

CONSTRUCTION SUMMARY (AS-BUILT) REPORT FOR FUEL FARM ENLARGEMENT

HOPE BAY-BOSTON CAMP, NUNAVUT



December 14th, 2022

Revision: R0

Doc. Nº: 6207-416-132-REP-002

Tt Project N°: 711-48747



Client Doc. Nº: 6207-416-132-REP-002

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DESIGN REPORT

FUEL FARM ENLARGEMENT AT BOSTON CAMP

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Area: 416		
Work Package: NA		
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REVISION FOLLOW-UP

REV.	DATE	DESCRIPTION	PREPARED BY	REVIEWED BY
DA	40.40.0000	Issue for Comments	S. Moreau	J. Alarie
RA	12-12-2022		Member Nº: L5021	Member Nº: L3203
B0	DO 44.40.0000	S. Moreau	J. Alarie	
R0 14-12-2022 Issue for Final Use	Member Nº: L5021	Member Nº: L3203		

Prepared by:



Solène Moreau

137890

POIBEC

2022-12-14

Solène Moreau, P.Eng. Civil Engineer NAPEG # L5021

Verified by:

PERMIT TO PRACTICE TETRA TECH QE INC.

Signature 0560 (1)

PERMIT NUMBER: P 1029

NT/NU Association of Professional Engineers and Geoscientists

Osée Alarie, P.Eng. Civil Engineer NAPEG # L3203

J.M.I.F. ALARIE

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PRODUCTION TEAM

CLIENT – AGNICO EAGLE MINES LIMITED		
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Environmental Lead	David Frenette	

FIRM – TETRA TECH		
Project Manager and Civil Engineer	Solène Moreau, P. Eng.	
Civil Engineer	Josée Alarie, P. Eng.	





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INTRODUCTION

1.1 PROJECT SUMMARY

Agnico Eagle Mines Limited (Agnico Eagle) retained the services of Tetra Tech to carry out the design of the pad and the layout of additional fuel tanks for their fuel farm at Boston Camp, near Hope Bay in Nunavut. Tetra Tech previously prepared the design report (N° 6207-416-132-REP-001) for the fuel farm enlargement that was issued to Nunavut Water Board (NWB) by Agnico Eagle on August 8th, 2022.

Agnico Eagle installed eight (8) horizontal tanks for fuel storage and each tank is double-walled and has an approximate capacity of 50,000L. The tanks are reused from another site of Agnico Eagle and were inspected by an independent and specialized firm. Spill basins are deployed underneath and around the tanks to prevent small spills from hose handlings. The construction has been completed and Photo 1 gives an aerial view of the construction prior to commissioning.

The inspection of the tanks has been also completed prior to commissioning.



Photo 1: aerial view of the tanks farm after construction

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1.2 PURPOSE OF THE REPORT

Agnico Eagle requested Tetra Tech to complete on their behalf the following as-built construction summary report.

It should be noted that Tetra Tech was not involved, nor was on site, during the construction activities for these infrastructures. Accordingly, all the construction, quality assurance, and commissioning activities associated with the aforementioned works was managed by Agnico Eagle and their subcontractors. Also, the mechanical equipment, tanks and piping selection/design and inspection/certification (when applicable), was under Agnico Eagle's responsibility. Tetra Tech did not participate in any of these activities. As such, Tetra Tech has presented the construction data as supplied by Agnico Eagle and therefore Tetra Tech cannot accept any responsibility for the accuracy of any of the data supplied.

This report is intended to present the construction summary related to the project.

As specified under NWB Water Licence 2BB-BOS1727, this report includes the as-built drawings, the as-built survey, the photographs, the construction monitoring report and the explanation of any field decision or deviation from the "Issued for Construction" (IFC) drawings. It also includes the tanks inspection report.

2 SUMMARY OF THE CONSTRUCTION

2.1 WORKS DESCRIPTION

The following items have been constructed:

- Upgrade of the existing pad: leveling and grading, addition of a surface layer with geotextile an crushed stones.
- Installation of the tanks and associated piping
- Installation of the spill basins

2.2 CONSTRUCTION SCHEDULE

The construction works for the tank farm installation and the tanks inspection were completed according to the following schedule, as shown in Table 1:

Table 1: Milestone Dates

Item	Date of Completion
Existing pad upgrade completion	October 2022
Installation of the tanks and piping	October 2022
Tanks inspection	July 2022
Commissioning of the tanks	PLANNED IN SPRING 2023



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2.4 CONSTRUCTION MONITORING DOCUMENT AND AS-BUILT SURVEY

All the construction, quality assurance, monitoring and commissioning activities associated with the project were managed by Agnico Eagle. The performance of the tank farm including mechanical equipment and piping as well as the spill basin should be monitored and inspected regularly.

2.4.1 As-built survey

A LIDAR type survey was conducted after construction completion by Hamel Arpentage surveyor company.

The survey drawing is available in Appendix A.

2.4.2 Construction final report

Monitoring and quality assurance during construction were conducted by Agnico Eagle and their subcontractors.

The Contractor in charge of the construction was Homestead Custom Design Ltd (contact: Alex Crips).

The monitoring report that summarizes the different construction steps including photographs is available in Appendix B.

2.5 AS-BUILT DRAWINGS

Based on the available information, Tetra Tech has produced the As-built drawings.

They are presented in Appendix C.

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3 DEVIATIONS FROM THE "ISSUE FOR CONTRUCTION" DRAWINGS

This section documents the variations/changes from original design which were approved by the designer and/or the field engineer on site.

The changes are listed in Table 2 and do not affect the conformity of the design with applicable Codes and Standards.

Refer to As-Built drawings provided in Appendix C to see details of changes.

Table 2: Deviations from original design

Designation	Deviations description	Reason	Consequence
DEV#1	TK#6 and TK#8 are 36'-9" long vs 33'-4" originally	Tanks longer than expected	The front of the tanks distance from the spill basin is reduced to 0.495m vs 1.015m originally planned for TK#6 and TK#8. It is not an issue, still compliant with the design intent.
DEV#2	The HDPE liner under the tanks saddle or skid has been extended to cover all the inner surface of the spill basin.	It will offer a better protection during snow removal	It is not an issue, still compliant with the design intent.
DEV#3	The corridor between tanks has been extended to 6m (vs 4m originally planned). As a result, the pad is longer (33m vs 31m)	It will help for the snow removal.	Bigger pad footprint It is not an issue, still compliant with the design intent.

4 TANKS INSPECTION SUMMARY

The tanks are reused from another site of Agnico Eagle.

Agnico Eagle has retained the services of an independent and specialized firm for the inspection of the tanks in compliance with applicable Codes and Standards. This section gives the pertinent information related to the inspection that has been provided:

- > The inspection was conducted by Sharptail inspection services for SPEQ GLOBAL, which is a specialized firm located in Alberta, expert for internal and external above ground storage tank inspection and repair.
- > The inspector was Cole Aykroyd, and he is certified API 653 Aboveground Storage Tank inspector.
- > The inspection was conducted in July 2022.
- > The inspection reports for each tank are provided in appendix D.
- All the tanks have been qualified "acceptable for in-service condition" with some recommendations for specific items to be monitored and minor repairs to be fixed prior to commissioning.
- > Agnico Eagle is responsible to implement/follow all recommendations before the commissioning of the tanks.



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5 LIMITATIONS OF REPORT

This report and its contents are intended for the sole use of Agnico Eagle Mines Ltd. and their agents. Tetra Tech does not accept any responsibility for the accuracy of any of the data, the analysis, or the recommendations contained or referenced in the report when the report is used or relied upon by any Party other than Agnico Eagle Mines Ltd., or for any Project other than the proposed development at the subject site. Any such unauthorized use of this report is at the sole risk of the user. Tetra Tech accepts no responsibility for losses, claims, expenses or damages, if any, suffered by a third party as a result of any decisions made or actions based on this report. Use of this report is subject to the terms and conditions stated in Tetra Tech's Services Agreement.

While it is believed that the information contained herein is reliable under the conditions and subject to the limitations set forth in the report, this report is based on information not within the control of Tetra Tech, nor has said information been verified by Tetra Tech, and Tetra Tech therefore cannot and does not guarantee its sufficiency and accuracy. The comments in the report reflect Tetra Tech's best judgment in light of the information available to it at the time of preparation.

Use of this Document acknowledges acceptance of the foregoing conditions.

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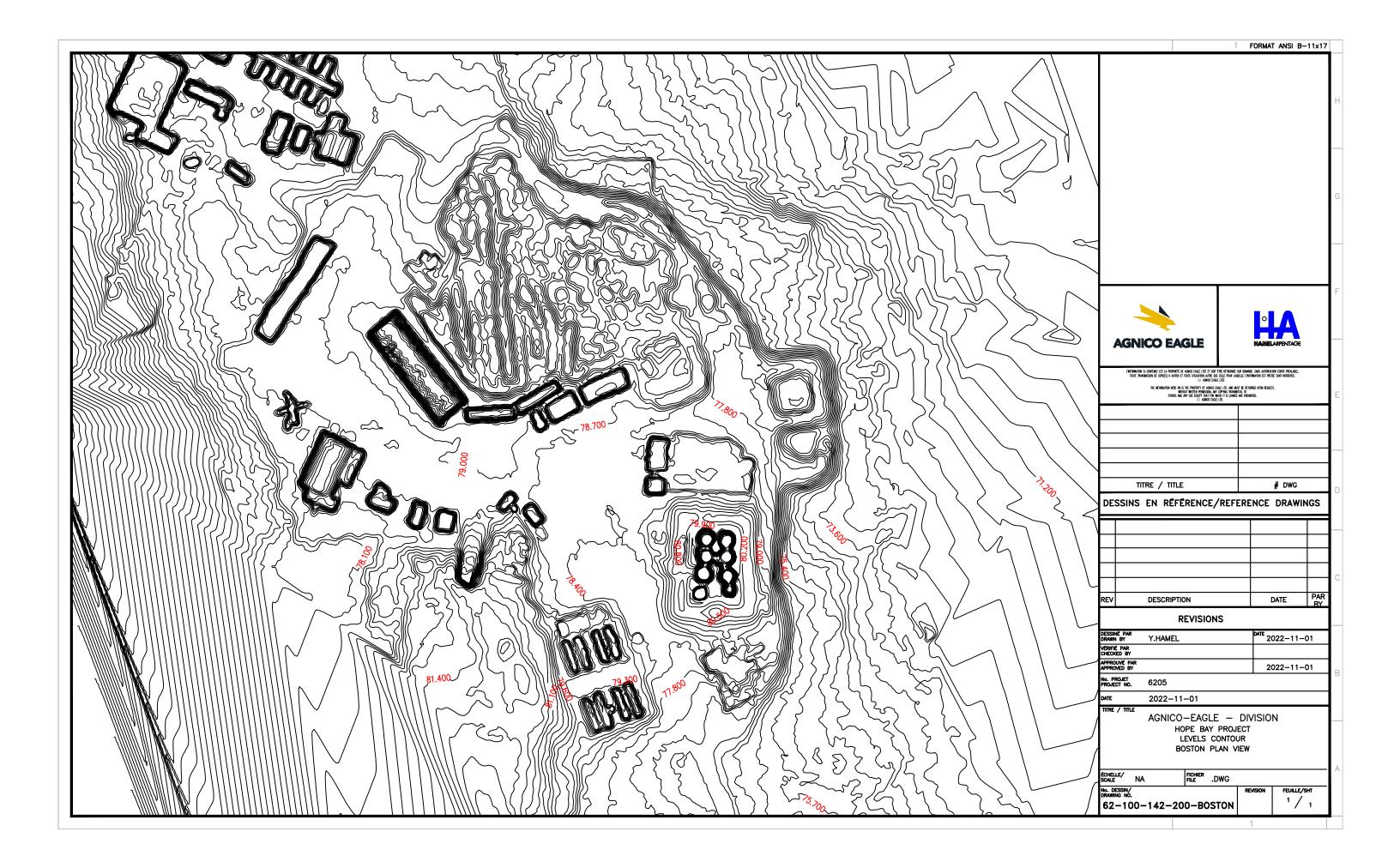
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APPENDIX A - AS-BUILT SURVEY



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APPENDIX B – MONITORING REPORT

Tank farm installation at Boston Camp



- We started by flattening the existing pad then tamped the ground. Placed the layer of Geotextile type "Georoute" covering the surface of the pad.
- We then covered that layer of Georoute with 0.15mm of crushed rock then tamped that layer.
- The finished pad has a grade of 1.5%



- We then placed another layer of Georoute down before placing berms onto pad as plan specified.
- The steel feet you see in the photo were put in place to tie the berms to. This way the berms will not be affected by windy conditions.



 When installing the tanks, we erected half the berms and place EPDM covering 100 % of the berm base to ensure no damage was done to the berm during tank placement and will be protected when doing snow removal in the future.

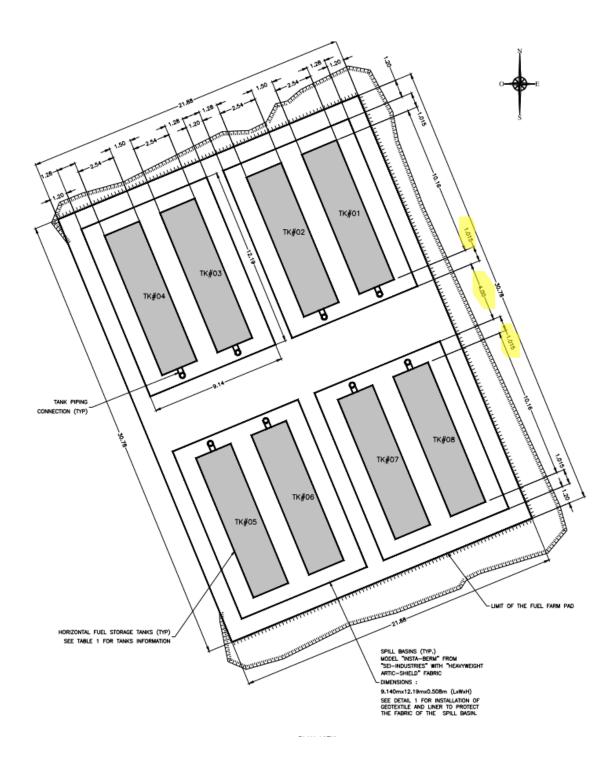


- After first tank was in place the rest of the berm was rolled out and assembled.
- All tanks were placed meeting plan requirement of 1.50 Meters apart.

