



17 August 2018

Karén Kharatyan
Director of Technical Services, NWB
P.O. Box 119
Gjoa Haven, NU X0B 1J0

**RE: Notification of Planned Construction Work
Milne Port 15 ML Arctic Diesel Tank
Mary River Project - Type 'A' Water Licence - 2AM-MRY1325 - Amend. No. 1**

Baffinland Iron Mines Corporation (Baffinland) is pleased to submit final design and for-construction drawings for planned construction work at the Mary River Project (the Project) to the Nunavut Water Board (NWB) for their review and files. The planned construction work includes one Arctic diesel fuel tank with a 15,000,000 L capacity to be constructed at the Milne Port Site. This letter provides notice to the NWB that Baffinland intends to begin construction work within 60 days of this submission. As discussed with the NWB, Baffinland intends to commence construction **on or before August 18, 2018**. This construction timeframe is critical to ensure the facility and associated tank are completed and installed in advance of the last fuel re-supply shipment of the season, with time to allow for filling of the tank.

Baffinland has reviewed NuPPAA and determined that the Nunavut Impact Review Board (NIRB) approval is not required for construction of the tank alone. Baffinland intends to construct the tank, but is committed to not filling it until approval for the volume increase, included with the production increase proposal, in front of NIRB at this time.

Further Baffinland would like to note that it was confirmed that the Milne Port tank containment area has sufficient capacity for the 15 ML tank within submissions approved under **Motion No. 2017-10-02**, on September 14, 2017; NPC has determined that all activities included in the Production increase proposal are in conformity with the North Baffin Regional Land Use Plan; securities have been posted with the Qikiqtani Inuit Association (QIA) in 2017 for the fuel storage activities at Milne Port and the placement of the tank is on Inuit Owned Land (IOL). Further, in keeping with the Licence's terms and conditions, the submission of post-construction information, including as-built plans and drawings, remain applicable to this structure.



Baffinland has reviewed relevant management plans associated with fuel storage at the Project. No significant updates will be required to any management plans as a result of this planned work, however general updates to site layout drawings and fuel volumes presented in Baffinland's Spill Contingency Plan (BAF-PH1-830-P16-0036) will be required and included in the NWB Annual Report.

Calculation sheets showing that the fuel storage area has sufficient capacity for the 15 ML Arctic diesel fuel tank are included in Attachment 1. The following for-construction drawings are included in Attachment 2:

Drawing No.	Drawing Title
H353004-40000-220-260-0003-0001	Milne Port Fuel Tanks 003, 010 & 011 Setting Out Earthworks
H353004-40000-220-273-0001-0001	Milne Port Fuel Tanks 003, 010 & 011 Details Typical Sections
H353004-48000-210-282-0001-0001	Port Site TM001 Fuel System Process Flow Diagram
H353004-48000-210-282-0002	Port Site TM001 Fuel System P&ID
H353004-48400-240-272-0001	Port Site TM001 Fuel System Overall Layout
H353004-48400-240-270-0001	Port Site 15M L Arctic Diesel Storage Tank TK-003
H353004-48400-240-272-0002	Port Site TM001 Fuel System Piping Layout
H353004-48400-240-270-0004	Port Site Typical Vertical Tank Details
H353004-48400-240-270-0005	Port Site TK-003 Inlet Piping Plan & Section
H353004-48400-240-270-0006	Port Site TK-003 Outlet Piping Plan & Section
H353004-48400-240-270-0009	Port Site Miscellaneous Details

Baffinland will prepare a Construction Summary Report within 90 days following completion of this work, in accordance with Part D, Item 17 of the Type A Water Licence. The Construction Summary Report will include the information specified in Schedule D of the licence.



We trust that this information meets the requirements under Part D of Baffinland's Type A Water Licence.

Regards,

A handwritten signature in black ink, appearing to read "Chris Murray", with a large, stylized loop at the end.

Christopher Murray
Environmental & Regulatory Compliance Manager

Attachments:

Attachment 1: Mine Site Fuel System Design Brief

Attachment 2: For-Construction Drawings

Cc:

Assol Kubeisinova (Nunavut Water Board)

Fai Ndofo, Sean Joseph (Qikiqtani Inuit Association)

Ian Parsons, Bridget Campbell, Sarah Forté (Crown-Indigenous Relations and Northern Affairs Canada)

Solomon Amuno (Nunavut Impact Review Board)

Grant Goddard, Megan-Lord Hoyle, Timothy Ray Sewell (Baffinland)

Attachment No. 1

Calculation Sheets – Milne Port Fuel Storage Facility

Calculation Cover Sheet

Client:	Baffinland Iron Mines LP				
Project Title:	Mary River Project				
Discipline:	Mechanical				
Calculation No.:	File No:	Number of Sheets: 7			
Description:					
The Mary River tank farm located on Baffin Island will be modified to include the installation of one 15 ML Marine Diesel Tank, one 3ML Marine Diesel Tank and one 750,000l Jet Fuel tank. The attached calculations provide the volume required by code, and the approximate available volume within the dyke.					
Category of calculation verification required <i>tick box</i> ☒ 1 ☐ 2 ☐ 3 ☐ 4					
Prepared by:		Michael Doodeman		Date: 22 June 2017	
Print Name >		(Responsible Engineer)			
Preliminary Review by:		James Cleland		Date: 22 June 2017	
Print Name >					
Can the calculation now be released for work?			☒ Yes ☐ No		
To the Client?			☒ Yes ☐ No		
Checked by: by:				Date:	
Print Name >					
Reviewed by:		<i>M. MacIntyre</i>		Date: 27 June 2017	
Print Name >		Michael MacIntyre			
Approved by:		<i>F. Butts</i>		Date: 27 June 2017	
Print Name >		Floyd Butts			
General Notes:					
The referenced 3d model (Baffinlands_Dyke_Storage_17_06_27.dwg) was utilized to establish overall available dyke volume based on As-Built data. The available dyke volume is 4.73 % greater than code requirements. Required Liquid Volume: 20,461m3 Actual Dyke Liquid Volume: 21,476m3					
Revisions					
Rev.	Date	Prepared by	Checked by	Approved by	Description
Superseded by Calculation No.			Date:		
Reason voided:					

Milne Port Dyke Calculations to NFC Requirements

11 Tank Combined Dyke (two tier)

353004 Earth Dyke

Tanks 4, 5 & 6 Diameter (3 Tanks)	31.80 m
Tanks 4, 5 & 6 Height	15.3 m
Tanks 3 Diameter (1 Tank)	32.65 m
Tanks 3 Height	18.15
Tanks 1 & 2 Diameter (2 Tanks)	25.6 m
Tanks 1 & 2 Height	9.76 m
Tanks 7, 8, 9 & 10 Diameter (4 Tanks)	10.25
Tanks 7, 8, 9 & 10 Height	9.14
Tanks 11 Diameter (1 Tank)	16.25
Tanks 11 Height	15.10
Tanks 4, 5 & 6 Capacity	12,151,658 Litre
Tank 3 Capacity	15,196,126
Tanks 1 & 2 Capacity	5,023,653 Litre
Tanks 7, 8, 9 & 10 Capacity	754,195
Tanks 11 Capacity	3,131,652
Total Tank Volume	67,846,841 Litre
Tank Volume	67,847 m ³
Required Volume	20,461 m³
Number of Tanks	11
Dyke - Overall Height	1.7 m
Dyke - Crest Width	0.6 m
Max Liquid Height	1.400 m
Freeboard	0 m

Useable volume from 3D Model **21,476 m3**

Difference	1,014.803	4.73%
	1,015	



Pad Containment Volume (m^3)							
Zone / Area	Dimension	Length of Zone	Width of Zone	Elevation	Height	Volume	Notes & Assumptions
Blue Zone	Top of Dyke	125.20	141.10	12.35	1.55	26,597.37	**Used dyke liner elevation as top. Elevation change along width of pad ignored for conservative estimate. Floor length is measured from edge of the dyke at the top of the 350 THK Type 5 fill.
	Toe/Floor of Dyke	120.20	138.60	10.80			
Green Zone	Top of Dyke	125.20	49.10	12.35	0.80	4,855.50	**Volume found by using cross section trapezoidal area across the zones.
	Toe/Floor of Dyke	123.80	48.40	11.55			

