC, formerly AMEC, was sent all seepage results in regards to writing treatment plans for the revision of the Waste Rock Pile Management Plan.

October 24th - Ken DeVos, Principal Geochemist from Golder, and a specialist in ARD with permafrost in the north, on-site to access the waste rock pile.

Environment Climate Change Canada (ECCC) Enforcement Officer on-site to conduct Investigation interviews.



Recommendations and Corrective Actions

• Conduct a detailed hydrologic review to determine the appropriate capacity or required increase in dimensions for the WRSP. Golder Associates Inc. is currently conducting a review.

Update: Ken DeVos on site October 24 through 26th to conduct pond inspections and report with follow up recommendations.

Initiate a geochemical review of the waste rock dump layout and materials to develop a better understanding
of low pH conditions observed on site and, if necessary, develop supplemental mitigation measures to
reduce or eliminate production of acidic water from entering the WRSP.

Update: Wood PLC, Golder, and Le Groupe Desfors have been retained to investigate.

 Review and amend the Phase 1 Waste Rock Management Plan to provide contingency plans for the treatment of non-compliant water.

Update: Wood PLC amendment to be submitted by November 15th, 2017.

 Review on-site equipment and consider whether additional equipment could more efficiently treat and discharge water from the WRSP

Update: A review of required discharge equipment is ongoing winter 2017/2018.

• Review and consider engineered mitigation measures to address water quality and capacity issues once the hydrological and geochemical review is complete.

Update: Pending hydrological and geochemical reviews.

Should you require further information or clarification on the above noted spill, please feel free to contact William Bowden (647) 253-0596 x6016 or Allan Knight at (647) 253-0596 x6010 or Tim Sewell at (647) 253-0596 x6054.

Prepared By:

William Bowden

Bell Bander

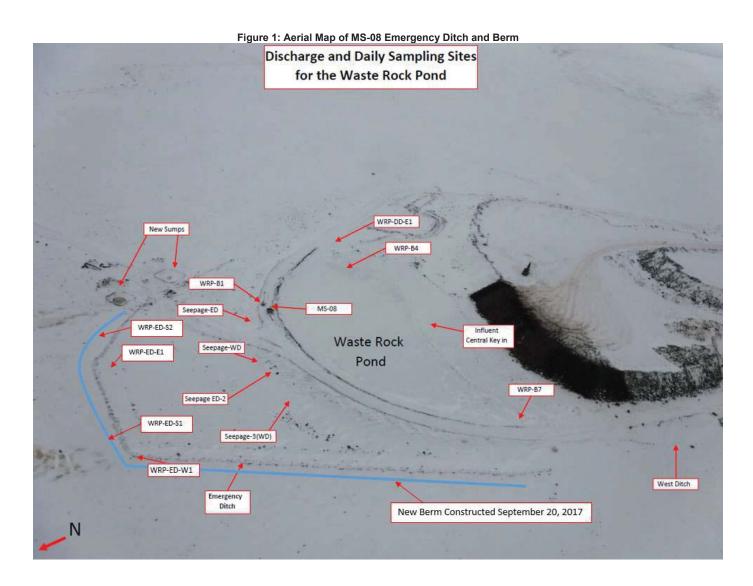
Environmental Superintendent

Reviewed by:

Timothy Ray Sewell Head of Health Safety and Environment

Attach: Figure 1: Aerial Map of Sample Locations, Figure 2: Map of MS-08 Sample sites, Figure 3: Analytical Results, Update to NT-NU 17-312 Spill Report, Original NT-NU 17-312 Spill Report, Photos (3)

cc. Todd Burlingame, Sylvain Proulx, Gerald Rogers, William Bowden, Adam Gyorffy, Allan Knight, Tim Sewell (Baffinland), Stephen Bathroy (QIA), Erik Allain, Sarah Forte (INAC)



