COMAPLEX

MINERALS CORP

September 14, 2005
3.393 – GO/02

Mr. Philippe di Pizzo
Executive Director, Nunavut Water Board
P O Box 119
Gjoa Haven, Nunavut
X0B 1J0

Re: Amendment 1 to NWB2MEL0507 Type "B"

Dear Mr. di Pizzo,

We have received the amendment to the License dated July 20, 2005. It required related documents be updated, in particular the Spill Contingency Plan (Part G) and the Abandonment and Restoration Plan (Part H).

An updated and expanded Spill Contingency Plan is attached. It addresses all the elements of transportation, storage and handling of petroleum products for the Meliadine West Gold Project in its current configuration and updates the particulars for contacts and spill reporting. This Plan will be updated to correspond to the next phase of the exploration when approvals for that work are sought. Similarly, the current Project Abandonment and Restoration Plan is provided. It likewise will be updated to reflect the nature of land and water use in the next phase of exploration at Meliadine West.

The next logical phase for exploration at the Meliadine West Gold Project seems to be a combination of surface drilling and underground exploration (collecting a bulk sample of "ore" from select gold bearing zones). Work to evaluate the merits of an underground program is currently underway. We are considering the construction of a road between camp and the deposit in the late winter/spring of 2006, in advance of an underground program. Maps, "as built" specifications, and other details related to spill contingencies, as these relate to fuel transportation on the road, will be provided on commissioning the road.

Comaplex Mineral thanks you and the staff at the Nunavut Water Board for the cooperation and assistance received by the Meliadine West Gold Project. If there are any questions or concerns with the material filed, please call me at 403-265-2846 or Ben Hubert at 403-256-0017.

Yours truly,

Mark Balog
Comaplex Minerals Corp.

SUITE 901, 1015 4TH STREET SW, CALGARY, CANADA T2R 1J4 © TEL [403] 265-2846 © FAX [403] 232-1421

FUEL MANAGEMENT AND SPILL CONTINGENCY PLAN

Comaplex Minerals Corp.

MELIADINE WEST PROJECT

September 2005

CONTENTS

A - INTRODUCTION

1. PURPOSE

This Fuel Management and Spill Contingency Plan is designed to promote environmental awareness and safety, as well as facilitate the efficient cleanup of spills as the result of:

1. transportation incidents while in transit between Rankin Inlet and the Comaplex Minerals Corp. (CMF) exploration site at Meliadine Lake, and
2. spills during the course of camp and exploration operations involving the following substances:
   - P-50 Diesel
   - Jet A turbo fuel
   - Hydraulic Oil
   - Lube Oil
   - Waste Oil
   - Propane
   - other materials hazardous to the safety of personnel and the environment

Principal objectives of the Spill Contingency Plan are:

1. To provide readily accessible emergency information to cleanup crews, Meliadine project personnel, KIA, and government agencies in the event of a spill.
2. To comply with federal and territorial regulations pertaining to the preparation of contingency plans and notification requirements.
3. To promote the safe and effective recovery of spilled materials.
4. To minimize the environmental impacts of spills to water and/or land.
5. To facilitate the management of wastes according to environmental legislation.

2. SCOPE

This Plan addresses the organization of the Meliadine West Gold Project spill response and related emergency measures. Alerting and notification procedures and cleanup strategies are outlined along with the duties and responsibilities of key spill response personnel. Emergency contacts are listed for CMF, CMF contractors, local government agencies, and the Nunavut Power Corporation in Rankin Inlet. Emergency response equipment is listed that is available immediately (should a spill occur) from local freighting contractors, such as M & T Enterprises and the Nunavut Power Corporation in Rankin Inlet.

More information in support of this Transportation Spill Contingency Plan and ensuing spill response actions, is provided in the following appendices:

- Appendix A contains summaries of physical / chemical properties and emergency response measures for hydrocarbon substances to be transported to the Meliadine exploration camp.
- Appendix B contains an up-to-date inventory of spill response equipment and kits available at various locations.
- Appendix C contains NWT Spill Report Forms that are to be used to report spills.
- Appendix D contains a fuel storage monitoring plan.
- Appendix E contains a list of basic components of a Fuel Spill Response Kit

CMF will be contracting out the delivery of fuel and lubricants to the exploration site. The contractors will be trained for spill response and have spill kits that complement this Transportation Spill Contingency Plan. In the event of a spill the contractor is expected to implement a spill response immediately with CMF's plan serving as a back-up.