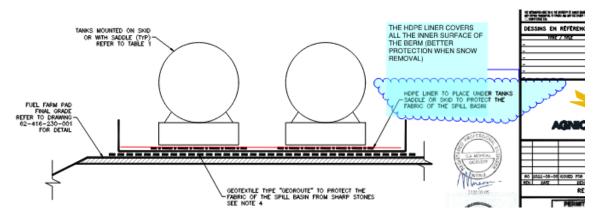








- The measurement in yellow are the only changes made to original plans
- Also tank 6 and tank 8 are 36 '9" long not 33' 4" like stated in plan
- The front of the tanks distance from the berm varied depending on style of ladder or stairs that were on the tanks



• The HDPE liner covers all the inner surface of the berm, not only under the saddle

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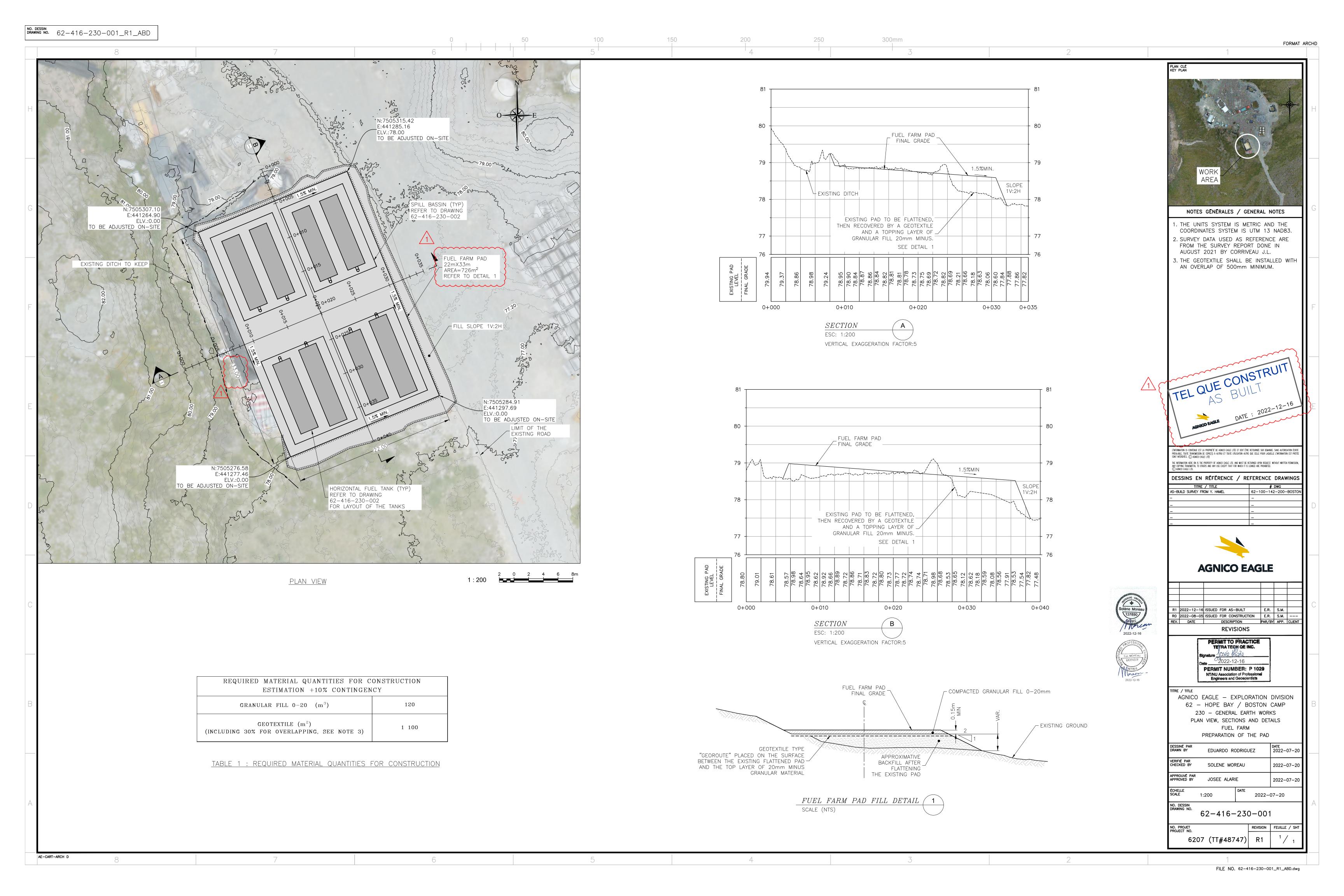
DESIGN REPORT

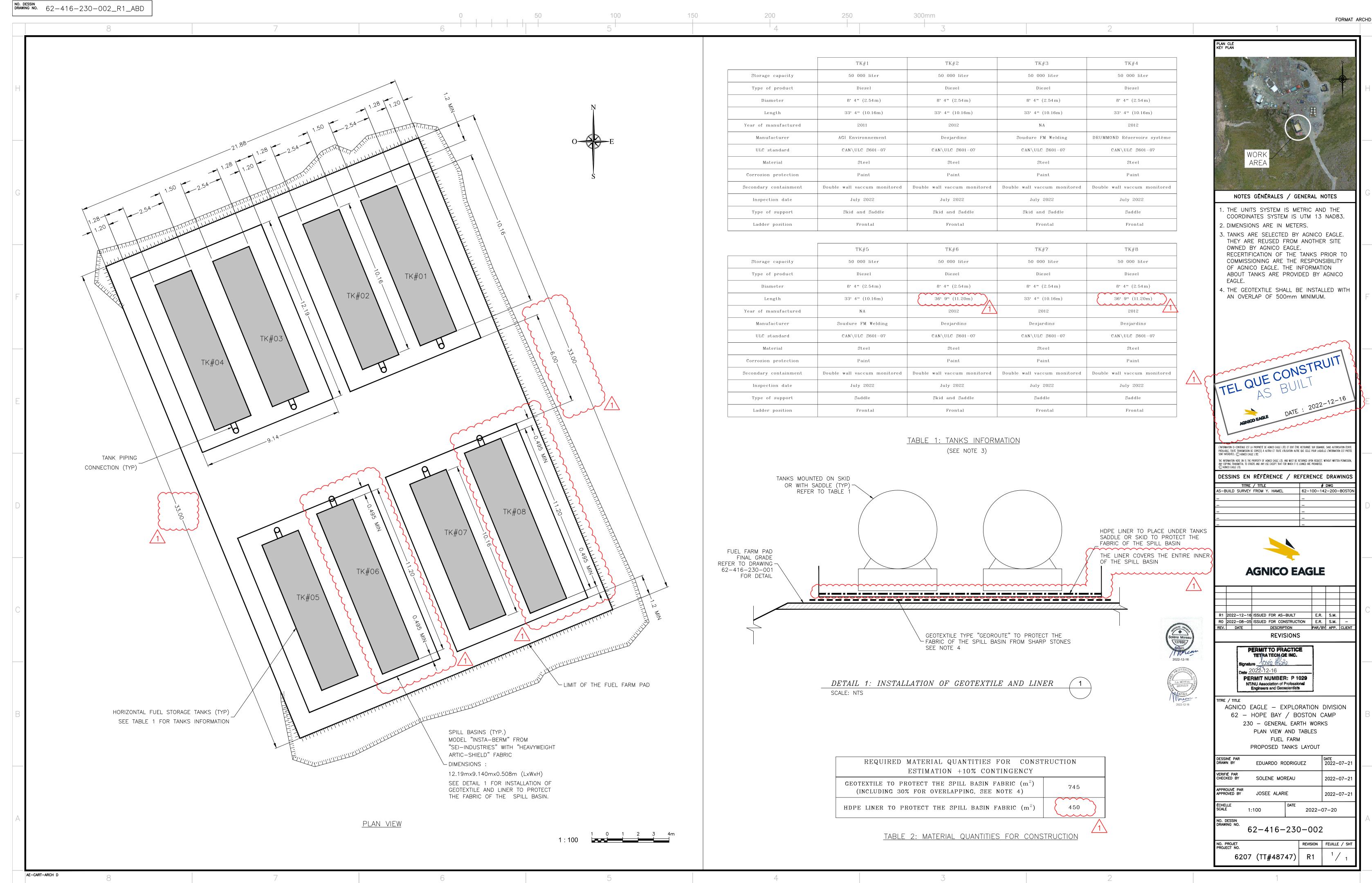
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APPENDIX C - AS-BUILT DRAWINGS

Number	Title	Rev
62-416-230-001	AGNICO EAGLE - EXPLORATION DIVISION 62 - HOPE BAY / BOSTON CAMP 230- GENERAL EARTH WORKS PLAN VIEW, SECTIONS AND DETAILS FUEL FARM PREPARATION OF THE PAD	1
62-416-230-002	AGNICO EAGLE - EXPLORATION DIVISION 62 - HOPE BAY / BOSTON CAMP 230- GENERAL EARTH WORKS PLAN VIEW, SECTIONS AND DETAILS FUEL FARM PROPOSED TANKS LAYOUT	1





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APPENDIX D – TANKS INSEPCTION REPORT

48747-Fuel Farm at Boston Bay **AS-BUILT TANKS LAYOUT** TT-23-11-2022 AEM NUMBER: 48997 - AEM NUMBER : 49009 TK#01 TK#02 AEM NUMBER: 4901 TK#03 TK#04 AEM NUMBER: 49005 AEM NUMBER: 49008 TANK PIPING CONNECTION (TYP) AEM NUMBER: 49007 TK#07 AEM NUMBER: 49006 AEM NUMBER: 49011 -REPRESENTATION OF THE PROPERTY LIMIT OF THE FUEL FARM PAD HORIZONTAL FUEL STORAGE TANKS (TYP) SEE TABLE 1 FOR TANKS INFORMATION SPILL BASINS (TYP.)
MODEL "INSTA-BERM" FROM
"SEI-INDUSTRIES" WITH "HEAVYWEIGHT
ARTIC-SHIELD" FABRIC 9.140mx12.19mx0.508m (LxWxH)
SEE DETAIL 1 FOR INSTALLATION OF
GEOTEXTILE AND LINER TO PROTECT
THE FABRIC OF THE SPILL BASIN.

ATMOSPHERIC STORAGE TANK INSPECTION FORM

INSPECTION SUMMARY - A visual external inspection was performed on horizontal double wall fuel tank and found to be in acceptable condition - Tank is out of service with plans of being filled by winter for start up of Boston Camp - Tank is not grounded - External coating is chipped/ flaking away with no signs of external atmospheric corrosion occouring on shell or head - Ladder and platform are not properly connected/bolted to tank - RECOMMENDATIONS - Ground tank before returning tank to service - Continue to monitor external coating - Properly connect ladder and platform to tank - Inspection Type VE VI LFET MFL UT MT Other Inspection Interval Syears Next Inspection Due July 2027 Next Inspection Type VE VI LFET MFL UT MT Other Inspector: Cole Aykroyd 653 Cert # 103628 Sign off Date 2022-07-12	SHARPT	AIL	/ISUAL INS	PECTION RE	PORT – A	BOVE GRO	OUND STO	RAGE TANK				
ATMOSPHERIC STORAGE TANK STATIC INFORMATION Manufacturer AGI Enviro Tank Serial Number 24619 Capacity 50,000 L Year Built 2011 Code NA Height NA Diameter NA Height NA Bottom Thickness NA Roof Thickness NA Shell Course 1 NA Shell Course 2 & Up NA Client Number 48997 Unique # NA Service Type Sweet Product Stored Diesel At Time of Inspection tank was In Service Uot of Service Tank going into service after inspection Plastic Zeal Welded Dioted Riveted Double Wall INSPECTION SUMMARY - A visual external inspection was performed on horizontal double wall fuel tank and found to be in acceptable condition - Tank is not grounded - External coating is chipped/ flaking away with no signs of external atmospheric corrosion occouring on shell or head - Ladder and platform are not properly connected/bolted to tank INSPECTION TYPE PERFORMED, INTERVAL AND SIGN OFF Inspection Type VE VI LEFT MFL UT MT Other Inspection Type Service WI LEFT MFL UT MT Other Inspection Type WI LEFT MFL UT MT OTHER Inspect	1903, 19th A	VE Wainwri	ght, Albert	a T9W 1L2	Ph. 1-833	3-274-6381	. www.s	sharptailinspec	tion.com			
ATMOSPHERIC STORAGE TANK STATIC INFORMATION Manufacturer	Date		2022-07-12	2	Sharptai	l Job Numbe	er	349	93			
Manufacturer	CLIENT	9	Speq Globa	ıl		Locatio	n	Boston Camp				
Capacity 50,000 L Code NA Belitt 2011 Code NA Height NA Diameter NA Height NA Bottom Thickness NA Roof Thickness NA Shell Course 1 NA Shell Course 2 & Up NA Client Number 48997 Unique # NA Shell Course 2 & Up NA Client Number 48997 Unique # NA Shell Course 2 & Up NA Client Number As Product Stored Diesel At Time of Inspection tank was In Service Unique # NA Shell Course 2 & Up NA Diameter Number Of Inspection Tank was In Service Unique # NA Diameter Number Of Inspection Tank was In Service Unique # NA Diameter Number Of Inspection Tank was In Service Unique # NA Diameter Number Of Inspection Was Product Stored Diesel Number Of Inspection Was Described Tank was Unique # Na Diameter Number Of Inspection Was Described Tank was Unique # Na Diameter Number Of Inspection Was Described Tank was Unique # Na Diameter Number Of Inspection Was Described Tank was Unique # Na Diameter Number Of Inspection Was Described Tank Was Unique # Na Diameter Of Inspection Was Described Tank Was Unique # Diameter Of Inspection Type Inspection Type Inspection Type Inspection Type Inspection Type Inspection Diameter Inspec		ATMOSE	PHERIC S	STORAGE	TANK	STATIC	INFORM	NOITAN				
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Bottom Thickness	Capacity		50,000 L			Year Bui	lt	20:	11			
Bottom Thickness	Code		NA			Editio	n	N	4			
Shell Course 1 NA Shell Course 2 & Up NA Client Number 48997	Diameter		NA			Heigh	nt	N	4			
Client Number	Bottom Thickness		NA		Ro	of Thicknes	ss	N	Ā			
Service Type	Shell Course 1		NA		Shell Co	urse 2 & U	р	N	4			
At Time of Inspection tank was	Client Number		48997			Unique	#	N	4			
Tank going into service after inspection					Pro	duct Store	d	Die	sel			
Construction: Steel Fiberglass Plastic Seal Welded Bolted Riveted Double Wall	A	At Time of I	nspection	tank was	□ In S	ervice		☑ Out Of Se	rvice			
INSPECTION SUMMARY - A visual external inspection was performed on horizontal double wall fuel tank and found to be in acceptable condition - Tank is out of service with plans of being filled by winter for start up of Boston Camp - Tank is not grounded - External coating is chipped/ flaking away with no signs of external atmospheric corrosion occouring on shell or head - Ladder and platform are not properly connected/bolted to tank - RECOMMENDATIONS - Ground tank before returning tank to service - Continue to monitor external coating - Properly connect ladder and platform to tank - INSPECTION TYPE PERFORMED, INTERVAL AND SIGN OFF Inspection Type VE VI LFET MFL UT MT Other Inspection Interval S Years Next Inspection Due July 2027 Next Inspection Type VE VI LFET MFL UT MT Other Inspector: Cole Aykroyd 653 Cert # 103628 Sign off Date 2022-07-12	Fank going into service after	r inspection	⊻ Yes	□No		Surplu	IS	Yes	□ No			
- A visual external inspection was performed on horizontal double wall fuel tank and found to be in acceptable condition - Tank is out of service with plans of being filled by winter for start up of Boston Camp - Tank is not grounded - External coating is chipped/ flaking away with no signs of external atmospheric corrosion occouring on shell or head - Ladder and platform are not properly connected/bolted to tank RECOMMENDATIONS - Ground tank before returning tank to service - Continue to monitor external coating - Properly connect ladder and platform to tank INSPECTION TYPE PERFORMED, INTERVAL AND SIGN OFF Inspection Type VE VI LFET MFL UT MT Other Inspection Interval 5 Years Next Inspection Due July 2027 Next Inspection Type VE VI LFET MFL UT MT Other Inspector: Cole Aykroyd 653 Cert # 103628 Sign off Date 2022-07-12	Construction:	\Box Fiberglass	□Plas	stic ⊡Se	al Welde	d ⊡o	lted	□Riveted	☑ouble Wall			
Tank is out of service with plans of being filled by winter for start up of Boston Camp Tank is not grounded External coating is chipped/ flaking away with no signs of external atmospheric corrosion occouring on shell or head Ladder and platform are not properly connected/bolted to tank RECOMMENDATIONS Ground tank before returning tank to service Continue to monitor external coating Properly connect ladder and platform to tank INSPECTION TYPE PERFORMED, INTERVAL AND SIGN OFF Inspection Type VE UI LFET MFL UT MT Other Inspection Interval 5 Years Next Inspection Due July 2027 Next Inspection Type VE UI LFET MFL UT MT Other Inspection Type Gold Aykroyd 653 Cert # 103628 Sign off Date 2022-07-12			I	NSPECTIO	ON SUN	MMARY						
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- Properly connect ladder and platform to tank INSPECTION TYPE PERFORMED, INTERVAL AND SIGN OFF Inspection Type	- Ground tank before retu	urning tank t	to service									
INSPECTION TYPE PERFORMED, INTERVAL AND SIGN OFF Inspection Type VE VI LFET MFL UT MT Other Inspection Interval	- Continue to monitor ext	ternal coatir	ng									
Inspection Type ☑ VE ☐ VI ☐ LFET ☐ MFL ☐ UT ☐ MT Other Inspection Interval 5 Years Next Inspection Due July 2027 Next Inspection Type ☑ VE ☐ VI ☐ LFET ☐ MFL ☐ UT ☐ MT Other Inspector: Cole Aykroyd 653 Cert # 103628 Sign off Date 2022-07-12	- Properly connect ladder	and platfor	m to tank									
Inspection Type ☑ VE ☐ VI ☐ LFET ☐ MFL ☐ UT ☐ MT Other Inspection Interval 5 Years Next Inspection Due July 2027 Next Inspection Type ☑ VE ☐ VI ☐ LFET ☐ MFL ☐ UT ☐ MT Other Inspector: Cole Aykroyd 653 Cert # 103628 Sign off Date 2022-07-12												
Inspection Type ☑ VE ☐ VI ☐ LFET ☐ MFL ☐ UT ☐ MT Other Inspection Interval 5 Years Next Inspection Due July 2027 Next Inspection Type ☑ VE ☐ VI ☐ LFET ☐ MFL ☐ UT ☐ MT Other Inspector: Cole Aykroyd 653 Cert # 103628 Sign off Date 2022-07-12												
Inspection Type ☑ VE ☐ VI ☐ LFET ☐ MFL ☐ UT ☐ MT Other Inspection Interval 5 Years Next Inspection Due July 2027 Next Inspection Type ☑ VE ☐ VI ☐ LFET ☐ MFL ☐ UT ☐ MT Other Inspector: Cole Aykroyd 653 Cert # 103628 Sign off Date 2022-07-12												
Inspection Type ☑ VE ☐ VI ☐ LFET ☐ MFL ☐ UT ☐ MT Other Inspection Interval 5 Years Next Inspection Due July 2027 Next Inspection Type ☑ VE ☐ VI ☐ LFET ☐ MFL ☐ UT ☐ MT Other Inspector: Cole Aykroyd 653 Cert # 103628 Sign off Date 2022-07-12												
Inspection Type ☑ VE ☐ VI ☐ LFET ☐ MFL ☐ UT ☐ MT Other Inspection Interval 5 Years Next Inspection Due July 2027 Next Inspection Type ☑ VE ☐ VI ☐ LFET ☐ MFL ☐ UT ☐ MT Other Inspector: Cole Aykroyd 653 Cert # 103628 Sign off Date 2022-07-12												
Inspection Type ☑ VE ☐ VI ☐ LFET ☐ MFL ☐ UT ☐ MT Other Inspection Interval 5 Years Next Inspection Due July 2027 Next Inspection Type ☑ VE ☐ VI ☐ LFET ☐ MFL ☐ UT ☐ MT Other Inspector: Cole Aykroyd 653 Cert # 103628 Sign off Date 2022-07-12	II.	NSPECTIO	ON TYPE	PERFOR	MED. I	NTERVA	L AND	SIGN OFF				
Inspection Interval 5 Years Next Inspection Due July 2027 Next Inspection Type ☑ VE ☐ VI ☐ LFET ☐ MFL ☐ UT ☐ MT Other Inspector: Cole Aykroyd 653 Cert # 103628 Sign off Date 2022-07-12					•							
Next Inspection Type	, , , , , , , , , , , , , , , , , , , ,		·			_ •.		-	July 2027			
nspector: Cole Aykroyd 653 Cert # 103628 Sign off Date 2022-07-12	·	-	□ VI		MFI	_ □ IIT		· -	July 2027			
· · · · · · · · · · · · · · · · · · ·							4	-	2022-07-12			
	Report Reviewed By:	_ <u>- </u>			-	-4		Date _	2022-07-12			