Tank Pedestal Volume & Tank Volume (Below Top of Dyke) m^3								
Tank	Tank # / Zone	Dimension	Radius	Height	Quantity	Unit Volume	Volume	Notes & Assumptions
750000 L	TK 7,8 - Blue	Top/Inner Radius	7.16	0.95	2.00	197.00	394.00	**No 150 THK Type 7 Fill as floor of pedestal. **Truncated cone volume used i.e trapezoidal cross section assumed. ** Constant floor elevations assumed for each pedestal; if the height of the pad is greater than the dyke liner height, the dyke liner height governs for height/volume calculation. ** Tank Pad Perimeter Elevation used as constant top height of truncated cone. Top radius includes distance to pad perimeter until meeting slope from base.
		Floor/Outer Radius	9.06					
	Tank Volume	Constant Radius	5.16	0.60	2.00	50.11	100.22	
	TK 9,10 - Blue	Top/Inner Radius	7.16	1.50	2.00	356.62	713.23	
		Floor/Outer Radius	10.16					
	Tank Volume	Constant Radius	5.16	0.05	2.00	4.18	8.35	
	3 ML	TK 11 - Blue	Top/Inner Radius	10.10	1.15	1.00	458.84	
Floor/Outer Radius			12.40					
Tank Volume		Constant Radius	8.10	0.40	4.00	82.45	329.79	
5 ML	TK 1,2 - Green	Top/Inner Radius	14.01	0.80	1.00	555.66	555.66	
		Floor/Outer Radius	15.71					
	Tank Volume	Constant Radius	12.80					
12 ML	TK 4 - Blue	Top/Inner Radius	18.00	1.45	1.00	1,726.48	1,726.48	
		Floor/Outer Radius	20.90					
	Tank Volume	Constant Radius	16.00	0.10	1.00	80.42	80.42	
	TK 5,6 - Blue	Top/Inner Radius	18.00	1.15	2.00	1,326.50	2,653.00	
		Floor/Outer Radius	20.30					
Tank Volume	Constant Radius	16.00	0.40	2.00	321.70	643.40		
15 ML	TK 3 - Blue	Top/Inner Radius	18.25	1.55	1.00	1,952.76	1,952.76	
		Floor/Outer Radius	21.75					
	Tank Volume	Constant Radius	16.25					

Other Volumes (m^3)			
Zone / Area	Dimension	Volume	Notes & Assumptions
Access Ramp	Whole Ramp	418.93	**See attached hand calculation for details & assumptions. Note this calculation is very rough, likely within 20% of actual value (doesn't take into account overlapping volume with dyke i.e conservative estimate)

Diesel Volume (L)	Diesel Volume w/o 15ML (biggest tank)	Minimum Volume Needed	Spill Volume Available	
67,000,000.00	52,000,000.00	20,200,000.00	m^3 21,417.78	L 21,417,782.47

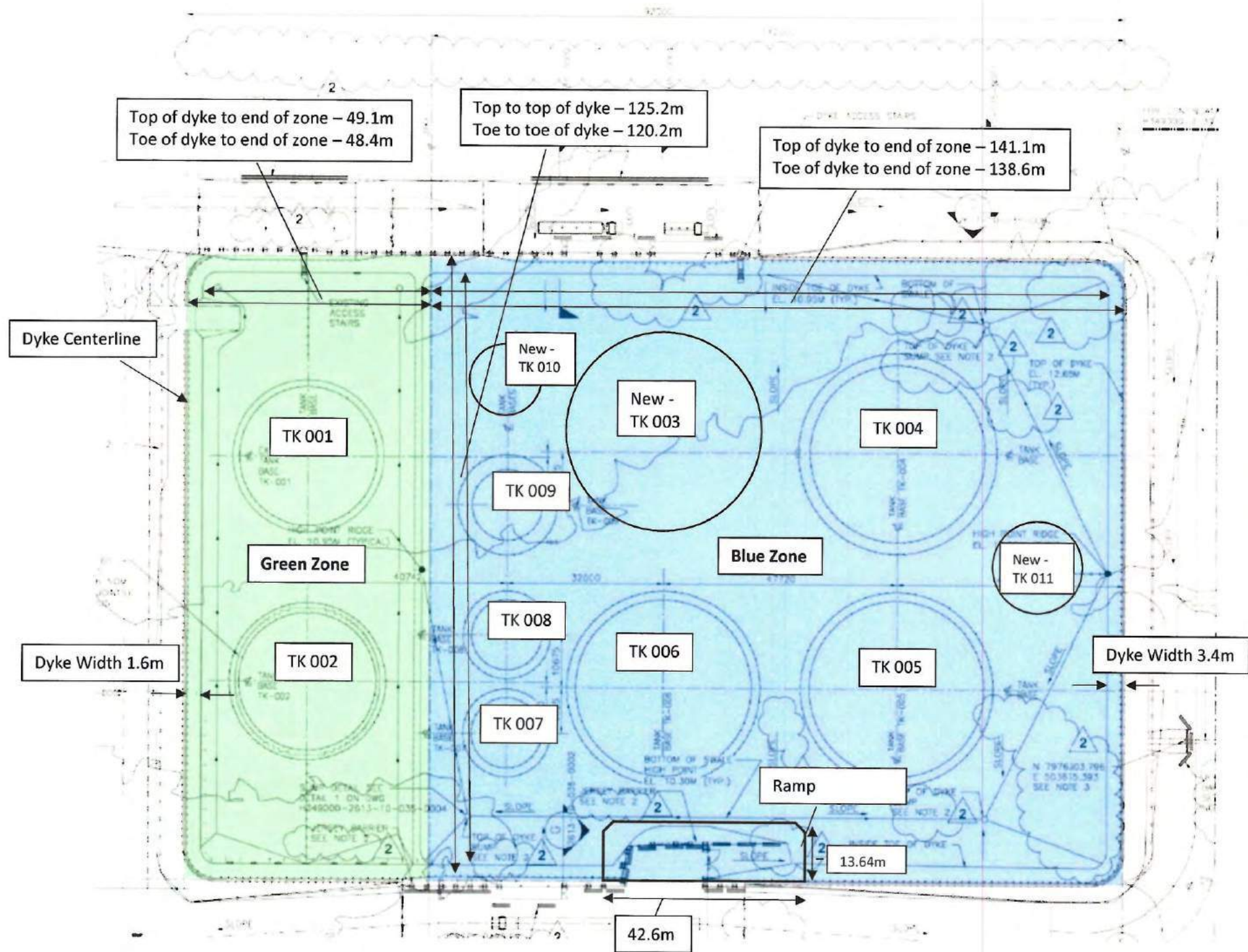
Spill Volume Available > Minimum Volume Needed

Pad Containment Volume (m³)							
Zone / Area	Dimension	Length of Zone	Width of Zone	Elevation	Height	Volume	Notes & Assumptions
Blue Zone	Top of Dyke	125.20	141.10	12.35	1.55	26,597.37	**Used dyke liner elevation as top. Elevation change along width of pad ignored for conservative estimate. Floor length is measured from edge of the dyke at the top of the 350 THK Type 5 fill.
	Toe/Floor of Dyke	120.20	138.60	10.80			
Green Zone	Top of Dyke	125.20	49.10	12.35	0.80	4,855.50	**Volume found by using cross section trapezoidal area across the zones.
	Toe/Floor of Dyke	123.80	48.40	11.55			

