APPENDIX 2 2009 WATER USE RECORD

2009 Water Use Record

Yat Lake Camp and Lac Cinquante Drill Site

	Camp Water Usage (cu metres/250 gal Drill Water Usage Total Dai				
Date	tank)	(cu metres)	(cu metres)		
31-Jul	1		1		
1-Aug					
2-Aug	1		1		
3-Aug	1		1		
4-Aug	1		1		
5-Aug	1		1		
6-Aug	1		1		
7-Aug	1		1		
8-Aug	1	11.2	12.2		
9-Aug	1	27.2	28.2		
10-Aug	1	30.4	31.4		
11-Aug	1	36.8	37.8		
12-Aug	1	14.4	15.4		
13-Aug	1	31.2	32.2		
14-Aug	1	32.8	33.8		
15-Aug	1	32.8	33.8		
16-Aug	1	33.6	34.6		
17-Aug	1	30.4	31.4		
18-Aug	1	32	33		
19-Aug	1	14.4	15.4		
20-Aug	1	38.4	39.4		
21-Aug	1	25.6	26.6		
22-Aug	1	32.8	33.8		
23-Aug	1	17.6	18.6		
24-Aug	1	27.2	28.2		
25-Aug	1	19.2	20.2		
26-Aug	1	25.6	26.6		
27-Aug	1	26.4	27.4		
28-Aug	1	14.4	15.4		
29-Aug	1	25.6	26.6		
30-Aug	1	20.8	21.8		
31-Aug	1	26.4	27.4		
1-Sep	1		1		
2-Sep	1		1		
3-Sep	1		1		
4-Sep	1		1		
5-Sep					
6-Sep	1		1		

7-Sep					
8-Sep	1		1		
9-Sep					
10-Sep					
11-Sep	Camp Closure				
Total			664.2		

APPENDIX 3 2009 SPILL REPORTS AND WATER TEST

Kivalliq Energy Corporation Internal Report

Fuel Spill Report - August 2, 2009

The following information documents circumstances and events leading to and resulting from a fuel spill incident that occurred on Kivalliq Energy Corporation's Angilak Property at approximately 5:00 pm on August 2, 2009.

The incident involved a single 205 litre drum of diesel fuel. The drum was one of two drums being airlifted beneath a Bell 206 Longranger L4 enroute to the Angilak core shack from the Angilak camp site. At a distance of approximately 9.4 kilometers east of the Angilak camp site and at an altitude of approximately 150 metres a single drum fell loose from its barrel sling lifting harness. The drum burst open upon impact with the ground. A complete loss of fuel resulted. An apparent fuel spray associated with the impact site and oriented somewhat in the drum travel direction measures approximately 10 to 15 metres to the north, east and south.

A recovery / cleanup crew was dispatched to the site immediately after the incident occurred. Upon inspection, it was noted that entire contents of the 205 litre container had been lost into a fragmented rock overburden horizon. There was no ponded fuel at the crash site for recovery crews to clean. Absorbent materials were used to wipe rocks and vegetation around the spill site.

The impact site is at 509224mE 6937309mN 14V Nad 83 on the NTS sheet 65J/10. Ground cover in this area is a clay rich glacial till with segregated patches of angular disaggregated bedrock fragments. Surface water was absent. Vegetation in the area is mosses, grasses and stunted shrub brush. A small pond lies 41 metres north and 46 metres west of the impact site. The area is relatively flat with low relief. Drainage is to the east. The impact site would be considered down slope from the nearby pond and is removed from an associated outflow by about 70 metres. A second small pond lies approximately 210 metres down slope from the impact site. Flowing water emanating from the pond was not noted.

The site will be monitored regularly over the next month to assess the environmental impact of this event.

