FIGURES



September 13, 2011

APPENDIX A

SOIL SAMPLING RESULTS FROM THE MILNE BLADDER FUEL CONTAINMENT FACILITY





November 23, 2012

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Via Email: Jim.Millard@Baffinland.com

Baffinland Iron Mines Corporation Mary River Project

Attention: Mr. James Millard, M.Sc., P.Geo., Senior Environmental Superintendent

Subject: Summary Report on Assessment of Hydrocarbon-Impacted Soils within the

Bulk Fuel Storage Facility at Milne Inlet, Nunavut

1.0 INTRODUCTION

EBA, A Tetra Tech Company (EBA) is pleased to provide this summary report and work plan to Baffinland Iron Mines Corporation (Baffinland) following completion of fieldwork related to the hydrocarbon-contaminated soil at the Milne Inlet Bulk Fuel Storage Facility in Nunavut. The bladder farm was constructed in 2007 and was intended as a temporary fuel storage facility to serve the bulk sampling program. The facility consists of 76 fuel bladders, each with a capacity of 113,560 litres.

Decommissioning of the bladder farm facility will proceed in the summer of 2012, as outlined in the Action Plan for Decommissioning of Milne Inlet Bulk Fuel Storage Facility and the Construction of New Fuel Tank Storage, Hatch™, report dated June 11, 2011. Some of the bladders were refilled with diesel fuel in September 2011. When the 5 M litre steel tank is commissioned in the spring of 2012, fuel from the bladders will be transferred to the tank

A spill of aviation fuel at the bladder shown as "Jet1" was documented by Baffinland (Figure 1). Also, other minor hydrocarbon spills related to transfer of fuel and leakage of piping fittings and other mechanical components has caused localized soil impairment within the contained facility. The expected contaminants of concern in the facility include Jet A and diesel fuel.

Jet A aviation fuel is a kerosene-type of fuel consisting of a mixture of many different compounds, including hydrocarbons of the paraffin, naphthene, or aromatic classes. The carbon number distribution of this fuel ranges between about eight and 16 carbon numbers (i.e., the F1 to F2 range). The total aromatic content is limited to 25%, and total naphthalene content is limited to 3%. Jet A may also contain biocides to prevent microbial growth in aircraft fuel systems, as well as corrosion-inhibitors, antioxidants, icing inhibitors, metal deactivators and antistatic agents.

The other contaminant of concern, petroleum-derived diesel, is composed of about 75% saturated hydrocarbons, primarily including n-, iso-, and cyclo-paraffins. The remaining 25% consists of aromatic hydrocarbons including naphthalenes and alkylbenzenes. The carbon number distribution ranges between about 10 and 26 carbon numbers (i.e., the F2 to F3 range).

2.0 SCOPE OF WORK

The scope of work, as provided in the proposal submitted to Baffinland dated August 30, 2011, was as follows:

- Use a combination of photoionization detector (PID) and analytical tests to characterize the soils within the lined bladder farm facility;
- Perform surface observations and ground truth previously-selected potential landfarm locations based on aerial photographs, and collect samples of potential borrow source material to verify suitability for construction of the berms and landfarm liner protective layer; and
- Prepare a summary report of the soils results and provide a work plan to finalize the landfarm design and operation manual.

The investigation work was conducted between September 5 and September 9, 2011 by Ms. Daniela Felske, P.Eng., of EBA's Edmonton office. A total of twenty-two samples were collected from the lined bladder farm facility for submission to Baffinland's designated laboratory, Exova (Guelph, Ontario). Samples were analyzed for CCME petroleum hydrocarbon fractions F1 to F4, CCME metals, salinity, total organic carbon, pH, soil texture, and field capacity of the soil. EBA collected four aggregate samples and Milne Inlet and submitted these to EBA's materials testing laboratory in Yellowknife, NT. Samples were submitted for grain size analysis and pH. Two samples were analyzed for porewater salinity. At the request of the Client, one additional sample was collected at the borrow pit used for the construction of the landfill at Mary River Camp.

3.0 RESULTS

3.1 Bladder Farm Soil Sampling

A total of 23 sample locations were dug by hand to the geofabric/geomebrane liner. Locations of the sampling points are shown on Figure 1. Soils in the bladder farm mainly consisted of medium- to coarse-grained sands with five to ten percent gravel and few fines. Cobble-sized rocks were also encountered in some locations. In the context of the Canadian Council of Ministers of the Environment (CCME) environmental guidelines, the soils are coarse-grained. Coarse-grained soils are those which contain greater than 50% by mass particles greater than 75 μ m mean diameter (D50 > 75 μ m).

