RECEIVED

By Richard Dwyer at 5:20 pm, Mar 31, 2011



834 Mountjoy Street South P.O. Box 120 Timmins, Ontario P4N 7C5 Tel. (705) 264-9413 Fax. (705) 267-2725

December 9, 2007

Derek Chubb Vice President- Sustainable Development Baffinland Iron Mines Corporation Suite 1016, 120 Adelaide Street West Toronto, Ontario M5H 1T1

Dear Derek,

RE:

MARY RIVER PROJECT- FUEL STORAGE FACILITY MILNE INLET
OUR REFERENCE NO. 06-090

B. H. Martin Consultants Ltd. was retained by Baffinland Iron Mines Corporation (BIMC) to design containments for their fuel storage at their Milne Inlet site in Nunavut and subsequently compile all as-built conditions of the fuel storage facility.

BACKGROUND

A total of 8,289,000 Litres of fuel will be used during the bulk sampling program. Of this approximately 8 ML is diesel fuel and the remainder is Jet "A" fuel for aviation. All fuel for the project arrives at the Milne Inlet port initially. A temporary fuel storage facility has been built to contain all the required fuel at this location. Approximately 1.6ML of this fuel will be transported by approved fuel trucks to the Mary River Camp (approximately 94 km from Milne Inlet). This fuel will be stored in another temporary storage facility at that site.

PROPOSED DESIGN OF THE FACILITIES

Figure C101 (appendix 1) show the site plan at the Milne Inlet port.

Fuel was shipped via tankers from the port of Montreal. All fuel at Milne inlet is stored in the temporary bulk storage facility consisting of fuel bladders within a lined and bermed containment. Figures C201R1 to C203R1 included in Appendix 1 show the construction details of the fuel facility at Milne Inlet. The fuel bladders are identified in NIRB's Northern Remote Site Protocols document (Dillon, 1998) and have been used by both private and the federal government in Nunavut, Yukon and other arctic regions of the world. The fuel bladders are supplied by Raymac Industries and engineered by SEI Industries. Detailed arrangement of

the fuel bladders in the containment as well as piping arrangement is included in Appendix 2.

As shown in the related drawings in Appendix 1, each fuel storage facility consists of an earthen berm lined with a petroleum-resistant geomembrane liner (Hazgard HZ-500) that meets ULC/ORD-C58.9-1997 specifications for Underground and Aboveground flammable and combustible liquid storage tanks. The liner is then covered with approximately 300mm of granular material to protect it from damage.

The containments are designed to hold 110% of total aggregate capacity of the fuel facility as per the CCME's "Environmental Code of Practice for Aboveground and Underground Storage Tank Systems containing Petroleum and Allied Petroleum Products" and "National Fire Code of Canada" standards. As well, the containments consist of a sump for collection of precipitation. The containments floors are graded towards the sump. A mobile oil/water separator & pump arrangement (on a trailer) will be brought in to empty the sump periodically to ensure adequate space in the sump. The oil water separator is equipped with filters to separate the oil from the water. The clean water from the oil/water separator is discharged to the outside of the container (a ditch is constructed around the perimeter of the containment to divert water away from the slopes) while the oil which is collected in drums and subsequently shipped offsite for recycling.

The Milne Inlet fuel facility consists of 74 bladders, each containing 113,560 litres. Approximately 71 of the bladders are used for storage of diesel fuel while 3 bladders are used for aviation fuel.

The fuel facility is equipped with dispensers consisting of electric pumps and shut-off valves, and fuelling procedures require full time attendance at all times. Fuel stations also consist of a lined pad backfilled with granular material. The precipitation within this area will be collected in a sump and will be pumped by oil/water separator and pump and discharged in the same fashion as described above. Any fuel spills will be contained within the lined areas which can be excavated, tested and treated if necessary at the end of the bulk sampling program.

AS-CONSTRUCTED CONDITIONS

Containment construction

The containment for the fuel farm was constructed in general conformance with the design. For details on the plans and sections of the containment construction, please refer to as-constructed drawings C201 to C202 (appendix 2). The material used for the containment berms and base was brought from nearby borrow sources. The material was free of any deleterious substances and was approved

by the liner construction staff. A certificate of acceptance is included in Appendix 2 by Raymac/Layfield who is the suppliers and contractor for the lining of the containment.

The liner was installed and welded as per the design criteria as well as liner manufacturer's recommendations. The liner was a nominal 40-mil impermeable material (commercially known as Hazgard 50). Quality Assurance and Quality Control was provided by Layfield (the liner material supplier) and a QA/QC report is included in Appendix 2.

Mechanical (bladders, pipes, valves...)

All mechanical components of the fuel farm including the bladders (fuel tanks), the piping network within the containment, valves, the sump, oil/water separator, and the piping from the shore to the fuel farm was designed by SEI Industries and constructed by Raymac Inc.

As-constructed drawings of the mechanical components of the fuel farm are included in Appendix 2.

It is our understanding that the fuel farm facility was designed and built in general conformance with CCME's "Environmental Code of Practice for Aboveground and Underground Storage Tank Systems Containing Petroleum and Allied Petroleum Products" as well as "National Fire Code of Canada".

The following requirements have either been followed or shall be followed by Baffinland Iron Mines Corporation in order to ensure compliance with CCME and NFC guidelines prior to the operation of the facility:

Tank Registration

Each storage tank will be registered with the Fire Marshal in December, 2007. The registration document will include the name of owner, address of owner, type of facility, location of the tanks, storage capacity of the tank, type of product stored, year of installation, ULC standard of tank (bladder), type of storage material, type of piping material, type of corrosion protection (if any), type of pumps, description of leak detection system, type of secondary containment, name of operator, name of land owner, name of installer, manufacturer of storage tanks as per CCME, item 2.4.2.

Visual Leak Detection

Baffinland conducts a daily visual leak inspection of each fuel farm tank. An inventory reconciliation plan will be devised during the bladder operation as part of the leak detection system.

Spill Contingency plan

The fuel farm operation shall comply with the guidelines set forth by the Spill Contingency Planning and Reporting Regulations. This spill Contingency Plan has been provided by BIMC to the Nunavut Water Board and a copy is available at each site.

Bladder and Product Identification

Each tank/bladder should be identified in conformance with CPPI "using the CPPI Colour-symbol system to mark equipment and vehicles for product identification".

Fire Protection

At least 2 fire extinguishers, each having a rating of not less than 80-B:C, has been provided at the truck loading pad and at the fuel intake to the fuel farm.

Please note that in all cases, the authority having jurisdiction is as follows:

Fire Marshall
Department of Community Government & Transportation
Government of Nunavut
P.O. Box 1000, Station 700
Iqaluit, Nunavut X0A 0H0
Tel. 879-975-5310
Fax. 867-979-4221

We trust this report is satisfactory and meets your requirements. However, should you have any questions, please do not hesitate to contact the undersigned for further discussion.

Yours truly,

B.H. Martin Consultants Ltd.

F. G. Kord

Marz G. Kord, P. Eng., M.Sc., MBA Manager of Engineering

> APPENDIX 1

DESIGN DRAWINGS



Project

MARY RIVER PROJECT
BAFFINLAND IRON

MINES CORP.

BAFFINISLAND

Drawing

OVERALL SITE PLAN

MILNE INLET Checked MK Approved Scale 1:2500 Drawn CM Date JUNE 2007 CADD File Number mline Inlet/dwg\tssue.\c101-r3 06-090 C101 Job Number

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No	Date	Description
0		ISSUED FOR REVIEW/TENDER

			Revisions and Issues
	No.	Date	Description
	0		ISSUED FOR REVIEW/TENDER
	1	July 03,2007	ISSUED FOR CONSTRUCTION
	2	July 23,2007	EFFLUENT DISCHARGE DELETED July 23,2007
	2	July 23,2007	REVISED CAMP
			ADDITIONAL SITE WORK: Lined Berm Areas; Tarmack Area
_			REVISED STOCKPILE AREA
	ω	Oct. 23,2007	DELETED FUEL PUMPING LINE; GENERATOR



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THEN TO PLACE GEOTETILE MEMBRANE AND GRAVEL CORE CAW BERNS.

- 3.1 SLOPE TO BE MANIFAMED PRON TOP OF BERN TO PORIGINAL GROUND ELEVATIONS.

- OUTSIDE PERMETER OF BERN MAY VARY DUE TO ORIGINAL GROUND ELEVATIONS.

Date Printed

B.H. MARTIN CONSULTANTS LTD.

Consulting Engineers and Architect
Timmles Ontario
www.bhmartin.com

ARCHITECT STRUCTURAL/CIVIL

MECHANICAL

ELECTRICAL

N July 03.2007 1
ER June 5,2007 0
Date No.