	EXT	ERNAL	TANK					
Nameplate		Acceptable In-Service	Continue	Requires				
(API 650 10.1)	As New	Condition	to Monitor	Repair	NA	Comments		
Nameplate is Legible and Readily Accessible								
		Acceptable						
Double Wall Tank		In-Service	Continue	Requires				
(AER G55 5.3.3)	As New	Condition	to Monitor	Repair	NA	Comments		
Interstitial Leak Detection								
EX	TERNA	AL ATTA	CHME	NTS				
Appurtenances		Acceptable In-Service	Continue	Requires				
Appartenances	As New	Condition	to Monitor	Repair	NA	Comments		
Gauge Board								
High Level Controller								
Low Level Controller								
Envirovault								
Envirovbox								
Tank Grounded						Tank is not grounded		
Ladder and Platforms						Not properly connected to tank		
Railings or Other Anti-Fall Protection						Not properly connected to tank		
ASSOCIATED PIPING								
	A550	CIATED	PIPING)				
		Acceptable						
Piping		In-Service	Continue	Requires				
(API 570 6.4)	As New	Condition	to Monitor	Repair	NA	Comments		
Isolating Devices on Piping and Attachments								
Flanged and Threaded Connections								
Supports								
Load Line								
Condition of Associated Piping Insulation								
Sample Station Containment								
Sample Station Piping								
	EXT	ERNAL:	SHELL					
Ch - II		Acceptable	_					
Shell	A . N	In-Service Condition	Continue to Monitor	Requires Repair	N. A.	Comments		
(API 653 4.3)	As New	Condition	to Wiolitoi	Керап	NA	Comments No dents		
Dents or Other Physical Defects								
Corrosion Evident						No corrosion evident		
Coating Condition						Coating is chipping/flaking		
Percent of Shell that is Insulated			<u> </u>			Tank is not insulated		
Condition of Spray on Insulation								
Condition of Clad Insulation								
Condition Around Openings and Manway								
Floor Plate Extends Past Shell			ļ					
Manway Condition								
Manway Door Removed for Inspection	☐ Yes		□ No			No manway		

	EXT	ERNAL	ROOF			
Roof (API 653 4.2)	As New	Acceptable In-Service Condition	Continue to Monitor	Requires Repair	NA	Comments
Coating Condition						
Condition of Roof Insulation						
Vented to Atmosphere						
Vented to VRU						
Thief Hatch						
Roof was Accesible	Yes		No			
Inspection Performed By] Visua	I [Drone	V	NA	
	FC	DUNDAT	ΓΙΟΝ			
☑ Gravel ☐ Soil ☐ Wooden Planks ☐	Concrete		Ashphalt		Steel Pi	les 🗌 Others
Elevation (API 650 Appendix B)	As New	Acceptable In-Service Condition	Continue to Monitor	Requires Repair	NA	Comments
T						
Tank Elevation and Level in Accordance with API 650 Appendix B.3.1 (6" above grade after settlement)						Elevated by skid foundation
Tank Base Visible						
Settlement is Evident						
Planar Tilt (Out of Plane)						
Base Examined for Loss of Material						
Adequate Drainage Away from Tank						
Examined Concrete for Cracks or Deterioration						
Drain openings - Evidence of Leakage						
Cavities Under Foundation						
Condition of Planks						
SEC	CONDA	RY CON	MIATI	/IENT		
Secondary Containment Type	Steel [⊒Soil □	Clay 🗀	oncrete	☑Doub	le Wall 🔲 Other
Secondary Containment Shape	☐ Roun	d [□ Rectar	igle		
Largest Tank in Containment Capacity		BBL			s in Con	tainment
Containment (AER G55 5.3.2)	As New	Acceptable In-Service Condition	Continue to Monitor	Requires Repair	NA	Comments
Secondary Containment is able to Hold 110% of Tank						1
Capacity or in the Case of Multiple Tanks, the Volume of Largest Plus 10% as per AER G55 5.3.2.1(a)						Tank is double walled
Containment Dike is in Tact						
Free of Debris, Vegetation & Combustible Material						
Openings or Low Points						
Liner Material is Buried						
Liner Covers Dike & Bottom Side of Tank						
Tank has Automated Leak Detection						
Visual Leak Detection Only						

PICTURES



Client Number



Nameplate



Tank Overall



Tank foundation



External coating is chipped



Ladder and platform



Not properly connected

Scope of Services

The agreement of Sharptail Inspections is to perform services extends only to those services provided for in writing. Under no circumstance shall such services extend beyond the performance of the requested services. It is expressly understood that all descriptions, comments and expressions of opinion reflect the opinions or observations of Sharptail Inspections based on information and assumptions supplied by the owner/operator and are not intended nor can they be construed as representations or warranties. Sharptail Inspections is not assuming any responsibilities of the owner/operator and the owner/operator retains complete responsibility for the engineering, manufacture, repair and use decisions as a result of the data or other information provided by Sharptail Inspections In no event shall, Sharptail Inspections, liability in respect of the services referred to herein exceed the amount paid for such services.

Standard of Care

In performing the services provided, Sharptail Inspections uses the degree, care and skill ordinarily exercised under similar circumstances by others performing such services in the same or similar locality. No other warranty, expressed or implied, is made or intended by Sharptail Inspections.