3. SITE DESCRIPTION

The Meliadine West Gold Project camp is located approximately 25 km north of Rankin Inlet (63° 01' 30" N latitude, 92° 10' 20" West longitude). The area is low arctic tundra with a summer active layer up to 1 m on dry exposed ridges and less than .5 m in the high organic humic soils under meadows. The camp with a capacity for up to 75 persons is located approximately 5 m above lake level on a peninsula surrounded on three sides by Meliadine Lake. Bulk fuel storage is provided by double walled fuel vaults in three locations – 3 X 50,000 L of P50 at camp, 3 X 50,000 L Aviation fuel approximately 200 m south of camp, and 6 X 50,000 L P-50 for exploration needs about 500 m west of camp (please see Figures 1 and 2). No other hazardous substances in significant quantities (>10 L) are used by the Project.

No fuel storage vessels are within 30 m of any water body. All tankage with >1000 L capacity has inherent secondary containment.

Bulk supplies including fuel for the camp and exploration program generally are re-supplied in winter by overland surface transport from Rankin Inlet. The route (Figure 3) includes a short distance of municipal road, sea ice on Hudson Bay, tundra and freshwater ice belonging to the Kivalliq Inuit Association and the lake ice of Meliadine Lake under federal jurisdiction. The haul route distance from Rankin Inlet to the Meliadine Project exploration camp is approximately 28 km.

Day to day supplies for camp and exploration operations as well as the transfers of personnel are overland by contracted local Bombardier in winter and by chartered helicopter in summer.

Environmental studies conducted to date in the exploration area and along the re-supply route have not identified any critical habitat for sensitive species in the region.

3.1 Spill Kits

Spill kits in bright yellow 200 L containers include:
- basic personal protective equipment including goggles and latex gloves,
- sorbent materials including socks, pillows, pads and granular substances
- large plastic bags for containing and transferring contaminated sorbent materials.

Spill kits are located at:
- Camp fuel cache
- Aviation fuel cache
- Drilling fuel cache
- Generator shack
- Core shack generator

- Each drill operating in the field

Additional sorbent materials for use at refueling sites for stoves and furnaces throughout camp are stored in the **Emergency Response** shelter, and at the drillers' storage and repair yard (see Figure 2 for these locations and locations of spill kits).

3.2 Spill Response Capacity

All bulk fuel on site is stored in double walled fuel vaults.

The largest active use vessels are the P50 tanks (1000 L) connected to stoves and furnaces for heating worker accommodations, kitchen and office buildings.

Minor spills (<200 L) will be cleaned up by the deployment of sorbent materials which will be disposed of by incineration.

Containment of larger spills will be achieved by snow berms/trenches in winter and trenches/sorbent socks (in spill kits) in summer. Larger spills will be cleaned up by a combination of sorbent materials, and containment and collection in empty 205 L drums on site.