LEGEND: 9.5 = EXISTING ELEVATION $_{\times}^{g,0}$ = PROPOSED ELEVATION

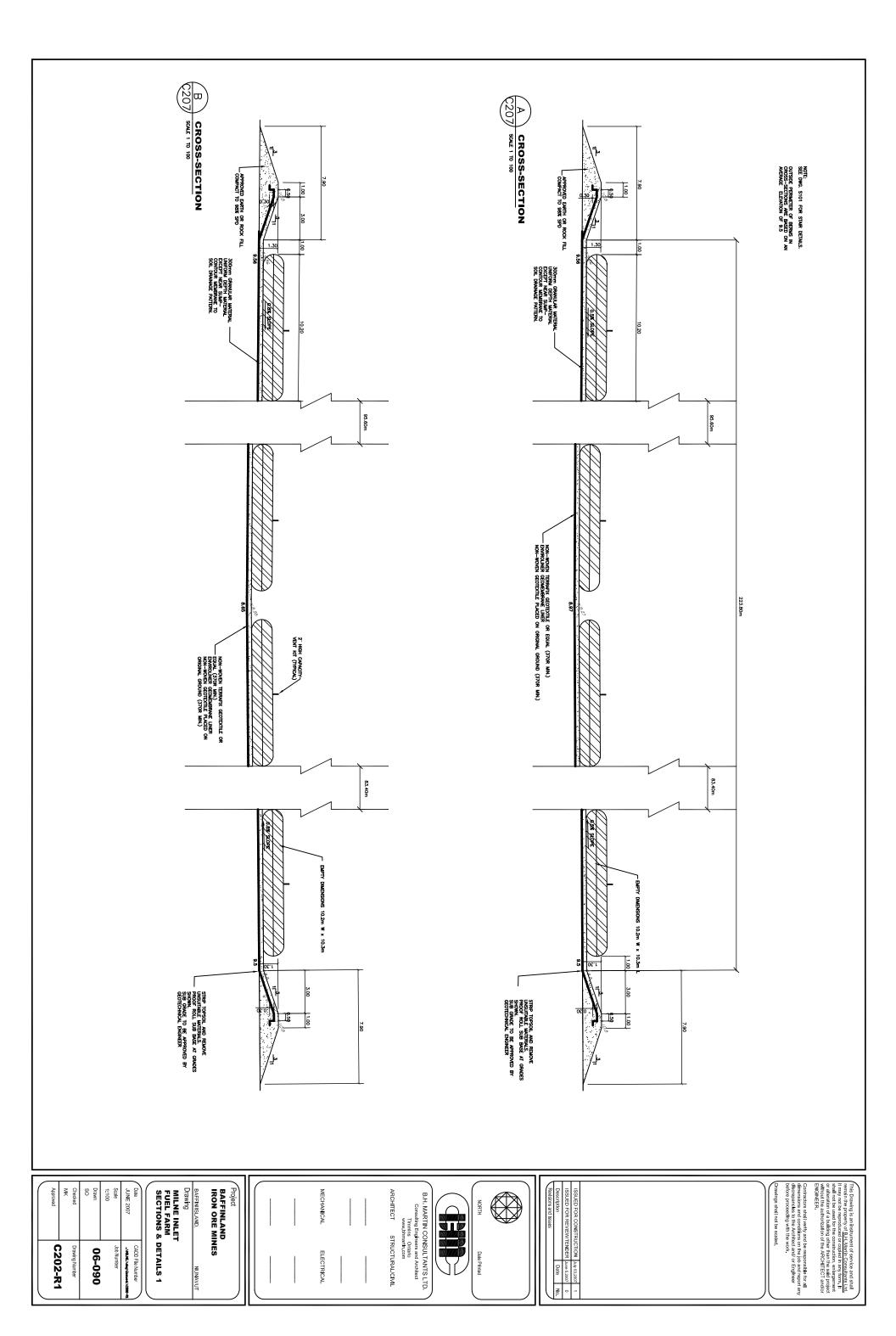
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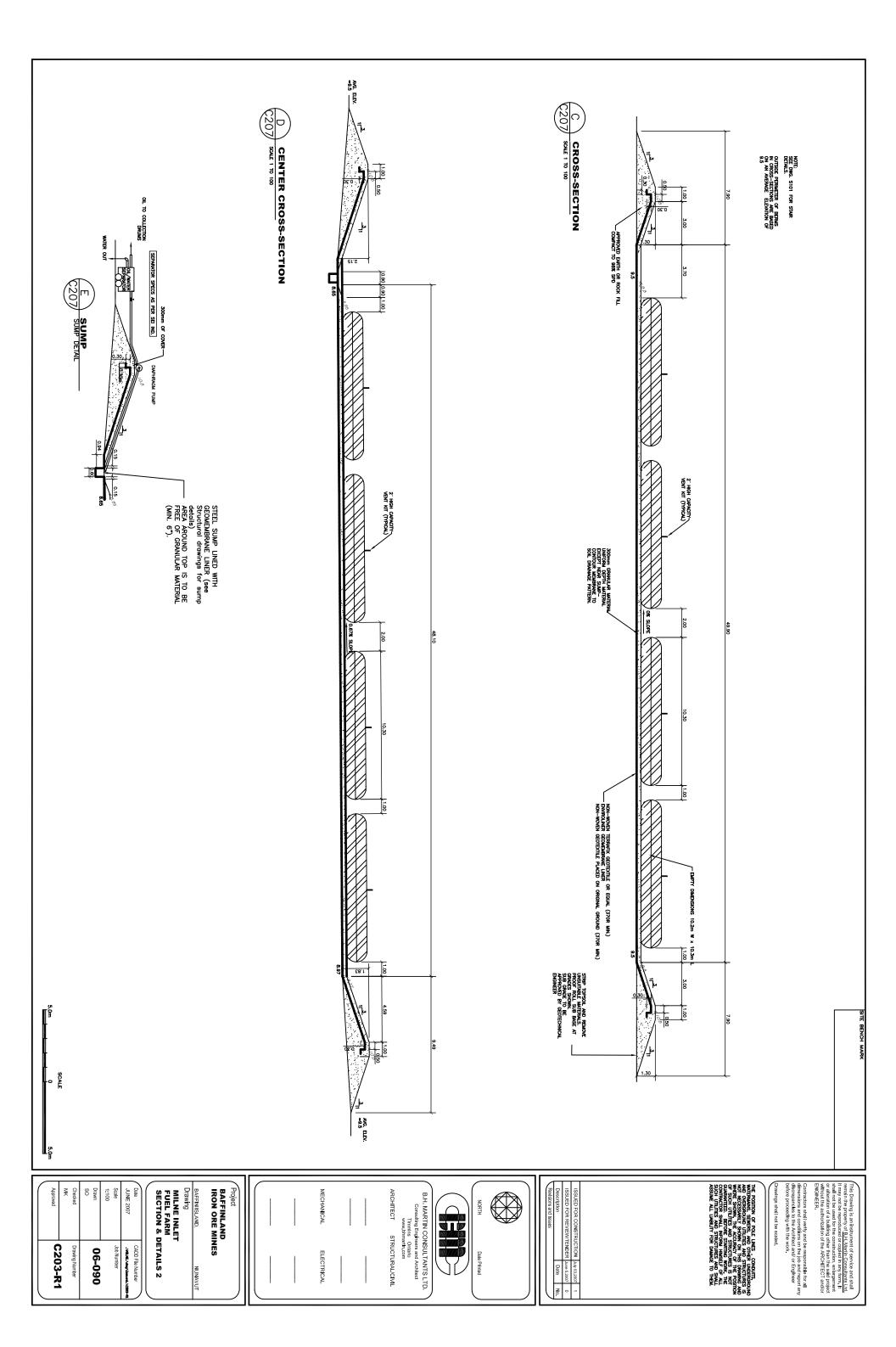
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Drawings shall not be scaled.

This Drawing is an instrument of service and shall remain the property of B.H. Marin Consultants Ltd. It may not be reproduced or copied in any form. It shall not be used for the construction, enlargement or alteration of a building other than the said project without the authorization of the ARCHITECT and/or ENGINEER.

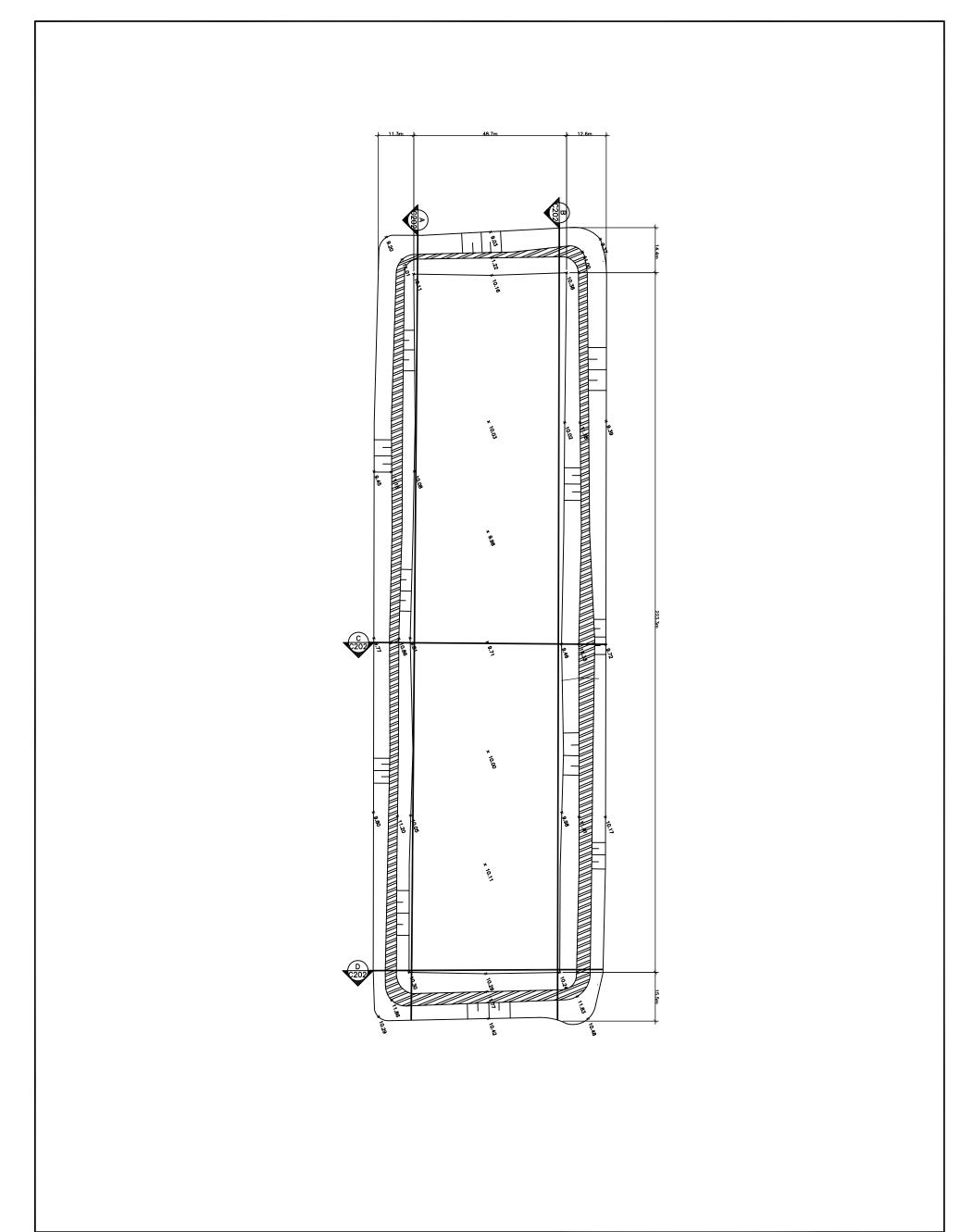
20m BAFFINLAND
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FUEL FARM
BAFFIN ISLAND MILNE INLET SITE FUEL FARM PLAN VIEW Scale 1:500 Drawn SO Date JUNE 2007 CADD File Number Drawing Number 06-090





