



GEOMEMBRANE DESTRUCTIVE TEST REPORT

PROJECT NUMBER: 14C - 091 PROJECT TITLE: Baffinland MRP Miln Port Fuel Upgrade
OWNER: Nuna Logistics CONTRACTOR: Nuna Logistics
LOCATION: Baffinland NU SHEET NUMBER: _____
DESTRUCTIVE TEST NUMBER*: DT-2 TEST DATE: 22-Jul-13
SEAM NUMBER: 15,16-17 ARCHIVE LAYFIELD OWNER ENGINEER
SAMPLE LOCATION: 57.3 mts NEOS 3RD PARTY YES NO WHO?
DATE SEAMED / SAMPLED: 21-Jul-13 - DATE FORWARDED TO LAB _____
TYPE OF SEAM: Fusion DATE LAB TEST RESULTS REC'D _____

FIELD TEST RESULTS (units = lbf. / in. width = ppi)

SHEAR STRENGTH			PEEL ADHESION				
SPECIMEN NUMBER	SEAM STRENGTH	** LOCUS OF BREAK CODE	SPECIMEN NUMBER	INSIDE SEAM		OUTSIDE SEAM	
				ADHESION STRENGTH	LOCUS OF BREAK CODE	ADHESION STRENGTH	** LOCUS OF BREAK CODE
1	123	SE1	2	111	SE1	109	SE1
3	125	SE1	4	115	SE1	117	SE1
5	126	SE1	6	107	SE1	98	SE1
7	119	SE1	8	108	SE1	114	SE1
9	116	SE1	10	109	SE1	100	SE1
11			12				

* DESTRUCTIVE TEST NUMBERS SHOULD BE SEQUENTIAL AND ARE TO BE PREFIXED BY EITHER DT (FUSION), DX (EXTRUSION) OR DS (SOLVENT).

LPL: PASS _____ FAIL _____

** REFER TO LOCUS OF BREAK CODE DIRECTORIES PROVIDED FOR UNSUPPORTED AND SUPPORTED MATERIALS.

3RD PARTY / LAB: PASS _____ FAIL _____

NOTES: _____

CHECKED BY: PH
DATE: 22-Jul-13

LS FORM 8 (OPTIONAL)

LAYFIELD ENVIRONMENTAL SYSTEMS

**LAYFIELD**

GEOMEMBRANE DESTRUCTIVE TEST REPORT

PROJECT NUMBER: 14C - 091

PROJECT TITLE: Baffinland MRP Miln Port Fuel Upgrade

OWNER: Nuna Logistics

CONTRACTOR: Nuna Logistics

LOCATION: Baffinland NU

SHEET NUMBER:

DESTRUCTIVE TEST NUMBER*: DT-3

TEST DATE: 22-Jul-13

SEAM NUMBER: 25-24

ARCHIVE LAYFIELD OWNER ENGINEER

SAMPLE LOCATION: 10.63 mts WEOS

3RD PARTY YES NO WHO?

DATE SEAMED / SAMPLED: 21-Jul-13 -

DATE FORWARDED TO LAB

TYPE OF SEAM: Fusion

DATE LAB TEST RESULTS REC'D

FIELD TEST RESULTS (units = lbf. / in. width = ppi)

SHEAR STRENGTH			PEEL ADHESION				
SPECIMEN NUMBER	SEAM STRENGTH	** LOCUS OF BREAK CODE	SPECIMEN NUMBER	INSIDE SEAM		OUTSIDE SEAM	
				ADHESION STRENGTH	LOCUS OF BREAK CODE	ADHESION STRENGTH	** LOCUS OF BREAK CODE
1	121	SE1	2	120	SE1	115	SE1
3	122	SE1	4	113	SE1	109	SE1
5	131	SE1	6	114	SE1	117	SE1
7	128	SE1	8	110	SE1	103	SE1
9	130	SE1	10	103	SE1	109	SE1
11			12				

* DESTRUCTIVE TEST NUMBERS SHOULD BE SEQUENTIAL AND ARE TO BE PREFIXED BY EITHER DT (FUSION), DX (EXTRUSION) OR DS (SOLVENT).