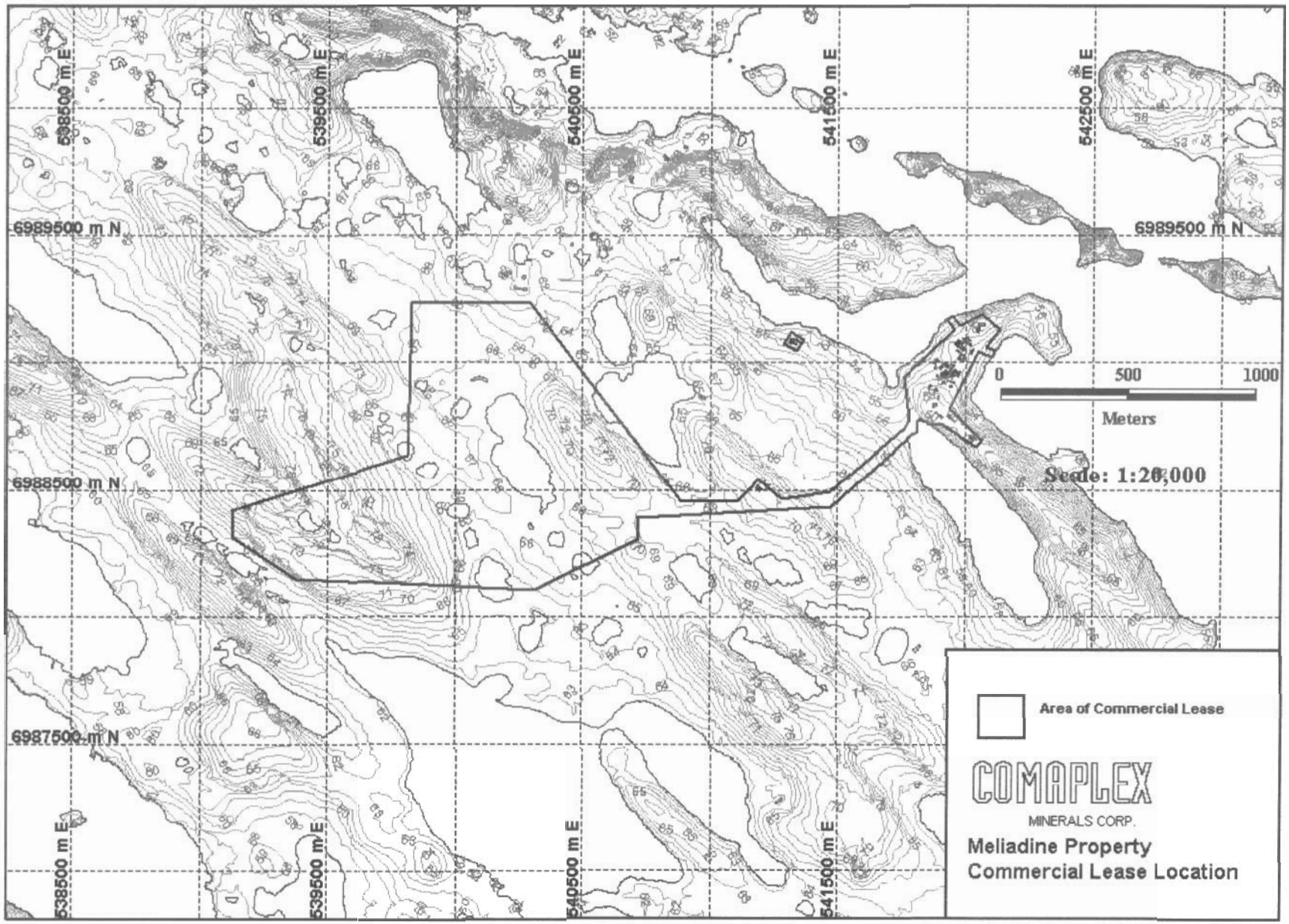
Recovered fuels will be disposed of by incineration.