ATMOSPHERIC STORAGE TANK INSPECTION FORM

1993, 19th AVE Walnwright, Alberta T9W 1L2 Date 2022-07-12 Shaptall Job Number 3493 CUENT Speq Global Cocation Boston Camp ATMOSPHERIC STORAGE TANK STATIC INFORMATION Manufacturer ULC Listed Serial Number D-607.145 Capacity 49949 Page Wear Built 2012 Code NA Edition NA Height NA Bottom Thickness NA Roof Thickness NA Roof Thickness NA Shell Course 1 NA Shell Course 2 & Up NA Client Number 49009 Unique # NA Serial Course 1 NA Shell Course 2 & Up NA Serial Time of Inspection tank was In Service Description Summary At Time of Inspection tank was In Service Would Steveted Double Wall INSPECTION SUMMARY - A visual external inspection was performed on horizontal double wall fuel tank and found to be in acceptable condition - Tank is out of Service with plans of being filled by winter for start up of Boston Camp - Tank is out of service with plans of being filled by winter for start up of Boston Camp - Tank is out of service with plans of being filled by winter for start up of Boston Camp - Tank is out of service with plans of being filled by winter for start up of Boston Camp - Tank is out of service with plans of being filled by winter for start up of Boston Camp - Tank is out of service with plans of being filled by winter for start up of Boston Camp - Tank is out of service with plans of being filled by winter for start up of Boston Camp - Tank is out of service with plans of being filled by winter for start up of Boston Camp - Tank is out of service with plans of being filled by winter for start up of Boston Camp - Tank is out of service with plans of being filled by winter for start up of Boston Camp - Tank is out of service with plans of being filled by winter for start up of Boston Camp - Tank is out of service with plans of being filled by winter for start up of Boston Camp - Tank is out of service with plans of being filled by winter for start up of Boston Camp - Tank is out of service with plans of being filled by winter for start up of Boston Camp - Ontineu to monitor skid and avoid	SHARPT		VISUAL INS	PECTION RI	EPORT – A	ABOVE GRO	UND STORA	AGE TANK	
CLIENT Spec Global Location Boston Camp ATMOSPHERIC STORAGE TANK STATIC INFORMATION Manufacturer ULC Listed Serial Number D-607.145 Capacity 49949 L Felition NA Diameter NA Height NA Bottom Thickness NA Roof Thickness NA Shell Course 1 NA Shell Course 2 & Up NA Client Number 49009 Unique # NA Service Type Sweet Product Stored Diesel At Time of Inspection tank was In Service Dut Out Of Service Tank going into service after inspection was performed on horizontal double wall fuel tank and found to be in acceptable condition - Tank is out of service with plans of being filled by winter for start up of Boston Camp - Tank is not grounded - External coating is chipped/ flaking away with no signs of external atmospheric corrosion occuring on shell or head - Missing 4 Threaded cap on top of tank - Tank skid is bent in multiple places RECOMMENDATIONS		VICES							tion.com
ATMOSPHERIC STORAGE TANK STATIC INFORMATION Manufacturer ULC Listed Serial Number D-607.145 Capacity 49949 L Year Built 2012 Code NA Edition NA Bottom Thickness NA Roof Thickness NA Shell Course 1 NA Shell Course 2 & Up NA Client Number 49003 Unique # NA Service Type Sweet Product Stored Diesel At Time of Inspection tank was In Service Out Of Service At Time of Inspection tank was In Service Out Of Service Tank going into service after inspection Pastic Seal Welded Bolted Riveted Double Wall INSPECTION SUMMARY - A visual external inspection was performed on horizontal double wall fuel tank and found to be in acceptable condition - Tank is not grounded - External coating is chipped/ flaking away with no signs of external atmospheric corrosion occuring on shell or head - Missing 4" threaded cap on top of tank - Tank skid is bent in multiple places RECOMMENDATIONS - Ground tank before returning tank to service - Continue to monitor external coating - Continue to monitor skid and avoid lifting in ways to bend or put more stress on external shell - Install new 4" threaded cap INSPECTION TYPE PERFORMED, INTERVAL AND SIGN OFF Inspection Type VE VI LEFT MFL UT MT Other Inspection Type VE VI LEFT MFL UT MT Other Inspection Type VE VI LEFT MFL UT MT Other Inspection Type VE VI LEFT MFL UT MT Other Inspection Type VE VI LEFT MFL UT MT Other Inspection Type Other Manual Type VE VI LEFT MFL UT MT Other Inspection Type VE VI LEFT MFL UT MT Other Inspection Type VE VI LEFT MFL UT MT Other Inspection Type Other Manual Type VE MT UT MT Other Inspection Type Section Type MT UT MT Other Inspection Type Section Type Section Type Section Type MT Type Type Type Type Type Type Type Typ			_						
Manufacturer	CLIENT		Speq Globa	ıl	•		_	Boston	Camp
Capacity 49949 L		ATMOSI	PHERIC S	STORAG	E TANK	STATIC I	NFORM	ATION	
Code NA Height NA Height NA NA BOT Thickness NA Roof Thickness NA Roof Thickness NA Shell Course 1 NA Shell Course 2 & Up NA Client Number 49009 Unique # NA Product Stored Diesel NA Time of Inspection tank was In Service To Que to Fservice Tank going into service after inspection Ques No Surplus Yes No Construction: Steel Fiberglass Plastic Seal Welded Solted Riveted Double Wall INSPECTION SUMMARY - A visual external inspection was performed on horizontal double wall fuel tank and found to be in acceptable condition Tank is not grounded - External coating is chipped/ flaking away with no signs of external atmospheric corrosion occuring on shell or head - Missing 4" threaded cap on top of tank - Tank skid is bent in multiple places RECOMMENDATIONS - Ground tank before returning tank to service - Continue to monitor external coating - Continue to monitor external coating - Continue to monitor skid and avoid lifting in ways to bend or put more stress on external shell - Install new 4" threaded cap INSPECTION TYPE PERFORMED, INTERVAL AND SIGN OFF Inspection Type VE V U LEET MFL UT MT Other Inspection Type VE U LEET MFL UT MT Other Inspection Type VE U LIFET MFL UT MT Other Inspection Type VE U LIFET MFL UT MT Other Inspection Type VE U LIFET MFL UT MT Other Inspection Type VE U LIFET MFL UT MT Other Inspection Type VE U LIFET MFL UT MT Other Inspection Type VE U LIFET MFL UT MT Other Inspection Type VE U LIFET MFL UT MT Other Inspection Type VE U LIFET MFL UT MT Other Inspection Type VE U LIFET MFL UT MT Other Inspection Type VE U LIFET MFL UT MT Other Inspection Type VE U LIFET MFL UT MT Other Inspection Type VE U LIFET MFL UT MT Other Inspection Type VE U LIFET MFL UT MT Other Inspection Type VE U LIFET MFL UT MT Other Inspection Type VE U LIFET MFL UT MT Other Inspection Type VE U LIFET MFL UT MT Other Inspection Type VE U LIFET MFL UT MT Other Inspection Type VE U LIFET MFL UT MT Other Inspection Type VE U LIFET MFL UT MT Other	Manufacturer		ULC Listed		Se	rial Numbei	r	D-607	.145
Code NA Edition NA Height NA NA NA NA NA NA NA N	Capacity		49949 L			Year Built	t	20:	12
Bottom Thickness	•		NA		-	Edition	<u> </u>	N	4
Shell Course 1 NA Shell Course 2 & Up NA Client Number 49009	Diameter		NA		•	Height	<u> </u>	N	4
Client Number	Bottom Thickness		NA		Ro	of Thickness		N.	4
Service Type	Shell Course 1		NA		Shell Co	ourse 2 & Up		N.	4
At Time of Inspection tank was	Client Number		49009		•	Unique #	ŧ	N	4
Tank going into service after inspection	Service Type		Sweet		Pro	oduct Stored	I	Die	sel
Construction:	Α	t Time of I	Inspection	tank was	□ In S	ervice		✓ Out Of Se	rvice
INSPECTION SUMMARY - A visual external inspection was performed on horizontal double wall fuel tank and found to be in acceptable condition - Tank is out of service with plans of being filled by winter for start up of Boston Camp - Tank is not grounded - External coating is chipped/ flaking away with no signs of external atmospheric corrosion occuring on shell or head - Missing 4" threaded cap on top of tank - Tank skid is bent in multiple places RECOMMENDATIONS - Ground tank before returning tank to service - Continue to monitor external coating - Continue to monitor external coating - Continue to monitor skid and avoid lifting in ways to bend or put more stress on external shell - Install new 4" threaded cap INSPECTION TYPE PERFORMED, INTERVAL AND SIGN OFF Inspection Type VE VI LFET MFL UT MT Other Inspection Interval S Years Next Inspection Due July 2027 Next Inspection Type VE VI LFET MFL UT MT Other Inspector: Cole Aykroyd 653 Cert # 103628 Sign off Date 2022-07-12	Tank going into service after	inspection	⊻ Yes	□No		Surplus	5	✓ Yes	□ No
- A visual external inspection was performed on horizontal double wall fuel tank and found to be in acceptable condition - Tank is out of service with plans of being filled by winter for start up of Boston Camp - Tank is not grounded - External coating is chipped/ flaking away with no signs of external atmospheric corrosion occuring on shell or head - Missing 4" threaded cap on top of tank - Tank skid is bent in multiple places RECOMMENDATIONS - Ground tank before returning tank to service - Continue to monitor external coating - Continue to monitor external coating - Continue to monitor skid and avoid lifting in ways to bend or put more stress on external shell - Install new 4" threaded cap INSPECTION TYPE PERFORMED, INTERVAL AND SIGN OFF Inspection Type VE VI LFET MFL UT MT Other Inspection Interval S Years Next Inspection Due July 2027 Next Inspection Type VE VI LFET MFL UT MT Other Inspector: Cole Aykroyd 653 Cert # 103628 Sign off Date 2022-07-12	Construction : ☑ Steel	□Fiberglass	s ⊡las	stic	eal Welde	d Bol	ted \square	Riveted	☑ouble Wall
Tank is out of service with plans of being filled by winter for start up of Boston Camp Tank is not grounded External coating is chipped/ flaking away with no signs of external atmospheric corrosion occuring on shell or head Missing 4" threaded cap on top of tank Tank skid is bent in multiple places RECOMMENDATIONS Ground tank before returning tank to service Continue to monitor external coating Continue to monitor skid and avoid lifting in ways to bend or put more stress on external shell Install new 4" threaded cap INSPECTION TYPE PERFORMED, INTERVAL AND SIGN OFF Inspection Type VE			II	NSPECTI	ON SUI	MMARY			
Tank is not grounded External coating is chipped/ flaking away with no signs of external atmospheric corrosion occuring on shell or head Missing 4" threaded cap on top of tank Tank skid is bent in multiple places RECOMMENDATIONS Ground tank before returning tank to service Continue to monitor external coating Continue to monitor skid and avoid lifting in ways to bend or put more stress on external shell Install new 4" threaded cap INSPECTION TYPE PERFORMED, INTERVAL AND SIGN OFF Inspection Type VE VI LEFT MFL UT MT Other Inspection Interval S Years Next Inspection Due July 2027 Next Inspection Type VE VI LEFT MFL UT MT Other Inspector: Cole Aykroyd 653 Cert # 103628 Sign off Date 2022-07-12	- A visual external inspect	ion was per	rformed on	horizontal	double w	all fuel tank	and found	to be in accep	table condition
External coating is chipped/ flaking away with no signs of external atmospheric corrosion occuring on shell or head - Missing 4" threaded cap on top of tank - Tank skid is bent in multiple places - Continue to monitor external coating - Continue to monitor skid and avoid lifting in ways to bend or put more stress on external shell - Install new 4" threaded cap - Inspection Type VE VI LEFT MFL UT MT Other - Inspection Type VE VI LEFT MFL UT MT Other - Inspection Type VE VI LEFT MFL UT MT Other - Inspection Type VE VI LEFT MFL UT MT Other - Inspection Type VE VI LEFT MFL UT MT Other - Inspection Type VE VI LEFT MFL UT MT Other - Inspection Type VE VI LEFT MFL UT MT Other - Inspection Type VE VI LEFT MFL UT MT Other - Inspection Type VE VI LEFT MFL UT MT Other - Inspection Type VE VI LEFT MFL UT MT Other - Inspection Type VE VI LEFT MFL UT MT Other - Inspection Type VE NE MFL Date MFL Date MFL Date MFL - Inspector: Cole Aykroyd 653 Cert # 103628 Sign off Date 2022-07-12	- Tank is out of service wi	th plans of l	being filled	by winter f	or start u	o of Boston (Camp	·	
- Missing 4" threaded cap on top of tank - Tank skid is bent in multiple places RECOMMENDATIONS - Ground tank before returning tank to service - Continue to monitor external coating - Continue to monitor skid and avoid lifting in ways to bend or put more stress on external shell - Install new 4" threaded cap INSPECTION TYPE PERFORMED, INTERVAL AND SIGN OFF Inspection Type VE VI LFET MFL UT MT Other Inspection Interval	- Tank is not grounded								
RECOMMENDATIONS Ground tank before returning tank to service Continue to monitor external coating Continue to monitor skid and avoid lifting in ways to bend or put more stress on external shell Install new 4" threaded cap INSPECTION TYPE PERFORMED, INTERVAL AND SIGN OFF Inspection Type VE VI LFET MFL UT MT Other Inspection Interval S Years Next Inspection Due July 2027 Next Inspection Type VE VI LFET MFL UT MT Other Inspection Type VE VI LFET MFL UT MT Other Inspection Type Other MED	- External coating is chipp	ed/ flaking	away with	no signs of	external a	tmospheric	corrosion o	occuring on sh	nell or head
RECOMMENDATIONS - Ground tank before returning tank to service - Continue to monitor external coating - Contineu to monitor skid and avoid lifting in ways to bend or put more stress on external shell - Install new 4" threaded cap INSPECTION TYPE PERFORMED, INTERVAL AND SIGN OFF Inspection Type VE	- Missing 4" threaded cap	on top of t	ank						
- Ground tank before returning tank to service - Continue to monitor external coating - Contineu to monitor skid and avoid lifting in ways to bend or put more stress on external shell - Install new 4" threaded cap INSPECTION TYPE PERFORMED, INTERVAL AND SIGN OFF Inspection Type VE	- Tank skid is bent in mult	iple places							
- Ground tank before returning tank to service - Continue to monitor external coating - Contineu to monitor skid and avoid lifting in ways to bend or put more stress on external shell - Install new 4" threaded cap INSPECTION TYPE PERFORMED, INTERVAL AND SIGN OFF Inspection Type VE									
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- Continue to monitor external coating - Continue to monitor skid and avoid lifting in ways to bend or put more stress on external shell - Install new 4" threaded cap INSPECTION TYPE PERFORMED, INTERVAL AND SIGN OFF Inspection Type				RECOM	MENDA	ATIONS			
- Contineu to monitor skid and avoid lifting in ways to bend or put more stress on external shell - Install new 4" threaded cap INSPECTION TYPE PERFORMED, INTERVAL AND SIGN OFF Inspection Type VE VI LFET MFL UT MT Other Inspection Interval	- Ground tank before retu	rning tank	to service						
INSPECTION TYPE PERFORMED, INTERVAL AND SIGN OFF Inspection Type VE VI LFET MFL UT MT Other Inspection Type VE VI LFET MFL UT MT Other Inspection Type VE VI LFET MFL UT MT Other Inspection Type VE Next Inspection Due July 2027 Next Inspector: Cole Aykroyd 653 Cert # 103628 Sign off Date 2022-07-12	- Continue to monitor ext	ernal coatir	ng						
INSPECTION TYPE PERFORMED, INTERVAL AND SIGN OFF Inspection Type ☑ VE ☐ VI ☐ LFET ☐ MFL ☐ UT ☐ MT Other Inspection Interval 5 Years Next Inspection Due July 2027 Next Inspection Type ☑ VE ☐ VI ☐ LFET ☐ MFL ☐ UT ☐ MT Other Inspector: Cole Aykroyd 653 Cert # 103628 Sign off Date 2022-07-12	- Contineu to monitor ski	and avoid	lifting in w	ays to bend	l or put m	ore stress or	n external s	hell	
Inspection Type ☑ VE ☐ VI ☐ LFET ☐ MFL ☐ UT ☐ MT Other Inspection Interval 5 Years Next Inspection Due July 2027 Next Inspection Type ☑ VE ☐ VI ☐ LFET ☐ MFL ☐ UT ☐ MT Other Inspector: Cole Aykroyd 653 Cert # 103628 Sign off Date 2022-07-12	- Install new 4" threaded	сар							
Inspection Type ☑ VE ☐ VI ☐ LFET ☐ MFL ☐ UT ☐ MT Other Inspection Interval 5 Years Next Inspection Due July 2027 Next Inspection Type ☑ VE ☐ VI ☐ LFET ☐ MFL ☐ UT ☐ MT Other Inspector: Cole Aykroyd 653 Cert # 103628 Sign off Date 2022-07-12									
Inspection Type ☑ VE ☐ VI ☐ LFET ☐ MFL ☐ UT ☐ MT Other Inspection Interval 5 Years Next Inspection Due July 2027 Next Inspection Type ☑ VE ☐ VI ☐ LFET ☐ MFL ☐ UT ☐ MT Other Inspector: Cole Aykroyd 653 Cert # 103628 Sign off Date 2022-07-12									
Inspection Type ☑ VE ☐ VI ☐ LFET ☐ MFL ☐ UT ☐ MT Other Inspection Interval 5 Years Next Inspection Due July 2027 Next Inspection Type ☑ VE ☐ VI ☐ LFET ☐ MFL ☐ UT ☐ MT Other Inspector: Cole Aykroyd 653 Cert # 103628 Sign off Date 2022-07-12									
Inspection Type ☑ VE ☐ VI ☐ LFET ☐ MFL ☐ UT ☐ MT Other Inspection Interval 5 Years Next Inspection Due July 2027 Next Inspection Type ☑ VE ☐ VI ☐ LFET ☐ MFL ☐ UT ☐ MT Other Inspector: Cole Aykroyd 653 Cert # 103628 Sign off Date 2022-07-12									
Inspection Interval 5 Years Next Inspection Due July 2027 Next Inspection Type ☑ VE ☐ VI ☐ LFET ☐ MFL ☐ UT ☐ MT Other Inspector: Cole Aykroyd 653 Cert # 103628 Sign off Date 2022-07-12	11	NSPECTIO	ON TYPE	PERFOR	RMED,	INTERVA	L AND S	IGN OFF	
Inspection Interval 5 Years Next Inspection Due July 2027 Next Inspection Type ☑ VE ☐ VI ☐ LFET ☐ MFL ☐ UT ☐ MT Other Inspector: Cole Aykroyd 653 Cert # 103628 Sign off Date 2022-07-12	Inspection Type	✓ VE	□ VI	☐ LFET	☐ MFL	□ UT	□ MT	Other	
Next Inspection Type ☑ VE ☐ VI ☐ LFET ☐ MFL ☐ UT ☐ MT Other Inspector: Cole Aykroyd 653 Cert # 103628 Sign off ☐ ☐ MT Date 2022-07-12	, , , , , , , , , , , , , , , , , , , ,		_					-	July 2027
Inspector: Cole Aykroyd 653 Cert # 103628 Sign off Date 2022-07-12	•				☐ MFL	_ □ UT		· -	,
	•					_ 	2	-	2022-07-12
	Report Reviewed By:				Sign off	- A	<u> </u>	Date	2022-07-14