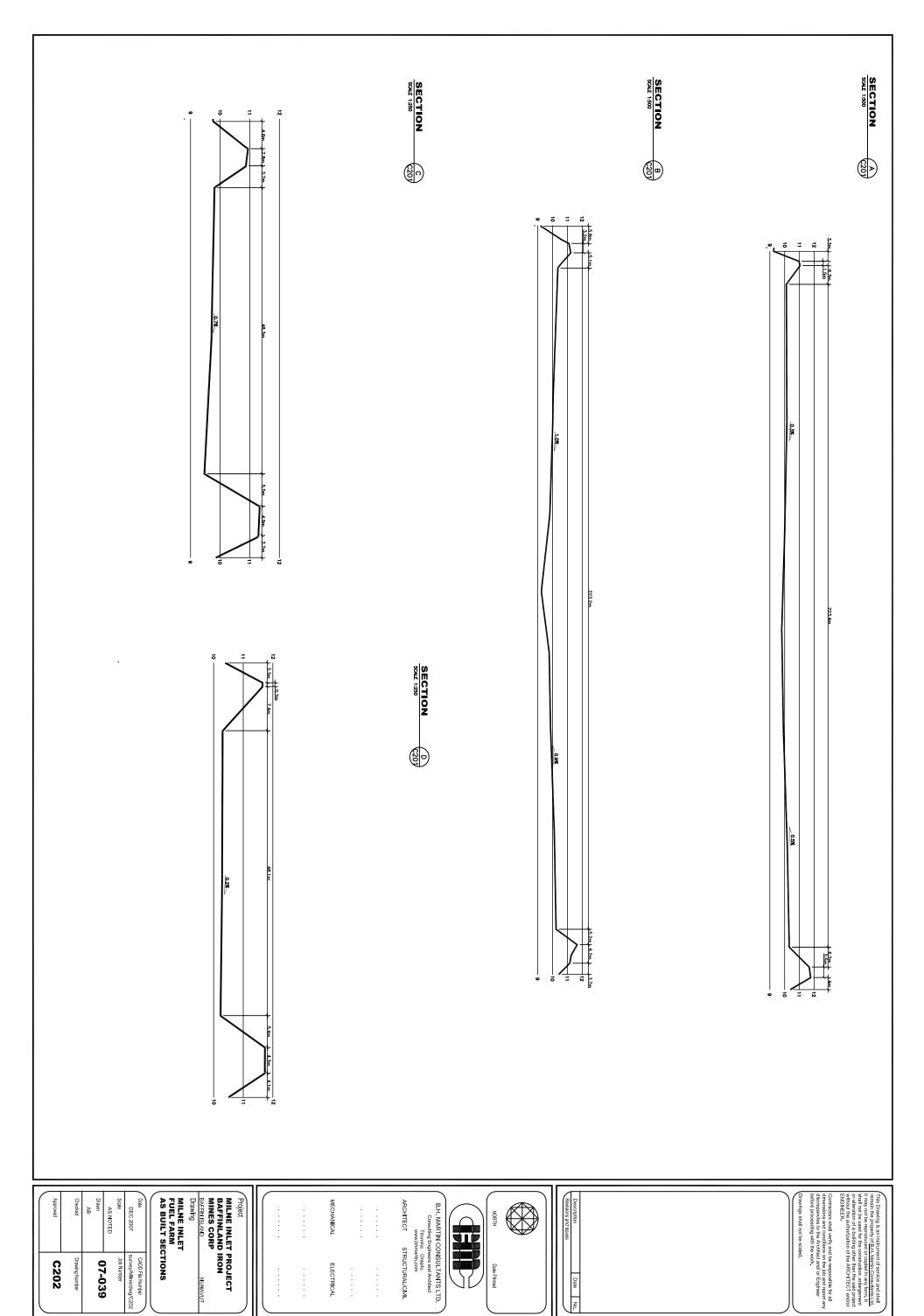
> APPENDIX 2

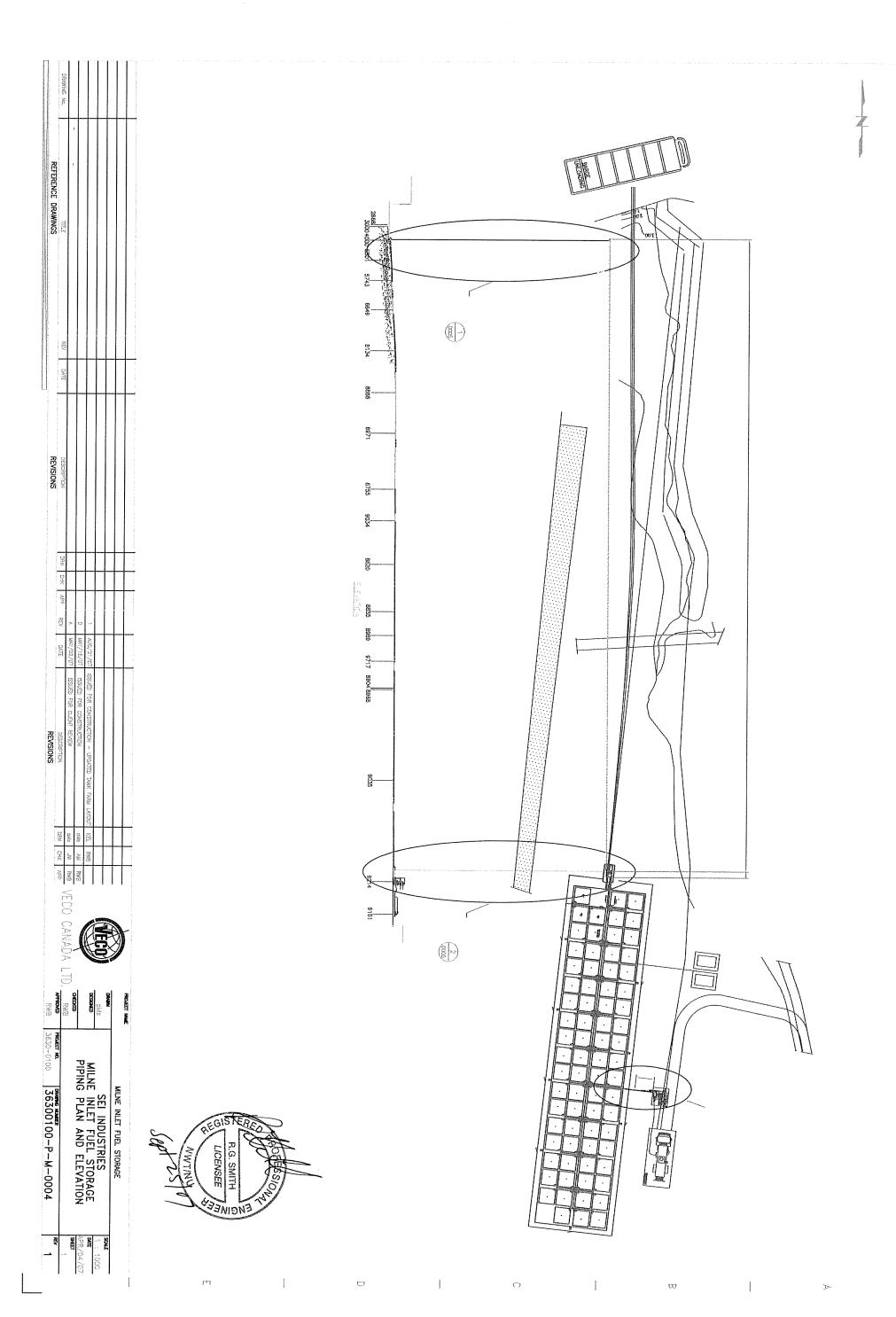
AS-CONSTRUCTED DRAWINGS AS-CON STRUCTED REPORTS (QA/QC)