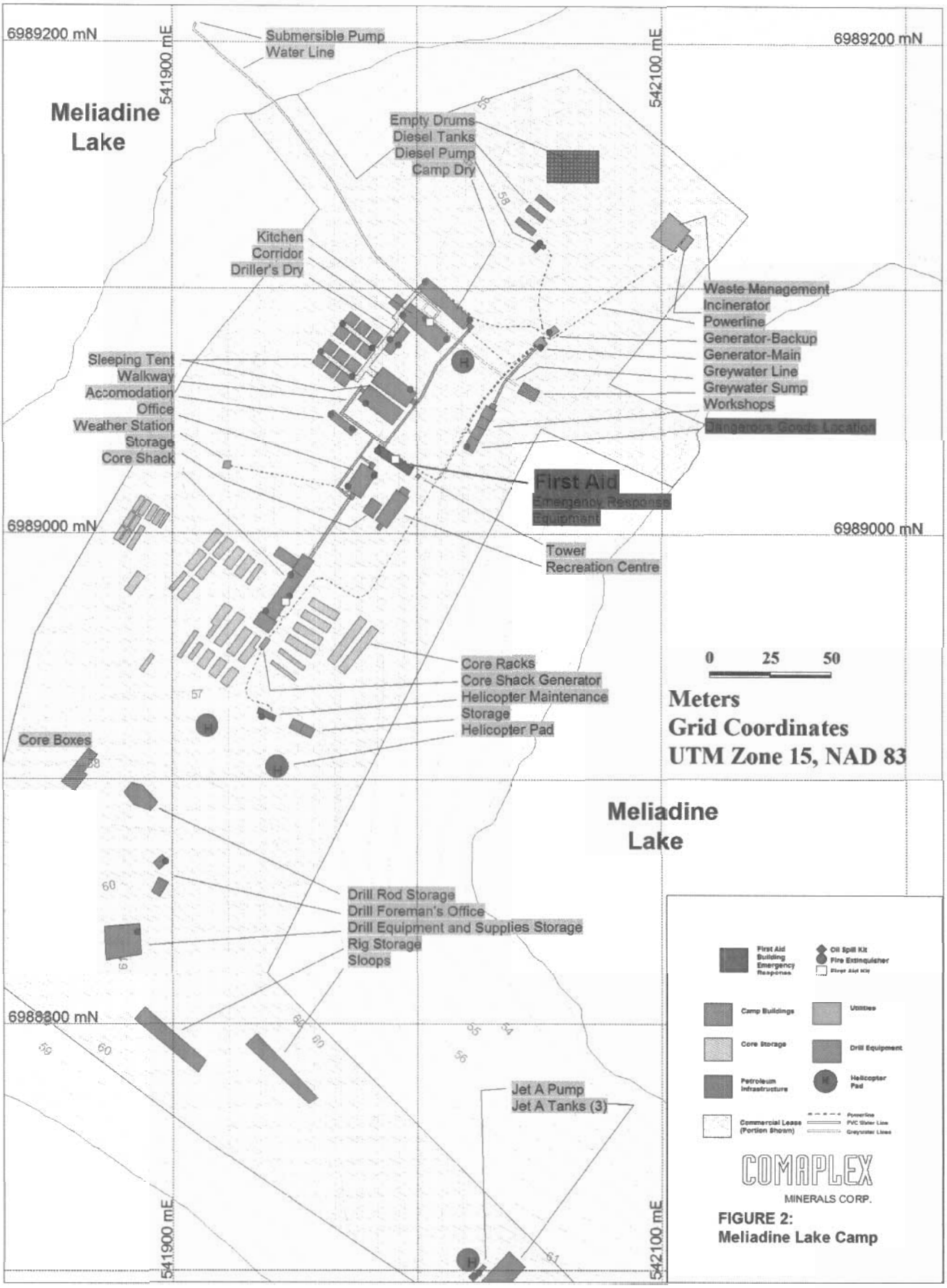
3.3 Contaminated Soils

Spill sites will be identified, monitored and treated with peat and fertilizer to enhance plant recovery where growth retardation is evident. Sites that do not respond and show sign of plant growth at the time of site abandonment will become subject to the **Closure and Abandonment Plan**.

3.4 Closure and Abandonment

The lands that are subject to this Spill Contingency Plan are Inuit Owned Lands belonging to the Kivalliq Inuit Association and are leased to CMF for the purposes of mineral exploration and development. The Preliminary **Closure and Abandonment Plan** that follows is the undertaking by CMF filed with KIA.


538500 m E
539500 m E
540500 m E
541500 m E
542500 m E
6989500 m N
6988500 m N
6987500 m N
0
500
1000
Meters
Scale: 1:20,000
Area of Commercial Lease
COMAPLEX
MINERALS CORP.
Meliadine Property
Commercial Lease Location


6989200 mN
541900 mE
Submersible Pump
Water Line
Meliadine
Lake
542100 mE
6989200 mN
Empty Drums
Diesel Tanks
Diesel Pump
Camp Dry
Kitchen
Corridor
Driller's Dry
Waste Management
Incinerator
Powerline
Generator-Backup
Generator-Main
Greywater Line
Greywater Sump
Workshops
Dangerous Goods Location
Sleeping Tent
Walkway
Accomodation
Office
Weather Station
Storage
Core Shack
First Aid
Emergency Response
Equipment
6989000 mN
6989000 mN
Tower
Recreation Centre
Core Racks
Core Shack Generator
Helicopter Maintenance
Storage
Helicopter Pad
Core Boxes
0 25 50
Meters
Grid Coordinates
UTM Zone 15, NAD 83
Meliadine
Lake
Drill Rod Storage
Drill Foreman's Office
Drill Equipment and Supplies Storage
Rig Storage
Sloops
6988800 mN
Jet A Pump
Jet A Tanks (3)
541900 mE
542100 mE
First Aid Building Emergency Response
Oil Spill Kit
Fire Extinguisher
Camp Buildings
Utilities
Core Storage
Drill Equipment
Petroleum Infrastructure
Helicopter Pad
Commercial Lease (Portion Shown)
Powerline
PVC Water Line
Greywater Lines
COMAPLEX
MINERALS CORP.
FIGURE 2:
Meliadine Lake Camp

B: SPILL ACTION PLAN RESPONSE SEQUENCE

1. REPORT ALL SPILLS TO:

Exploration camp manager or Senior Project geologist on site

Site: **Ph/Fax 867 645 3308 (local); 403-451-3236 (3237)**
Office: **Ph. 403 265 2846; 403-750-2560; Fax 403-232-1421**

The reporting requirement applies to all spills: on land, on water and on ice.
The reporting requirement applies equally to all substances covered by this contingency plan; fuels, hydraulic oil, lubricants, and waste oil.