LPL: PASS FAIL

** REFER TO LOCUS OF BREAK CODE DIRECTORIES PROVIDED FOR UNSUPPORTED AND SUPPORTED MATERIALS.

3RD PARTY / LAB: PASS FAIL

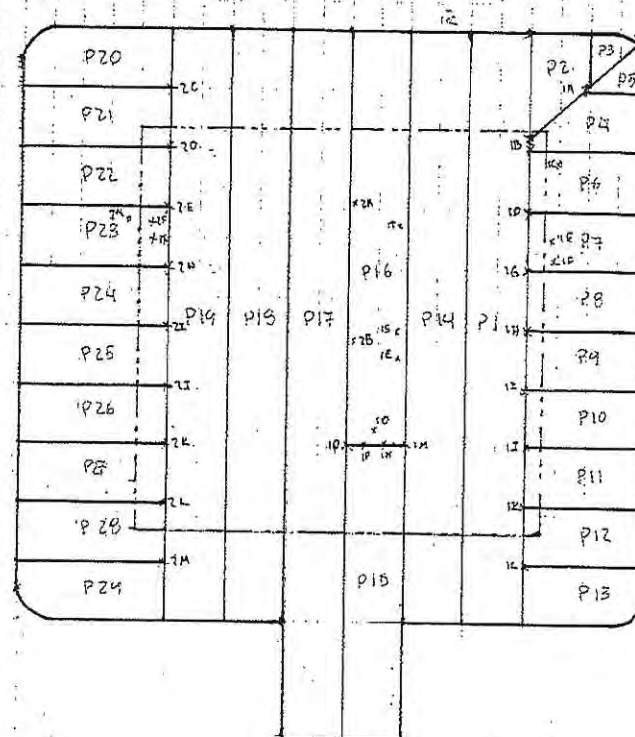
NOTES:

CHECKED BY: PH

DATE: 22-Jul-13

LS FORM 8 (OPTIONAL)

LAYFIELD ENVIRONMENTAL SYSTEMS



NOTES
EFFLUENT POND

LAYFIELD
ENVIRONMENTAL SYSTEMS LTD.

ENVIRONMENTAL LINER
60-60

LEGEND

--- EXTENT OF LINER
--- TOE OF SLOPE
--- LINER FIELD SEAM
--- EXTRUSION WELDING
XXX PATCH
P2 PANEL NUMBER
1A REPAIR NUMBER

Quote No. PROJECT No.
14C-091

DWG. OF SCALE:
DWG. CHD. AFD.

DATE: REVISION:

CERTIFICATE OF FINAL INSPECTION AND ACCEPTANCE

PROJECT NAME: Baffinland MRP Milne Port Fuel Upgrade Phase 2 "Effluent Pond"
PROJECT NUMBER: 146-091 DATE: 21 July 2013
OWNER: Nuna Logistics
LOCATION: Baffinland NU

SCOPE OF INSTALLATION(S): THE WORK

Installation of Geotextile LP 12 under lay and 60-60 EL
with all testing and repairs 100% done.
2,454m².

Part 1 - LAYFIELD ENVIRONMENTAL SYSTEMS LTD.

I, Yonatan Espindola, a duly appointed representative of Layfield Environmental Systems Ltd. (LESL), have visually observed the installations (as outlined above), and have found the Work to be complete and free of defects and declare that the Work was completed in accordance with the project specifications, Layfield Environmental Systems' QC program and the terms and conditions of the contract.

Layfield Environmental Systems Representative:
Name: Yonatan Espindola
Title: Supervisor
Date: 21 July 2013 Signature: [Signature]

Part 2 - OWNER (or Representative)

I, Mike Price, a duly appointed representative of Nuna East, do hereby take over and accept the installation(s) described above, and confirm that the work has been completed in accordance with the project specifications and the terms of the conditions of the contract.