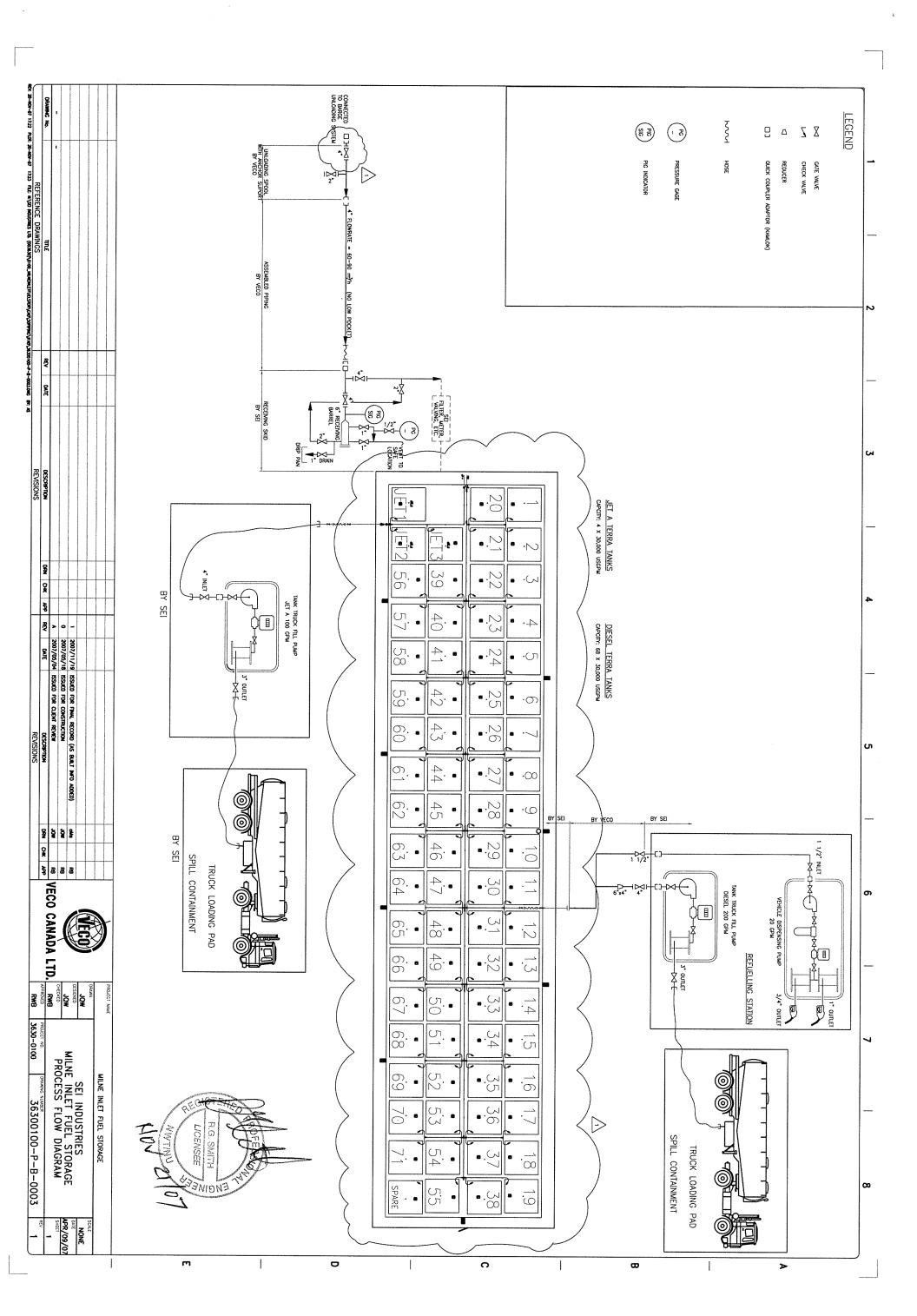


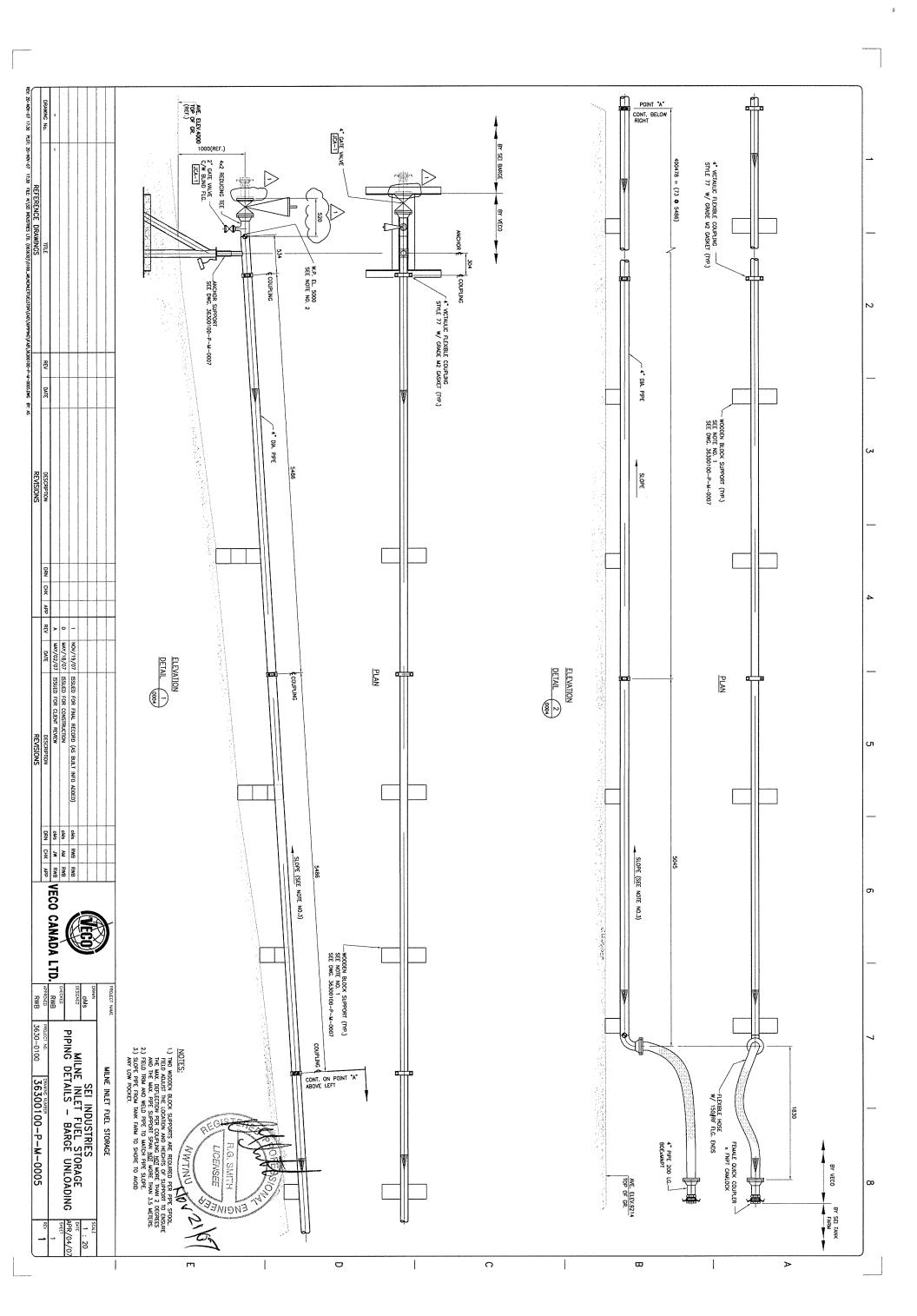
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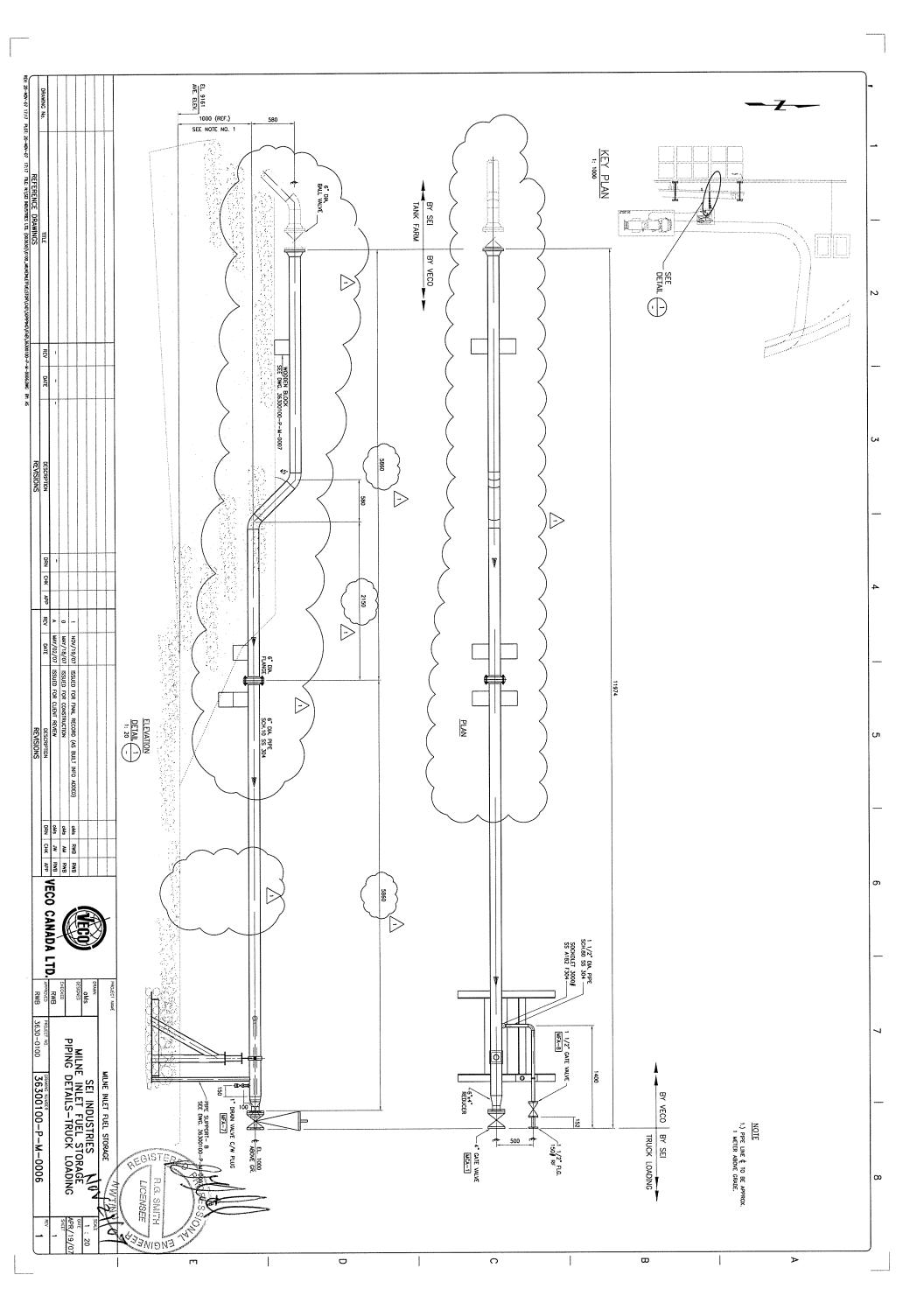
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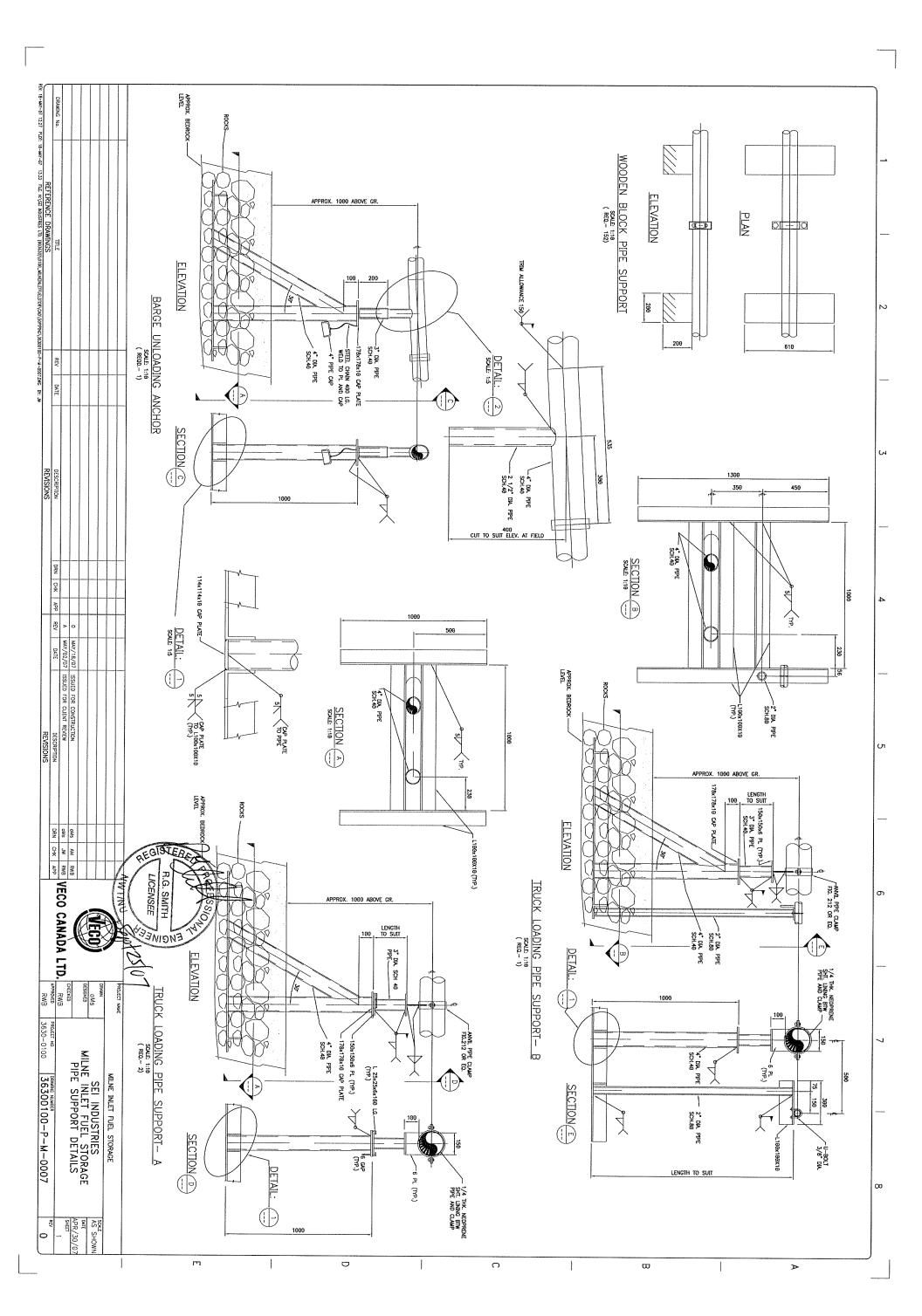








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Layfield Environmental Systems Ltd.

Project Completion QA/QC Package for

Raymac Environmental Services Inc.

Baffinland Fuel Farms

Mary River, and Milne Inlet, Nu

Supply and Install of Hazgard 500 and LP 16 Geotextile

Prepared By: Jesse Langmo

Reviewed By: Fred Cross

Date Submitted: November 28, 2007



Layfield Environmental Systems Ltd.

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for

Raymac Environmental Services Inc.

Install of Haz 500 and LP 16 Geotextile

Baffin Island, Nu

Milne Inlet

1)	Certificate of Acceptance of Soil Subgrade Surface	1 pg.
2)	Certificate of Final Inspection and Acceptance	1 pg.
3)	Hazgard 500 As-Built Drawing	1 pg.
4)	Geosynthetics Inventory Log	1 pg.
5)	Geomembrane Trial Seam Log	1 pg.
6)	Geomembrane Seam Log	4 pgs.
7)	Geomembrane Vacuum / Air Lance Test Log	2 pgs.
8)	Geomembrane Defect/Repair Log	1 pg.
9)	Hazgard 500 Shop QC and Mill Certificates	7 pgs.
10)	Installation Warranty	2 pgs.

Mary River

1)	Certificate of Acceptance of Soil Subgrade Surface	1 pg.
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7)	Geomembrane Vacuum / Air Lance Test Log	1 pg.