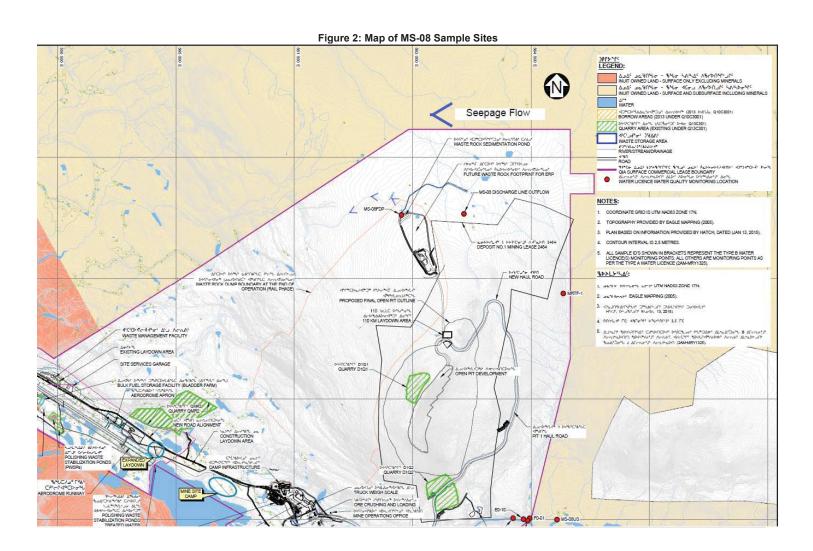


Figure 3: Analytical Results

ALS		Sample	WRP-ED-51	WRP-ED-51	WRP-ED-E1	
Multiple Work Orders		ALS Date	L2004615-1 10/8/2017 5:00:00 PM	L2004964-1 10/9/2017 3:55:00 PM	L2009581-1 10/17/2017 2:00:00 Pf	
Analyte	Units	LOR	Water	Water	Water	
Conductivity	umhos/cm	3	120			
lardness (as CaCO3)	mg/L	10	4	¥		
H	рН	0.1	5.99	6.06	5.84	
otal Suspended Solids otal Dissolved Solids	mg/L mg/L	2 20	15 5190	21.6 6090	10.8 7720	
urbidity	NTU	0.1	15.9	15.7	22.5	
lkalinity, Total (as CaCO3)	mg/L	10 0.1		7		
mmonia, Total (as N) hloride (Cl)	mg/L mg/L	5	-	9		
luoride (F)	mg/L	0.2		*	9	
litrate (as N) otal Kjeldahl Nitrogen	mg/L mg/L	0.2 0.15		\$40 \$20	E	
hosphorus, Total	mg/L	0.003				
ulfate (SO4)	mg/L	3		*		
yanide, Total issolved Organic Carbon	mg/L mg/L	0.002			<u> </u>	
otal Organic Carbon	mg/L	1	-	(2)	£	
cidity (as CaCO3)	mg/L	2	-	0.106	0.075	
luminum (Al)-Total ntimony (Sb)-Total	mg/L mg/L	0.05		<0.0010	<0.0010	
rsenic (As)-Total	mg/L	0.001		<0.0010	<0.0010	
arium (Ba)-Total	mg/L	0.002	1.0	0.0455	0.0426	
eryllium (Be)-Total smuth (Bi)-Total	mg/L mg/L	0.001	*	<0.0010 <0.00050	<0.0010 <0.00050	
oron (B)-Total	mg/L	0.1		<0.10	<0.10	
dmium (Cd)-Total	mg/L	0.0001		0.00073	0.00091	
alcium (Ca)-Total esium (Cs)-Total	mg/L mg/L	5 0.0001	(9)	199 <0.00010	244 <0.00010	
rromium (Cr)-Total	mg/L	0.005		<0.0050	< 0.0050	
obalt (Co)-Total	mg/L	0.001	-	0.586 <0.010	0.659 <0.010	
opper (Cu)-Total on (Fe)-Total	mg/L mg/L	0.01 0.5		20.2	<0.010 22.6	
ad (Pb)-Total	mg/L	0.0005	-	<0.00050	<0.00050	
thium (Li)-Total	mg/L	0.01	25)	0.056	0.052 1160	
lagnesium (Mg)-Total langanese (Mn)-Total	mg/L mg/L	0.5 0.005	*	848 35.9	46.9	
lercury (Hg)-Total	mg/L	0.00001	-	(2)		
lolybdenum (Mo)-Total	mg/L	0.0005		<0.00050	<0.00050 0.674	
ickel (Ni)-Total hosphorus (P)-Total	mg/L mg/L	0.005		0.634 <0.50	<0.50	
otassium (K)-Total	mg/L	0.5		6.89	9.55	
ubidium (Rb)-Total	mg/L	0.002	-	0.013 0.00866	0.0165 0.0119	
elenium (5e)-Total licon (5i)-Total	mg/L mg/L	0.0005	-	2.4	2.8	
lver (Ag)-Total	mg/L	0.0005	-	<0,00050	<0.00050	
odium (Na)-Total	mg/L	5 0.01		81.4 0.138	65.9 0.179	
rontium (Sr)-Total ılfur (S)-Total	mg/L mg/L	5		1550	1920	
ellurium (Te)-Total	mg/L	0.002		<0.0020	<0.0020	
nallium (TI)-Total norium (Th)-Total	mg/L mg/L	0.0001	* * * * * * * * * * * * * * * * * * *	0.00015 <0.0010	0.00014 <0.0010	