	EXT	ERNAL	TANK			
Nameplate		Acceptable In-Service	Cambina	Danninaa		
(API 650 10.1)	As New	Condition	Continue to Monitor	Requires Repair	NA	Comments
Nameplate is Legible and Readily Accessible	7.0 1.01.					
, ,		Acceptable				
Double Wall Tank		In-Service	Continue	Requires		
(AER G55 5.3.3)	As New	Condition	to Monitor	Repair	NA	Comments
Interstitial Leak Detection						
EX	TERNA	AL ATTA	CHME	NTS		
Annurtononces		Acceptable In-Service	Continue	Requires		
Appurtenances	As New	Condition	to Monitor	Repair	NA	Comments
Gauge Board						
High Level Controller						
Low Level Controller						
Envirovault						
Envirovbox						
						Tank is not grounded
Tank Grounded						Tank is not grounded
Ladder and Platforms						
Railings or Other Anti-Fall Protection		<u> </u>				
	ASSO	CIATED	PIPING	j		
		A				
Piping		Acceptable In-Service	Continue	Requires		
(API 570 6.4)	As New	Condition	to Monitor	Repair	NA	Comments
Isolating Devices on Piping and Attachments						No piping attached
Flanged and Threaded Connections						
Supports						
Load Line						
Condition of Associated Piping Insulation						
Sample Station Containment						
Sample Station Piping						
Sumple Station riping	EVT	EDNIAL	CHELL			
	EVI	ERNAL S	SHELL			
Shell		Acceptable In-Service	Continue	Requires		
(API 653 4.3)	As New	Condition	to Monitor	Repair	NA	Comments
Dents or Other Physical Defects						Mech. damage and dents noted
Corrosion Evident						No corrosion evident
Coating Condition						Coating is chipping/flaking
Percent of Shell that is Insulated						Tank is not insulated
Condition of Spray on Insulation						
Condition of Clad Insulation						
Condition Around Openings and Manway						
Floor Plate Extends Past Shell						
Manway Condition						
Manway Door Removed for Inspection	☐ Yes		L No			No manway
Manway Door Nemoved for Inspection	□ 163					

	EXT	ERNAL	ROOF			
Roof (API 653 4.2)	As New	Acceptable In-Service Condition	Continue to Monitor	Requires Repair	NA	Comments
Coating Condition						
Condition of Roof Insulation						
Vented to Atmosphere						
Vented to VRU						
Thief Hatch						
Roof was Accesible	Yes		No			•
Inspection Performed By] Visua	l [Drone	V	NA	
	FC	DUNDAT	ΓΙΟΝ			
$oxed{oxed}$ Gravel $oxed{oxed}$ Soil $oxed{oxed}$ Wooden Planks $oxed{oxed}$	Concrete		Ashphalt		Steel Pi	les
Elevation (API 650 Appendix B)	As New	Acceptable In-Service Condition	Continue to Monitor	Requires Repair	NA	Comments
Tank Elevation and Level in Accordance with API 650						
Appendix B.3.1 (6" above grade after settlement)						Skid is bent in multiple places
Tank Base Visible						
Settlement is Evident						
Planar Tilt (Out of Plane)						
Base Examined for Loss of Material						
Adequate Drainage Away from Tank						
Examined Concrete for Cracks or Deterioration						
Drain openings - Evidence of Leakage						
Cavities Under Foundation						
Condition of Planks						
SEC	CONDA	RY CON	NTAINN	/IENT		
Secondary Containment Type	Steel [⊒Soil □	Clay 🗀	oncrete	☑Doub	le Wall
Secondary Containment Shape	☐ Roun	d [□ Rectar	igle		
Largest Tank in Containment Capacity		BBL	÷	# of Tank	s in Con	tainment
Containment (AER G55 5.3.2)	As New	Acceptable In-Service Condition	Continue to Monitor	Requires Repair	NA	Comments
Secondary Containment is able to Hold 110% of Tank						1
Capacity or in the Case of Multiple Tanks, the Volume of Largest Plus 10% as per AER G55 5.3.2.1(a)						Tank is double walled
Containment Dike is in Tact						
Free of Debris, Vegetation & Combustible Material						
Openings or Low Points						
Liner Material is Buried						
Liner Covers Dike & Bottom Side of Tank						
Tank has Automated Leak Detection						
Visual Leak Detection Only						

PICTURES



Client Number



Nameplate



Tank Overall



Tank foundation



Skid is bent



Skid is bent



Coating is chipping



Ladder and anti fall protection



Missing 4" threaded cap

Scope of Services

The agreement of Sharptail Inspections is to perform services extends only to those services provided for in writing. Under no circumstance shall such services extend beyond the performance of the requested services. It is expressly understood that all descriptions, comments and expressions of opinion reflect the opinions or observations of Sharptail Inspections based on information and assumptions supplied by the owner/operator and are not intended nor can they be construed as representations or warranties. Sharptail Inspections is not assuming any responsibilities of the owner/operator and the owner/operator retains complete responsibility for the engineering, manufacture, repair and use decisions as a result of the data or other information provided by Sharptail Inspections In no event shall, Sharptail Inspections, liability in respect of the services referred to herein exceed the amount paid for such services.

Standard of Care

In performing the services provided, Sharptail Inspections uses the degree, care and skill ordinarily exercised under similar circumstances by others performing such services in the same or similar locality. No other warranty, expressed or implied, is made or intended by Sharptail Inspections.

ATMOSPHERIC STORAGE TANK INSPECTION FORM

	SHARPT		ISUAL INS	SPECTION RE	EPORT – AI	SOVE GROU	ND STORA	SE TANK			
•	1903, 19th A	VICES						rptailinspec	tion.com		
	Date		2022-07-12			lob Number		349			
	CLIENT		Speq Globa	al	•	Location	Boston Camp				
				STORAGI	ETANK	STATIC IN	NFORM <i>A</i>	TION	·		
	Manufacturer	Soudi	ıre F.M. W	elding	Ser	al Number		N/	4		
	Capacity		50000 L			Year Built		N/	4		
	Code	4	NA			Edition		N	4		
	Diameter		NA			Height		N	4		
	Bottom Thickness		NA		Roo	f Thickness		N/	4		
	Shell Course 1		NA		Shell Cou	rse 2 & Up		N/	4		
	Client Number	,	49005			Unique #		N	4		
	Service Type	•	Sweet		Proc	luct Stored		Die	sel		
	A	t Time of I	nspection	n tank was	☐ In Se	rvice	J	Out Of Se	rvice		
Tank ք	going into service after	rinspection	 ✓Yes	□No		Surplus		☑ Yes	□ No		
Const	ruction: ☑Steel	□Fiberglass	⊟las	stic ⊡Se	eal Welded	□olte	ed 🗔	veted	☑ouble Wall		
			- 1	NSPECTION	ON SUM	IMARY					
- A vi	sual external inspect	tion was per	formed or	n horizontal	double wal	l fuel tank a	nd found to	be in accep	table condition		
- Tan	k is out of service wi	th plans of I	peing filled	by winter fo	or start up	of Boston Ca	amp	·			
- Tan	k is not grounded	-									
- Exte	ernal coating is chipp	ed/ flaking	away with	no signs of	external at	mospheric c	orrosion od	curing on sh	nell or head		
- Min	or dents noted in sh	ell									
- No ı	nameplate attached	- No nameplate attached to tank									
To hameplate attached to tank											
	·										
	·			RECOMI	MENDA'	TIONS					
- Gro	und tank before retu		to service	RECOMI	MENDA	TIONS					
		urning tank t		RECOMI	MENDA'	ΓIONS					
- Con	und tank before retu	urning tank t ternal coatir		RECOMI	MENDA	ΓIONS					
- Con - Atta	und tank before retu itinue to monitor ext	urning tank t ternal coatir nk		RECOMI	MENDA'	ΓIONS					
- Con - Atta	und tank before retu itinue to monitor ext ach nameplate on tar	urning tank t ternal coatir nk		RECOMI	MENDA	ΓIONS					
- Con - Atta	und tank before retu itinue to monitor ext ach nameplate on tar	urning tank t ternal coatir nk		RECOMI	MENDA	TIONS					
- Con - Atta	und tank before retu itinue to monitor ext ach nameplate on tar	urning tank t ternal coatir nk		RECOMI	MENDA	ΓIONS					
- Con - Atta	und tank before retu itinue to monitor ext ach nameplate on tar	urning tank t ternal coatir nk		RECOMI	MENDA	ΓIONS					
- Con - Atta	und tank before retu itinue to monitor ext ach nameplate on tan itinue to monitor der	urning tank t ternal coatir nk nts on tank	ng	RECOMI			AND SIG	GN OFF			
- Con - Atta	und tank before retu itinue to monitor ext ach nameplate on tan itinue to monitor der	urning tank ternal coatirnk nts on tank	ng				AND SIG	GN OFF Other			
- Con - Atta	und tank before retuitinue to monitor extends ach nameplate on tantinue to monitor der	urning tank ternal coatirnk nts on tank	ng ON TYPE	E PERFOR	RMED, II	NTERVAL	□ MT	Other	July 2027		
- Con - Atta - Con	und tank before retuitinue to monitor extends ach nameplate on tantinue to monitor der	urning tank ternal coatinnk nts on tank NSPECTION VE	ng ON TYPE	E PERFOR LFET 5 Years	RMED, II	NTERVAL	□ MT		July 2027		
- Con - Atta - Con	und tank before retuitinue to monitor extech nameplate on tar etinue to monitor der etinue to monitor der Inspection Type Inspection Type	urning tank ternal coatinnk nts on tank NSPECTION VE ion Interval	ON TYPE	E PERFOR □ LFET 5 Years □ LFET	RMED, II	NTERVAL UT	☐ MT Next Insp	Other ection Due	July 2027 2022-07-12		

	FXT	ERNAL	TANK					
	LA	Acceptable						
Nameplate		In-Service	Continue	Requires				
(API 650 10.1)	As New	Condition	to Monitor	Repair	NA	Comments		
Nameplate is Legible and Readily Accessible						No nameplate on tank		
Double Wall Tank		Acceptable In-Service	Continue	Dominos				
(AER G55 5.3.3)	As New	Condition	to Monitor	Requires Repair	NA	Comments		
Interstitial Leak Detection								
	TERNA	AL ATTA	СНМЕ	NTS				
_		Acceptable						
Appurtenances		In-Service	Continue	Requires				
	As New	Condition	to Monitor	Repair	NA	Comments		
Gauge Board								
High Level Controller								
Low Level Controller								
Envirovault								
Envirovbox								
Tank Grounded						Tank is not grounded		
Ladder and Platforms								
Railings or Other Anti-Fall Protection								
ASSOCIATED PIPING								
Piping		Acceptable In-Service	Continue	Poguiros				
(API 570 6.4)	As New	Condition	to Monitor	Requires Repair	NA	Comments		
Isolating Devices on Piping and Attachments						No piping attached		
Flanged and Threaded Connections						The bibing accounts		
Supports						No properly connected		
Load Line						no property connected		
Condition of Associated Piping Insulation								
Sample Station Containment								
Sample Station Containment Sample Station Piping								
Sample Station Piping	FVT	EDNIAL A						
	EXI	ERNAL	SHELL					
Shell		Acceptable In-Service	Continue	Requires				
(API 653 4.3)	As New	Condition	to Monitor	Repair	NA	Comments		
Dents or Other Physical Defects	7.0.1.0.1				1071	Minor dents noted		
Corrosion Evident						No corrosion evident		
Coating Condition						Coating is chipping/flaking		
Percent of Shell that is Insulated						Tank is not insulated		
Condition of Spray on Insulation						Talik is not misulated		
Condition of Spray on insulation Condition of Clad Insulation								
Condition Around Openings and Manway								
Floor Plate Extends Past Shell								
Manway Condition			<u> </u>			No		
Manway Door Removed for Inspection	☐ Yes		□ No			No manway		

	FXT	ERNAL	ROOF			
- ·		Acceptable				
Roof		In-Service Condition	Continue to Monitor	Requires Repair		
(API 653 4.2)	As New	Condition	TO IVIOLITO	Керап	NA	Comments
Coating Condition Condition of Roof Insulation						
Vented to Atmosphere Vented to VRU						
Thief Hatch						
Roof was Accesible	Yes		No			
_] res] Visua	. –	_		NIA	
Inspection Performed By		UNDAT	Drone	V	NA	
Cravel					Charl Di	laa Dhara Claid
☐ Gravel ☐ Soil ☐ Wooden Planks ☐	Concrete		Ashphalt	Ц	Steel Pi	les
Elevation		Acceptable In-Service	Continue	Requires		
(API 650 Appendix B)	As New	Condition	to Monitor	Repair	NA	Comments
Tank Elevation and Level in Accordance with API 650					1	
Appendix B.3.1 (6" above grade after settlement)						On skid
Tank Base Visible						
Settlement is Evident						
Planar Tilt (Out of Plane)						
Base Examined for Loss of Material						
Adequate Drainage Away from Tank						
Examined Concrete for Cracks or Deterioration						
Drain openings - Evidence of Leakage						_
Cavities Under Foundation						_
Condition of Planks						
	CONDA	RY CON	MIATI	/IENT		
		_		oncrete	√Doub	le Wall
,	☐ Roun		□ Rectar			
Largest Tank in Containment Capacity		BBL		_	s in Con	tainment
Containment		Acceptable				
Containment (AER G55 5.3.2)	A - N	In-Service	Continue	Requires	21.0	Community
	As New	Condition	to Monitor	Repair	NA	Comments
Secondary Containment is able to Hold 110% of Tank Capacity or in the Case of Multiple Tanks, the Volume of						1
Largest Plus 10% as per AER G55 5.3.2.1(a)						Tank is double walled
Containment Dike is in Tact					I	1
Free of Debris, Vegetation & Combustible Material						
Openings or Low Points						
Liner Material is Buried						
Liner Covers Dike & Bottom Side of Tank						
Tank has Automated Leak Detection						
Visual Leak Detection Only						
visual Leak Detection Only						