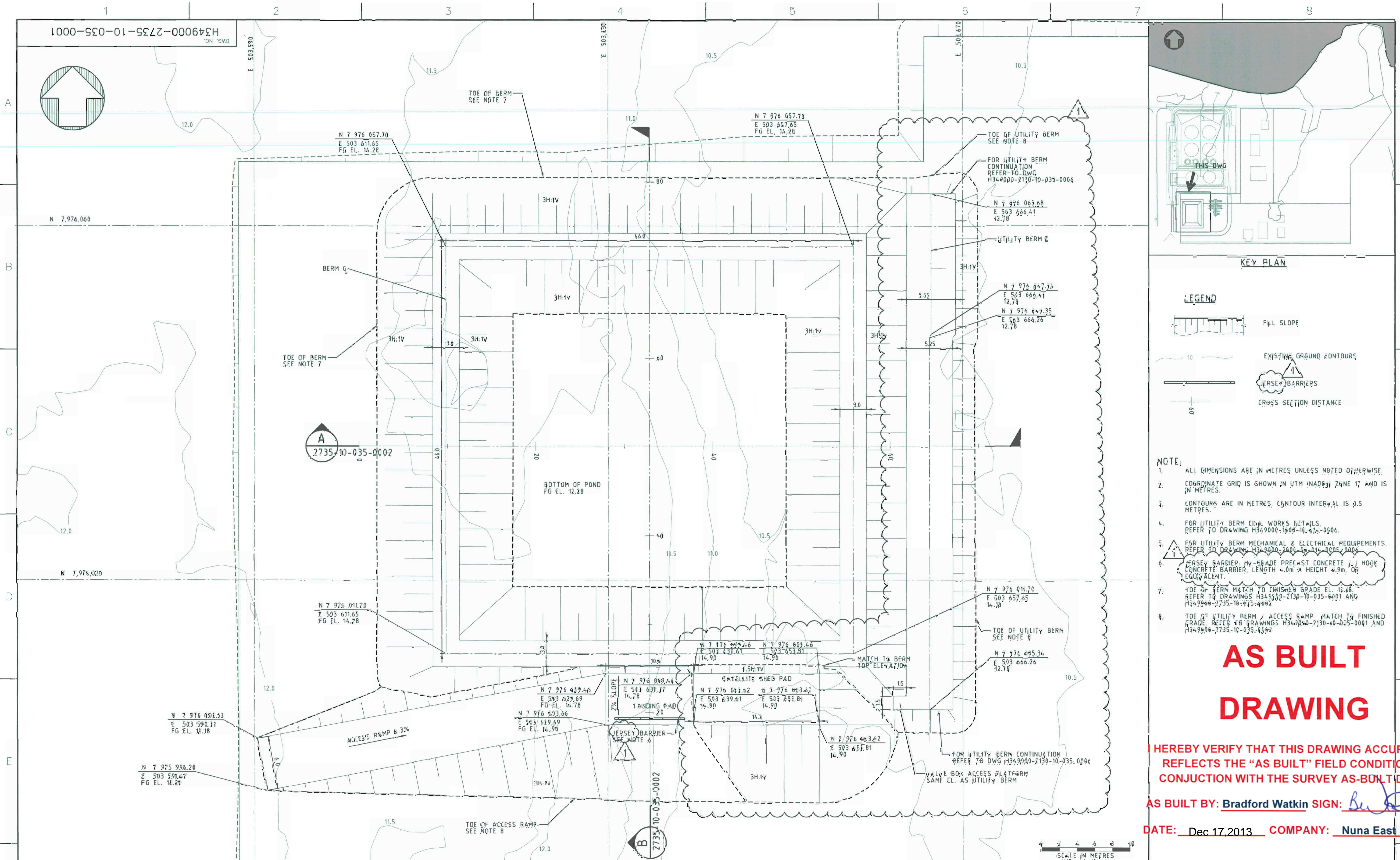
I have evaluated and measured the work together with the Layfield Environmental Systems representative, and agree that the measurements shown are both true and correct, and that the installation has met our approval.