n (Sn)-Total	mg/L	0.001	1.0	<0.0010 <0.0010	<0.0010	
tanium (Ti)-Total	mg/L	0.003	-	<0.0030	<0.0030	
ungsten (W)-Total ranium (U)-Total	mg/L mg/L	0.001	-	<0.0010 0.00117	<0.0010 0.00075	
anadium (V)-Total	mg/L	0.005	-	<0.0050	<0.0050	
nc (Zn)-Total	mg/L	0.03	- E7	0.048	0.058	
rconium (Zr)-Total issolved Mercury Filtration Location	mg/L	0.003 n/a		<0.0030	<0.0030	
ssolved Metals Filtration Location		n/a		FIELD	FIELD	
uminum (Al)-Dissolved	mg/L	0.05		0.055	<0.050 <0.0010	
ntimony (Sb)-Dissolved	mg/L mg/l	0.001	*	<0.0010 <0.0010	<0.0010	
rium (Ba)-Dissolved	mg/L	0.001	20	0.0431	0.041	
ryllium (Be)-Dissolved	mg/L	0.001		<0.0010	<0.0010	
smuth (Bi)-Dissolved oron (B)-Dissolved	mg/L mg/L	0.0005 0.1	-	<0.00050 <0.10	<0.00050 <0.10	
admium (Cd)-Dissolved	mg/L	0.0001		0.0007	0.00083	
slcium (Ca)-Dissolved esium (Cs)-Dissolved	mg/L	0.5 0.0001		186 <0.00010	222 <0.00010	
romium (Cr)-Dissolved	mg/L mg/L	0.0001		<0.0050	<0.0050	
obalt (Co)-Dissolved	mg/L	0.001		0.598	0.628	
opper (Cu)-Dissolved on (Fe)-Dissolved	mg/L mg/L	0.002	*	0.0067 19.6	0.0051 19.2	
ad (Pb)-Dissolved	mg/L mg/L	0.1		<0.00050	<0.00050	
hium (Li)-Dissolved	mg/L	0.01	65	0.044	0.052	
agnesium (Mg)-Dissolved anganese (Mn)-Dissolved	mg/L mg/L	0.5 0.05	-	865 35.9	988 41.9	
ercury (Hg)-Dissolved	mg/L	0.00001	-	(2)	-	
olybdenum (Mo)-Dissolved	mg/L	0.0005	-	<0.00050	<0.00050	
ckel (Ni)-Dissolved nosphorus (P)-Dissolved	mg/L mg/L	0.005	#1 2 m	0.637 <0.50	0.675 <0.50	
itassium (K)-Dissolved	mg/L	0.5		6.68	8.83	
bidium (Rb)-Dissolved	mg/L	0.002		0.013	0.0146	
lenium (Se)-Dissolved icon (Si)-Dissolved	mg/L mg/L	0.0005		0.0091 2.15	0.0107 2.47	
ver (Ag)-Dissolved	mg/L	0.0005		<0.00050	<0.00050	
dium (Na)-Dissolved	mg/L	5	13	81	73.4	
rontium (Sr)-Dissolved Ifur (S)-Dissolved	mg/L mg/L	0.01 5		0.129 1480	0.156 1760	
ellurium (Te)-Dissolved	mg/L mg/L	0.002	5	<0.0020	<0.0020	
allium (TI)-Dissolved	mg/L	0.0001		0,00015	0.00015	
norium (Th)-Dissolved n (Sn)-Dissolved	mg/L	0.001		<0.0010 <0.0010	<0.0010 <0.0010	
n (Sn)-Dissolved tanium (Ti)-Dissolved	mg/L mg/L	0.001	2	<0.0010 <0.0030	<0.0010 <0.0030	
ungsten (W)-Dissolved	mg/L	0.001		<0.0010	<0.0010	
ranium (U)-Dissolved	mg/L	0.0001		0.00108	0.0012	
anadium (V)-Dissolved nc (Zn)-Dissolved	mg/L mg/L	0.005		<0.0050 0.044	<0.0050 0.051	
rconium (Zr)-Dissolved	mg/L	0.003	(3)	<0.0030	<0.0030	
a-226		0.0076	28			