Client Number



No nameplate



Tank Overall



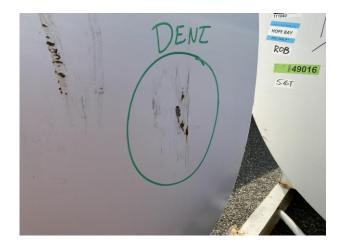
Tank foundation



Coating is chippng



Coating is chippng





Dent in shell Stairs and platform

Scope of Services

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SHARPTI	VICES V	ISUAL INS	PECTION RE	EPORT – AI	BOVE GRO	UND STOR	AGE TANK				
1903, 19th AV		ght, Albert	a T9W 1L2	Ph. 1-833	-274-6381	www.sh	arptailinspec	tion.com			
Date	2	2022-07-12	2	Sharptail	Job Numbe	r	349	93			
CLIENT	S	peq Globa	I		Location	า	Boston	Camp			
	ATMOSF	PHERIC S	STORAGE	ETANK	STATIC I	NFORM	ATION				
Manufacturer	Drummon	d Reservoi	rs Systems	Ser	ial Numbe	r	D-442	2027			
Capacity		50000 L			Year Buil	t	201	12			
Code		NA			Edition	1	N/	4			
Diameter		NA			Heigh	t	NA				
Bottom Thickness		NA		Roo	f Thickness	s	N/	4			
Shell Course 1		NA		Shell Cou	ırse 2 & Up)	N/	4			
Client Number		49014			Unique #	‡	N/	4			
Service Type		Sweet		ro	duct Stored	k	Dies	sel			
Α	t Time of I	nspection	tank was	☐ In Se	rvice	[☑ Out Of Sei	rvice			
Tank going into service after	inspection	⊻Yes	□No		Surplus	S	✓ Yes	□ No			
Construction : ☑ Steel	□Fiberglass	□Plas	tic ⊡S€	eal Welded	l ⊡ol	ted 🗆	Riveted	☑ouble Wall			
		II	NSPECTION	ON SUM	IMARY						
- A visual external inspect	ion was per	formed on	horizontal	double wa	ll fuel tank	and found	to be in accep	table condition			
- Tank is out of service wit	h plans of b	eing filled	by winter fo	or start up	of Boston	Camp	<u> </u>				
- Tank is not grounded			•	·							
- External coating is chipp	ed/ flaking a	away with	no signs of e	external at	mospheric	corrosion o	occuring on sh	ell or head			
					-						
			RECOMI	MENDA	TIONS						
- Ground tank before retu	rning tank t	o service									
- Continue to monitor ext											
IN	ISPECTIO	N TYPE	PERFOR	RMED. II	NTERVA	L AND S	IGN OFF				
Inspection Type		□ VI		☐ MFL	□ UT	☐ MT	Other				
	on Interval	_ ··	5 Years		_ • •		pection Due	July 2027			
Next Inspection Type	✓ VE	□ VI		☐ MFL	- □ UT	☐ MT	Other	33., 202,			
Inspector: Cole Ayl		653 Cert #			:- /-	Z-1	Date	2022-07-12			
Report Reviewed By:	Cole Ay			Sign off	A	<i></i>	_ Date	2022-07-14			

	EXT	ERNAL	TANK			
Nameplate		Acceptable In-Service	Continuo	Poguiros		
(API 650 10.1)	As New	Condition	Continue to Monitor	Requires Repair	NA	Comments
Nameplate is Legible and Readily Accessible						
		Acceptable				
Double Wall Tank		In-Service	Continue	Requires		
(AER G55 5.3.3)	As New	Condition	to Monitor	Repair	NA	Comments
Interstitial Leak Detection						
EX	TERNA	AL ATTA	CHME	NTS		
Annurtonances		Acceptable In-Service	Continue	Poquiros		
Appurtenances	As New	Condition	to Monitor	Requires Repair	NA	Comments
Gauge Board	7.0.1.0.1				10,1	
High Level Controller						
Low Level Controller						
Envirovault						
Envirovbox						Table is not seemed ad
Tank Grounded						Tank is not grounded
Ladder and Platforms						
Railings or Other Anti-Fall Protection		-	_			
	ASSO	CIATED	PIPING	ì		
Piping		Acceptable In-Service	Continue	Requires		
(API 570 6.4)	As New	Condition	to Monitor	Repair	NA	Comments
Isolating Devices on Piping and Attachments						
Flanged and Threaded Connections						
Supports						
Load Line						
Condition of Associated Piping Insulation						
Sample Station Containment						
Sample Station Piping						
Sample Station Piping	EVE	EDALAL (
	EXI	ERNAL S	SHELL			
Shell		Acceptable In-Service	Continue	Requires		
(API 653 4.3)	As New	Condition	to Monitor	Repair	NA	Comments
Dents or Other Physical Defects						
Corrosion Evident						No corrosion evident
Coating Condition						Coating is chipping/flaking
Percent of Shell that is Insulated						Tank is not insulated
Condition of Spray on Insulation			 			Talk is not insulated
Condition of Spray on insulation						
Condition of Clad Insulation Condition Around Openings and Manway			 			
Floor Plate Extends Past Shell						
			 			
Manway Door Removed for Inspection	☐ Yes		l □ No			No manuay
Manway Door Removed for Inspection	1es					No manway

	EXT	ERNAL	ROOF						
Roof		Acceptable							
(API 653 4.2)	As New	In-Service Condition	Continue to Monitor	Requires Repair	NA	Comments			
Coating Condition	Asivew		1		NA.	Comments			
Condition of Roof Insulation									
Vented to Atmosphere									
Vented to VRU									
Thief Hatch									
Roof was Accesible	Yes		No						
Inspection Performed By] Visua		Drone	7	NA				
FOUNDATION									
✓ Gravel ☐ Soil ☐ Wooden Planks ☐	Concrete		Ashphalt		Steel Pi	les ☑ Others Skid			
Source Source Wooden Fidniks	concrete	Acceptable	7 Shiphare		3000111	les differs skid			
Elevation		In-Service	Continue	Requires					
(API 650 Appendix B)	As New	Condition	to Monitor	Repair	NA	Comments			
Tank Elevation and Level in Accordance with API 650									
Appendix B.3.1 (6" above grade after settlement)									
7.ppea 2.0.2 (0 a.o. 6 8. a.o. 6 c.						On Skid			
Tank Base Visible									
Settlement is Evident									
Planar Tilt (Out of Plane)									
Base Examined for Loss of Material									
Adequate Drainage Away from Tank									
Examined Concrete for Cracks or Deterioration									
Drain openings - Evidence of Leakage									
Cavities Under Foundation									
Condition of Planks									
SEC	CONDA	RY CON	MIAT	/IENT					
Secondary Containment Type	Steel [⊒Soil □	Clay 🗀	oncrete	⊡Doub	le Wall 🔲 Other			
Secondary Containment Shape	☐ Roun	d [☐ Rectar	ngle					
Largest Tank in Containment Capacity		BBL	:	# of Tanks	in Con	tainment			
Containment		Acceptable	Cantina	Di					
(AER G55 5.3.2)	As New	In-Service Condition	Continue to Monitor	Requires Repair	NA	Comments			
Secondary Containment is able to Hold 110% of Tank									
Capacity or in the Case of Multiple Tanks, the Volume of						Tank is double walled			
Largest Plus 10% as per AER G55 5.3.2.1(a)					<u> </u>	Talik is double walled			
Containment Dike is in Tact									
Free of Debris, Vegetation & Combustible Material									
Openings or Low Points									
Liner Material is Buried									
Liner Covers Dike & Bottom Side of Tank									
Tank has Automated Leak Detection									
Visual Leak Detection Only									
Visual Leak Detection only					<u> </u>	<u> </u>			



Client Number



Nameplate



Tank Overall



Foundation



Coating is chipping



Coating is chipping

Scope of Services The agreement of Sharptail Inspections is to perform services extends only to those services provided for in writing. Under no circumstance shall such services extend beyond the performance of the requested services. It is expressly understood that all descriptions, comments and expressions of opinion reflect the opinions or observations of Sharptail Inspections based on information and assumptions supplied by the owner/operator and are not intended nor can they be construed as representations or warranties. Sharptail Inspections is not assuming any responsibilities of the owner/operator and the owner/operator retains complete responsibility for the engineering, manufacture, repair and use decisions as a result of the data or other information provided by Sharptail Inspections In no event shall, Sharptail Inspections, liability in respect of the services referred to herein exceed the amount paid for such services.

SHARPTA	IIL VIS	SUAL INSP	PECTION RE	PORT – A	BOVE GRO	OUND STOR	AGE TANK				
1903, 19th AV	71623						harptailinspec	tion.com			
Date	20	022-07-12		Sharptai	l Job Numbe	er	349	93			
CLIENT	Sp	eq Global			Locatio	n	Boston	Camp			
	ATMOSPH	HERIC S	TORAGE	TANK	STATIC	INFORM	IATION				
Manufacturer	Soudure	e F.M. We	lding	Se	rial Numbe	er	N/	4			
Capacity	į	50000 L			Year Buil	lt	N/	4			
Code		NA			Editio	n	N/	4			
Diameter		NA			Heigh	nt	NA				
Bottom Thickness		NA		Ro	of Thicknes	ss	NA				
Shell Course 1		NA		Shell Co	urse 2 & U	p	N/	Α			
Client Number		49011			Unique	#	N/	4			
Service Type		Sweet		ro	duct Store	d	Die				
A	t Time of Ins	spection	tank was	☐ In S	ervice		Out Of Se	rvice			
Tank going into service after	-	⊻Yes	□No		Surplu		Yes	□ No			
Construction: ☑ Steel [Fiberglass	□Plast	ic ⊡Se	al Welde	d ⊡o	lted [Riveted	☑ouble Wall			
		IN	ISPECTION	ON SUN	MARY						
- A visual external inspecti	on was perfc	ormed on	horizontal d	double wa	all fuel tank	and found	to be in accep	table condition			
- Tank is out of service wit	h plans of be	ing filled b	oy winter fo	or start up	of Boston	Camp					
- Tank is not grounded											
- External coating is chippe	ed/ flaking av	way with r	no signs of e	external a	tmospheric	corrosion	occuring on sh	nell or head			
- Platform support arm is I	pent and put	ting stress	on externa	al shell							
- No nameplate on tank											
		l	RECOM	MENDA	TIONS						
- Ground tank before retu	rning tank to	service									
- Continue to monitor exte	ernal coating										
- Buff off paint around sup	port arm att	ached to t	ank and ha	ve MT pe	rformed to	identify if	any cracking h	as occured to shell			
- Install nameplate on tanl	<										
IN	ISPECTIO	N TYPE	PERFOR	MED, I	NTERVA	L AND S	IGN OFF				
Inspection Type	✓ VE	□ VI	LFET	☐ MFL	□ UT	☐ MT	Other				
Inspection	on Interval		5 Years			Next In	spection Due	July 2027			
Next Inspection Type		□ VI □		MFL	_ UT	\square MT	Other	•			
Inspector: Cole Ayk	royd 6	53 Cert #	103628	Sign off	H	4	Date	2022-07-12			
Report Reviewed By:	Cole Ayk	royd	_	Sign off	A	-f	Date	2022-07-14			

	EXT	ERNAL	TANK						
Nameplate		Acceptable In-Service	Continue	Requires					
(API 650 10.1)	As New	Condition	to Monitor	Repair	NA	Comments			
Nameplate is Legible and Readily Accessible									
		Acceptable							
Double Wall Tank		In-Service	Continue	Requires					
(AER G55 5.3.3)	As New	Condition	to Monitor	Repair	NA	Comments			
Interstitial Leak Detection									
EX	TERNA	AL ATTA	CHME	NTS					
Appurtenances		Acceptable In-Service	Continue	Requires					
Appartenances	As New	Condition	to Monitor	Repair	NA	Comments			
Gauge Board									
High Level Controller									
Low Level Controller									
Envirovault									
Envirovbox									
Tank Grounded						Tank is not grounded			
Ladder and Platforms						Tank is not grounded			
Railings or Other Anti-Fall Protection						Support arm is bent			
Railings of Other Anti-Lair Flotection	ACCO	CLATED	DIDING			Support arm is bent			
ASSOCIATED PIPING									
		Acceptable							
Piping		In-Service	Continue	Requires					
(API 570 6.4)	As New	Condition	to Monitor	Repair	NA	Comments			
Isolating Devices on Piping and Attachments						No piping connected			
Flanged and Threaded Connections									
Supports									
Load Line									
Condition of Associated Piping Insulation									
Sample Station Containment									
Sample Station Piping									
	EXT	ERNAL	SHELL						
CL !!		Acceptable							
Shell		In-Service Condition	Continue to Monitor	Requires					
(API 653 4.3)	As New	Condition	to Monitor	Repair	NA	Comments			
Dents or Other Physical Defects						No sometice suident			
Corrosion Evident						No corrosion evident			
Coating Condition						Coating is chipping/flaking			
Percent of Shell that is Insulated						Tank is not insulated			
Condition of Spray on Insulation									
Condition of Clad Insulation									
Condition Around Openings and Manway									
Floor Plate Extends Past Shell									
Manway Condition									
Manway Door Removed for Inspection	☐ Yes		□ No			No manway			

	EXT	ERNAL	ROOF						
Roof (API 653 4.2)	As New	Acceptable In-Service Condition	Continue to Monitor	Requires Repair	NA	Comments			
Coating Condition									
Condition of Roof Insulation									
Vented to Atmosphere									
Vented to VRU									
Thief Hatch									
Roof was Accesible	Yes		No		·-				
Inspection Performed By] Visua	I [Drone	√	NA				
FOUNDATION									
☑ Gravel ☐ Soil ☐ Wooden Planks ☐	Concrete		Ashphalt		Steel Pi	les			
Elevation (API 650 Appendix B)	As New	Acceptable In-Service Condition	Continue to Monitor	Requires Repair	NA	Comments			
Table Flavortion and Lavel in Assendance with ARI CEO									
Tank Elevation and Level in Accordance with API 650 Appendix B.3.1 (6" above grade after settlement)						Skid is bent in multiple places			
Tank Base Visible									
Settlement is Evident									
Planar Tilt (Out of Plane)									
Base Examined for Loss of Material									
Adequate Drainage Away from Tank									
Examined Concrete for Cracks or Deterioration									
Drain openings - Evidence of Leakage									
Cavities Under Foundation									
Condition of Planks									
SEC	CONDA	RY CON	NTAINN	1ENT					
Secondary Containment Type	Steel [⊒Soil □	Clay 🗀	oncrete	☑Doub	le Wall 🔲 Other			
Secondary Containment Shape	☐ Roun	d [□ Rectar	igle					
Largest Tank in Containment Capacity		BBL			s in Con	tainment			
Containment (AER G55 5.3.2)	As New	Acceptable In-Service Condition	Continue to Monitor	Requires Repair	NA	Comments			
Secondary Containment is able to Hold 110% of Tank						1			
Capacity or in the Case of Multiple Tanks, the Volume of Largest Plus 10% as per AER G55 5.3.2.1(a)						Tank is double walled			
Containment Dike is in Tact									
Free of Debris, Vegetation & Combustible Material									
Openings or Low Points									
Liner Material is Buried									
Liner Covers Dike & Bottom Side of Tank									
Tank has Automated Leak Detection									
Visual Leak Detection Only									