8)	Geomembrane Defect/Repair Log	1 pg.





CERTIFICATE OF ACCEPTANCE OF SOIL SUBGRADE SURFACE

PROJECT NAME: Fuel Farm
PROJECT NUMBER: 07C-015
OWNER: Bottin lands
OCATION: Milne Inlet
, the undersigned, a duly appointed representative of Layfield Environmental Systems Ltd. LESL), have visually observed the soil subgrade described below, and found it to be an acceptable surface on which to install geomembrane.
This certification is based on observations of the surface of the subgrade only. No subterranean inspections or tests have been performed by Layfield Environmental Systems, and LESL makes to representations or warranties regarding conditions which may exist below the surface of the ubgrade. Layfield Environmental Systems accepts no responsibility for conformance of the ubgrade to this project's specifications.
The soil subgrade accepted on this date refers to its present condition. Any changes in the ubgrade condition that result from the effects of inclement weather and/or other forces eyond the control of Layfield Environmental Systems and remedial work to correct the esulting deficiencies, will be the direct responsibility of the General Contractor.
Bl to B4. Well compected surface, some rock. Used LP-16 as an underlay.
AYFIELD ENVIRONMENTAL SYSTEMS REPRESENTATIVE: Date: August 19, 2007 Signature: Allan Mektunon Title: Project Supervisor
OWNERS REPRESENTATIVE:
Date: Signature: Name: Title: Pug 20/07 Signature: J-Bush Mine Manager
Company Breen Bad Tron Mines



