WATER LICENICE INICRECTION FORM

\boxtimes	Original
	Follow-Up Report

WATER LICENCE I	NSPECTION FORIVI
Licensee	Licensee Representative, Title
2BB-MEL1424 Licence No. / Expiry	Jennifer Brown, Environmental Coordinator Licensee Representative
July 21st, 2024	Todd Lenard, Orbit Garant
Land / Other Authorizations	Land / Other Authorizations
IOL Lease KVC102J168	
Date of Inspection	Inspector
June 6-7th 2018 Activities Inspected	WRO C. Wilson
☐ Camp ☐ Drilling ☐ Mining	☐ Construction ☐ Reclamation ☐ Fuel Storage
Roads/Hauling Other: Water Supply	Other:
SECTION 1 Comments (s.1) Non-Cor	npliance with Act or Licence (s) Action Required (s)
	dvance Exploration Project, under water licence no. 2BB-MEL1424. The
Garant's, Todd Lenard.	a's, Christine Wilson with the assistance of AEM's Jennifer Brown and Orbit
This report was produced with the findings of the inspection, as well	correspondence received in the days following the inspection.
Observations Spills	
1. On December 16 th , 2017 spill report no. 2017-434 occurred	at the genset tank located at the interior of the exploration camp at N63° 1′
	7500L of diesel was spilled to the ground under and around the genset. pill site. The soil has been placed in the type A landfarm.
a. 692m³ of contaminated soil was excavated from the sb. Approximately 1230L of free diesel was collected in d	
c. A vertical trench lined with PVC liner is installed betw	· ·
d. The remediation plan states that the remaining worke. The area is still frozen under snow at the time of insper	
2. On April 8 th , 2017 spill report no. 2017-103 occurred at the	type B tank farm located at approximately N63° 01′ 24.6″, W92° 11′ 10.7″. The
most recent updates indicate that 29669L of diesel was spil a. Approximately 577m ³ of soil was removed to the type	lled to the ground around and under the tank. B land farm and 1271m³ of contaminated snow was removed to the
temporary snow cell.	
	nk farm was beginning to thaw, causing instability as the pit was filling with e contaminated area and backfill the excavation to maintain permafrost until
reclamation would be safely completed.	·
c. The tank farm will be decommissioned by November 2d. The location was not inspected due to snow cover.	2018 and the remediation of this spill will be completed by September 2019.
Landfarm	
3. The type B landfarm is located at N63° 01′ 24.6″, W92° 11′ a. Water is seeping from the ramp on the south side of the	10.7". he facility which fails to comply with part D item 15, confirmation of effluent
quality prior to release.	,
b. The water has visible sheen.c. The containment berm on the South side of the facility	y is soft and saturated.
 d. Water is pooling at the bottom of the ramp on the Sou e. Pump, conveyance lines and totes are available to pun 	
	is under tank 18 at the approximate location of N63° 1′ 26.45″, W92° 11′
13.99". g. The inspector gave verbal direction to AEM to immedi	ataly address the release from the landfarm
4. Orbit Garant drill was inspected at N63° 1' 42.91", W92° 12 a. The rig and ancillary is on skids, located within the P- a	2' 52.49" (referred to as 'Drill 1' for the purposes of this reports photo log).
b. Reclaimed water is sourced from within the P-Area.	
c. The rig uses a settling tank and flocculent system to re d. Cutting are collected inside the settling tanks and rem	duce overall water use and collects cuttings. oved with a vacuum to be deposited into the containment of the P-Area.
e. The water intake meter is broken; a new meter is avail	lable and ready to be installed.
f. The water usage portion of the "Driller's card" should g. The water intake line is equipment with a screen pursu	
h. No concerns noted at this location.	
5. Orbit Garant Drill was inspected at N63° 1′ 28.51″, W92° 13	3' 55.01" (referred to as 'Drill 2' from the purposes of this reports photo log).
	B8 and B9. The location of the rig would fail to comply with the part F item 1,
conducting land base drilling within thirty one (31) me b. Cuttings, cuttings water and calcium chloride is on the	ground around the rig and within the water flowing from Lake B8 and B9. This
practice would failure to comply with part F item 2, im	proper disposal of drill waste.
	o the drainage area between Lake B8 and B9. Brown water which appears to ecting Lake B8 and B9. This practice fails to comply with part E item 7, 11, 12,
17 and 20.	not verify which licence -the Type A or Type B- this rig was authorized under.
e. The rig is not operating and in the processes of being r	
f. Water is sourced from Lake B8.	
	mpliance with Act or Licence (s.2)
Non-compliance or concerns related to conditions of water lic	
 PART D item 15, failure to confirm effluent quality lim 	iits of iviel-6 prior to discharge.