Tank Pedestal Volume & Tank Volume (Below Top of Dyke) m³								
Tank	Tank # / Zone	Dimension	Radius	Height	Quantity	Unit Volume	Volume	Notes & Assumptions
750000 L	TK 7,8 - Blue	Top/Inner Radius	7.16	0.95	2.00	197.00	394.00	**No 150 THK Type 7 Fill as floor of pedestal. **Truncated cone volume used i.e trapezoidal cross section assumed. ** Constant floor elevations assumed for each pedestal; if the height of the pad is greater than the dyke liner height, the dyke liner height governs for height/volume calculation. ** Tank Pad Perimeter Elevation used as constant top height of truncated cone. Top radius includes distance to pad perimeter until meeting slope from base.
		Floor/Outer Radius	9.06					
		Tank Volume	Constant Radius					
	TK 9,10 - Blue	Top/Inner Radius	7.16	1.50	2.00	356.62	713.23	
		Floor/Outer Radius	10.16					
		Tank Volume	Constant Radius					
3 ML	TK 11 - Blue	Top/Inner Radius	10.10	1.15	1.00	458.84	458.84	
		Floor/Outer Radius	12.40					
		Tank Volume	Constant Radius					
5 ML	TK 1,2 - Green	Top/Inner Radius	14.01	0.80	1.00	555.66	555.66	
		Floor/Outer Radius	15.71					
		Tank Volume	Constant Radius					
12 ML	TK 4 - Blue	Top/Inner Radius	18.00	1.45	1.00	1,726.48	1,726.48	
		Floor/Outer Radius	20.90					
		Tank Volume	Constant Radius					
	TK 5,6 - Blue	Top/Inner Radius	18.00	1.15	2.00	1,326.50	2,653.00	
		Floor/Outer Radius	20.30					
		Tank Volume	Constant Radius					
15 ML	TK 3 - Blue	Top/Inner Radius	18.25	1.55	1.00	1,952.76	1,952.76	
		Floor/Outer Radius	21.75					
		Tank Volume	Constant Radius					

Other Volumes (m³)			
Zone / Area	Dimension	Volume	Notes & Assumptions
Access Ramp	Whole Ramp	418.93	**See attached hand calculation for details & assumptions. Note this calculation is very rough, likely within 20% of actual value (doesn't take into account overlapping volume with dyke i.e conservative estimate)

Diesel Volume (L)	Diesel Volume w/o 15ML (biggest tank)	Minimum Volume Needed	Spill Volume Available	
67,000,000.00	52,000,000.00	20,200,000.00	m³	L
			21,417.78	21,417,782.47



HATCH

CALCULATION SHEET

SHEET NO.

1 OF 3

DESCRIPTION

"Fuel Pad Containment Volume"

PROJECT NO

"H 353004"

MADE BY

"MD"

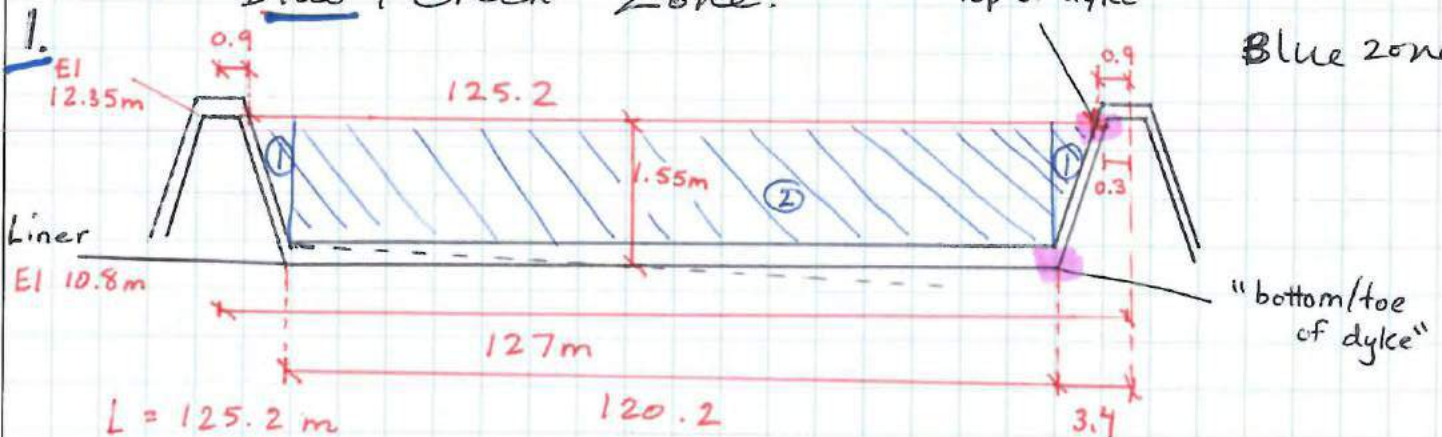
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Blue / Green Zone.

"top of dyke"

Blue zone



$$L = 125.2 \text{ m}$$

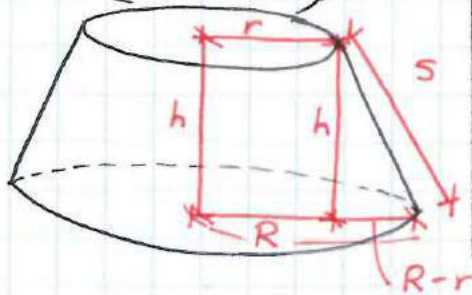
$$h = 1.55 \text{ m}$$

$$\text{width top} = 141.1 \text{ m}$$

$$\text{width floor} = 138.6 \text{ m}$$

$$\begin{aligned} V &= A \times L_{\text{avg}} \\ &= (\text{①} + \text{②}) \times L_{\text{avg}} \\ &= \left[\frac{1.55(125.2 - 120.2)}{2} + 120.2(1.55) \right] \left(\frac{141.1 + 138.6}{2} \right) \\ &= 26,597.37 \text{ m}^3 \end{aligned}$$

2. Tank ex. (General)



$$S = \sqrt{(R-r)^2 + h^2}$$

$$\text{LAT S.A.} = \pi(R+r)S$$

$$V = \frac{\pi h}{3} [Rr + R^2 + r^2]$$

2a. 5 ML Pedestal



$$R = 15.711 \text{ m}$$

$$r = 14.01 \text{ m}$$

Since $E1 > 12.35$

use 12.35 as top elevation

11.55 as floor elevation

$$\therefore h = 0.8$$

$$\begin{aligned} V &= \frac{\pi(0.8)}{3} [(15.711)(14.01) + 15.711^2 + 14.01^2] \\ &= 555.62 \text{ m}^3 \end{aligned}$$

HATCH

CALCULATION SHEET

SHEET NO.

2 OF 3

DESCRIPTION

PROJECT NO

MADE BY

CHECKED BY

DATE

DATE

2b 3-12 ML (TK 4,5,6)

EI 11.95 (TK 4, EL 12.25) $1/2$

EL 10.8

2.3 2 16
2.9 (TK 4)

$h = 1.15m$

$R = 20.3$

$r = 18$

$R = 20.90$

$r = 18$

2c 4x750 KL

(TK 7,8)

EI 11.75

$h = 0.95m$

EI 10.80 $1/2$

1.9 2 5.156

$R = 9.056m$

$r = 7.156m$

(TK 9,10)

EI: 12.30

$h = 1.5m$

EI: 10.80 $1/2$

3 2 5.156

$R = 10.156m$

$r = 7.156m$

2d 3 ML

EI: 11.95

EI: 10.80

assumed

2.3 2 8.1

$h = 1.15m$

$R = 10.1m$

$r = 12.4m$

2e 15 ML

EI: 12.55 assumed

EI: 10.80

assumed

3.5 2 16.25

$1.55m$ gouvrens

$R = 21.75m$

$r = 18.25m$

HATCH

CALCULATION SHEET

SHEET NO.

3 OF 3

DESCRIPTION

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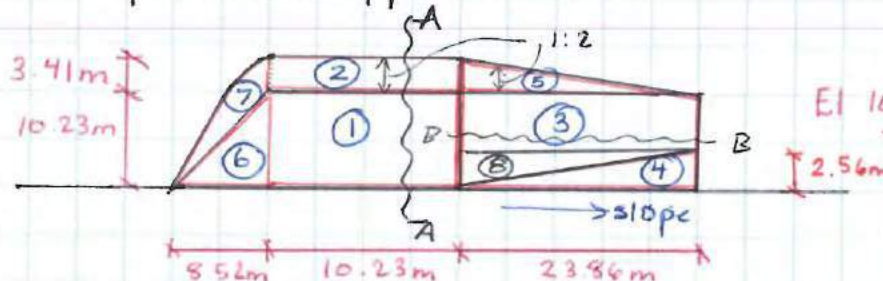
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3 Ramp

Top View Approximated



Section A-A:

EI 12.35

EI 10.80

2.56m

Area 2 ≈ 1b

liner.