Owners Representative:
Name: Mike Price
Title: Project Coordinator
Company: Nuna East
Date: 07/22/2013 Signature: [Signature]

Comments: _____

Appendix B

As Built Drawings



KEY PLAN

LEGEND

- Fill Slope
- EXISTING GROUND CONTOURS
- JERSEY BARRIERS
- CROSS SECTION DISTANCE

- NOTE:**
- ALL DIMENSIONS ARE IN METRES UNLESS NOTED OTHERWISE.
 - COORDINATE GRID IS SHOWN IN UTM (NAD83) ZONE 17 AND IS IN METRES.
 - CONTOURS ARE IN METRES. CONTOUR INTERVAL IS 0.5 METRES.
 - FOR UTILITY BERM CIVIL WORKS DETAILS, REFER TO DRAWING H349000-2130-10-035-0006.
 - FOR UTILITY BERM MECHANICAL & ELECTRICAL REQUIREMENTS, REFER TO DRAWING H349000-2130-10-035-0006.
 - JERSEY BARRIER: HY-GRADE PRECAST CONCRETE J-1 HOOK CONCRETE BARRIER, LENGTH 4.0m X HEIGHT 0.9m, OR EQUIVALENT.
 - TOE OF BERM MATCH TO FINISHED GRADE EL. 12.28. REFER TO DRAWINGS H349000-2130-10-035-0001 AND H349000-2130-10-035-0002.
 - TOE OF UTILITY BERM / ACCESS RAMP MATCH TO FINISHED GRADE EL. 12.28. REFER TO DRAWINGS H349000-2130-10-035-0001 AND H349000-2130-10-035-0002.

AS BUILT DRAWING

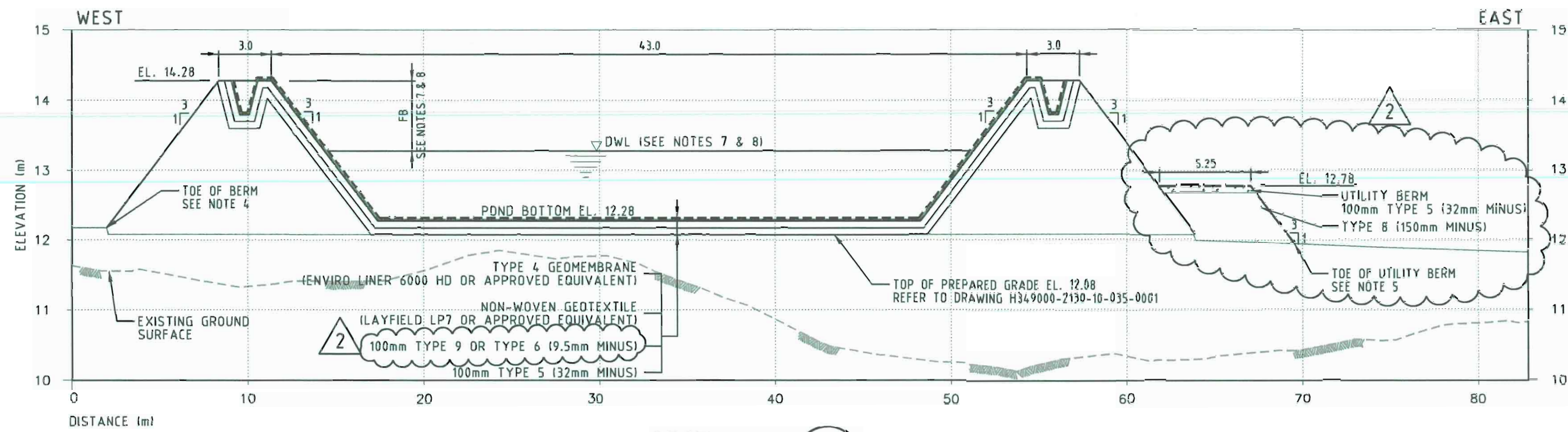
I HEREBY VERIFY THAT THIS DRAWING ACCURATELY REFLECTS THE "AS BUILT" FIELD CONDITION IN CONJUNCTION WITH THE SURVEY AS-BUILT DATA.