August 6, 2009

Andrew Berry Project Manager Kivalliq Energy Corporation





NT-NU SPILL REPORT

OIL, GASOLINE, CHEMICALS AND OTHER HAZARDOUS MATERIALS

NT-NU 24-HOUR SPILL REPORT LINE

TEL: (867) 920-8130 FAX: (867) 873-6924 EMAIL: spills@gov.nt.ca

REPORT LINE USE ONLY

Α	REPORT DATE: MONTH – DAY Aug-03-2009			:00pm	☐ ORIGINAL SPILL REPORT, OR	REPORT NUMBER			
В	OCCURRENCE DATE: MONTH Aug-02-2009				XUPDATE # 09 376-1 TO THE ORIGINAL SPILL REP	PORT			
С	N2008C0026			WATER LICENCE NUMBER (IF APPLICABLE) 2BE-ANG0813					
D	Yathkyed Lake ar		N FROM NAMED LOCA	ATION REGION NWT NUNA	NVUT □ ADJACENT JURISDIC	CTION OR OCEAN			
Ε	LATITUDE DEGREES 62 MINUTES 34 SECONDS 00 DEGREES 98 MINUTES 49 SECONDS 14								
F	RESPONSIBLE PARTY OR VESSEL NAME Kivalliq Energy Corp RESPONSIBLE PARTY ADDRESS OR OFFICE LOCATION 1440 625 Howes St. Vancouver BC V6C 2T6								
G	ANY CONTRACTOR INVOLVED Great Slave Helic			oress or office location 06 Dickens St. Yel	lowknife NT X1A 2R	₹3			
	PRODUCT SPILLED P50 Diesel Fuel		QUANTITY IN LITRE 205L	ES, KILOGRAMS OR CUBIC MET	U.N. NUMBER				
Η	SECOND PRODUCT SPILLED	(IF APPLICABLE)	QUANTITY IN LITRE	ES, KILOGRAMS OR CUBIC MET	TRES U.N. NUMBER				
I	SPILL SOURCE Drum		SPILL CAUSE Fall		AREA OF CONTAMINATIO	ON IN SQUARE METRES			
J	Remote location	OR RECOVERY	none	SISTANCE REQUIRED	HAZARDS TO PERSONS none	HAZARDS TO PERSONS, PROPERTY OR EQUIPMENT none			
east of the Angilak camp site and at an altitude of approximately 150 metres a single drum fell loose from its barrel sling lifting harness. The drum burst open upon impact with the ground. A recovery / clean up crew was dispatched to the site immediately after the incident occurred. Upon inspection, it was noted that entire contents of the 205 litre container had been lost into a fragmente rock ground cover. There was no ponded fuel at the crash site for recovery crews to clean. There is no standing ground water at the spill site. Absorbent materials were used to wipe rocks and vegetation around the spill site.									
L	REPORTED TO SPILL LINE BY					JAS allu			
	Andrew Berry	POSITION Project Mana		IPLOYER (ivalliq Energy	LOCATION CALLING FROM Angilak Camp	TELEPHONE 604-628-5262			
M	Andrew Berry ANY ALTERNATE CONTACT		iger K			TELEPHONE			
M	Andrew Berry ANY ALTERNATE CONTACT	Project Mana	iger K	ivalliq Energy PLOYER ivalliq Energy	Angilak Camp	TELEPHONE 604-628-5262 ALTERNATE TELEPHONE			