* Since (1b) already calculated with dyke volume consideration
 since (2) ≈ (1b) ∴ total volume of (1) & (2)
 can be approximated by (1a) + (1b)

Volume (1) & (2)

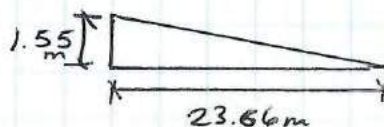
$$V = 10.23m(10.23m)(12.35 - 10.8) = 162.21m^3$$

* Assume (4) is at top elevation ∴ ~~(4) & (5)~~ ∴ let's assume
 full height (4) ≈ (4) + (8) + (5)

Steps = B:B

Volume

(4), (5), (8)



$$V = \left[\frac{1}{2} (23.86 \times 2.56) \right] 1.55$$

$$= 47.34m^3$$

Total Volume
 $= \sum_{i=1}^8 V_i$

$$= 418.93m^3$$

Volume (5)

using section B:B:

$$V = \frac{1}{2} (1.55)(23.86)(10.23 - 2.56)$$

$$= 141.83m^3$$

Volume (6) & (7)

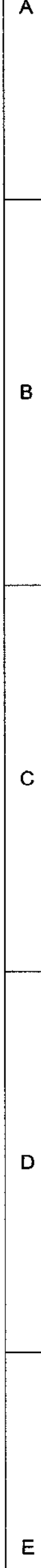
so (6):

Since overestimate used for 4, 5, 8, neglect (7).

$$V = \frac{1}{2} (8.52)(10.23)(1.55)$$

$$= 67.55m^3$$

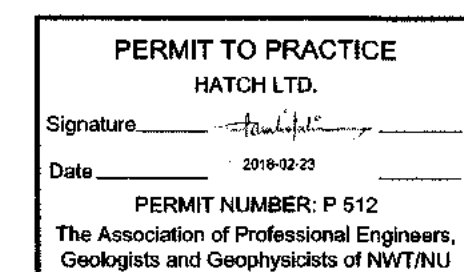
Attachment 2
For-Construction Drawings



TOTAL SURFACE AREA = 2490m²



1. LIDAR SURVEY PROVIDED BY PHOTSAT (2016)
2. COORDINATE GRID IS SHOWN IN UTM (NAD83)
ZONE 17 AND IS IN METERS.
3. CONTOURS ARE IN METERS. CONTOUR INTERVAL
IS 0.5m.
4. FOR TYPICAL CROSS SECTIONS REFER TO
DRAWING No. H353004-40000-220-273-0001-0001



THIS DRAWING WAS PREPARED BY MATCH LTD. (MATCH) FOR THE EXCLUSIVE USE OF BAFINLAND IRON MINES LP ("CLIENT") AND ITS USE IS SUBJECT TO THE TERMS AND CONDITIONS OF THE CONTRACT BETWEEN MATCH AND THE CLIENT. INCLUDING ANY LIMITATIONS ON LIABILITY CONTAINED THEREIN. THIS DRAWING AND ITS CONTENTS REMAIN THE INTELLECTUAL PROPERTY OF MATCH SUBJECT TO CLIENTS ROYALTY-FREE, IRREVOCABLE, PERPETUAL AND NON-EXCLUSIVE LICENSE TO USE AND REPRODUCE THE DRAWING FOR PURPOSES CONNECTED WITH THE PROJECT, INCLUDING THE CONSTRUCTION, COMPLETION, MAINTENANCE, EXTENSION, REINSTATEMENT AND REPAIR OF THE PROJECT. THIS DRAWING, AND THE INFORMATION CONTAINED HEREIN, SHALL BE TREATED AS CONFIDENTIAL FOR ALL OTHER PURPOSES AND SHALL NOT BE MODIFIED WITHOUT THE WRITTEN CONSENT OF MATCH.

	DRAFTSPERSON	K TEFFU		NR	
	DESIGNER	F HUGO		NR	
	CHECKER	F HUGO			2018-02-22
	DESIGN COORD.	F. GOOSEN			2018-02-22
	RESP. ENG.	R HALIM			2018-02-22
	LEAD DISC. ENG.	A GROBELAAR			2018-02-22
018	AREA MANAGER	V LAVRIC	for		2018-02-23
017	PROJ. MANAGER	D STANGER			2018-02-23
017	CLIENT				
017	ROLE	NAME		SIGNATURE	DATE

MILNE PORT
FUEL TANKS 003, 010 & 011 SETTING OUT
EARTHWORKS

SCALE 1:500 OR AS NOTED	DWG. No. H353004-40000-220-260-0003-0001	REV 2
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		NAME
		SIGNATURE
		ENG REG NUMBER
		REVISION DATE
H353004-40000-220-273-0001-0001	FUEL TANK 010 & 011 DETAILS - TYPICAL SECTIONS	
DRAWING No.	DRAWING TITLE	ORIGINAL DATE
REFERENCE DRAWINGS		REG. PROFESSIONAL

FOR CONSTRUCTION		THIS DRAWING WAS PREPARED BY HATCH LTD. (HATCH) FOR THE EXCLUSIVE USE OF BAYFANLAND IRON MINES LP (YUL) AND ITS USE IS SUBJECT TO THE TERMS AND CONDITIONS OF THE CONTRACT BETWEEN HATCH AND THE CLIENT. INCLUDING ANY LIMITATIONS ON LIABILITY CONTAINED THEREIN. THIS DRAWING AND ITS CONTENTS REMAIN THE INTELLECTUAL PROPERTY OF HATCH SUBJECT TO CLIENT'S ROYALTY-FREE, IRREVOCABLE, PERPETUAL AND NON-EXCLUSIVE LICENSE TO USE AND REPRODUCE THE DRAWING FOR PURPOSES CONNECTED WITH THE PROJECT, INCLUDING THE CONSTRUCTION, COMPLETION, MAINTENANCE, EXTENSION, REINSTATEMENT AND REPAIR OF THE PROJECT. THIS DRAWING, AND THE INFORMATION CONTAINED HEREIN, SHALL BE TREATED AS CONFIDENTIAL FOR ALL OTHER PURPOSES AND SHALL NOT BE REPRODUCED WITHOUT THE WRITTEN CONSENT OF HATCH.			
2	15MI DIESEL TANK ADDED		IHB	RG	13/02/2016
1	APPROVED FOR CONSTRUCTION		KT	MB	21/08/2016
0	APPROVED FOR CONSTRUCTION		FH	MB	30/06/2016
No.	DESCRIPTION		BY	CHK'D	DATE
REVISIONS					

ACTUAL USE		HATCH		
	DRAFTSPERSON	K TEFFU	NR	
	DESIGNER	F HUGO	NR	
	CHECKER	F HUGO		2018-02-23
	DESIGN COORD.	R GOOSEN		2018-02-23
	RESP. ENG.	R HALIM		2018-02-23
	LEAD DISC. ENG.	A GROBELLAAR		2018-02-22
018	AREA MANAGER	V LAVRIC	for	2018-02-23
017	PROJ. MANAGER	D STANGER		
	CLIENT			
E	ROLE	NAME	SIGNATURE	DATE
DRAWING APPROVAL STATUS:			Approved for Construction	