AS BUILT BY: Bradford Watkin SIGN: [Signature]

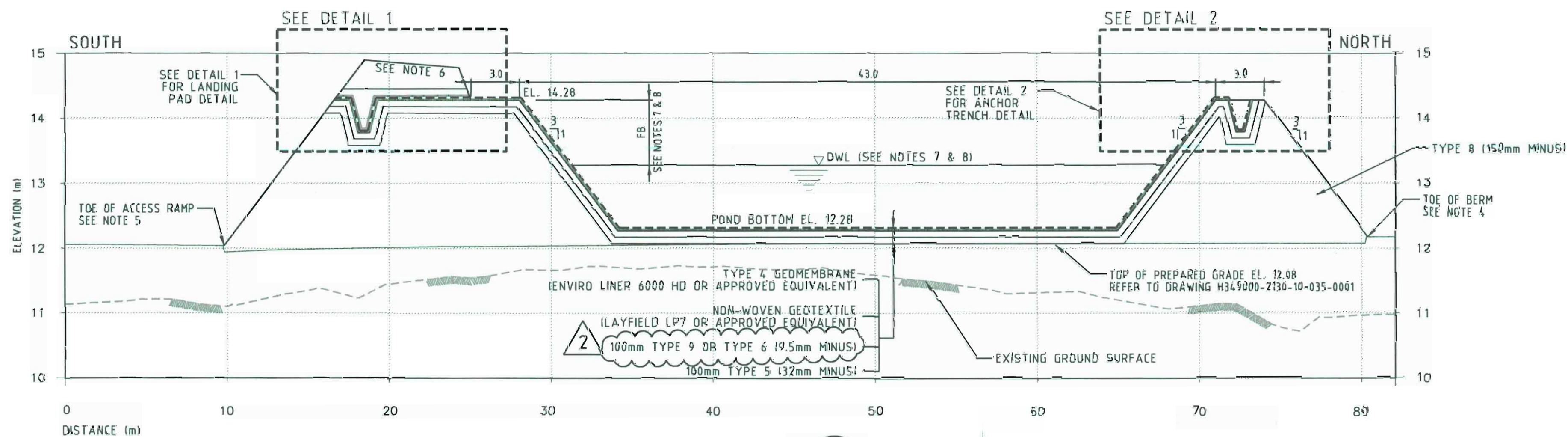
DATE: Dec 17, 2013 COMPANY: Nuna East Ltd.

PERMIT TO PRACTICE HATCH LTD. Signature: <u>[Signature]</u> Date: <u>13 Sep 13</u> PERMIT NUMBER: P-512 This is a copy of the original drawing and is not to be used for any other purpose.		PROFESSIONAL ENGINEER M. M. S. HASSAN Licence: <u>1393</u> NTNU		HATCH DESIGNED BY: A. SAHLE DATE: 2013-03-08 CHECKED BY: K. FALLAH DATE: 2013-05-22 PROJ. DES. COORD: T. THERIEL DATE: 2013-05-22 PROJ. MGR: S. PERRY DATE: 2013-05-22		Baffinland MARY RIVER PROJECT MILNE PORT OFF-SPEC EFFLUENT POND (PWSF) PLAN	
REFERENCE DRAWINGS		REVISIONS		ISSUE AUTHORIZATION		SCALE: 1:200 DWG. NO. H349000-2735-10-035-0001 ORIGINAL SHEET SIZE: ISO A1 (841 x 594)	