CERTIFICATE OF FINAL INSPECTION AND ACCEPTANCE

PROJECT NAME: Fuel Form
DECEMBER AND A LOS MARIES
OWNER: Boffinlands DATE: Hugost 19,2007
LOCATION: Milne Inlet
Scope of Installation(s): THE WORK
Installed, welded, repaired tested opprox 15.9/6 m2
of Hazgard 500. Installed approx 346,000 sq.ft. of
LP-16 as an underlay + overlay. Installed I sump
e toe.
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Part 1 – LAYFIELD ENVIRONMENTAL SYSTEMS LTD.
Tart 1 - LATFIELD EN TRONNENTAL STSTEMS LID.
I, Allan MCKinnon, a duly appointed representative of Layfield Environmental
Systems Ltd. (LESL), have visually observed the installations (as outlined above), and have
found the Work to be complete and free of defects and declare that the Work was completed in
accordance with the project specifications, Layfield Environmental Systems' QC program and the
terms and conditions of the contract.
terms and conditions of the contract.
Layfield Environmental Systems Representative:
Name: Allan McKinnon
Title: Project Signery)sor
Date: Acros 19,2007 Signature: Ollasson
Just / Ju
Part 2 – OWNER (or Representative)
I, Jeff Buck, a duly appointed representative of Boffin and Iron
mines , do hereby take over and accept the installation(s)
described above, and confirm that the work has been completed in accordance with the project
specifications and the terms of the conditions of the contract.
I have evaluated and measured the work together with the Layfield Environmental Systems
representative, and agree that the measurements shown are both true and correct, and that the
installation has met our approval.
Owners Representative:
Name: Jeff Bugh
Title: Mine Manager
Company: Boffin/and Iron Mines
Date: Aug 20/07 Signature: ABush
Comments:

9-H 9.6 A-1 A-17 A-18 A-16 A-4 A-4 Note: All Apanels 122m wide 8-7 A-7 A-12 A-15 A-8 A-14 A-3 A-13 A-11 A-5 1.3m wide. 8-3 12.6m wide 1 8-1 8-4

Checklist

- I. NORTH ARROW?
- REPAIR NUMBERS & LOCATIONS ?
 SITE DIMENSIONS ? 4. SLOPE LENGTHS?

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- 5. TITLE BLOCKS COMPLETED?

 6. CERT. OF SUBGRADE ACCEPTANCE?

 7. CERT. OF FINAL ACCEPTANCE?
- Notes:
- 1) SEAM MANBERS SHOWN ON TESTING LOG SHEETS REPRESENT THE ADJACENT PANEL NUMBERS.

LEGEND

- ---- CHANGE IN GRADE ----- ANCHOR TRENCH
 - PANEL NUMBER PIPE PENETRATION $\mathbb{S} \otimes \mathbb{S} \triangleleft \overset{\times}{\times}$
 - REPAIR NUMBER PATCH
- EXTRUSION BEAD (OR WELD)

LAYFIELD PLASTICS

PROJECT NAME, CLIENT, LOCATION, MAT'L TYPE, ETC. ROY M O.C. Milne Inlet Baffinlands Fuel Farm

Hazgard 500

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LAYFIELD GEOSYNTHETICS INVENTORY LOG

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UNLOADING METHOE) <u>: </u>		-0	INVENTOR	Y BY:A	sm o	+ A.G.	
DATE OF INVENTORY: August 10, UNLOADING METHOD: INVENTORY BY: Asm & A.G. PRODUCT TYPE: LP/6+Hazgard 500 CONDITION IN TRUCK:								
MATERIAL MANUFAC								
	Materi	al Dimens	ions	QC	Conf			
	Thickness			Certificate	Sample			
Panel / Roll Number	or Weight			Available	Removed	Other	Remarks	
4 panels Hazgard 50		672m		Yes	No			
18 parels Hazgodsoo			122m	Yos	No			
172 rolls LP-16		150'	15'	,	No			
1,000 sandbogs								

SUBMIT	TED BY: ASM	
DATE:	August 10,2007	

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GEOMEMBRANE TRIAL SEAM LOG

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F.S.M SUBMITTED BY:

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GEOMEMBRANE SEAM LOG

PROJECT TITLE: FUEL Farm

CONTACTOR:

PROJECT NUMBER: 076-015 OWNER: Baffinlands

LOCATION: Milne Inlet

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DATE: A US US + 14,2007

	OR DIGITAL SET DIGITAL SET LENGTH CONTROL OF LEN	SPEED WEDGE OR WEDGE OR BARREL	16. 60% 420° 61.87m AM NOG.14 A.M.	60% 4200 61.26m AM	60% 420°- 61.57m AM	MM						
WELD TECH. A.G. A.G. A.G. A.G. A.G.	DIGITAL SET	WEDGE OR BARREL	4	~		120°-		1	1	6		
	AIR WELD	TEMP, IECH.	A.G.	M.G.	490 A.G.	+90 A.G.	+90 A.G.					

^{*} REFERENCE SEAM ENDPOINTS FROM AN END OF SEAM (EOS), A REPAIR, OR A POINT LOCATION ON THE SEAM.

LAYFIELD ENVIRONMENTAL SYSTEMS

SUBMITTED BY: A.S.M. DATE: Sept 1,2007

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PROJECT NUMBER: 07C-015

GEOMEMBRANE SEAM LOG

Farm	
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PROJECT TITLE:	CONTACTOR:

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OWN	LOCA

PASSING TRIAL SEAMS

TECH ID	A.G.			
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SHEET NUMBER: 28f4
DATE: August 15,2007

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		WELDED	m 64.49	63.7m	63 m	62.48m	61.57	60.66m						37631m
1PERATURES	DIGITAL SET	WEDGE OR BARREL	1	1	1	ı	1	1	í	1	ï	,	,	DAILY TOTAL
MACHINE TEMPERATURES	DIGITAL SET	WEDGE OR BARREL	4200-	4300-	420°-	420°	420°-	430°-	1	1	1	ı	ı	DAIL
PREHEAT	OR	SPEED.	60%	60%			2/29	60%						
	WELD	T C T	AG	AG	A.G.	AG	AG	AG						
	AMB. AIR	TEMP.	g)+	09+	09+	19	9+	09+						
	APPROX. START	TIME	1415	1350	1320	1251	1229	1100						
	SEAM SECTION * START FINISH	POINT	-NEBS 1415	NEOS SEOS 1350	182 NEOS SEOS 1320	-SE0S	711/E65 -5E0S 1229	-SEOS	1	1	1	,	1	
	SEAM SE START	POINT		NEOS	WE0S	WEOS	NEOS	NEOS						
	SEAM	Name of the second	AISAB SECS	A8 /A7	A7182	82/AI NEOS -SEOS 1251	AI AM	AIT/AI8 NEOS -SEOS 1100	/	/	/	/	/	

^{*} REFERENCE SEAM ENDPOINTS FROM AN END OF SEAM (EOS), A REPAIR, OR A POINT LOCATION ON THE SEAM.

SUBMITTED BY: ASM DATE: August 16,2007

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GEOMEMBRANE SEAM LOG

PROJECT TITLE: Fuel Farm

CONTACTOR:

PROJECT NUMBER: 07C-015

OWNER: Baffin lands

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No
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OCATION:
OCA

PASSING TRIAL SEAMS

4.0 TECH ID TIME NO. EXTRUSION SOLVENT FUSION

SHEET NUMBER: 30f4
DATE: August 16,2007

						PREHEAT	MACHINE TEI	MACHINE TEMPERATURES					Ž	NON-
SEAM	SEAM SE START	SEAM SECTION * START FINISH	APPROX. START	AMB. AIR	WELD	OR	DIGITAL SET	DIGITAL SET	APPROX. LENGTH	DESTR.	CHK'D	REMARKS	DESTR	DESTRUCTIVE
NOMBEK	POINT	POINT	TIME	TEMP.	IECH.	MACH. SPEED	WEDGE OR BARREL	WEDGE OR BARREL	WELDED	NOMBER	R Y		TEST	CHECKED BY
AIS/A-12 SEDS - NEOS 1232	5405	-NEOS		490	AG	60%	4200	ı	63.1 m		AM		Aco-16	Am
A-1214-14 SEOS - NEOS 1300	SEOS	-NEOS	1300	490	AG	60%	4500-	1	62.18m		MM		Asc. 16	A.M
A-141.A-3 SEDS -10/EDS 1325	SEDS	-PUEDS	1325	140	AG	60%	4200-	1	62:79m		AM		1450-16	A.M.
A3 A11 SEBS -NEOS 1400	SEBS	-NEOS	1400	+108 A.G.	A.G.	60%	420°	20	63.4m		AM		Puo 16	AM
A11/A13/SEOS -NEOS 1432	55035	-NEOS	1432	+10°C	A.6.	60%	4200	1	63.4m		AM		13.16	A.M
A13 A5 SE0S -NECS 1535 +10°C AG	SE05	-WEOS	1535	201+	AG	60%	4200-	1	63.7m		AM		Aug. 16	M.M
/		r					E.	1					5	
/		ť					T	ï						
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/		1					1	3						
		r					T.	r						
							DAI	DAILY TOTAL	378.57m	١		,		

^{*} REFERENCE SEAM ENDPOINTS FROM AN END OF SEAM (EOS), A REPAIR, OR A POINT LOCATION ON THE SEAM.