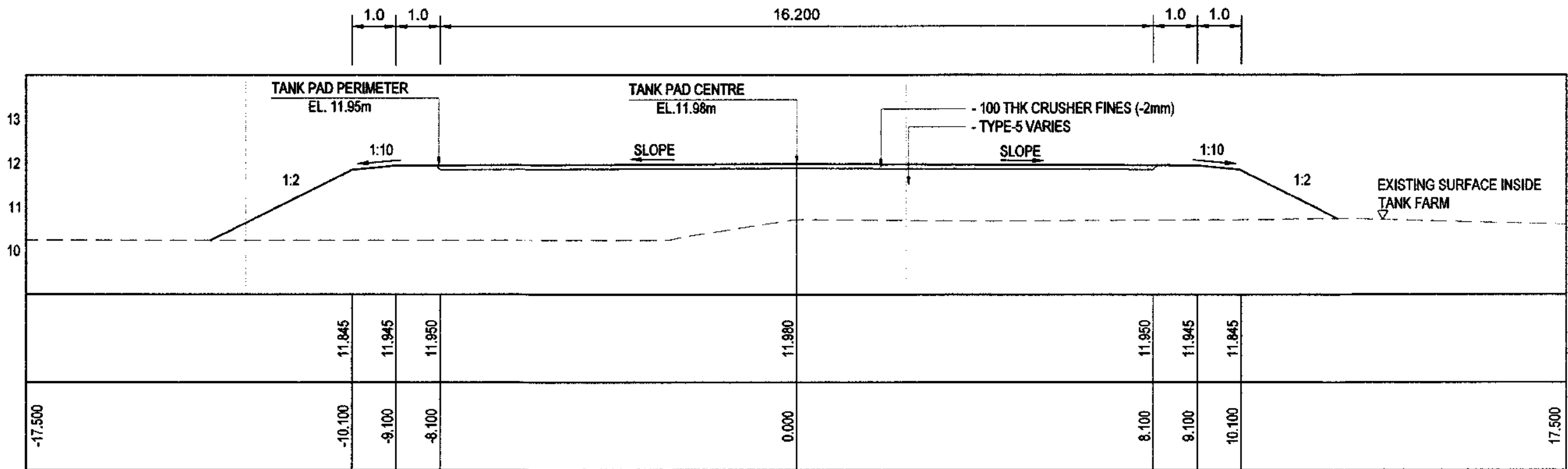
A

SCALES:
HORIZONTAL 1:100
VERTICAL 1:100

DATUM 9.000

TERRACE LEVELS THROUGH CENTRE

DISTANCE(m)



B

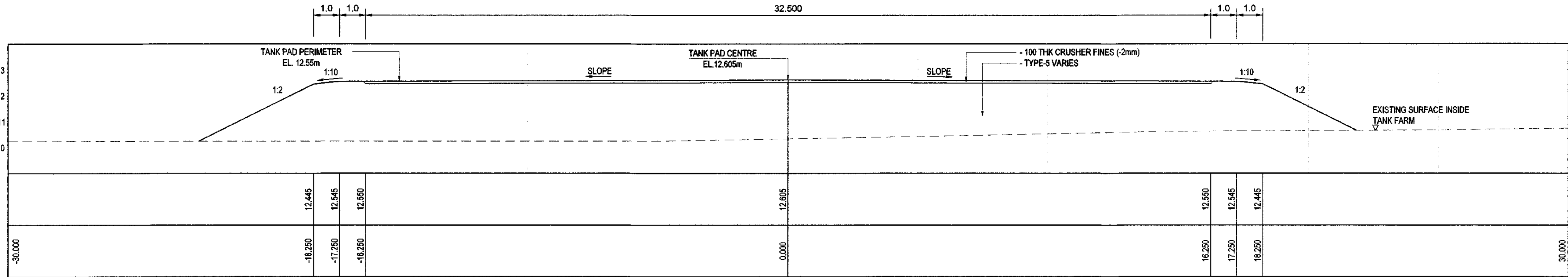
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SCALES:
HORIZONTAL 1:100
VERTICAL 1:100

DATUM 9.000

TERRACE LEVELS THROUGH CENTRE

DISTANCE(m)



D

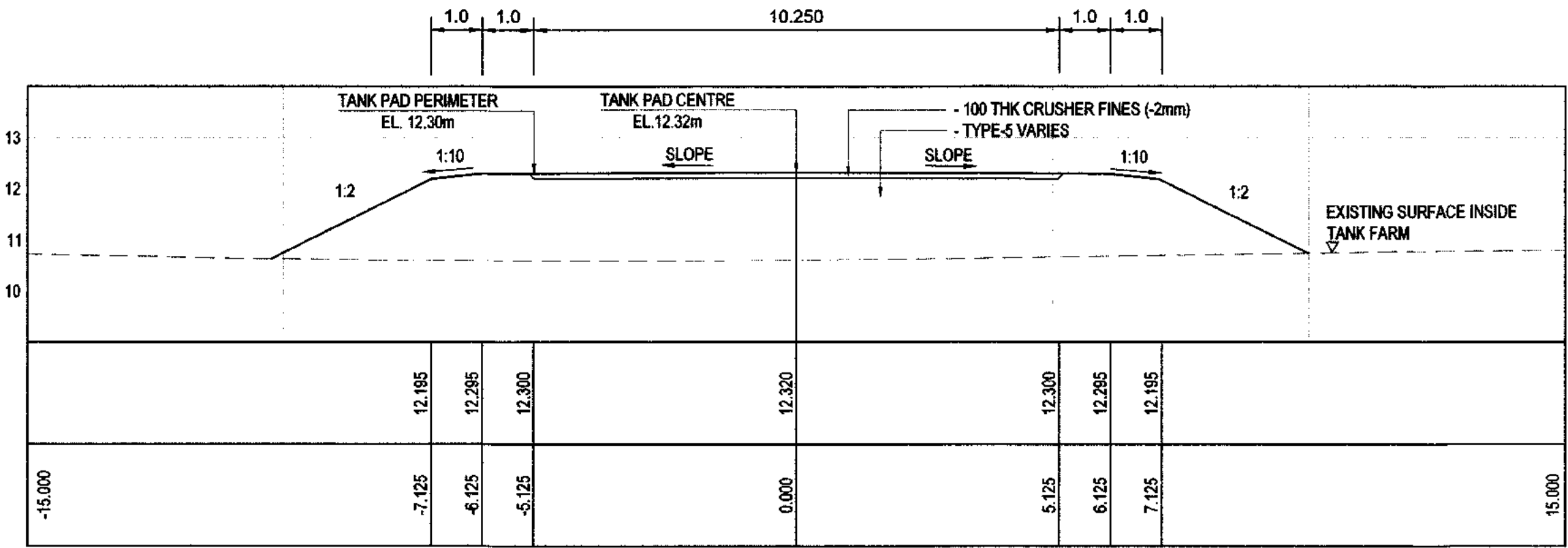
E

SCALES:
HORIZONTAL 1:100
VERTICAL 1:100

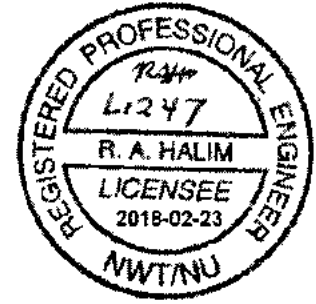
DATUM 9.000

TERRACE LEVELS THROUGH CENTRE

DISTANCE(m)