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- PART F item 1, failure to respect thirty one (31) meter boundary for land base drilling near a water body.
- PART F item 2, failure to dispose drill water, cuttings, and calcium chloride at a location where direct flow into a water body is not possible.
- PART E item 7, failure to conduct activities in such a way to minimize impacts to surface drainage.
- PART E item 11, failure to prevent sediment from entering a water body.
- PART E item 12, failure to undertake corrective measure to mitigate impacts on surface drainage.
- PART E item 17, failure to prepare site in such a way to mitigate impacts to surface drainage (i.e.: preventing rutting.)
- PART E item 20, failure to suspend overland movement when ground surface is unstable, causing impacts to surface drainage.

Non-compliance or concerns related to the Nunavut Waters and Nunavut Surface Rights Tribunal Act S.C 2002, c. 10;

- Section 12(1) (a), failure to deposit waste in accordance with the conditions of a licence, related to deposited of cuttings into a water body.
- Section 12(1) (a), failure to deposit waste in accordance with the conditions of a licence, related to uncontrolled release at the landfarm.
- Section 90(1), failure to comply with the terms of water licence no. 2BB-MEL1424, related to conditions noted above in this section.

SECTION 3	Comments (s)	Non-Compliance with Act or Licence, (s)	Action Required (s.3)

Actions Required

- -AEM will provide a response to the inspector no later than July 9th regarding drilling under the Type A and Type B licence, observation 5(d).
- -AEM will provide a response to the inspector no later than July 9th detailing which department and contact would be responsible for fulfilling with the condition of this licence.
- -AEM will review section 3 of the June 8th inspection report no. 2018-KIV009-CW (attachment 2).

Closing Remarks

- -AEM completed immediate action to address the uncontrolled release at the landfarm (attachment 1).
- -The inspector noted that this is now the third instants of non-compliance related to drilling. The inspector is extremely concerned that not only the drill operators but also the onsite environment staff are not familiar with the requirements of the licence.
- -A follow up inspection is scheduled for July 11th. AEM is encouraged to review this report and address the concerns prior to the inspection. AEM will be expected to demonstrate a clear understanding of the obligation of this water licence.
- -<u>If any concerns noted in this report are not clear, AEM should contact the inspector immediately to discuss the report prior to the inspection.</u>

Licensee or Representative	Inspector's Name
	WRO C Wilson
Signature	Signature
	Original signed on file
Date	Date
	July 5 th , 2018

Office Use Only:	Follow-up report to be issued by Inspector	⊠ Yes □ No

Erik Allain, Director, Lands Administration, INAC Manager, Licensing, Nunavut Water Board David Frenette, Environmental Coordinator, AEM Nancy Harvey, Environment Superintendent, AEM Jessica Huza, Environment Department, AEM

Attached: Photo Log, June 6th-7th, 2018

Attachment 1
Attachment 2



File Number: 2018-KIV11-CW



PHOTO LOG **Authorization Number:** Sony DSC-HX50V Cyber shot

Lat/Long (DD.MM.SS.SS, NAD83)

N63° 1 43.78, W92° 10 9.25 June 7th, 2018 2BB-MEL1424 WRO Wilson Photo No. Photo 1 06 06 2018 Description: Spill 2017-434, genset building, stained ground.

Lat/Long (DD.MM.SS.SS, NAD83) N63° 1 42.85, W92° 10 4.36 Photo No. Photo 2



Description: Meliadine Lake facing up slope to the genset.





































Indigenous and Northern Affairs Canada



Description:Drill 1: Vaccum equipment for removing cutting from settling tanks.



Canadä



Photo No.
Photo 14

Photo No.
Photo

Drill 2: cuttings and cuttings water in water flowing from Lake B8 and B9.

Drill 2: Drilling within 31 meters of a waterbody.













Drill 2: Rutting from Meliadine Esker to Lake B8-B9 drainage





Attachment 1

Wilson3, Christine (AADNC/AANDC)

From: Jennifer Brown < jennifer.brown@agnicoeagle.com>

Sent: Monday, June 11, 2018 5:26 PM **To:** Wilson3, Christine (AADNC/AANDC)

Cc: Meliadine Environment; Nancy Duquet Harvey; Lonny Syvret; Stephane Houde; Bruno

Laverdure; Martin Plante

Subject: Follow up to Request for Immediate Action - Landfarm Water Licence No. 2BB-

MEL1424

Hi Christine,

Based on your request on June 7th to apply immediate action to mitigate water and fuel migration from the Landfarm associated to Water Licence No. 2BB-MEL1424, the following tasks have been conducted:

- Snow has been removed to allow access to the landfarm ramp and empty fuel storage tank that is stores adjacent and east of the landfarm (Figure 1).
- Fuel has not been observed under the fuel storage tank, however, absorbent booms have been placed downstream of the melt from under the tank as a precaution (Figure 2a and 2 b).
- The berm and landfarm ramp has been raised and filled to contain water within the landfarm berm (Figure 3).
- Water contained within the landfarm berm is pumped daily to lower water levels as snow continues to melt.
- Inspections will be conducted on a weekly bases during the open water season to ensure that water remains contained and to be able to mitigated environmental concerns in a timely manner. If water is observed to be leaking or migrating from the containment area for the landfarm, the E&I department will be notified to discuss planning and mitigation measures.