	Andrew Berry ANY ALTERNATE CONTACT	Project Mana	on K	ivalliq Energy PLOYER ivalliq Energy	Angilak Camp	TELEPHONE 604-628-5262 ALTERNATE TELEPHONE			
	Andrew Berry ANY ALTERNATE CONTACT Jeff Ward	Project Mana Position VP Exploration	on K	ivalliq Energy IPLOYER (ivalliq Energy ISE ONLY	Angilak Camp ALTERNATE CONTACT Vancouver BC	TELEPHONE 604-628-5262 ALTERNATE TELEPHONE 604-763-8723			
N	Andrew Berry ANY ALTERNATE CONTACT Jeff Ward	POSITION VP Exploration POSITION STATION OPERATOR	nger K on K REPORT LINE U	ivalliq Energy IPLOYER (ivalliq Energy ISE ONLY	Angilak Camp ALTERNATE CONTACT Vancouver BC LOCATION CALLED YELLOWKNIFE, NT	TELEPHONE 604-628-5262 ALTERNATE TELEPHONE 604-763-8723 REPORT LINE NUMBER			
N	Andrew Berry ANY ALTERNATE CONTACT Jeff Ward RECEIVED AT SPILL LINE BY	POSITION VP Exploration POSITION STATION OPERATOR	nger K on K REPORT LINE U	Civalliq Energy MPLOYER Civalliq Energy MSE ONLY MPLOYER	Angilak Camp ALTERNATE CONTACT Vancouver BC LOCATION CALLED YELLOWKNIFE, NT	TELEPHONE 604-628-5262 ALTERNATE TELEPHONE 604-763-8723 REPORT LINE NUMBER (867) 920-8130			
N LEAI	Andrew Berry ANY ALTERNATE CONTACT Jeff Ward RECEIVED AT SPILL LINE BY D AGENCY EC CCG C	POSITION VP Exploration POSITION STATION OPERATOR GNWT GN GIA GIA	nger K on K REPORT LINE U	Civalliq Energy IPLOYER Civalliq Energy ISE ONLY IPLOYER SIGNIFICANCE MINOR	Angilak Camp ALTERNATE CONTACT Vancouver BC LOCATION CALLED YELLOWKNIFE, NT MAJOR UNKNOWN FILE	TELEPHONE 604-628-5262 ALTERNATE TELEPHONE 604-763-8723 REPORT LINE NUMBER (867) 920-8130			
N LEAI AGE	Andrew Berry ANY ALTERNATE CONTACT Jeff Ward RECEIVED AT SPILL LINE BY D AGENCY DEC DCCG DC NCY	POSITION VP Exploration POSITION STATION OPERATOR GNWT GN GIA GIA	nger K on K REPORT LINE U	Civalliq Energy IPLOYER Civalliq Energy ISE ONLY IPLOYER SIGNIFICANCE MINOR	Angilak Camp ALTERNATE CONTACT Vancouver BC LOCATION CALLED YELLOWKNIFE, NT MAJOR UNKNOWN FILE	TELEPHONE 604-628-5262 ALTERNATE TELEPHONE 604-763-8723 REPORT LINE NUMBER (867) 920-8130			
N LEAG AGE LEAG	Andrew Berry ANY ALTERNATE CONTACT Jeff Ward RECEIVED AT SPILL LINE BY D AGENCY DEC DCCG DC NCY D AGENCY	POSITION VP Exploration POSITION STATION OPERATOR GNWT GN GIA GIA	nger K on K REPORT LINE U	Civalliq Energy IPLOYER Civalliq Energy ISE ONLY IPLOYER SIGNIFICANCE MINOR	Angilak Camp ALTERNATE CONTACT Vancouver BC LOCATION CALLED YELLOWKNIFE, NT MAJOR UNKNOWN FILE	TELEPHONE 604-628-5262 ALTERNATE TELEPHONE 604-763-8723 REPORT LINE NUMBER (867) 920-8130			