SUBMITTED BY: ASM DATE: Aug. 16,3007

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GEOMEMBRANE SEAM LOG

PROJECT TITLE: Foel Form

CONTACTOR:

PROJECT NUMBER: 07C-0/5

OWNER: Bafflalands

LOCATION: Milne Inlet

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	PASSI

ダダ TECH ID TIME 0830 NO. H-JL EXTRUSION SOLVENT FUSION

SHEET NUMBER: 40f4

DATE: Aug. 17, 2007

-NON-	DESTRUCTIVE	CHECKED BY	AM	Am	MM	AM.								1
ž	DESTR	TEST DATE	A00 17	Aw17	1		>							-
	REMARKS													
	CHK'D	i pi	AM	AM	AM	AM								
	DESTR.	NUMBER												
	APPROX. LENGTH	WELDED	637m	62.9m	63.9m	63.8m								2543m
MACHINE TEMPERATURES	DIGITAL SET	WEDGE OR BARREL	ī.	1	1	1	ī	1		1	1	1	1	DAILY TOTAL
MACHINE TEN	DIGITAL SET	WEDGE OR BARREL	4200-	4200-	420°-	420°-	ï	1	1	1	ı	3	1	DAII
PREHEAT	OR	MACH. SPEED	2/09	209	209	209								
	WELD	IECH.	AG	AG	AG	MG								
	AMB. AIR	TEMP.	7,8+	784C	206+	7,8¢								
	APPROX. START	TIME	183 5505 -14506 0940	1015										
	SEAM SECTION * START FINISH	POINT	-NECS	33/81 SEOS - NEOS 1015	184 SEOS -NEOS 1255	-1005	ı	1	1	-	1			
	SEAM SE START	POINT	SEOS	SE05	SE05	5605								
	SEAM	NOMBER	A5 B3	B3/81	81.84	B41A2 SEOS -NEOS 1045	/	/	/	/	/	/	/	

^{*} REFERENCE SEAM ENDPOINTS FROM AN END OF SEAM (EOS), A REPAIR, OR A POINT LOCATION ON THE SEAM.

SUBMITTED BY: Sept. 1, 2007 DATE: AS M.

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GEOMEMBRANE VACUUM / AIR LANCE TEST LOG

PROJECT TITLE: Fue Farm	CONTRACTOR:	DATE: Aug 14-17, 2007	ICE SHEET NUMBER: 18+2
PROJECT NUMBER: 07c-015	OWNER: Bottinlands	LOCATION: Milne Inlet	VACUUM BOXAIR LANCE

			T													Γ		Γ					
		REMARKS	**																				
		CHK'D	BY	HW.	MM	AM	MY	AM	AM	M.A.	AM	Am											
REPAIRS		DEFECTS	¥- %-																				
		LECH		B 10	MA	MA	Am	AG	AG	M H	M.A.	Am											
		TEST	DAIE	00-(4	41-8	8-15	8-13	8-12	8-6	8-16	9/-8	0-8											
		DEFECT	CODE	H	18	70	Q!	IE	F	5)	H	-											
		KEMAKKS **	6																				
		CHKD	BY	H CO	AM	AM	MA	MA	AM	H W	MW	W.A	AM	AM	AM	AM	AM	AM	M th	Am	A.M	A.M	Am
	SEAM	NO VES	NO res	7	7	7	7	/	7	7	7	7	/	7	1	7))	7	7	7	7	7
SEAMS	SHOULAG	UEFEC IS																					
2	FOTE	IECH	UI W	# M	AM	AM	AM	AM	AM	AM	HW H	MH	AM	Am	MM	MH	MH	MH	MW	M M	AM	AM	Am
	Follow	DATE	DAIE	2	8-14	4)-8	8-14	8-14	8-(5	18-15	8-15	8-6	8-6	8-15	918	9/3	918	9/-8	918	8-16	9-17	8-17	6-17
	* 1801110110	SEAM SECTION *	7	-56-05	- NVEOS	-5E05	- 5605	-NE0S	-5£05	-505	- NE05	-SEDS	-5005	- 10E0S	-NEDS	- NEDS	- WEDS	-NENS	-MEDS	-NEOS	-NEOS	5E05	SEDS -NENS 18-1
	OT A DA	FDOM	M. Tak	11/205	SEDS	NEOS	NEDS	5£05	NE05	NE05	SE05	NEDS	NEDS	SEBS	SEDS	1. AIH SE0S	SEDS	SEBS	5075	5605	SERS	NE0S	SF05
	CEAN	SEAIM	NOWINE N	9-H-QH	A6-A4	A4-A9	194-PH	A16-A18	A15-A8	A8-A7	A7-82	B2-A1	A1 - A17	A17-4118	A15-A12	ALZ- AIH	A14-A3 SEDS	A3-A11	AII-AI3	A13-A5	A5-83.	83-61	Ri- 84

^{*} REFERENCE SEAM ENDPOINTS FROM AN END OF SEAM (EOS), A REPAIR NUMBER. OR A POINT LOCATION ON THE SEAM

SUBMITTED BY: AS WI DATE: Aug (8,320)

^{**} RECORD QUANTITY OF LEAKS DETECTED AND REFERENCE NEW DEFECT CODE IN REMARKS

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GEOMEMBRANE VACUUM / AIR LANCE TEST LOG

			اء	The second secon	REMARKS **																				
			of f		CHK'D BY																				
s.m			SHEET NUMBER: 28+2	REPAIRS	DEFECTS **																				
Fuel Form		22	TNUN		TECH																	20			
Evel		1,201	SHEE		TEST																				
	R:	1 tsoo			DEFECT																				
PROJECT TITLE:	CONTRACTOR:	DATE: Alegost 17,2007			REMARKS **																				
	1		7		CHK'D BY	AM																			
			AIR LANCE		SEAM COMPLETE NO YES	2			_	_								_		_					
10			7	SEAMS	DEFECTS **																				
10	yds,	let let			TECH	AM																			
270	in la	Th	1		TEST	21-8																			
NOM	Battinlands	LOCATION: Milne Inlet	1 BOX		SEAM SECTION * FROM TO	SEUS - IVEUS	31	1	I i	1	1	1	1	I.	T	1	1	1	ı	1	3	1	ť	1	1
PROJEC	OWNER:	LOCATIO	VACUUM BOX		SEAM NUMBER	B4-A2																			

SUBMITTED BY: AS W DATE: Ags. 18,2007

^{*} REFERENCE SEAM ENDPOINTS FROM AN END OF SEAM (EOS), A REPAIR NUMBER, OR A POINT LOCATION ON THE SEAM

^{**} RECORD QUANTITY OF LEAKS DETECTED AND REFERENCE NEW DEFECT CODE IN REMARKS

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GEOMEMBRANE DEFECT / REPAIR LOG

PROJECT NUMBER:	T NUM	BER: 07C-015	015		PROJEC	PROJECT TITLE:	Fuel	Farm		
OWNER:		Baffinlands	lands		CONTRACTOR:	ACTOR:				
LOCATION:	NO.	Milne Inlet	let		SHEET	SHEET NUMBER:	10f1			
	3									
		DEFE	DEFECT LOCATION	10000	di Adrid	WEID	DEDAID	DEMADVS		CHECKED
DEFECT L(CODE	LOG DATE	SEAM OR PANEL NO.	DEFECT LOCATION DESCRIPTION	DEFECT	TYPE	WELD TECH.	DATE	**	TEST DATE	
i A	8-14	CAM-A9	26.2 m from NEOS	80.	Q	M.H	8-14		8-14	AM
13	8-14	SA4-A9	Z	1	d	AM	8-14		8-14	AM
3 01	D-(7	Dovel ASS	Borth toe	Simo		Am	8-(5		8-13	MM
2	17	Seam AB	18.3m from SEDS	-	Р	Am	8-15		8-15	Bn
1 3	2-12	Sea m A8-A15	346m from 5E0S	1-	В	H.G	8-15		8-15	A.G.
T	2-12	Sea M A8-A1	1	-	d	M.G.	8-15		8-(5	A.G.
5	7/-8	V	Sut	f	d	A.M.	9/-8		21-8	Am
1	2/-00	Seg m A 3-All	S MA	+	d	AA	9/-8		91-8	MH
7	0.17	Som R1-R4	1 2	F	Q.	AM	1		0-17	mb
		7								
DEFECT TYPE: AD-ANIMAL RELATED DAMAGE	- ANIMAL RELA	ATED DAMAGE	EE - EARTHWORK EQUIPMENT DAMAGE	PT - PRESSURE TEST CUT	TCUT					
B.	B - UNDISPERSED RESIN BEAD	RESINBEAD	EXT - EXTENSION	SI - SOIL SURFACE IRREGULARITY	RREGULARITY			PASSING TR	-	
80	BO - FUSION WELDER BURN	DER BURN	FM - FISHMOUTH	SL - SLAĞ ON TEXTURED SHEET	URED SHEET			NO.	IECH ID.	
BS	- BOOT/SKIRT F	BS - BOOT/SKIRT FROM FML PENETRATION	FS - FAILED SEAM LENGTH	1 - HIREE PANEL INTERSECTION	I EKSECTION					
SS 8	CO - CHANGE OF OVERLAP	OVERLAP	FTS-FIELD TEST STRIP DT DEATTACK BIRN	WR - WRINKLE	LEAN					
ב ל	CK - CKEASE D - INSTALL ATION DAMAGE	IDAMAGE	HI - HEAT TACK BOKIN IO - INSTITUTION TO OFFILE DE CLINDER SPECT	WS - WELDER RESTART	ART					
So C	-# - DESTRUCTIV	DS-#-DESTRUCTIVE TEST NUMBER	MD - MANUFACTURER/DELIVERY DAMAGE	OTHER:						_
DEDAID TVDE: p parcu C. CAD DS. PECONSTRUC	BATCH C. CAB	PS BECONSTRUCTED SEAM G&W - ORIND/WFI D	GRINDWEID							