Figure 1: Snow removal and clear access to Landfarm ramp and berm – Looking south from west side of Landfarm Berm



Figure 2a and 2 b: Absorbent boons placed downstream of snow melt under fuel storage tank (looking (2a) south and (2b) northeast)



Figure 3: Raised ramp and containing berm repair (looking northeast from west side of landfarm berm)



Please let me know if you need anything else.

Thanks,

Jennifer Brown, P.Eng Environmental Coordinator

jennifer.brown@agnicoeagle.com

T: 819.759.3555 x3996

Agnico Eagle Mines Limited Meliadine Project Rankin Inlet, Nunavut, Canada X0C 0G0

agnicoeagle.com



Attachment 2



Northern Aπairs Canada et du Nord Cana	da	
WATER LICENCE IN	SPECTION FORM	
	Follow-Up Report	
	Mario Bolduc	
	Representative's Title	
	P.Geo	
,,	and / Other Authorizations	
IOL		
	nspector	
June 8th 2018	WRO C. Wilson	
Activities Inspected		
☐ Camp ☐ Drilling ☐ Mining ☐ Roads/Hauling ☐ Other: Water Supply	☐ Construction ☐ Reclamation ☐ Fuel Storage ☐ Other:	
SECTION 1 Comments (s.1) Non-Comp	liance with Act or Licence (s) Action Required (s)	
On June 8 th , 2018 an inspection was conducted of Agnico Eagle Mines' ('AEM'), spring drilling campaign, authorized under water licence no. 2BB-MEL1424. The inspection was completed by Indigenous and Northern Affairs Canada's Water Resource Officer, Christine Wilson and Atuat Shouldice with the assistances of the Government of Nunavut's Conversation Officer, Daniel Kaludjak. This report was produced with the findings of the inspection. Note: the inspection plan included an additional three location that		
were aborted. Observations		
 Drill hole M18-2464 is located approximately at N63° 00′ 06.4″, W92° 09′ 30.4, which is on Inuit owned land with surface and sub surface rights. The drill rig had recently moved to this location and begun drilling. The drill site is located in between two small water bodies, with the actually drill approximately 60ft from a flowing stream (photo 1). The inspector is concerned that the proponent may have failed to meet the requirements of PART F item 1. The water intake is located on a lake proximal to the drill hole, approximately at N63° 00′ 12.3″, W92° 10′ 01.6″. The water intake is operated in accordance with PART C item 1, item 3 and item 5. The cuttings line is located on to the north east side of the drill rig. Though the location of the line appeared to be 31 meters from a water body, the cuttings water would have connectivity with the nearby lake because of freshet. This activity fails to meet the requirements of PART F item 2. 		
SECTION 2 Comments (s) Non-Comp	liance with Act or Licence (s.2) Action Required (s)	
Non-compliance or concerns related to water licence no. 2BB-MEL1424; — PART F item 1, concern with respecting the thirty-one (31) meter boundary from a water body. — PART F item 2, failure to dispose drill water at a location where direct flow into a water body is not possible. Non-compliance related to the <i>Nunavut Waters and Nunavut Surface Rights Tribunal Act S.C 2002, c. 10</i> ; — Section 90(1), failure to comply with the terms of water licence no. 2BB-MEL1424.		
SECTION 3 Comments (s) Non-Comp	liance with Act or Licence, (s) Action Required (s.3)	
-AEM will provide a response to the inspector regarding the two recent failures to comply, PART F item 1 and item 2. The response must include a brief summary ('cheat sheet') of the terms and conditions of the water licence which apply during the drilling process (e.g.: prior to set up, during drilling and closure.) -AEM will provide this sheet to the drill contractor, AEM Meliadine Environment Department and the inspector prior to July 6 th .		
Closing Remarks -The inspector noted that this would be the second failure to cor	nply related to drilling.	
Licensee or Representative	Inspector's Name WRO C Wilson	

Licensee or Representative	Inspector's Name
	WRO C Wilson
Signature	Signature
	Original signed on file
Date	Date
	June 13 th , 2018

Office Use Only:	Follow-up report to be issued by Inspector	☐ Yes ⊠ No

Erik Allain, Director, Lands Administration, INAC Manager, Licensing, Nunavut Water Board David Frenette, Environmental Coordinator, AEM Mario Bolduc, Project Geologist, AEM

Attached: Photo Log, June 8th, 2010

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