All reports by telephone must be followed with a fax of the completed report form (see Appendix C) to the number indicated on the reporting form.

Reporting and notification described below must be made by the first observer of the spill or the observer's superior immediately upon the spill being under control, or on failure to gain control of the situation.

2. ALERT CMF Personnel:

SPILL OBSERVER
- IMMEDIATE SUPERVISOR or Meliadine Camp manager
  - Meliadine Project Manager - Mark Balog 1 403 750 2560
  - Contractors (clean up) - M & T Enterprises Ltd. Rankin Inlet 1 867 645 2778

3. NOTIFY AGENCIES:

24 HOUR NWT SPILL REPORT LINE PHONE	1 867 920 8130
FAX	1 867 873 6924
KIVALLIQ INUIT ASSOCIATION	1 867 645 2810
DIAND - Rankin Inlet	1 867 645 2831
- Iqaluit	1 867 979 4405
- Water Resources	1 867 975 4298
Environment Canada – Iqaluit	1 867 975 4644
Yellowknife	1 867 920 6060
-24 hr. Emergency pager	1 867 920 5131
Fisheries and Oceans Rankin Inlet	1 867 645 2871

Emergency Contacts

EMO - Rankin Inlet	1 867 645 5042
	after hours 1 867 645 3789
Rankin Municipality (Senior Administrator)	1 867 645 2895
RCMP - Rankin Inlet	1 867 645 1111
Rankin Inlet Health Center	1 867 645 2816
Rankin Inlet Fire Department	1 867 645 2525
KIA David Ningeongan	1 867 645 2800
	after hours 1 867 645 3196

4. RECORD THE FACTS

Use Spill Report Form from Appendix C

NOTE: If the On-Scene Coordinator is not available when a spill is detected then the spill must be reported directly to NWT 24-hour spill report line without delay.

C: INITIAL SPILL RESPONSE PRIORITIES

SAFETY FIRST

1. RESPOND QUICKLY

1. Identify the spilled material.
2. Ensure safety of yourself and others.
3. Shut off ignition sources - NO SMOKING.
4. Attend to Injured.
5. Assess the severity of the spill.
6. Call for assistance.
7. Project Manager mobilizes Emergency Response Team.
8. Keep unnecessary people out of the area.
9. Wear impervious clothing, goggles, gloves.
10. Approach spill from upwind **IF SAFE TO DO SO**.
11. Stop product flow if possible.
12. Contain and recover spill as soon as possible.

2. RESPOND SAFELY

1. Do not contain gasoline or av gas if vapors might ignite.
2. Allow gasoline or av gas spills to evaporate.
3. See Appendix A - Product Guides for further information.

3. OBTAIN AND REPORT SPILL DETAILS

Spill Report Forms are in Appendix C of this spill contingency and response plan.

DIESEL - P 50 - SPILL RESPONSE ACTIONS

CONSIDER ACTION ONLY IF SAFETY PERMITS!
- **ELIMINATE IGNITION SOURCES**
- **STOP SOURCE OF DIESEL IF SAFE TO DO SO**

ON LAND
- Do not flush into ditches or drainage systems.
- Block entry into waterways and contain with earth, snow or other barrier.
- Remove small spills with sorbent pads.
- On tundra use peat moss and leave in place to degrade, if practical.

ON SNOW & ICE
- Block entry into waterways and contain with snow or other barrier.
- Remove minor spills with sorbent pads and/or snow.
- Use ice augers and pump to recover diesel under ice.
- Slots in ice can be cut over slow moving water to contain oil.
- Burn accumulated diesel from the surface using Tiger Torches if feasible and safe to do so.

ON MUSKEG
- Do not deploy personnel and equipment on marsh or vegetation.
- Remove pooled diesel with pumps and skimmers.
- Flush with low pressure water to herd diesel to collection point.
- Burn only in localized areas, e.g., trenches, piles or windrows.
- Do not burn if root systems can be damaged (low water table).
- Minimize damage caused by equipment and excavation.

ON WATER
- Contain spill as close to release point as possible.
- Use spill containment boom to concentrate slicks for recovery.
- On small spills, use sorbent pads to pick up contained oil.
- On larger spills, use skimmer on contained slicks.
- Do not deploy personnel and equipment onto mudflats or into wetlands

RIVERS & STREAMS
- Prevent entry into water, if possible, by building berm or trench.
- Intercept moving slicks in quiet areas using (sorbent) booms.
- Do not use sorbent booms/pads in fast currents and turbulent water.