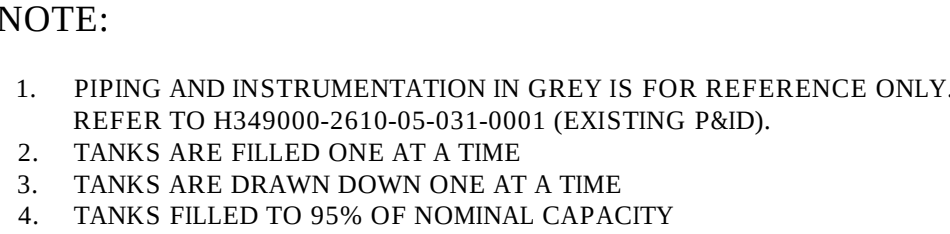


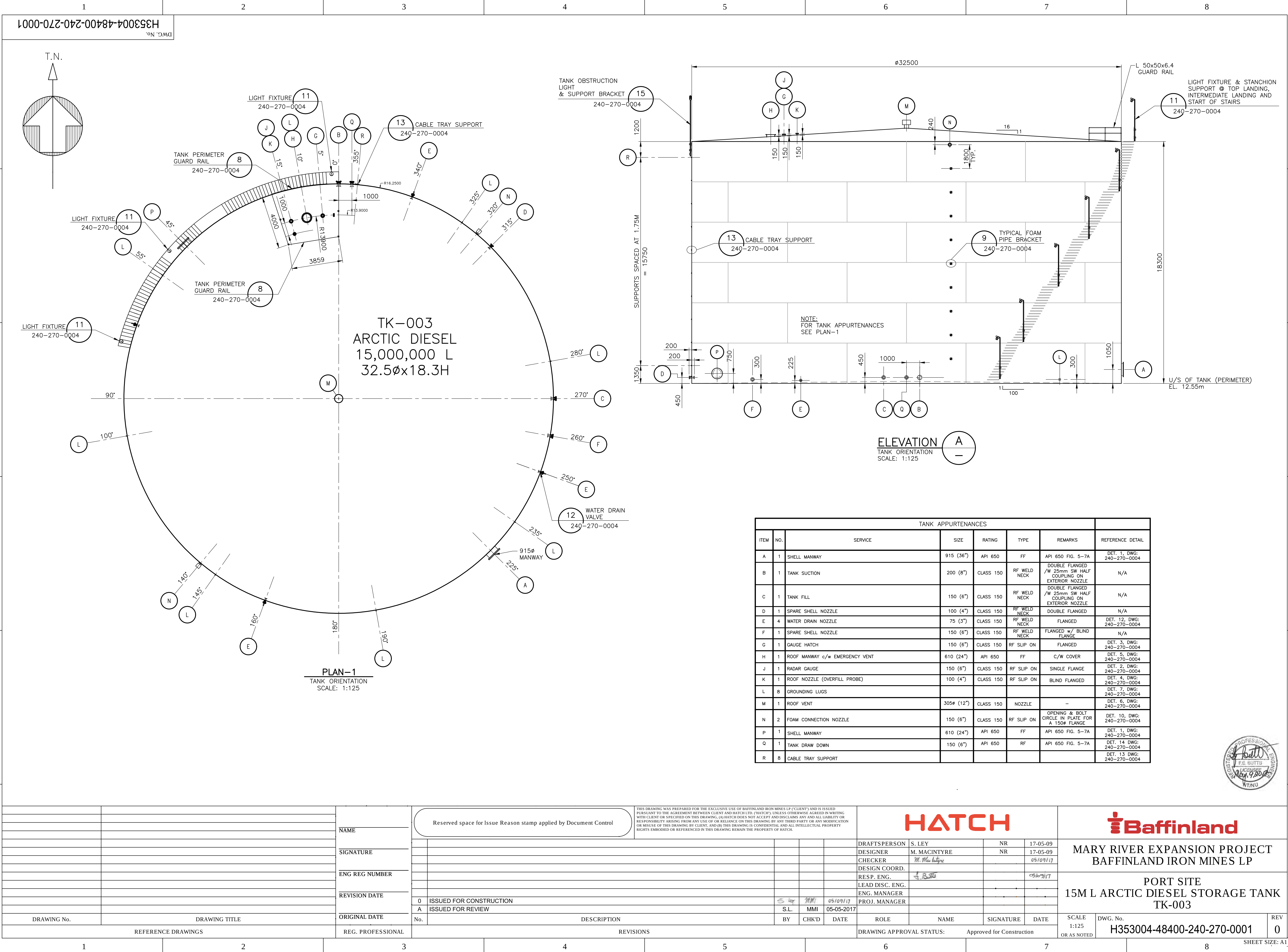
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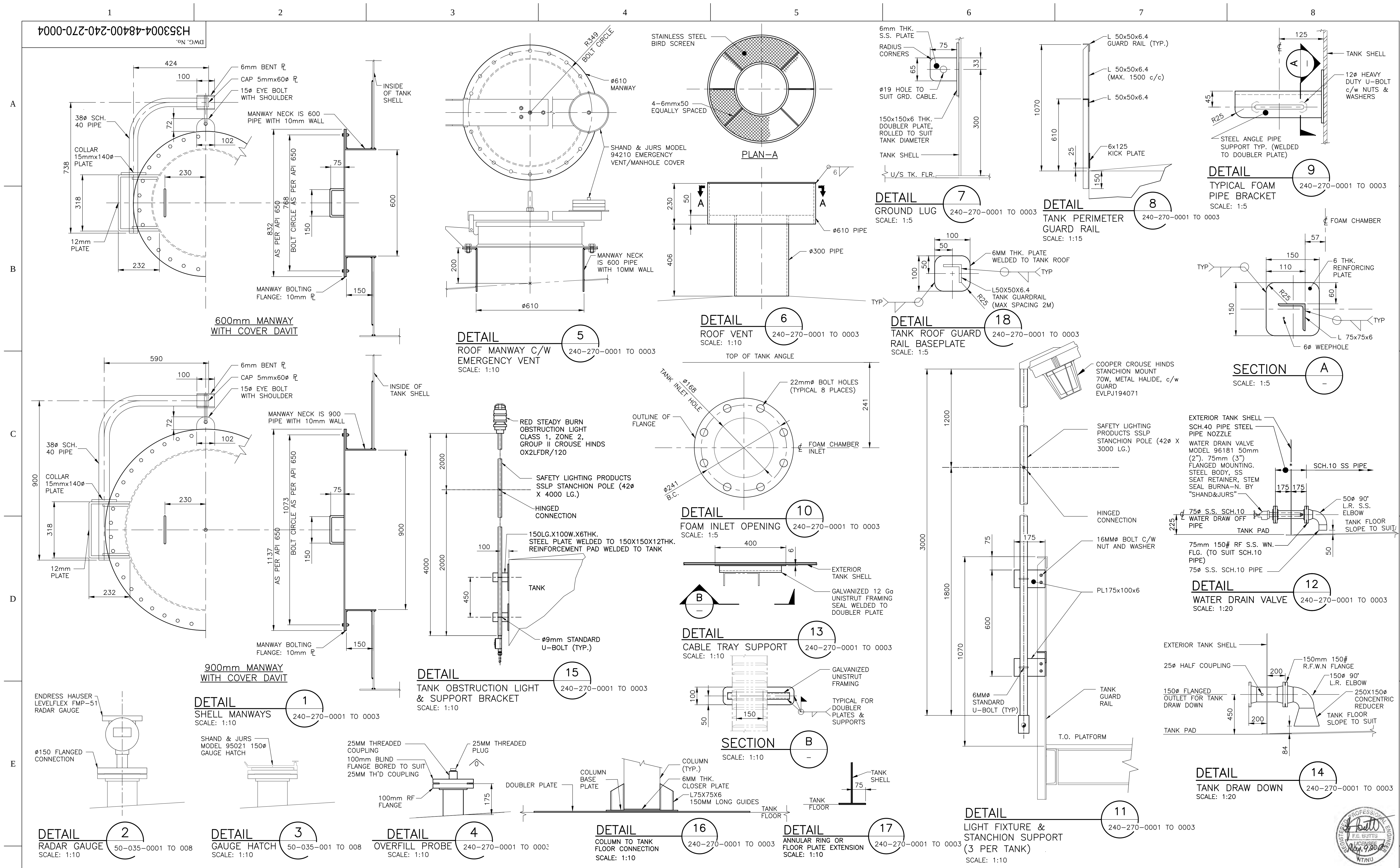
PERMIT TO PRACTICE
HATCH LTD
Signature: *[Signature]*
Date: 2018-05-21
PERMIT NUMBER: P 512
The Association of Professional Engineers,
Geologists and Geophysicists of NWT/NNU