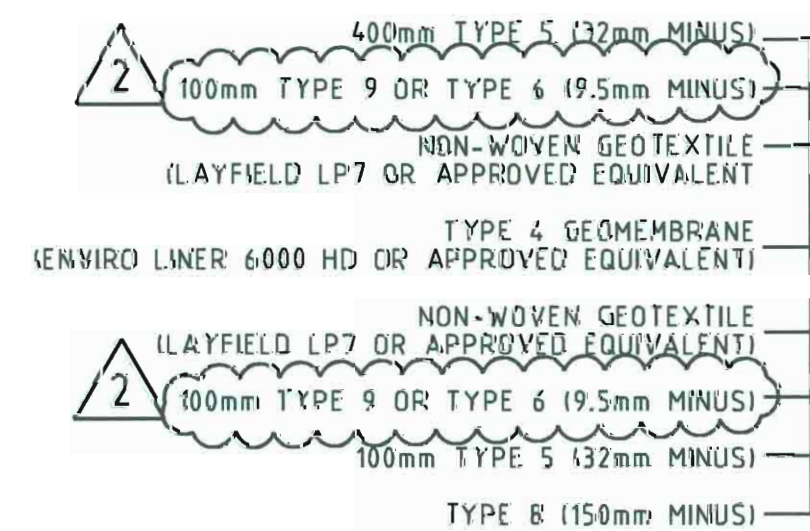
H349000-2735-10-035-0002



SECTION A
1:200 H
1:50 V
2735-10-035-0001

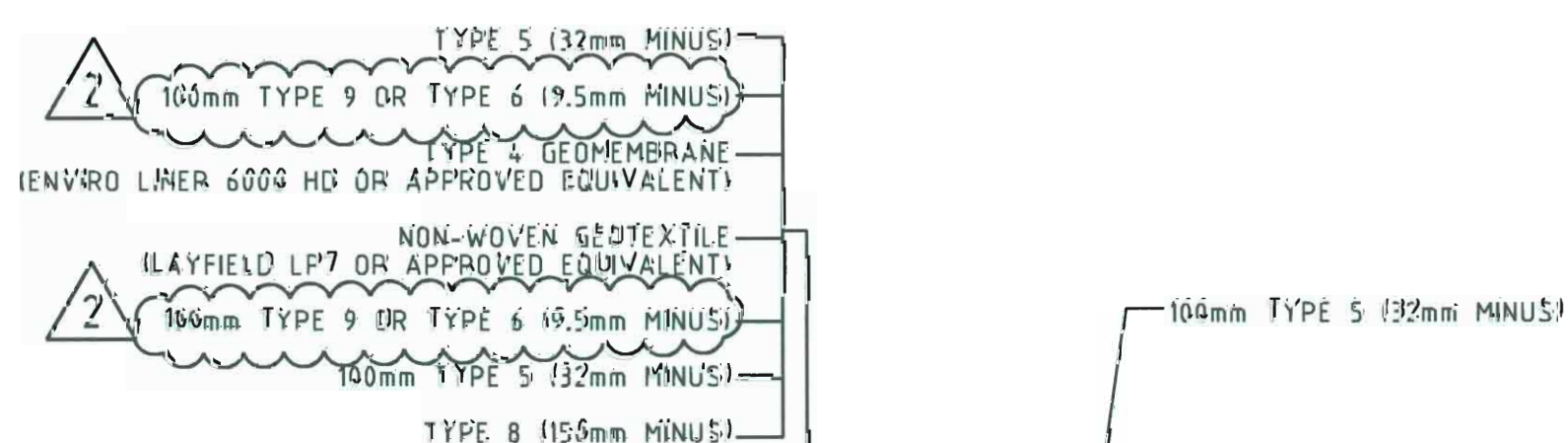


SECTION B
1:200 H
1:50 V
2735-10-035-0001



DETAIL 1 - BERM AT LANDING PAD

N.T.S.



DETAIL 2 - NORMAL BERM

N.T.S.

LEGEND

DWL DESIGN WATER LEVEL
FB FREEBOARD

NOTES:

- TOPOGRAPHY PROVIDED BY TERRAPOINT CANADA INC.
- ALL DIMENSIONS AND ELEVATIONS SHOWN ARE IN METRES, UNLESS NOTED OTHERWISE.
- FOR UTILITY BERM MECHANICAL & ELECTRICAL REQUIREMENTS, REFER TO DRAWING H349000-2000-00-004-0000/0000.
- TOE OF BERM MATCH TO FINISHED GRADE EL. 12.18. REFER TO DRAWING H349000-2130-10-035-0001 AND H349000-2735-10-035-0001.
- TOE OF UTILITY BERM / ACCESS RAMP MATCH TO FINISHED GRADE. REFER TO DRAWING H349000-2130-10-035-0001 AND H349000-2735-10-035-0001.
- JERSEY BARRIER: HY-GRADE PRECAST CONCRETE J-HOOK CONCRETE BARRIER, LENGTH 4.0m X HEIGHT 0.9m, OR EQUIVALENT.
- POND DESIGN CAPACITY IS 1000m³ WITH 1.0m OF FREEBOARD AND DWL EL. 13.28m.
- POND MAXIMUM DESIGN CAPACITY (SUMMER USE) IS 2250m³ WITH 1.0m OF FREEBOARD AND DWL EL. 13.98m.