Environmental Division

Certificate of Analysis

CASH CLIENTS CANADIAN EDMONTON

ATTN: ANDREW BERRY 1440-625 HOWE STREET

VANCOUVER BC V6C 2T6

Report Date: 22-SEP-09 09:52 (MT)

Version: FINAL

Lab Work Order #: L817857 Date Received: 14-SEP-09

Project P.O. #: Job Reference:

Legal Site Desc: ANGILAK PROJECT 2009 WATER TEST

CofC Numbers: 08-011773

Other Information:

Comments:

NICOLE THIBAULT Account Manager

THIS REPORT SHALL NOT BE REPRODUCED EXCEPT IN FULL WITHOUT THE WRITTEN AUTHORITY OF THE LABORATORY. ALL SAMPLES WILL BE DISPOSED OF AFTER 30 DAYS FOLLOWING ANALYSIS. PLEASE CONTACT THE LAB IF YOU REQUIRE ADDITIONAL SAMPLE STORAGE TIME.

ALS LABORATORY GROUP ANALYTICAL REPORT

Sample Details/Parameters	Result	Qualifier*	D.L.	Units	Extracted	Analyzed	Batch
L817857-1 ANG 1							
Sampled By: NBRIDGE on 08-SEP-09 @ 11:10							
Matrix: WATER							
Miscellaneous Parameters	4.0					40.050.00	Barasas
Oil and Grease	<1.0		1.0	mg/L		19-SEP-09	R950838
_817857-2 ANG2							
Sampled By: NBRIDGE on 08-SEP-09 @ 11:10							
Matrix: WATER							
F2, F3, F4							
F2 (>C10-C16)	<0.25		0.25	mg/L	17-SEP-09	17-SEP-09	R951433
F3 (C16-C34)	<0.25		0.25	mg/L	17-SEP-09	17-SEP-09	R951433
F4 (C34-C50)	<0.25		0.25	mg/L	17-SEP-09	17-SEP-09	R951433
L817857-3 ANG3							
Sampled By: NBRIDGE on 08-SEP-09 @ 11:10							
Matrix: WATER							
F2, F3, F4							
F2 (>C10-C16)	<0.25		0.25	mg/L	17-SEP-09	17-SEP-09	R951433
F3 (C16-C34)	<0.25		0.25	mg/L	17-SEP-09	17-SEP-09	R951433
F4 (C34-C50)	<0.25		0.25	mg/L	17-SEP-09	17-SEP-09	R951433
L817857-4 ANG4							
Sampled By: NBRIDGE on 08-SEP-09 @ 11:10							
Matrix: WATER							
Total Metals - CCME							
Mercury (Hg) - Total							
Mercury (Hg)-Total	<0.00010		0.00010	mg/L		18-SEP-09	R949764
Total Metals in Water by ICPMS (Low)							
Aluminum (Al)-Total	0.151		0.010	mg/L		17-SEP-09	R947666
Antimony (Sb)-Total	<0.00040		0.00040	mg/L		17-SEP-09	R947666
Arsenic (As)-Total	<0.00040		0.00040	mg/L		17-SEP-09	R947666
Barium (Ba)-Total	0.102		0.0030	mg/L		17-SEP-09	R947666
Beryllium (Be)-Total	<0.0010		0.0010	mg/L		17-SEP-09	R947666
Boron (B)-Total	<0.050		0.050	mg/L		17-SEP-09	R947666
Cadmium (Cd)-Total	<0.000050		0.000050	mg/L		17-SEP-09	R947666
Chromium (Cr)-Total	<0.0050		0.0050	mg/L		17-SEP-09	R947666
Cobalt (Co)-Total	<0.0020		0.0020	mg/L		17-SEP-09	R947666
Copper (Cu)-Total Lead (Pb)-Total	0.0015		0.0010 0.00010	mg/L		17-SEP-09 17-SEP-09	R947666
Lithium (Li)-Total	0.00029			mg/L			R947666
Molybdenum (Mo)-Total	<0.010 <0.0050		0.010 0.0050	mg/L		17-SEP-09 17-SEP-09	R947666 R947666
Nickel (Ni)-Total	<0.0050		0.0050	mg/L mg/L		17-SEP-09 17-SEP-09	R947666
Selenium (Se)-Total	<0.0020		0.0020	mg/L		17-SEP-09 17-SEP-09	R947666
Silver (Ag)-Total	<0.00040		0.00040	mg/L		17-SEP-09	R947666
Thallium (TI)-Total	<0.00010		0.00010	mg/L		17-SET-09	R947666
Tin (Sn)-Total	<0.050		0.00010	mg/L		17-SEP-09	R947666
Titanium (Ti)-Total	0.0040		0.0010	mg/L		17-SEP-09	R947666
Uranium (U)-Total	0.00033		0.00010	mg/L		17-SEP-09	R947666
Vanadium (V)-Total	<0.0010		0.00010	mg/L		17-SEP-09	R947666
Zinc (Zn)-Total	0.0046		0.0040	mg/L		17-SEP-09	R947666
Total Metals in Water by ICPOES (Low)							
Calcium (Ca)-Total	6.37		0.50	mg/L		18-SEP-09	R947036
Iron (Fe)-Total	0.787		0.010	mg/L		18-SEP-09	R947036
Magnesium (Mg)-Total	4.08		0.10	mg/L		18-SEP-09	R947036

^{*} Refer to Referenced Information for Qualifiers (if any) and Methodology.

ALS LABORATORY GROUP ANALYTICAL REPORT

Sample Details/Parameters	Result	Qualifier*	D.L.	Units	Extracted	Analyzed	Batch
L817857-4 ANG4							
Sampled By: NBRIDGE on 08-SEP-09 @ 11:10							
Matrix: WATER							
Total Metals in Water by ICPOES (Low)							
Manganese (Mn)-Total	0.0259		0.0020	mg/L		18-SEP-09	R947036
Potassium (K)-Total	0.32		0.10	mg/L		18-SEP-09	R947036
Sodium (Na)-Total	1.5		1.0	mg/L		18-SEP-09	R947036
L817857-5 ANG5							
Sampled By: NBRIDGE on 08-SEP-09 @ 11:10							
Matrix: WATER							
BTEX and F1 (C6-C10)							
Benzene	<0.00050		0.00050	mg/L	16-SEP-09	16-SEP-09	R942203
Toluene	<0.00050		0.00050	mg/L	16-SEP-09	16-SEP-09	R942203
EthylBenzene Xylenes	<0.00050 <0.00050		0.00050 0.00050	mg/L	16-SEP-09 16-SEP-09	16-SEP-09 16-SEP-09	R942203
F1(C6-C10)	<0.00050		0.00050	mg/L mg/L	16-SEP-09 16-SEP-09	16-SEP-09 16-SEP-09	R942203 R942203
F1-BTEX	<0.10		0.10	mg/L	16-SEP-09	16-SEP-09	R942203

^{*} Refer to Referenced Information for Qualifiers (if any) and Methodology.