		NAME	FOR CONSTRUCTION				HATCH				Baffinland			
			THIS DRAWING WAS PREPARED BY HATCH LTD. ("HATCH") FOR THE EXCLUSIVE USE OF BAFFINLAND IRON MINES LP ("CLIENT") AND ITS USE IS SUBJECT TO THE TERMS AND CONDITIONS OF THE CONTRACT BETWEEN HATCH AND THE CLIENT, INCLUDING ANY LIMITATIONS ON LIABILITY CONTAINED THEREIN. THIS DRAWING AND ITS CONTENTS REMAIN THE INTELLECTUAL PROPERTY OF HATCH SUBJECT TO CLIENT'S ROYALTY-FREE, IRREVOCABLE, PERPETUAL AND NON-EXCLUSIVE LICENSE TO USE AND REPRODUCE THE DRAWING FOR PURPOSES CONNECTED WITH THE PROJECT, INCLUDING THE CONSTRUCTION, COMPLETION, MAINTENANCE, EXTENSION, REINSTATEMENT AND REPAIR OF THE PROJECT. THIS DRAWING, AND THE INFORMATION CONTAINED HEREIN, SHALL BE TREATED AS CONFIDENTIAL FOR ALL OTHER PURPOSES AND SHALL NOT BE MODIFIED WITHOUT THE WRITTEN CONSENT OF HATCH.				DRAFTSPERSON K TEFFU NR DESIGNER K TEFFU NR CHECKER F HUGO 2018-02-22 DESIGN COORD. R GOOSEN 2018-02-22 RESP. ENG. R HALIM 2018-02-23 LEAD DISC. ENG. A GROBBELAAR 2018-02-22 AREA MANAGER V LAVRIC 2018-02-23 PROJ. MANAGER D STANGER 2018-02-23 CLIENT T. Halim 2018-02-23				BAFFINLAND IRON MINES LP MARY RIVER EXPANSION PROJECT			
		SIGNATURE												
		ENG REG NUMBER												
		REVISION DATE												
		ORIGINAL DATE												
		REG. PROFESSIONAL												

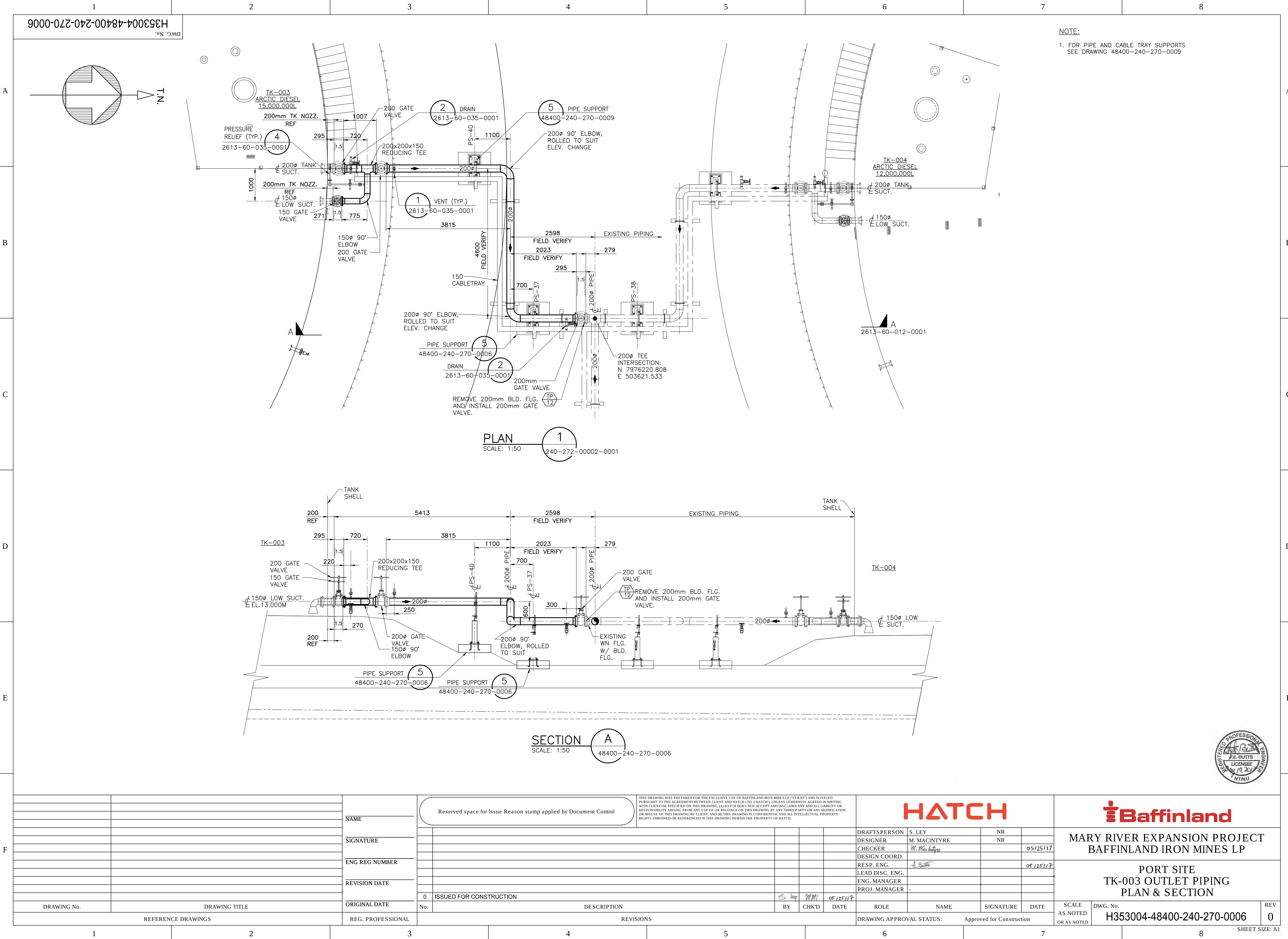




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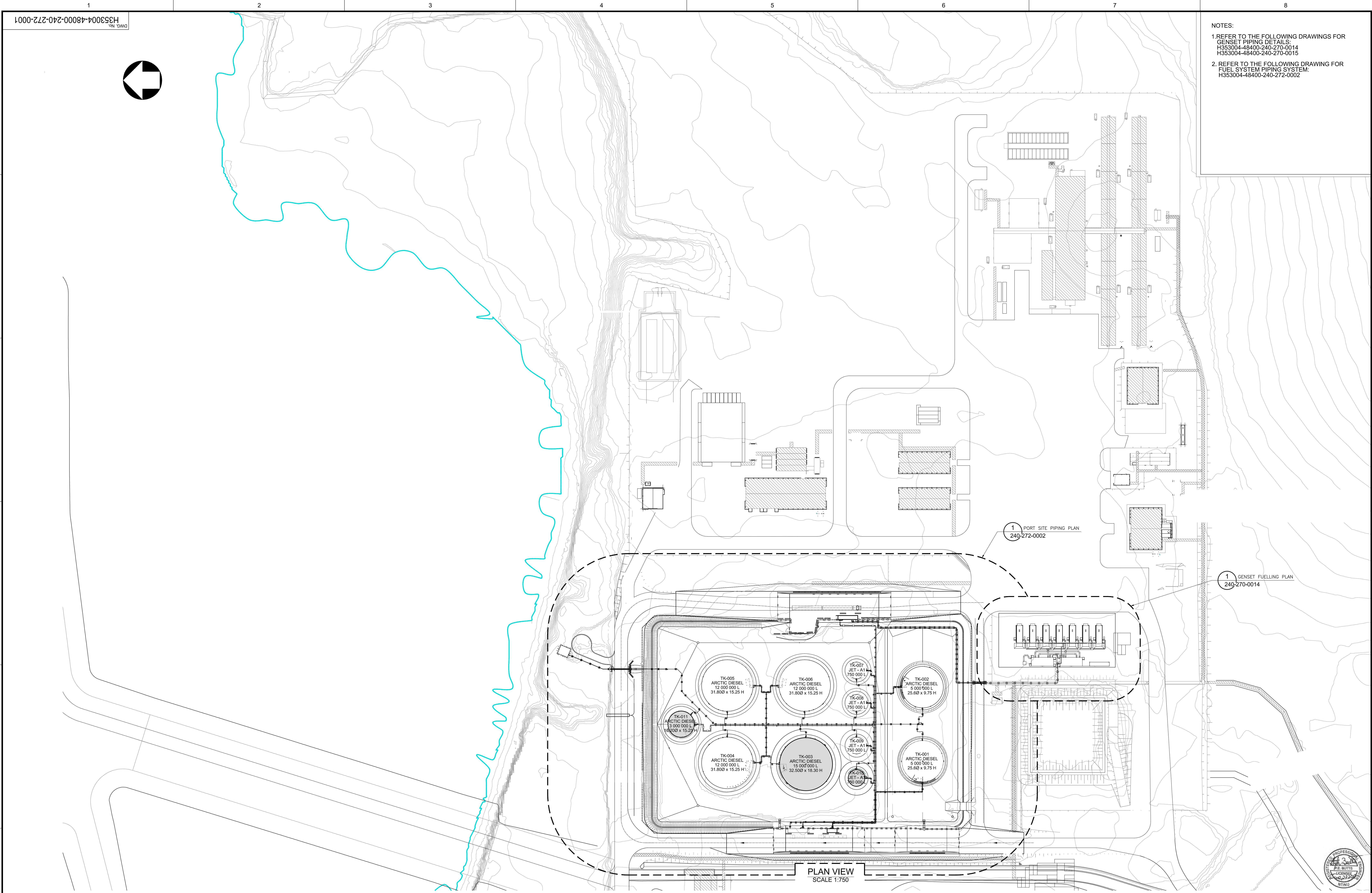
HATCH		Baffinland		MARY RIVER EXPANSION PROJECT BAFFINLAND IRON MINES LP		PORT SITE TYPICAL VERTICAL TANK DETAILS	
DRAFTSPERSON S. LEY		DESIGNER M. MACINTYRE		CHECKER M. MacIntyre		DESIGN COORD. J. B. S.	
RESP. ENG.		LEAD DISC. ENG.		ENG. MANAGER		PROJ. MANAGER	
BY S.L.		CHK'D MMI		DATE 05/09/17		ROLE	
NAME		SIGNATURE		DATE		SCALE AS NOTED OR AS NOTED	
DWG. No. H353004-48400-240-270-0004		REV 0		SHEET SIZE: A1			