STORAGE / TRANSFER
- Store closed, labelled containers outside away from flammable items.
- Electrically ground containers and vehicles during transfer.

DISPOSAL
- Segregate waste types.
- Place contaminated materials into marked containers.
- Consult camp manager on disposal procedures.

HYDRAULIC OIL SPILL RESPONSE ACTIONS

CONSIDER ACTION ONLY IF SAFETY PERMITS

- **ELIMINATE IGNITION SOURCES**
- **STOP SOURCE OF HYDRAULIC OIL IF SAFE TO DO SO**

ON LAND

- Do not flush into ditches or drainage systems.
- Block entry into waterways and contain with earth, snow or other barrier.
- Remove small spills with sorbent pads.
- On tundra use peat moss and leave to degrade if feasible to do so.

ON SNOW & ICE

- Block entry into waterways and contain with snow or other barrier.
- Remove minor spills with sorbent pads and/or snow.
- Use ice augers and pump when feasible to recover oil under ice.
- Burning hydraulic oil will not likely be feasible.
- Mechanical removal (scraping) can be tried.

ON MUSKEG

- Do not deploy personnel and equipment on marsh or vegetation.
- Remove pooled oil with pumps and skimmers.
- Flush with low pressure water to herd oil to collection point.
- Minimize damage caused by equipment and excavation.
- Burning is not likely possible.

ON WATER

- Contain spill as close to release point as possible.
- Use spill containment boom to concentrate slicks for recovery.
- On small spills, use sorbent pads to pick up contained oil.
- On larger spills, obtain and use skimmer on contained slicks.
- Do not deploy personnel and equipment on mudflats or wetlands.
- Remove contained oil with sorbent pads and/or skimmer.

RIVERS & STREAMS

- Prevent entry into water, if possible, by building berm or trench.
- Intercept moving slicks in quiet areas using (sorbent) booms.
- Do not use sorbent booms/pads in fast currents and turbulent water.

STORAGE / TRANSFER

- Store closed, labeled containers outside away from flammable items.
- Drums are likely to be used for containing collected hydraulic oil.

DISPOSAL

- Segregate waste types.
- Place contaminated materials into marked containers.
- Consult on camp manager on disposal procedures..

LUBE OIL SPILL RESPONSE ACTIONS

CONSIDER ACTION ONLY IF SAFETY PERMITS
- **ELIMINATE IGNITION SOURCES**
- **STOP SOURCE OF LUBE OIL IF SAFE TO DO SO**

ON LAND
- Do not flush into ditches or drainage systems.
- Block entry into waterways and contain with earth, snow or other barrier.
- Remove small spills with sorbent pads.
- On tundra use peat moss and leave to degrade if feasible to do so.

ON SNOW & ICE
- Block entry into waterways and contain with snow or other barrier.
- Remove minor spills with sorbent pads and/or snow.
- Burning is unlikely to be possible.
- Use ice augers and pump when feasible to recover oil under ice.

ON MUSKEG
- Do not deploy personnel and equipment on marsh or vegetation.
- Remove pooled oil with pumps and skimmers.
- Flush with low pressure water to herd oil to collection point.
- Burning is not likely to be possible.
- Minimize damage caused by equipment and excavation.

ON WATER
- Contain spill as close to release point as possible.
- Use spill containment boom to concentrate slicks for recovery.
- On small spills, use sorbent pads to pick up contained oil.
- On larger spills, obtain and use skimmer on contained slicks.
- Do not deploy personnel and equipment on mudflats or wetlands.
- Remove contained oil with sorbent pads and/or skimmer.

RIVERS & STREAMS
- Prevent entry into water, if possible, by building berm or trench.
- Intercept moving slicks in quiet areas using (sorbent) booms.
- Do not use sorbent booms/pads in fast currents and turbulent water.

STORAGE / TRANSFER
- Store closed, labeled containers outside away from flammable items.
- Electrically ground containers and vehicles during transfer.

DISPOSAL
- Segregate waste types.
- Place contaminated materials into marked containers.
- Consult camp manager on disposal procedures.

WASTE OIL SPILL RESPONSE ACTIONS

CONSIDER ACTION ONLY IF SAFETY PERMITS

- **ELIMINATE IGNITION SOURCES**
- **STOP SOURCE OF WASTE OIL IF SAFE TO DO SO**

ON LAND

- Do not flush into ditches or drainage systems.
- Block entry into waterways and contain with earth, snow or other barrier.
- Remove small spills with sorbent pads.
- On tundra use peat moss and leave to degrade if feasible to do so.