Client Number



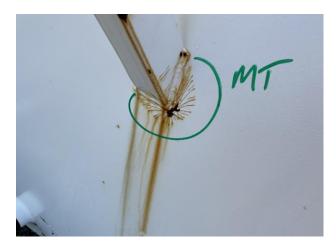
Tank Overall



Tank foundation



Stairs and bent suport arm



Paint cracked around support arm



Coating is chipping







Coating is chipping

Scope of Services

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SHARPT	AIL ,	/ISUAL INS	PECTION RE	PORT – A	BOVE GRO	OUND STOR	AGE TANK				
1903, 19th A	/E Wainwri	ght, Albert	a T9W 1L2	Ph. 1-833	3-274-6381	. www.s	harptailinspec	tion.com			
Date	7	2022-07-12		Sharptai	l Job Numbe	er	349	93			
CLIENT		Speq Globa	l		Locatio	n	Boston	Camp			
	ATMOS	PHERIC S	TORAGE	TANK	STATIC	INFORM	IATION				
Manufacturer		ULC listed		Se	rial Numbe	er	D.607	.144			
Capacity		50000 L			Year Bui	lt	201	.2			
Code		NA			Editio	n	NA				
Diameter		NA			Heigh	4					
Bottom Thickness		NA		Roo	of Thicknes	ss	N/	4			
Shell Course 1		NA		Shell Co	urse 2 & U	р	N/	4			
Client Number		<mark>49006</mark>			Unique	#	N/	4			
Service Type		Sweet		Pro	duct Store	d	Dies	sel			
A	t Time of I	nspection	tank was	☐ In S	ervice		Out Of Sei	rvice			
Tank going into service after	inspection	⊻Yes	□No		Surplu	IS	Yes	□ No			
Construction : ☑ Steel	□ Fiberglass	□Plas	tic ⊡Se	al Welde	d ⊡o	lted [_Riveted	☑ouble Wall			
		II	NSPECTIO	ON SUN	MARY						
- A visual external inspect	ion was per	formed on	horizontal d	double wa	all fuel tank	and found	to be in accep	table condition			
- Tank is out of service wi	th plans of h	peing filled	by winter fo	r start up	of Boston	Camp	·				
- Tank is not grounded	·		•	·		•					
- External coating is chipp	ed/ flaking	away with	no signs of e	external a	tmospheric	corrosion	occuring on sh	ell or head			
- Skid is bent in multiple p					·						
			RECOM	MENDA	TIONS						
- Ground tank before retu	urning tank t	to service									
- Continue to monitor ext											
- Continue to monitor ski			re stress by	bending i	t more						
			•								
11	USDECTIO	NI TVDE	DEREOR	MED I	NTFP\/A	I VND	SIGN OFF				
				•	UT UT	□ MT	Other				
Inspection Type		□ VI		☐ MFL	⊔ UI		_	Ind. 2027			
·	on Interval		5 Years				spection Due _	July 2027			
Next Inspection Type	☑ VE	□ VI		☐ MFL	UT	☐ MT	Other_	2022 07 12			
Inspector: Cole Ay		653 Cert #	103628	-	- () ¹		Date_	2022-07-12			
Report Reviewed By:	Cole Ay	укгоуа		Sign off	C+6	7	Date _	2022-07-14			

	EXT	ERNAL	TANK			
Nameplate		Acceptable	Cautinus	Dominos		
(API 650 10.1)	As New	In-Service Condition	Continue to Monitor	Requires Repair	NA	Comments
Nameplate is Legible and Readily Accessible						
	ļ.	Acceptable				
Double Wall Tank		In-Service	Continue	Requires		
(AER G55 5.3.3)	As New	Condition	to Monitor	Repair	NA	Comments
Interstitial Leak Detection						
EX	(TERN	AL ATTA	CHME	NTS		
Annustananaa		Acceptable In-Service	Continue	Poguiros		
Appurtenances	As New	Condition	to Monitor	Requires Repair	NA	Comments
Gauge Board					10.1	
High Level Controller						
Low Level Controller						
Envirovault						
Envirovbox						Tauli is a skaus and d
Tank Grounded						Tank is not grounded
Ladder and Platforms						
Railings or Other Anti-Fall Protection		_				
	ASSO	CIATED	PIPING	ì		
Piping		Acceptable In-Service	Continue	Requires		
(API 570 6.4)	As New	Condition	to Monitor	Repair	NA	Comments
Isolating Devices on Piping and Attachments						
Flanged and Threaded Connections						
Supports						
Load Line						
Condition of Associated Piping Insulation						
Sample Station Containment						
Sample Station Containment Sample Station Piping						
Sample Station Fighing		EDALAL	CLIELL			
	EXI	ERNAL	SHELL			
Shell		Acceptable In-Service	Continue	Requires		
(API 653 4.3)	As New	Condition	to Monitor	Repair	NA	Comments
Dents or Other Physical Defects						
Corrosion Evident						No corrosion evident
Coating Condition						Coating is chipping/flaking
Percent of Shell that is Insulated						Tank is not insulated
						Tally is flot llisulated
Condition of Spray on Insulation			1			
Condition of Clad Insulation			-			
Condition Around Openings and Manway						
Floor Plate Extends Past Shell			-			
Manway Condition	L		<u> </u>			
Manway Door Removed for Inspection	☐ Yes		□ No			No manway

	FXT	ERNAL	ROOF			
- ·		Acceptable				
Roof		In-Service Condition	Continue to Monitor	Requires Repair		
(API 653 4.2)	As New	Condition	I	Керап	NA	Comments
Coating Condition Condition of Roof Insulation						
						_
Vented to Atmosphere Vented to VRU						
Thief Hatch						
Roof was Accesible	Yes		No			
_] res] Visua	. –	_		NIA	
Inspection Performed By		UNDAT	Drone	V	NA	
					CL LD:	
☐ Gravel ☐ Soil ☐ Wooden Planks ☐	Concrete		Ashphalt	Ш	Steel Pi	les
Elevation		Acceptable In-Service	Continue	Requires		
(API 650 Appendix B)	As New	Condition	to Monitor	Repair	NA	Comments
Tank Elevation and Level in Accordance with API 650						
Appendix B.3.1 (6" above grade after settlement)						Skid is bent
Tank Base Visible						
Settlement is Evident						
Planar Tilt (Out of Plane)						
Base Examined for Loss of Material						
Adequate Drainage Away from Tank						
Examined Concrete for Cracks or Deterioration						
Drain openings - Evidence of Leakage						
Cavities Under Foundation						_
Condition of Planks						_
	CONDA	RY CON	MIATI	/IENT		
		_		oncrete	√Doub	le Wall 🔲 Other
	☐ Roun		□ Rectar			
Largest Tank in Containment Capacity		BBL		_	s in Con	tainment
Largest rank in containment capacity		552		, or raine	,	
Containment		Acceptable				
Containment	A - N	In-Service	Continue	Requires	21.0	Community
(AER G55 5.3.2)	As New	Condition	to Monitor	Repair	NA	Comments
Secondary Containment is able to Hold 110% of Tank Capacity or in the Case of Multiple Tanks, the Volume of			1		1	1
Largest Plus 10% as per AER G55 5.3.2.1(a)						Tank is double walled
						1
Containment Dike is in Tact						
Free of Debris, Vegetation & Combustible Material						
Openings or Low Points						_
Liner Material is Buried						
Liner Covers Dike & Bottom Side of Tank						
Tank has Automated Leak Detection						
Visual Leak Detection Only						



Client Number



Nameplate



Tank Overall



Tank foundation



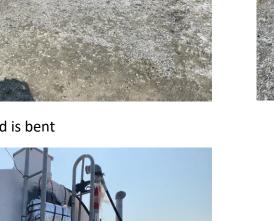
Coating is chippng



Coating is chippng



Skid is bent



Ladder and antifall protection

Scope of Services

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Skid is bent

NSPECTION SER	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	/ISUAL INS	PECTION RE	EPORT - AI	BOVE GROU	ND STORAG	GE TANK			
1903, 19th A	VICES						rptailinspe	ction.com		
Date		2022-07-12			Job Number		•	.93		
CLIENT		Speq Globa	I	•	Location		Bostor	n Camp		
				ETANK	STATIC IN	IFORMA	TION	·		
Manufacturer	Desja	ardins Indus	stries	Ser	ial Number		INT-00	00.028		
Capacity		49949 L			Year Built		20)12		
Code		NA			Edition	NA				
Diameter		NA			Height	NA				
Bottom Thickness		NA		Roo	f Thickness		N	IA		
Shell Course 1		NA		Shell Cou	ırse 2 & Up		N	IA		
Client Number		49007			Unique #		N	IA		
Service Type		Sweet		Proc	duct Stored		Die	esel		
A	t Time of I	nspection	tank was	☐ In Se	rvice	√	Out Of Se	ervice		
Tank going into service after	inspection	⊻ Yes	□No		Surplus		☑ Yes	□ No		
Construction: ☑ Steel	□Fiberglass	s ⊡Plas	tic ⊡Se	eal Welded	□olte	ed □Ri	veted	☑ouble Wall		
		li li	NSPECTION	ON SUM	IMARY					
- A visual external inspect	ion was per	formed on	horizontal	double wa	l fuel tank a	nd found to	be in acce	ptable condition		
- Tank is out of service wi	th plans of k	peing filled	by winter fo	or start up	of Boston C	amp		-		
- Tank is not grounded										
- External coating is chipp	ed/ flaking	away with	no signs of	external at	mospheric c	orrosion oc	curing on s	hell or head		
- No 2" threaded cap on t	op of tank									
			RECOMI	MENDA [*]	TIANIC					
					HUNS					
					HUNS					
Ground tank before retuContinue to monitor ext					IIUNS					
					HONS					
- Continue to monitor ext					TIONS					
- Continue to monitor ext					TIONS					
- Continue to monitor ext					TIONS					
- Continue to monitor ext					TIONS					
- Continue to monitor ext					TIONS					
- Continue to monitor ext - Install 2" threaded cap		ng		RMED, II		AND SIG	SN OFF			
- Continue to monitor ext - Install 2" threaded cap	vernal coating	ng		RMED, II		AND SIC	GN OFF Other			
- Continue to monitor ext - Install 2" threaded cap Install 2" threaded cap	vernal coating	ng ON TYPE	PERFOR	•	NTERVAL	□ MT		July 2027		
- Continue to monitor ext - Install 2" threaded cap Install 2" threaded cap	VSPECTION VE	ng ON TYPE	PERFOR	•	NTERVAL	□ MT	Other	July 2027		
- Continue to monitor ext - Install 2" threaded cap Inspection Type Inspection	VSPECTION VE	ON TYPE	PERFOR LFET 5 Years LFET	☐ MFL	NTERVAL UT	☐ MT Next Insp	Other ection Due	July 2027 2022-07-12		

	EXT	ERNAL	TANK			
Nameplate		Acceptable In-Service	Continue	Requires		
(API 650 10.1)	As New	Condition	to Monitor	Repair	NA	Comments
Nameplate is Legible and Readily Accessible						
		Acceptable				
Double Wall Tank		In-Service	Continue	Requires		
(AER G55 5.3.3)	As New	Condition	to Monitor	Repair	NA	Comments
Interstitial Leak Detection						
EX	TERNA	AL ATTA	CHME	NTS		
Appurtenances		Acceptable In-Service	Continue	Requires		
Appartenances	As New	Condition	to Monitor	Repair	NA	Comments
Gauge Board						
High Level Controller						
Low Level Controller						
Envirovault						
Envirovbox						
Tank Grounded						Tank is not grounded
Ladder and Platforms						Tank is not grounded
Railings or Other Anti-Fall Protection						
Railings of Other Anti-Lair Flotection	ACCO	CLATED	DIDING			
	A550	CIATED	PIPING)		
		Acceptable				
Piping		In-Service	Continue	Requires		
(API 570 6.4)	As New	Condition	to Monitor	Repair	NA	Comments
Isolating Devices on Piping and Attachments						No piping attached
Flanged and Threaded Connections						
Supports						
Load Line						
Condition of Associated Piping Insulation						
Sample Station Containment						
Sample Station Piping						
	EXT	ERNAL	SHELL			
CL !!		Acceptable				
Shell		In-Service Condition	Continue to Monitor	Requires		
(API 653 4.3)	As New	Condition	to Monitor	Repair	NA	Comments
Dents or Other Physical Defects						No sometice suident
Corrosion Evident						No corrosion evident
Coating Condition						Coating is chipping/flaking
Percent of Shell that is Insulated						Tank is not insulated
Condition of Spray on Insulation						
Condition of Clad Insulation						
Condition Around Openings and Manway						
Floor Plate Extends Past Shell						
Manway Condition						
Manway Door Removed for Inspection	☐ Yes		□ No			No manway

	FXT	ERNAL	ROOF			
D. of		Acceptable				
Roof		In-Service Condition	Continue to Monitor	Requires Repair		
(API 653 4.2)	As New	Condition	I	Керап	NA	Comments
Coating Condition Condition of Roof Insulation						
Vented to Atmosphere Vented to VRU						
Thief Hatch						
Roof was Accesible	Yes		No			
_] res] Visua	. –	_		NIA	
Inspection Performed By		UNDAT	Drone	V	NA	
Cravel					Charl Di	laa Dhara Claid
☐ Gravel ☐ Soil ☐ Wooden Planks ☐	Concrete		Ashphalt	Ц	Steel Pi	les
Elevation		Acceptable In-Service	Continue	Requires		
(API 650 Appendix B)	As New	Condition	to Monitor	Repair	NA	Comments
Tank Elevation and Level in Accordance with API 650					1	
Appendix B.3.1 (6" above grade after settlement)						On skid
Tank Base Visible						
Settlement is Evident						
Planar Tilt (Out of Plane)						
Base Examined for Loss of Material						
Adequate Drainage Away from Tank						
Examined Concrete for Cracks or Deterioration						
Drain openings - Evidence of Leakage						_
Cavities Under Foundation						_
Condition of Planks						_
	CONDA	RY CON	MIATI	/IENT		
		_		oncrete	√Doub	le Wall
,	☐ Roun		□ Rectar			
Largest Tank in Containment Capacity		BBL		_	s in Con	tainment
Largest rank in containment capacity		552		, or raine	,	
		Acceptable				
Containment		In-Service	Continue	Requires		9
(AER G55 5.3.2)	As New	Condition	to Monitor	Repair	NA	Comments
Secondary Containment is able to Hold 110% of Tank			1		1	1
Capacity or in the Case of Multiple Tanks, the Volume of Largest Plus 10% as per AER G55 5.3.2.1(a)						Tank is double walled
					1	1
Containment Dike is in Tact						
Free of Debris, Vegetation & Combustible Material						
Openings or Low Points						
Liner Material is Buried						
Liner Covers Dike & Bottom Side of Tank						
Tank has Automated Leak Detection						
Visual Leak Detection Only						