NOTE:
1. FOR PIPE AND CABLE TRAY SUPPORTS
SEE DRAWING 48400-240-270-0009



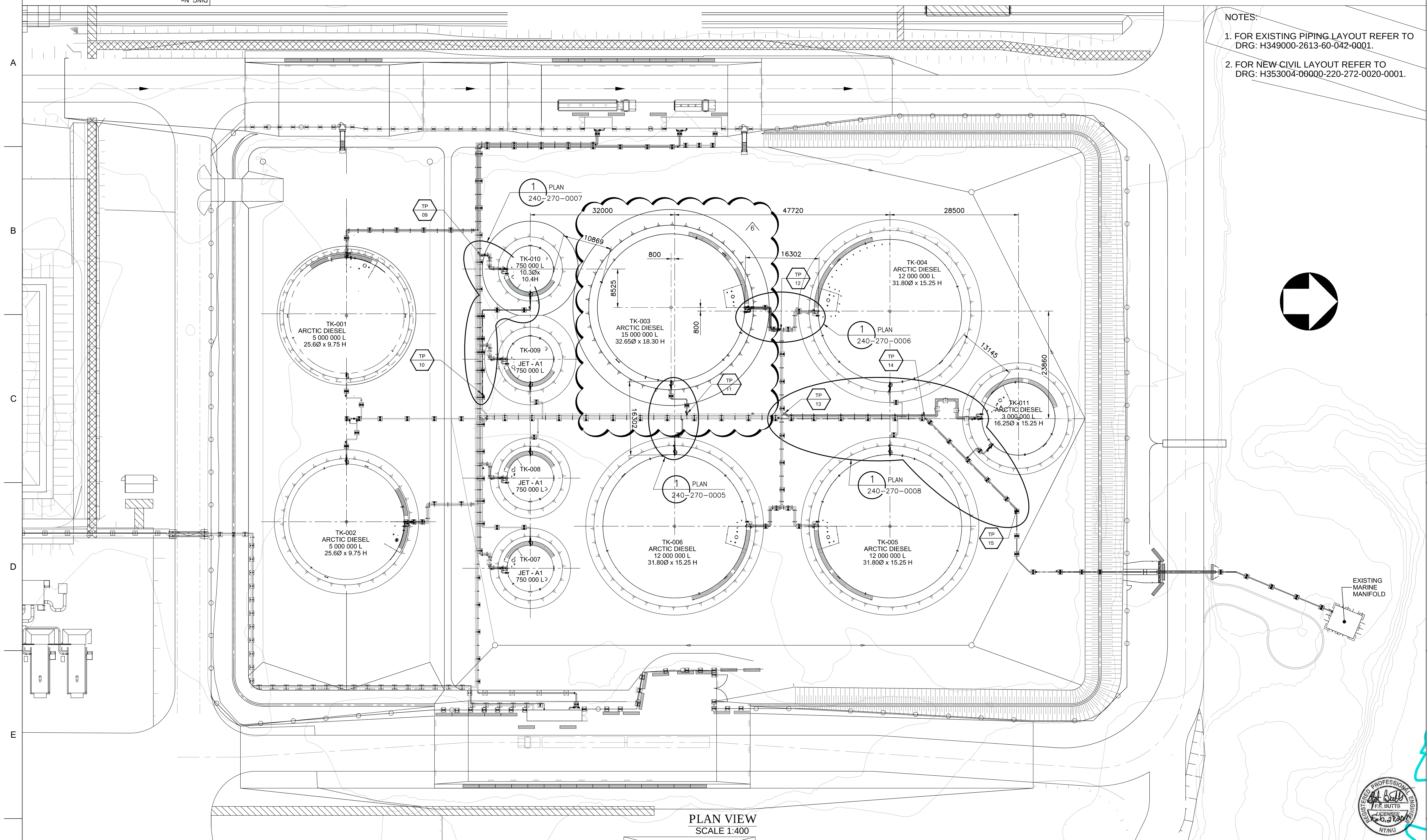
		NAME SIGNATURE ENG REG NUMBER REVISION DATE ORIGINAL DATE REG. PROFESSIONAL	Reserved space for Issue Reason stamp applied by Document Control 0 ISSUED FOR CONSTRUCTION No. DESCRIPTION REVISIONS	THIS DRAWING WAS PREPARED FOR THE EXCLUSIVE USE OF BAFFINLAND IRON MINES LP ("CLIENT") AND IS ISSUED PURSUANT TO THE AGREEMENT BETWEEN CLIENT AND HATCH LTD. ("HATCH"). UNLESS OTHERWISE AGREED IN WRITING WITH CLIENT OR SPECIFIED ON THIS DRAWING, (A) HATCH DOES NOT ACCEPT AND DISCLAIMS ANY AND ALL LIABILITY OR RESPONSIBILITY ARISING FROM ANY USE OF OR RELIANCE ON THIS DRAWING BY ANY THIRD PARTY OR ANY MODIFICATION OR MISUSE OF THIS DRAWING BY CLIENT, AND (B) THIS DRAWING IS CONFIDENTIAL AND ALL INTELLECTUAL PROPERTY RIGHTS EMBODIED OR REFERENCED IN THIS DRAWING REMAIN THE PROPERTY OF HATCH.				HATCH							
														MARY RIVER EXPANSION PROJECT BAFFINLAND IRON MINES LP	
															PORT SITE TK-003 OUTLET PIPING PLAN & SECTION



NOTES:
1. REFER TO THE FOLLOWING DRAWINGS FOR
GENSET PIPING DETAILS:
H353004-48400-240-270-0014
H353004-48400-240-270-0015
2. REFER TO THE FOLLOWING DRAWING FOR
FUEL SYSTEM PIPING SYSTEM:
H353004-48400-240-272-0002

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1. FOR EXISTING PIPING LAYOUT REFER TO
DRG: H349000-2613-60-042-0001.
2. FOR NEW CIVIL LAYOUT REFER TO
DRG: H353004-00000-220-272-0020-0001.



PLAN VIEW
SCALE 1:400

HATCH



MARY RIVER PROJECT
BAFFINLAND IRON MINES LP

PORT SITE TM001 FUEL SYSTEM PIPING LAYOUT

[illegible]