Figure 3: September 28th Update Submitted



Sept. 28th 2017

RE: Baffinland Iron Mines Update to Spills Report #17-312

The purpose of this letter is to provide an update on the status of Mary River Project Mine Site Waste Rock Stockpile (Waste Rock Stockpile) and associated water management infrastructure. As an additional update to the spills report submitted Sept 27th of August for the Waste Rock Pond, we would like to include the below information as a continuation of the original report.

Background: On August 16, 2017, Baffinland notified regulators and stakeholders that the water quality of surface water runoff originating from the Waste Rock Stockpile is not meeting discharge requirements and there was limited remaining capacity in the Sedimentation Pond. On August 23, 2017 during an inspection of the Mine Site Waste Rock Stockpile Sedimentation Pond with Environment and Climate Change Canada (ECCC) and Indigenous and Northern Affairs Canada (INAC), seepage was observed originating from the central toe of the Sedimentation Pond in approximately four (4) discrete but closely clustered locations. It is still uncertain at this time as to the exact cause of the observed flows however initial inspections indicate that surface water runoff is potentially infiltrating below the liner inlet key in. An emergency containment ditch was completed shortly after on August 25, 2017 to contain the observed seepage.

Baffinland then implemented an Action Plan submitted to stakeholders August 31st. This plan was executed and completed on Sept 16th. These actions included re-grading the upstream area of the pond, including the east collection ditch and pond liner key. Retained experts to assess the seepage and design of the pond and offer option for mitigation measures. An interim emergency ditch was created around the base of the pond to act as secondary containment. There was also two large sumps lined with HDPE liner to collect the water from the ditches. This water was to be pumped back into the pond. Upon completion of these action item, the winter season seemed to start freezing all waters.

During a routine inspection of the Waste Rock Pond and ditching yesterday morning, it was noticed that there were noticeable new wet areas within the frozen snow covered tundra downstream of the Waste Rock Pond. It was discovered on the north side of the new containment ditch that was meant to capture the seepage from the Waste Rock Pond. Upon further inspection of the 2 new areas that were identified, there is evidence of flowing water and thus freezing in layers. The water is not able to flow very far into the environment as it continues to freeze thus there is no risk to any surrounding waterbodies.

At this time we do not know where the water is coming from and the volume is still undetermined. We will continue to monitor and sample the situation. Further investigation is required and pending expert advice we will have more information in the follow up report. The incident occurred on Inuit owned land and located > 3 km from the Mary River, the nearest fish bearing water. There is no evidence that this water is entering any water body at this time.

2275 Upper Middle Road East, Suite 300 | Oakville, ON, Canada L6H 0C3 Main: 416.364.8820 | Fax: 416.364.0193 | www.baffinland.com We trust that this letter addresses the recent happenings within our site at the Waste Rock Pond. Please do not hesitate to contact the undersigned, or Tim Sewell at Timothy. Sewell@baffinland.com or Ex 5054. Best Regards, Laura Taylor Environmental Superintendent

> 2275 Upper Middle Road East, Suite 300 | Oakville, ON, Canada L6H 0C3 Main: 416.364.8820 | Fax: 416.364.0193 | www.baffinland.com





NT-NU SPILL REPORT OIL, GASOLINE, CHEMICALS AND OTHER HAZARDOUS MATERIALS

NT-NU 24-HOUR SPILL REPORT LINE TEL: (867) 920-8130 FAX: (867) 873-6924 EMAIL: spills@gov.nt.ca

									REPORT LINE USE ONLY		
Α	D8-26-2017			10.30HRS		OF	(Original spill report, r Lupdate# othe original spill report		REPORT NUMBER		
В	OCCURRENCE DATE: MONTH – I Unknown	MONTH - DAY - YEAR							17 312		
С	IOL - Commercial Lease No.: Q13C301			WATER LICENCE NUMBER (IF APPLICABLE) 2AM-MRY1325 Type "A"							
D	GEOGRAPHIC PLACE NAME OR Mary River Project				9000 ACC 1000 ACC						
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F	RESPONSIBLE PARTY OR VESSI Baffinland Iron Min				ARTY ADDRESS OR OFFICE LOCATION						
G	ANY CONTRACTOR INVOLVED N/A		N/A	ADDRESS	DDRESS OR OFFICE LOCATION						
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On August 23rd, 2017, at approx 14:00, on an inspection of the Mine Site Waste Rock Stockpile Pond with Environment and Climate Change Canada and Indigenous and Northern Affairs Canada it was identified that flow was coming from the central toe of the containment pond berm in approx 4 discrete but closely clustered locations. Upon initial inspection, field measurements of the seepages yielded pHs of approx 5.96 however samples taken during the inspection yielded results of approx 6.3. Follow up samples are currently being processed. It is uncertain at this time, as to the exact cause of the flow of water coming from the toe of the containment pond. An emergency containment ditch was completed to contain the seepages August 25. The seepage occurred on IOL located> 3km from Mary River, the nearest fish bearing waters. Water quality monitoring and corrective actions will be presented in the follow-up report. This spill is being reported as required by the conditions of water license no. 2AM-MRY1325, Part H, item 9 (b), Sec. 31 of MMER, and the GN EPA para. 5.1a.											
L	William Bowden ANY ALTERNATE CONTACT	Env Superinte	endent	Baffin	nland B	10000	lary River		ext. 6016		
М	Wayne Mcphee	Dir. Sust Dev	elopment Baffinland L6			110000	647,253-0596 Ext 5088				
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