A 500 g sample of soil from each sample location was collected in a plastic bag and sealed for the purpose of soil screening. A MiniRAE 2000 photoionization detector (PID) calibrated with isobutylene was used to record organic vapour emission (OVE) measurements in the headspace above the soils. Ionization potential of the soil was recorded in ppm. PID readings are a screening tool and do not provide a quantitative measurement of the level of hydrocarbon contamination in soil samples, as readings are affected by soil temperature, type and moisture content. Maximum PID measurements from each of screening locations are provided in the table on Figure 1. Photos showing the localized soil staining are attached. Petroleum hydrocarbon soil staining is predominantly associated with small leaks originating from the camlock hose couplings.

The depth of soil cover over the liner system ranged from 18 cm to 33 cm. Some of the contained areas were fully saturated, with free-standing water at the surface. Using an average depth of 25 cm, the total soil volume within the bladder farm is approximately 2,700 m³. Approximately 100 m³ of soil on the inner side of the berm has been stained by the rise of petroleum-hydrocarbon impacted within the containment area in the spring.

Samples were shipped to Baffinland's designated laboratory, Exova Accutest in Ottawa, Ontario. Analytical results for F2 and F3 hydrocarbon fractions in the soil sampled on September 7, 2011 are summarized on Figure 1. The laboratory-issued report is attached as an appendix. BTEX and the F1 and F4 hydrocarbon fractions were not included in the table because the concentrations were low or less than the laboratory detection method limit. The landfarm remediation strategy for the current soils pertains to the F2 and F3 hydrocarbon fractions.

The soil analytical results indicated the following:

- Approximately 800 to 900 m³ plus the 100 m³ from the sides of the berm (for a total of approximately 1,000 m³) of soils require no treatment other than stockpiling and confirmatory sampling to achieve the most stringent Government of Nunavut Tier 1 remediation criteria for petroleum hydrocarbons;
- Approximately 500 m³ to 600 m³ of soils are co-contaminated with F2 and F3 petroleum hydrocarbon fractions and should be segregated at the landfarm for separate treatment owing to the longer treatment times typically required to bioremediate the F3 fraction (see hatched area on Figure 1); and
- The remainder of the soils within the berm, between 1,100 m³ to1,200 m³ requires landfarming to achieve the applicable Government of Nunavut guidelines. Using a weighted average approach, the approximate resulting concentration of a well-mixed soil was estimated to be between 800 and 900 mg/kg F2 fraction.

A past spill of Jet A at location "Jet1" coincides with the F2/F3 co-contaminated soils shown on Figure 1, and also with the most highly-impacted soils. The pattern of hydrocarbon impacts also conforms to the design slope and grading of the facility, with hydrocarbons migrating from the origin of the spill to the south and east, to the sump. However, the isolated high F3 hydrocarbon fraction concentrations (highest value of F3 equal to 4,200 mg/kg) are not characteristic of Jet A.

3.2 Aggregate Analyses

Aggregate samples were collected at four locations near Milne Inlet including Alternative Landfarm Site A (about 3 km along the tote road), Alternative Landfarm Site B (plateau about 1 km along the tote road and east of the road), a pit at kilometre 2 along tote road, and a pit at kilometre 4 along the tote road. See Figure 2 for sample locations and the attached photos. Particle Size analyses were conducted at EBA's Yellowknife materials laboratory, in accordance with ASTM standards C136 and C117. Results of the sieve analyses and other parameters are included in the appendices and summarized below.

- Site A: Gravelly sand, poorly graded, with some cobble, trace fines;
- Site B: Sandy gravel, poorly graded, trace fines;
- Pit@km 2: Poorly graded sand with some gravel, trace fines; and

Pit@km 4: Sandy gravel, well graded, trace fines.

At the request of the client, one additional sample was collected at the pit used for the construction of the landfill at Mary River Site A, at approximately km 104 along the tote road.

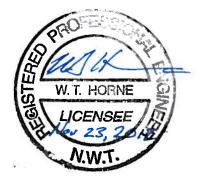
Pit@km 104: Sand and cobble with some gravel, poorly graded, trace fines.

4.0 CLOSURE

We trust this summary report and work plan meets your present requirements. Should you have any questions or comments, please contact the undersigned at your convenience.

Sincerely,

EBA Engineering Consultants Ltd.



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Attachments: Figures (2)

Photos (8)

Report of Analysis, Exova Accutest Aggregate Analysis – Particle Size Aggregate Analysis – Salinity Aggregate Analysis – pH

General Conditions - Environmental Report

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EBA ENGINEERING CONSULTANTS LTD.

Signature

Date

NOV. 23/20/2

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Scale: 1: 750 (metres)

Figure 1

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