ON SNOW & ICE

- Block entry into waterways and contain with snow or other barrier.
- Remove minor spills with sorbent pads and/or snow.
- Burning is unlikely to be possible.
- Use ice augers and pump when feasible to recover oil under ice.

ON MUSKEG

- Do not deploy personnel and equipment on marsh or vegetation.
- Remove pooled oil with pumps and skimmers.
- Flush with low pressure water to herd oil to collection point.
- Burning is not likely to be possible.
- Minimize damage caused by equipment and excavation.

ON WATER

- Contain spill as close to release point as possible.
- Use spill containment boom to concentrate slicks for recovery.
- On small spills, use sorbent pads to pick up contained oil.
- On larger spills, obtain and use skimmer on contained slicks.
- Do not deploy personnel and equipment on mudflats or wetlands.
- Remove contained oil with sorbent pads and/or skimmer.

RIVERS & STREAMS

- Prevent entry into water, if possible, by building berm or trench. & Streams
- Intercept moving slicks in quiet areas using (sorbent) booms.
- Do not use sorbent booms/pads in fast currents and turbulent water.

STORAGE / TRANSFER

- Store closed, labeled containers outside away from flammable items.
- Electrically ground containers and vehicles during transfer.

DISPOSAL

- Segregate waste types
- Place contaminated materials into marked containers.
- Whenever possible suitable waste oils collected at the site will be disposed of by incineration.
- Consult camp manager on disposal procedures.

GASOLINE SPILL RESPONSE ACTIONS
CONSIDER ACTION ONLY IF SAFETY PERMITS

GASOLINE FORMS VAPOURS THAT CAN IGNITE AND EXPLODE NO SMOKING

- **ELIMINATE IGNITION SOURCES**
- **STOP SOURCE OF GASOLINE IF SAFE TO DO SO**

ON LAND
- Block entry into waterways by diking with earth, snow or other barrier(s).
- Do not contain spill if there is any chance of igniting vapors.
- On shop floors and in work/depot yards, apply particulate sorbents.
- On tundra use peat moss and leave to degrade if feasible to do so.

ON SNOW & ICE
- Block entry into waterways by diking with snow or other barrier.
- Do not contain spill if there is any chance of igniting vapors.
- In work/depot yards, apply particulate sorbents.

ON MUSKEG
- Remove pooled gasoline with pumps, if safe to do so.
- Do not deploy personnel and equipment on marsh or vegetation.
- Low pressure flushing can be tried to disperse small spills.
- Burn CAREFULLY only in localized areas, e.g., trenches, piles or windrows.
- Do not burn if root systems can be damaged (low water table).
- Minimize damage caused by equipment and digging.

ON WATER
- Contain or remove spills ONLY AFTER VAPOURS DISSIPATE.
- Use booms to protect water intakes.
- Skimming can be tried once light ends evaporate.

STORAGE / TRANSFER
- Store closed, labeled containers in cool, ventilated areas away from incompatible materials.
- Electrically ground containers and vehicles during transfer.

DISPOSAL
- Segregate waste types, if necessary.
- Place contaminated materials into marked containers.
- Consult camp manager on transportation and disposal requirements.

JET A (AVIATION FUEL) SPILL RESPONSE ACTIONS
CONSIDER ACTION ONLY IF SAFETY PERMITS
AV GAS FORMS VAPOURS THAT CAN IGNITE AND EXPLODE
NO SMOKING

- **ELIMINATE IGNITION SOURCES**
- **STOP SOURCE OF JET A IF SAFE TO DO SO**

ON LAND
- Block entry into waterways by diking with earth, snow or other barrier(s).
- Do not contain spill if there is any chance of igniting vapors.
- On shop floors and in work/depot yards, apply particulate sorbents.
- On tundra use peat moss and leave to degrade if feasible to do so.

ON SNOW & ICE
- Block entry into waterways by diking with snow or other barrier.
- Do not contain spill if there is any chance of igniting vapors.
- In work/depot yards, apply particulate sorbents.

ON MUSKEG
- Remove pooled av gas with pumps, if safe to do so.
- Do not deploy personnel and equipment on marsh or vegetation.
- Low pressure flushing can be tried to disperse small spills.
- Burn CAREFULLY only in localized areas, e.g., trenches, piles or windrows .
- Do not burn if root systems can be damaged (low water table).
- Minimize damage caused by equipment and digging.

ON WATER
- Contain or remove spills ONLY AFTER VAPOURS DISSIPATE.
- Use booms to protect water intakes.
- Skimming can be tried once light ends evaporate.

