

Meliadine Gold Project NWB 2BB-MEL1424 April 2019 Monthly Report

Prepared for:

Nunavut Water Board

Prepared by:

Agnico Eagle Mines Limited – Meliadine Division

May 28th, 2019

This monthly report is delivered under water license 2BB-MEL1424, PART J, Item 13.

1. The Licensee shall maintain Monitoring Stations at the following locations:

Table 1: Monitoring stations

Monitoring Station	Description	Status	
MEL-1	Raw water supply intake at Meliadine Lake	Active (Volume m³)	
MEL-2	Raw water supply intake at Pump, A8 or other Lakes	Active (Volume m³)	
MEL-5	Point of discharge for the Bermed Fuel Containment Facilities	Inactive	
MEL-6	Effluent from the Landfarm Treatment Facility prior to release	Active	
MEL-7	Final Effluent Discharge from the BIODISK treatment system	Active (no direct discharge)	
MEL-8	Point of discharge or runoff from the Non-Hazardous Waste landfill	Inactive	

2. The Licensee shall measure and record, in cubic metres, the daily quantities of water utilized for camp, drilling and other purposes from all sources.

Table 2: Water quantities utilized (average)

	Camp	m³/day	20.42
MEL-1 ¹	Pump Shack	mp Shack m³/day estruction m³/day derground m³/day ling m³/day ling m³/day m³/day m³/day m³/day m³/day m³/day	0.00
	Construction	m³/day	0.00
MEL-2 (A8) ²	Underground	m³/day	0.00
IVIEL-Z (AO)	Drilling	m³/day	0.00
Not MEL-1 or MEL-2	Drilling	m³/day	58.37
Daily Average		m³/day	74.00
Total April 2019		m^3	2,363
Total 2019		m^3	7,768

3. The Licensee shall measure and record the volume of all soil from all locations entering the Landfarm Treatment Facility.

In April 2019, no material was deposited in the Type B landfarm. Any new contaminated soil generated will be deposited in the Landfarm approved in the Type A Water License.

¹ MEL-1: 541943E, 6989174N

² MEL-2 (A8): 540076E, 6987731N

4. The Licensee shall assess and record the concentration of F1 – F4 fractions in petroleum hydrocarbon contaminated soil, according to the CCME Canada-Wide Standard for Petroleum Hydrocarbons (PHC) in Soil that is entering the Land Treatment Unit from all sources and excavations.

No contaminated soil was deposited in April, 2019 therefore no samples were taken.

5. The Licensee shall provide the GPS coordinates (in decimal degrees) of all locations where wastes associated with camp operations and exploration activities are deposited.

No more waste from camp operations and exploration is deposited in locations related to Licence 2BB-MEL1424

6. Licensee shall sample at Monitoring Program Station MEL-7, monthly during wastewater effluent discharge. Samples shall be analyzed for the parameters listed under Part D Item 11:

pH
Biochemical Oxygen Demand – BOD5
Total Suspended Solids (TSS)
Fecal Coliforms
Oil and Grease (and visual)

From Nov, 2017 to April 2019, all treated sewage from the Exploration Camp STP was trucked and deposited in CP1. Since April 15th 2019, due to inconsistency in the amount of people at the exploration camp resulting in unsteady STP effluent results, AEM decided to transfer all treated water from the exploration STP to the main camp STP for a second treatment before being discharge in CP-1. Therefore, discharge limits don't apply to MEL-7 results. Agnico continued to monitor the quality of the effluent; 4 samples were collected during the month. The summary of the results is provided in Table 4 below.

Table 4: Effluent testing results at STP-FINAL (MEL-7) sampling station, April 2019

MEL-7		Sample Date	4/1/2019	4/15/2019	4/22/2019	4/29/2019
Parameters	MEL-7 LIMIT	Units				
Biochemical Oxygen Demand	80	mg/L	32	3	3	< 2
Oil and Grease	5	mg/L	< 0.50	0.90	< 0.50	< 0.50
рН	6.0 - 9.5	pH units	7.73	7.68	7.08	7.23
Total Suspended Solids	100	mg/L	4	3	2	2
Atypical colonies		CFU/100mL	99000	1130	< 100	6700
Fecal Coliform	1000	CFU/100mL	1800	< 2	< 10	56
Aerobic heterotrophic		CFU/mL	225000	3200	500	6200
bacteria						
Total Coliform		CFU/100mL	19000	30	100	1300

7. The Licensee shall, prior to the release of effluent from the Bermed Fuel Containment Facilities at Monitoring Program Station MEL-5 and the Landfarm Treatment Facility at Monitoring Program Station MEL-6 for the purpose of demonstrating compliance, sample for the parameters listed under Part D item 15.

In April, no water was discharged from the Fuel Containment Facilities (Monitoring station MEL-5) or the Landfarm Treatment Facility (Monitoring Station MEL-6).

8. The Licensee shall obtain representative samples of the water column below any ice where required under part F, Items 5 and 6. Monitoring shall include but not limited to the following:

Total Suspended Solids pH

Electrical Conductivity, and

Total trace Metals as determined by a standard ICP Scan (to include at a minimum, the following elements: Al, Sb, Ba, Be, Cd, Cr, Co, Cu, Fe, Pb, Li, Mn, Mo, Ni, Se, Sn, Sr, Tl, Ti, U, V, Zn), and Trace Arsenic and Mercury.

On-ice drilling was conducted in March and April 2019; samples are collected before, during and after drilling and sent for analysis. The complete set of analyses results will be presented in the next monthly reports following all analyses results reception.

9. Modify the monthly monitoring reports, starting April 2016, to include, at a minimum, waste water treatment options; and modifications of the freshet action plan.

From Nov, 2017 to April 2019, all treated sewage from the Exploration Camp STP was trucked and deposited in CP1. Since April 15th 2019, due to inconsistency in the amount of people at the exploration camp resulting in unsteady STP effluent results, AEM decided to transfer all treated water from the exploration STP to the main camp STP for a second treatment before being discharge in CP-1. Previously the effluent from this system was discharged directly into Meliadine Lake. The Freshet Action Plan has been revised and submitted with the Annual Report in accordance with the Water License.