Client Number



Nameplate



Tank Overall



Tank foundation

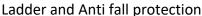


Coating is chippng



Coating is chippng







Missing cap

Scope of Services

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INSPECTION SUMMARY - A visual external inspection was performed on horizontal double wall fuel tank and found to be in acceptable condition - Tank is out of service with plans of being filled by winter for start up of Boston Camp - Tank is not grounded - External coating is chipped/ flaking away with no signs of external atmospheric corrosion occuring on shell or head - Mechancial damage noted on shell, 0.050" deep and other minor dents noted as well - RECOMMENDATIONS - Ground tank before returning tank to service - Continue to monitor external coating - Continue to monitor dents and mechanical damage - Continue to monitor dents and mechanical damage - Inspection Type VE VI LFET MFL VI MT Other - Inspection Interval Syears Next Inspection Due July 2027 Next Inspection Type VE VI LFET MFL VI MT Other - Inspector: Cole Aykroyd 653 Cert # 103628 Sign off Date 2022-07-12	SHARPT.	AIL VICES \	/ISUAL INS	PECTION RE	PORT – A	ABOVE GRO	OUND STO	RAGE TANK			
ATMOSPHERIC STORAGE TANK STATIC INFORMATION Manufacturer Desjardins Industries Serial Number INT-000.023 Capacity 49949 L Year Built 2012 Code NA Edition NA Diameter NA Height NA Bottom Thickness NA Roof Thickness NA Shell Course 1 NA Shell Course 2 & Up NA Client Number 49008 Unique # NA Service Type Sweet Product Stored Diesel At Time of Inspection tank was In Service Uot of Service Tank going into service after inspection Plastic Zeal Welded Diotted Riveted Double Wall INSPECTION SUMMARY - A visual external inspection was performed on horizontal double wall fuel tank and found to be in acceptable condition - Tank is not grounded - External coating is chipped/ flaking away with no signs of external atmospheric corrosion occuring on shell or head - Mechancial damage noted on shell, 0.050" deep and other minor dents noted as well INSPECTION TYPE PERFORMED, INTERVAL AND SIGN OFF Inspection Type VE VI LEFT MFL UT MT Other Inspection Type VE VI LEFT MFL UT MT Other Inspection Interval Syears Next Inspection Due Mext Inspection Due Indig 2022-07-12 Next Inspection Type Oce Apkroyd 653 Cert # 103628 Sign off	1903, 19th A	/E Wainwri _!	ght, Albert	a T9W 1L2	Ph. 1-83	3-274-6381	www.s	sharptailinspec	tion.com		
ATMOSPHERIC STORAGE TANK STATIC INFORMATION Manufacturer	Date			2	Sharptai	l Job Numbe	er	•			
Manufacturer Desjardins Industries Serial Number INT-000.023	CLIENT		Speq Globa	I		Locatio	n	Boston Camp			
Capacity 49949 L Code NA Height NA Diameter NA Height NA Bottom Thickness NA Roof Thickness NA Shell Course 1 NA Shell Course 2 & Up NA Client Number 49908 NA Unique # NA Service Type Sweet Product Stored Diesel At Time of Inspection tank was In Service Out Of Service Flank going into service after inspection Pres No Surplus Product Stored No Construction: Steel Flerglass Plastic Seal Welded Solted Riveted Ouble Wall INSPECTION SUMMARY - A visual external inspection was performed on horizontal double wall fuel tank and found to be in acceptable condition - Tank is out of service with plans of being filled by winter for start up of Boston Camp - Tank is not grounded - External coating is chipped/ flaking away with no signs of external atmospheric corrosion occuring on shell or head - Mechancial damage noted on shell, 0.050" deep and other minor dents noted as well RECOMMENDATIONS		ATMOSF	PHERIC S	STORAGE	TANK	STATIC	INFORM	/IATION			
Code NA Height NA Height NA Roof Thickness NA Shell Course 1 NA Shell Course 2 & Up NA Shell Course 1 NA Shell Course 2 & Up Shell	Manufacturer	Desja	rdins Indu	stries	Se	rial Numbe	er	INT-00	0.023		
Bottom Thickness	Capacity		49949 L			Year Bui	lt	2012			
Bottom Thickness NA Shell Course 1 NA Shell Course 2 & Up NA	Code	NA			Editio	n	NA				
Shell Course 1 NA Shell Course 2 & Up NA Client Number 49008	Diameter	NA				Heigh	nt	NA			
Client Number	Bottom Thickness		NA		Ro	of Thicknes	ss	NA			
Service Type	Shell Course 1		NA NA		Shell Co	urse 2 & U	p	NA			
At Time of Inspection tank was	Client Number		49008			Unique	#	NA			
Tank going into service after inspection					Pro	duct Store	ed .	Diesel			
Construction: Steel Fiberglass Plastic Seal Welded Bolted Riveted Double Wall INSPECTION SUMMARY - A visual external inspection was performed on horizontal double wall fuel tank and found to be in acceptable condition - Tank is out of service with plans of being filled by winter for start up of Boston Camp - Tank is not grounded - External coating is chipped/ flaking away with no signs of external atmospheric corrosion occuring on shell or head - Mechancial damage noted on shell, 0.050" deep and other minor dents noted as well	A	t Time of I	nspection	tank was	☐ In S	ervice		Out Of Se	rvice		
INSPECTION SUMMARY - A visual external inspection was performed on horizontal double wall fuel tank and found to be in acceptable condition - Tank is out of service with plans of being filled by winter for start up of Boston Camp - Tank is not grounded - External coating is chipped/ flaking away with no signs of external atmospheric corrosion occuring on shell or head - Mechancial damage noted on shell, 0.050" deep and other minor dents noted as well RECOMMENDATIONS	Fank going into service after	inspection	⊻ Yes	□No		Surplu	ıs	Yes	□ No		
- A visual external inspection was performed on horizontal double wall fuel tank and found to be in acceptable condition - Tank is out of service with plans of being filled by winter for start up of Boston Camp - Tank is not grounded - External coating is chipped/ flaking away with no signs of external atmospheric corrosion occuring on shell or head - Mechancial damage noted on shell, 0.050" deep and other minor dents noted as well RECOMMENDATIONS - Ground tank before returning tank to service - Continue to monitor external coating - Continue to monitor dents and mechanical damage INSPECTION TYPE PERFORMED, INTERVAL AND SIGN OFF Inspection Type VE VI LFET MFL UT MT Other Inspection Interval 5 Years Next Inspection Due July 2027 Next Inspection Type VE VI LFET MFL UT MT Other Inspector: Cole Aykroyd 653 Cert # 103628 Sign off Date 2022-07-12	Construction: ☑ Steel	□ Fiberglass	□Plas	tic ⊡Se	al Welde	d ⊡o	olted	□Riveted	☑ouble Wall		
Tank is out of service with plans of being filled by winter for start up of Boston Camp Tank is not grounded External coating is chipped/ flaking away with no signs of external atmospheric corrosion occuring on shell or head Mechancial damage noted on shell, 0.050" deep and other minor dents noted as well RECOMMENDATIONS Ground tank before returning tank to service Continue to monitor external coating Continue to monitor dents and mechanical damage INSPECTION TYPE PERFORMED, INTERVAL AND SIGN OFF Inspection Type VE VI LFET MFL UT MT Other Inspection Interval 5 Years Next Inspection Due July 2027 Next Inspection Type VE VI LFET MFL UT MT Other Inspection Type Service Next Inspection Due July 2027 Next Inspection Type Other MFL UT MT Other Inspection Type Other MFL MFL MT Other Inspection Type Other MT Other Inspection T			ll ll	NSPECTIO	ON SUI	MMARY					
Tank is out of service with plans of being filled by winter for start up of Boston Camp Tank is not grounded External coating is chipped/ flaking away with no signs of external atmospheric corrosion occuring on shell or head Mechancial damage noted on shell, 0.050" deep and other minor dents noted as well RECOMMENDATIONS Ground tank before returning tank to service Continue to monitor external coating Continue to monitor dents and mechanical damage INSPECTION TYPE PERFORMED, INTERVAL AND SIGN OFF Inspection Type VE VI LFET MFL UT MT Other Inspection Interval 5 Years Next Inspection Due July 2027 Next Inspection Type VE VI LFET MFL UT MT Other Inspection Type Service Next Inspection Due July 2027 Next Inspection Type Other MFL UT MT Other Inspection Type Other MFL MFL MT Other Inspection Type Other MT Other Inspection T	- A visual external inspect	ion was per	formed on	horizontal o	double wa	all fuel tank	and found	d to be in accer	table condition		
External coating is chipped/ flaking away with no signs of external atmospheric corrosion occuring on shell or head - Mechancial damage noted on shell, 0.050" deep and other minor dents noted as well - RECOMMENDATIONS - Ground tank before returning tank to service - Continue to monitor external coating - Continue to monitor dents and mechanical damage - Continue to monitor dents and mechanical damage - INSPECTION TYPE PERFORMED, INTERVAL AND SIGN OFF - Inspection Type											
External coating is chipped/ flaking away with no signs of external atmospheric corrosion occuring on shell or head - Mechancial damage noted on shell, 0.050" deep and other minor dents noted as well - RECOMMENDATIONS - Ground tank before returning tank to service - Continue to monitor external coating - Continue to monitor dents and mechanical damage - Continue to monitor dents and mechanical damage - INSPECTION TYPE PERFORMED, INTERVAL AND SIGN OFF - Inspection Type	- Tank is not grounded			•	·						
RECOMMENDATIONS - Ground tank before returning tank to service - Continue to monitor external coating - Continue to monitor dents and mechanical damage INSPECTION TYPE PERFORMED, INTERVAL AND SIGN OFF Inspection Type VE VI LFET MFL UT MT Other Inspection Interval 5 Years Next Inspection Due July 2027 Next Inspection Type VE VI LFET MFL UT MT Other Inspection Type VE VI LFET MFL UT MT Other Inspection Type VE VI LFET MFL UT MT Other Inspection Type VE VI LFET MFL UT MT Other Inspection Type VE MED WE MED WELL WAS SIGN OFF Inspection Type VE MED WELL WAS SIGN OFF Inspection Type WELL WAS SIGN OFF Inspection Type MED WELL WAS SIGN OFF Inspection Type MED WELL WAS SIGN OFF INSPECTION TYPE WELL WAS SIGN OFF INSPECTION T		ed/ flaking	away with	no signs of e	external a	tmospheric	c corrosion	occuring on sh	nell or head		
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- Continue to monitor external coating - Continue to monitor dents and mechanical damage INSPECTION TYPE PERFORMED, INTERVAL AND SIGN OFF Inspection Type VE				RECOM	MENDA	TIONS					
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INSPECTION TYPE PERFORMED, INTERVAL AND SIGN OFF Inspection Type VE VI LFET MFL UT MT Other Inspection Interval	- Continue to monitor ext	ernal coatin	ng								
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Inspection Type ☑ VE ☐ VI ☐ LFET ☐ MFL ☐ UT ☐ MT Other Inspection Interval 5 Years Next Inspection Due July 2027 Next Inspection Type ☑ VE ☐ VI ☐ LFET ☐ MFL ☐ UT ☐ MT Other Inspector: Cole Aykroyd 653 Cert # 103628 Sign off Date 2022-07-12											
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nspector: Cole Aykroyd 653 Cert # 103628 Sign off Date 2022-07-12	•	_	□ VI		MFI	— □ IJT		•			
· · · · · · · · · · · · · · · · · · ·							4	-	2022-07-12		
	Report Reviewed By:				-	-4		Date	2022-07-14		

EXTERNAL TANK								
Nameplate		Acceptable In-Service	Cambina	Danninaa				
(API 650 10.1)	As New	Condition	Continue to Monitor	Requires Repair	NA	Comments		
Nameplate is Legible and Readily Accessible	7.0 1.01.							
, ,		Acceptable						
Double Wall Tank		In-Service	Continue	Requires				
(AER G55 5.3.3)	As New	Condition	to Monitor	Repair	NA	Comments		
Interstitial Leak Detection								
EXTERNAL ATTACHMENTS								
Annurtononces		Acceptable In-Service	Continue	Requires				
Appurtenances	As New	Condition	to Monitor	Repair	NA	Comments		
Gauge Board								
High Level Controller								
Low Level Controller								
Envirovault								
Envirovbox								
						Tank is not grounded		
Tank Grounded						Tank is not grounded		
Ladder and Platforms								
Railings or Other Anti-Fall Protection		<u> </u>						
	ASSO	CIATED	PIPING	j				
		A						
Piping		Acceptable In-Service	Continue	Requires				
(API 570 6.4)	As New	Condition	to Monitor	Repair	NA	Comments		
Isolating Devices on Piping and Attachments						No piping attached		
Flanged and Threaded Connections								
Supports								
Load Line								
Condition of Associated Piping Insulation								
Sample Station Containment								
Sample Station Piping								
Sumple Station 1 iping	EVT	EDNIAL	CHELL					
EXTERNAL SHELL								
Shell		Acceptable In-Service	Continue	Requires				
(API 653 4.3)	As New	Condition	to Monitor	Repair	NA	Comments		
Dents or Other Physical Defects						Mech. damage and dents noted		
Corrosion Evident						No corrosion evident		
Coating Condition						Coating is chipping/flaking		
Percent of Shell that is Insulated						Tank is not insulated		
Condition of Spray on Insulation						2 12 2 112 3 114 3 3 3		
Condition of Clad Insulation								
Condition Around Openings and Manway								
Floor Plate Extends Past Shell								
Manway Condition								
Manway Door Removed for Inspection	☐ Yes		L No			No manway		
Manway Door Nemoved for Inspection	□ 163							

EXTERNAL ROOF							
Acceptable							
Roof		In-Service Condition	Continue to Monitor	Requires Repair			
(API 653 4.2)	As New	Condition	I	Керап	NA	Comments 	
Coating Condition Condition of Roof Insulation							
Vented to Atmosphere Vented to VRU							
Thief Hatch							
Roof was Accesible	Yes		No				
_		. –	_		NIA		
Inspection Performed By							
Cravel					Charl Di	laa Dhara Claid	
☐ Gravel ☐ Soil ☐ Wooden Planks ☐	Concrete		Ashphalt	Ц	Steel Pi	les	
Elevation		Acceptable In-Service	Continue	Requires			
(API 650 Appendix B)	As New	Condition	to Monitor	Repair	NA	Comments	
Tank Elevation and Level in Accordance with API 650					1		
Appendix B.3.1 (6" above grade after settlement)						On skid	
Tank Base Visible							
Settlement is Evident							
Planar Tilt (Out of Plane)							
Base Examined for Loss of Material							
Adequate Drainage Away from Tank							
Examined Concrete for Cracks or Deterioration							
Drain openings - Evidence of Leakage							
Cavities Under Foundation						_	
Condition of Planks						_	
SECONDARY CONTAINMENT							
Secondary Containment Type ☐ Steel ☐ Soil ☐ Clay ☐ Oncrete ☑ Ouble Wall ☐ Other							
,	☐ Roun		□ Rectar				
Largest Tank in Containment Capacity		BBL # of Tanks in Containmen			tainment		
bbl # οι ranks in containment capacity							
		Acceptable					
Containment		In-Service	Continue	Requires		9	
(AER G55 5.3.2)	As New	Condition	to Monitor	Repair	NA	Comments	
Secondary Containment is able to Hold 110% of Tank			1		1	1	
Capacity or in the Case of Multiple Tanks, the Volume of Largest Plus 10% as per AER G55 5.3.2.1(a)						Tank is double walled	
					1	1	
Containment Dike is in Tact							
Free of Debris, Vegetation & Combustible Material							
Openings or Low Points							
Liner Material is Buried							
Liner Covers Dike & Bottom Side of Tank							
Tank has Automated Leak Detection							
Visual Leak Detection Only							



Client Number



Nameplate



Tank Overall



Tank foundation



Mech. Damage



Coating is chippng



Ladder and Anti fall protection



Dent in shell



Dent in shell



Dent in shell

Scope of Services

The agreement of Sharptail Inspections is to perform services extends only to those services provided for in writing. Under no circumstance shall such services extend beyond the performance of the requested services. It is expressly understood that all descriptions, comments and expressions of opinion reflect the opinions or observations of Sharptail Inspections based on information and assumptions supplied by the owner/operator and are not intended nor can they be construed as representations or warranties. Sharptail Inspections is not assuming any responsibilities of the owner/operator and the owner/operator retains complete responsibility for the engineering, manufacture, repair and use decisions as a result of the data or other information provided by Sharptail Inspections In no event shall, Sharptail Inspections, liability in respect of the services referred to herein exceed the amount paid for such services.