STORAGE / TRANSFER
- Store closed, labeled containers in cool, ventilated areas away from incompatible materials.
- Electrically ground containers and vehicles during transfer.

DISPOSAL
- Segregate waste types, if necessary.
- Place contaminated materials into marked containers.
- Consult camp manager on transportation and disposal procedures.

PROPANE RESPONSE ACTIONS

GAS STORED IN CYLINDERS THAT EXPLODE WHEN IGNITED!
CONSIDER ACTION ONLY IF SAFETY PERMITS

KEEP ALL VEHICLES INCLUDING SNOWMOBILES AWAY FROM ACCIDENT AREA

Refer to Product Guide in Appendix A for:
- Physical/Chemical Properties
- Response to Fires
- First Aid

- Vapors cannot be contained when released.
- Water spray can be used to knock down vapors if there is NO chance of ignition.
- Small fires can be extinguished with dry chemical or CO.
- Personnel should withdraw immediately from area unless a small leak is stopped immediately after it has been detected.
- If tanks are damaged, gas should be allowed to disperse and no attempt at recovery should be made.
- Personnel should avoid touching release point on containers since frost quickly forms.
- Stay clear of tank ends.

ACETYLENE RESPONSE ACTIONS

GAS STORED IN CYLINDERS THAT EXPLODE WHEN IGNITED!
CONSIDER ACTION ONLY Y IF SAFETY PERMITS
KEEP ALL VEHICLES INCLUDING SNOWMOBILES AWAY FROM ACCIDENT AREA

Refer to Product Guide in Appendix A for:
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- If tanks are damaged, gas should be allowed to disperse and no attempt at recovery should be made.
- Personnel should avoid touching release point on containers since frost quickly forms.
- Stay clear of tank ends.

D: SPILL RESPONSE CONTACTS

Comaplex Minerals Corp. - Meliadine West Project

TITLE	NAME	OFFICE	FAX
On-Scene Coordinators			
Camp Manager	Doug Dumka	1403 750 2559	1 403 232 1421
Spill Cleanup Supervisors Meliadine Camp			
	Doug Dumka	1 867 645 3308; 403-451-3236	
	Sandy Barham	1 867 645 3308; 403-451-3236	
Comaplex Office	Mark Balog	1 403 750 2560	1 403 232 1421
		1 403 288 9355(H)	
		1 403 620 1432 (24hr cell)	
Environmental Coordinator	Ben Hubert	1 403 256 0017	1 403 256 1228
		1 403 256 7114 (H)	
CONTRACTORS			
M & T Enterprises Ltd. Rankin Inlet		1 867 645 2778	1 867 645 2590
OTHERS			
Nunavut Power Corp. Rankin Inlet		1 867 645 5300	1 867 645 2487.
Rankin Municipality (Senior Administrator)		1 867 645 2895	1 867 645 2146

EXTERNAL CONTACTS
CONTACT THE FOLLOWING NUMBER IMMEDIATELY:

1. GOVERNMENT 24-HOUR SPILL REPORT LINE	PH. (867) 920-8130 FAX (867) 873-6924

OTHER CONTACTS: PHONE

KIVALLIQ INUIT ASSOCIATION - LAND MANAGEMENT

Tongola Sandy – president	1 867 645 2810
Luis Manzo - land use manager	1 867 645 2810

EMO **1 867 645 5042 (1 867 645 3789 after working hours)**

GOVERNMENT OF CANADA

RCMP - Rankin Inlet		1 867 645 2822	
DIAND - Rankin Inlet - Henry Kablalik		1 867 645 2831	
Environmental Protection, Environment Canada		1 867 669 4730	Craig Broom
Fisheries & Oceans Canada	Rankin Inlet	1 867 645 2871	
	Iqaluit	1 867 979 6274	

LOCAL TRANSPORTATION

Helicopters		
CUSTOM HELICOPTERS	Staff House	1 867 645 3885
	Hanger	1 867 645 3939
Air Lines - Scheduled		
	First Air - Dispatch	1 867 873 8021
	Calm Air	1 867 645 2900
	Kivalliq Air	1 877 855 1500
Bombardier	Kowmuk's Taxi	1 867 645 3034
Neighbouring Sites	Nunavut Power Corp.- Rankin Inlet	1 867 645 5300

EQUIPMENT SUPPLIERS

Frontier Mining, Yellowknife (spill kits etc)	1 867 920 7617
Acklands – Yellowknife (spill kits etc)	1 867 873 4100