AS BUILT
DRAWING

I HEREBY VERIFY THAT THIS DRAWING ACCURATELY REFLECTS THE "AS BUILT" FIELD CONDITION IN CONJUNCTION WITH THE SURVEY AS-BUILT DATA.

AS BUILT BY: Bradford Watkin SIGN: [Signature]

DATE: Dec 17, 2013 COMPANY: Nuna East Ltd.

Baffinland

MARY RIVER PROJECT

MILNE PORT
OFF-SPEC EFFLUENT POND (PWSP)
SECTIONS & DETAILS

HATCH

DESIGNED BY
A. SAHELI
DATE 2013-05-07
CHECKED BY
K. FALLAH
DATE 2013-05-22
PROJ. DES. GOODR.
T. THERTELL
DATE 2013-05-22
DATE 2013-05-22
PIKJ. MGR.
S. PERRY
DATE 2013-05-22

DRAWN BY
M. MCDUGALD
DATE 2013-05-07
DISCIP. ENGR.
S. HASSAN
DATE 2013-05-22
PROJ. ENGR.
J. CLELAND
DATE 2013-05-22

SCALE: 1:200
DWG. NO.
H349000-2735-10-035-0002
ORIGINAL SHEET SIZE: 150 A4 (841 x 594)

13/09/2013 9:59:06 AM
c:\projects\mrs\hatch\h349000-2735-10-035-0002.dgn

Appendix C

Field Instruction NE-RFI-008



REQUEST FOR INFORMATION

RFI NUMBER	NE-RFI-008		
ISSUE DATE (YY/MM/DD)	June 2nd, 2013		
PRIORITY	H	X	M
REQ'D RESPONSE DATE	June 4th, 2013		

Baffinland Iron Mines

Subject:	Off-Spec Effluent Pond	Project Zone/Area:	South of Existing Tank Farm
Company:	Nuna East	Station/Location:	Milne
Attention:	James Cleland	Discipline:	Civil - Earthworks

AFE:		Specification Number:	
Related Drawings:	H349000-2735-10-035-0002	Related Documents:	

Related WBS Code		WBS Code Description:	

Information Request/Description of Issue/Approval Required: <p>The Effluent Pond calls for the base fill material and berms to be constructed of 150mm minus. The ROQ material that is being produced from the blasting consists of material ranging from 100mm – 300mm.</p>
Proposed Corrective Action: <p>To allow the berms and base fill to be completed with the ROQ produced. The material would be selected specifically and approved by the client representative before being placed.</p>
Originator: Nuna <div style="display: flex; justify-content: space-between;"> <i>Print: Kyle Kuntz</i> <i>Sign:</i> <i>Date: June 2nd, 2013</i> </div>

Cost Impact:	<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	\$	Summary Estimate
Detailed Estimate attached:	<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes		
Schedule Impact:	<input checked="" type="checkbox"/> No <input type="checkbox"/> Yes	#	Number of Days
Source for Communication:	<input type="checkbox"/> Owner Change <input checked="" type="checkbox"/> Clarification/Info <input type="checkbox"/> Vendor Change <input type="checkbox"/> Designer Change		<input type="checkbox"/> Constructor Change <input type="checkbox"/> Other
Note: RFI's are not authorized change documents and cannot be used to direct a change in contract requirements. If Hatch response on the RFI has cost and/or schedule effect, it is the contractor's responsibility to immediately advise Hatch Work undertaken without Hatch written authorization is at the contractor's risk and expense			

Response

☒ Corrective Action Approved
 ☐ Correct as Follows:

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REQUEST FOR INFORMATION

RFI NUMBER	NE-RFI-008			
ISSUE DATE (YY/MM/DD)	June 2nd, 2013			
PRIORITY	H	<input checked="" type="checkbox"/>	M	L
REQ'D RESPONSE DATE	June 4th, 2013			

Baffinland Iron Mines

Responsible Engineer:	J Cleland	4 July 2013
Print:	Sign:	Date:

Appendix D

Annual Geotechnical Information

ANNUAL GEOTECHNICAL INSPECTION
Baffinland Iron Mines Corporation
Mary River Project



Prepared for:

Mr. Dave McCann
Baffinland Iron Mines Corporation
2275 Upper Middle Road East, Suite 300
Oakville, Ontario L6H 0C3