** COLUMNS TO BE USED BY THE PROJECT SUPERVISOR OR LEAD TECHNICIAN ONLY. LPL FORM 7

SUBMITTED BY: ASM DATE: Sept. 1, 2007

TRACEABILITY REQUIRED

			CHO	0	Special		Fabrication Instructions	Instruct	tions						In-Pro	cess In	In-Process Inspection	٦	
			5	5	Desci	ription c	Description of Operations/Procedures	ations/F	rocedu	lres					#7	C#	#3	Completed	peter
			Q	တ္မ										T		1			
Job Desc.	Baffinland Mary River Panel B	Aary Riv	er Par	nel B r															
Customer:	Raymac Environmental	vironme	ntal																
Sales Person:	frc	Date:	8-Aug-07	g-07															
Material Type:	HAZGARD	500 Red 71"	171"																
Prod Code:		0																	
Fab Code:	Ó	03LMHZ50	lo O																
Length	126.3	Width 60.4	60. ⁴	w.t		12													
Roll Tag #		#		Piece #	24-	Liner	iner# / Panels	<u>s</u>		Quantity	ış.	Repairs	ļ "						
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5351689		15948	200	#	Ţ	2	26,	177	oomil				1						
5351689		15948	83	4 4		(Z)	14 +	26.											
5951689		v59483	3	# 3		ر د	8	+					- 1						q
5,166693		28531	W	# S		100						Mach:	PFS	Speed:	Speed: £60 Temp: S	Temp	088	Splice:	
4931163	Shear (Seam	X 78375	3	4 49		Peel (Seam #)	1) (CO)						ω		Tech/L	Date (S	Fech/Date (Seam #)		
Liner #	1 6	10	10	10	11	22	9 F	~	10 L	œ	10 L	œ	10 L	~	_	9	9	10	10
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Head Office: 52 Middleton St. Cambridge, Ontario, N1R 5T6 phone 519 623 1630 fax 519 740 2977

SPEC

10508

LOT#

V59483 - EZZ443 Edn (HZ 500)

ROLLS

1-26

Date:

April 25/07

Property	Result	Test Method
Thickness (mils)	40.5	ASTM D5199
Tensile (lbs.)	222 x 200	ASTM D751
Tear Resistance (lbs.)	95.7 x 73.4	ASTM D751
Low Temperature (-30°C)	Passed	ASTM D2136
Dim. Stability (%)	0.5 x 0.0	ASTM 1204 (100°C 15 Min.)
Volatile Loss (%)	Pass	ASTM 1203 A







Head Office: 52 Middleton St. Cambridge, Ontario, N1R 5T6 phone 519 623 1630 fax 519 740 2977

SPEC

10508

LOT#

V59483

ROLLS

27-45

Date:

April 25/07

Property	Result	Test Method
Thickness (mils)	40.5	ASTM D5199
Tensile (lbs.)	245 x 213	ASTM D751
Tear Resistance (lbs.)	94.4 x 91.6	ASTM D751
Low Temperature (-30°C)	Passed	ASTM D2136
Dim. Stability (%)	0.5 x 0.0	ASTM 1204 (100°C 15 Min.)
Volatile Loss (%)	Pass	ASTM 1203 A





Head Office: 52 Middleton St. Cambridge, Ontario, N1R 5T6 phone 519 623 1630 fax 519 740 2977

SPEC

10508

LOT#

V59483

ROLLS

46LR

Date:

April 25/07

Property	Result	Test Method
Thickness (mils)	40	ASTM D5199
Tensile (lbs.)	239 x 212	ASTM D751
Tear Resistance (lbs.)	78.1 × 60.0	ASTM D751
Low Temperature (-30°C)	Passed	ASTM D2136
Dim. Stability (%)	0.5 × 0.0	ASTM 1204 (100°C 15 Min.)
Volatile Loss (%)	Pass	ASTM 1203 A





Head Office: 52 Middleton St. Cambridge, Ontario, N1R 5T6 phone 519 623 1630 fax 519 740 2977

SPEC

10508

LOT#

Y98375 - E22442 (H7500)

ROLLS

1-26

Date:

April 10/06

Property	Result	Test Method
Thickness (mils)	41.5	ASTM D5199
Tensile (lbs.)	233 x 219	ASTM D751
Tear Resistance (lbs.)	78.5 x 62.1	ASTM D751
Low Temperature (-30°C)	Passed	ASTM D2136
Dim. Stability (%)	0.5 x 0.0	ASTM 1204 (100°C 15 Min.)
Volatile Loss (%)	Pass	ASTM 1203 A







Head Office: 52 Middleton St. Cambridge, Ontario, N1R 5T6 phone 519 623 1630 fax 519 740 2977

SPEC

10508

LOT#

Y98375

ROLLS

27-48

Date:

April 10/06

Property	Result	Test Method
Thickness (mils)	40	ASTM D5199
Tensile (lbs.)	250 x 226	ASTM D751
Tear Resistance (lbs.)	79.8 x 55.9	ASTM D751
Low Temperature (-30°C)	Passed	ASTM D2136
Dim. Stability (%)	0.8 x 0.0	ASTM 1204 (100°C 15 Min.)
Volatile Loss (%)	Pass	ASTM 1203 A





Head Office: 52 Middleton St. Cambridge, Ontario, N1R 5T6 phone 519 623 1630 fax 519 740 2977

SPEC

10508

LOT#

Y98375

ROLLS

49LR

Date:

April 10/06

Property	Result	Test Method
Thickness (mils)	40.1	ASTM D5199
Tensile (lbs.)	247 x 212	ASTM D751
Tear Resistance (lbs.)	78.7 x 58.2	ASTM D751
Low Temperature (-30°C)	Passed	ASTM D2136
Dim. Stability (%)	0.5 x 0.0	ASTM 1204 (100°C 15 Min.)
Volatile Loss (%)	Pass	ASTM 1203 A



LAYFIELD ENVIRONMENTAL SYSTEMS LTD. 11603 – 180 Street Edmonton, Alberta T5S 2H6 Canada

Phone: (780) 453-6731 # Fax: (780) 452-9495 # Toll Free: 1 800 840-2884 # Web: www.layfieldgroup.com # E-Mail: edm@layfieldgroup.com

INSTALLATION WARRANTY

Customer Reference No. PO# 201738 Layfield Reference No. : 07C-015

LAYFIELD ENVIRONMENTAL SYSTEMS LTD. (LAYFIELD) hereby warrants to <u>Baffinland Iron Mines Corp.</u>; (the Customer) that the work performed by LAYFIELD on the Installation described as <u>Milne Inlet</u>, Mary River Fuel Farms – Hazgard 500 will:

- Meet the field seam specifications set out in the contract between LAYFIELD and the Customer (as amended by LAYFIELD's quotation), all workmanship to meet the requirements of LAYFIELD's Field Installation Quality Assurance program, and be free of defects at the time of completion of the Installation; and
- 2. Be free of installation defects from the date of the completion of the Installation (as identified on the Layfield Certificate of Final Inspection and Acceptance), for a period of 1 year so long as the completed Installation is used for the purposes and in the manner for which the Installation was designed.

Should damage or defects within the scope of the aforesaid warranties occur, LAYFIELD shall repair the damage or defects, PROVIDED THAT the area to be repaired must first be made ready by the Customer and be in a clean, dry, unencumbered condition, free from all water, soil, sludge, residuals, and liquids of any kind.

To enable LAYFIELD to investigate and determine the cause of any alleged damage or defect, notice and details of any claim hereunder must be presented in writing to LAYFIELD within thirty (30) days after the alleged damage or defect was first noticed or observed. Failure to provide such notice and details shall invalidate all warranties provided hereunder.

The liability of LAYFIELD under the aforesaid warranties are subject to the following conditions:

- a. LAYFIELD's only obligation shall be to repair or replace any defective workmanship and in no event shall LAYFIELD be liable for any amount in excess of the cost of the Installation;
- b. No allowance will be made for repairs, replacements or alterations made by the Customer unless with the prior written consent of LAYFIELD;
- c. The warranties hereunder extend only to the Customer and are not transferable:
- d. The warranties hereunder shall not apply to any damage or defects resulting from misuse, mechanical abuse by machinery, equipment or persons, excessive pressures or stresses, exposure of the completed Installation of harmful chemicals, unusual weather conditions, casualty catastrophe such as (but not limited to) earthquake, flood, hail, tornado, or any other act of God;

VANCOUVER CALGARY EDMONTON TORONTO SEATTLE BELLINGHAM

- e. Under no circumstances shall LAYFIELD be liable for any special, direct, indirect, or consequential damages including the loss of use of the Installation howsoever caused;
- f. All liner materials provided for the Installation are covered by a separate warranty provided by <u>Canadian General-Tower Limited</u>, and LAYFIELD shall not be liable for material failure claims hereunder;
- g. The warranties hereunder are given in lieu of all other warranties, express, implied, statutory, or otherwise, and the Customer expressly waives all other warranties and claims whatsoever except those specifically given herein, and the Customer acknowledges that the warranties hereunder are accepted in preference to and to the exclusion of any or all other warranties; and
- h. An Installation Warranty will <u>not</u> be provided for lining projects unless the installation is completed by LAYFIELD personnel or designated LAYFIELD subcontractors.

LAYFIELD ENVIRONMENTAL SYSTEMS LTD.

Al McRae, Director or Construction Operations

VANCOUVER