Prepared by:

Mr. Barry H. Martin, P. Eng., MRAIC
Consulting Engineer and Architect
1499 Kraft Creek Road
Timmins, Ontario P4N 7C3

Reference 13-053
August 2013

**Barry H. Martin, P. Eng., MRAIC
Consulting Engineer and Architect**

1499 Kraft Creek Road
Timmins, Ontario P4N 7C3
705-268-5621 (tel)
705-360-3106 (cell)
barrymartin1499@gmail.com (e-mail)

August 31, 2013

Baffinland Iron Mines Corporation
2275 Upper Middle Road East, Suite 300
Oakville, Ontario L6H 0C3

Attention: Dave McCann
david.maccann@baffinland.com

**RE: ANNUAL GEOTECHNICAL INSPECTION 2013-08-31
BAFFINLAND IRON MINES CORPORATION
OUR REFERENCE NO. 13-053**

1.0 INTRODUCTION

Barry H. Martin Consulting Engineer and Architect completed the 6th annual water licence geotechnical inspection of the on-site containment structures at Baffinland Iron Mines Corporation Mary River Project.

The earthwork structures designed to carry water or waste were inspected in accordance with Dam Safety Guidelines 2007 and the solid waste disposal site, was inspected using similar guidelines set out.

The previous 5 annual water license geotechnical inspections were completed by Mr. Martin working on behalf of B. H. Martin Consultants Ltd and GENIVAR Inc. Mr. Martin was the design Engineer on all original structures.

The containment structures for the operation are located at two main campsites comprising the Mary River project being the Mary River site itself and the Milne Inlet site at the sea coast.

The soil structures reviewed are the following:

Mary River Mine Site

1. Bulk Fuel Storage Facility Containment
2. Generator Fuel Storage Facility Containment
3. Polishing Waste Stabilization Pond No. 1
4. Polishing Waste Stabilization Pond No.2 and No. 3 (Constructed as a 2 cell structure)
5. Helicopter Fuel Cell Containment.
6. Barrel Fuel Containment (Constructed as a 2 cell structure).
7. Stove Oil Storage
8. Enviro-Tank Storage (Constructed contiguous with hazardous waste storage and stove oil storage)
9. Hazardous Waste Storage
10. Jet Fuel Tank and Pump Containment
11. Solid Waste Disposal Site
12. Waste Oil Storage Containment

A site plan for the Mary River site showing most containment structures is attached.

Milne Inlet Site

1. Bulk Fuel Containment Facility
2. Polishing/Waste Stabilization Pond
3. Barrel Fuel Storage (Constructed as a 2 cell structure)
4. Hazardous Waste Storage (Constructed as a 2 cell structure)
5. Oil and Antifreeze Containment
6. Jet "A" Pump Containment
7. 5 M Litre Steel Fuel Storage Tank Containment which has now been expanded to contain 48.25m litres

8. New Effluent Pond to accommodate the new camp

This report presents the findings.

2.0 METHODOLOGY FOR INSPECTION

The geotechnical inspector was Mr. Barry H. Martin, P. Eng., who reviewed the sites on August 29, 30 and 31, 2013. The inspections were focused principally on the following aspects:

1. The structures were inspected for conformance with the design basis as presented in as-constructed and as-built drawings (provided in the first annual report).
2. The structures were specifically inspected for settlement, cracking and seepage through the berms.
3. The areas around the sites were examined for evidence of seepage.

Construction drawings are attached for new structures.

Photographs were taken to document observations made during the inspection and are attached.

3.01 MARY RIVER CAMP

3.01 General

There had not been a particularly large amount of rainfall in the month immediately preceding the inspection, although there had been a large amount of precipitation at the end of July.

Hence, it was expected that there would be some water in the containment dykes.

The weather at the time of the inspection was at freezing and minor snow flurries had occurred in the week preceding the inspection as well as during the inspection.

A monitoring surveillance program is in place to test storm water that does accumulate within the dykes. As required, water that does not meet water license effluent requirements is treated on site prior to release.

At the Bulk Fuel Storage Facility Containment , the water that collects within the dyke is treated at the end of the containment structure.

We report on the Waste Oil Storage Containment for the first time.