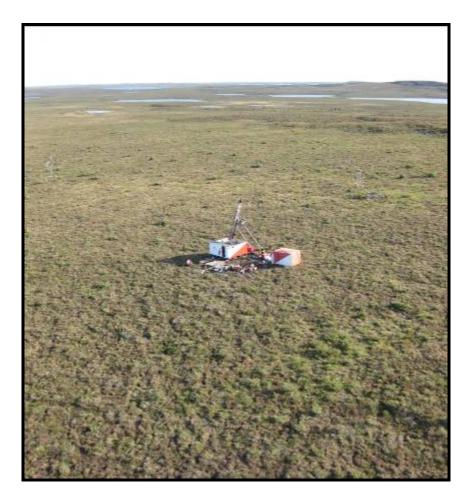


ANNUAL REPORT 2009

Inuit Land Use Licence Number: KVL308C09 INAC Land Use Permit Number: N2008C0026



Submitted to: KIA, INAC, NIRB

Prepared by: Jeff Ward, Vice President of Exploration

Kivalliq Energy Corporation

Submitted on: March 19, 2010

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PROPERTY DESCRIPTION AND LOCATION

The Angilak Project property consists of 90 active mineral claims and Inuit Owned Land Parcel RI-30 (IOL), comprising a total area of 90,930 hectares (224,686 acres) in the Kivalliq region of southern Nunavut Territory. The property is located 350 kilometres west of Rankin Inlet and 225 kilometres south-southwest of Baker Lake (Figure 1), and currently measures 65 kilometres in an east-west direction and approximately 30 kilometres north-south.

As indicated on Figure 2, all mineral claims and the IOL are contiguous and extend north, south, east and west between latitudes 62° 26' and 62°43' North and longitudes 98° 21' and 99°24' West in NTS map areas 65 J/06, 65 J/09, 65 J/10 and 65 J/11 (UTM coordinates: 6925000N to 6955000N and 480000E to 535000E, NAD83, Zone 14).

Land use permits, enabling exploration work to be conducted over the entire property area, have been issued, renewed and amended by the Kivalliq Inuit Association (KIA) for parts of the property covering Inuit Owned Lands (IOL) and by Indian and Northern Affairs Canada (INAC) for Crown lands. Kivalliq Energy Corporation also operates under the terms and conditions of a Nunavut Water Board (NWB) licence, covering activities on IOL and Crown Lands. 2009 was the second year the Kivalliq operated on the lands described in this report and the first year with drill operations. See Table 1 for active permits and licences issued for lands that comprise the Angilak Project.

Table 1. 2009 / 2010 Land Use Permits and Licences

Issuing/Screening Agency	Date Issued	File Number
KIA	August 1, 2008	KVL308C09
NIRB	July 31, 2008	08EN052
INAC	August 8, 2008	N2008C0026
NWB	August 6, 2008	2BE-ANG0813

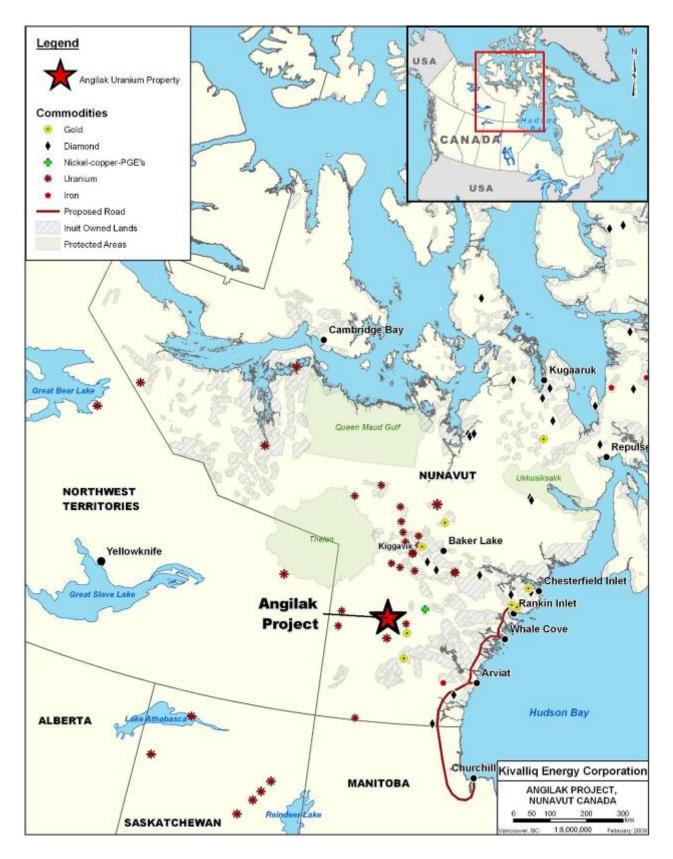
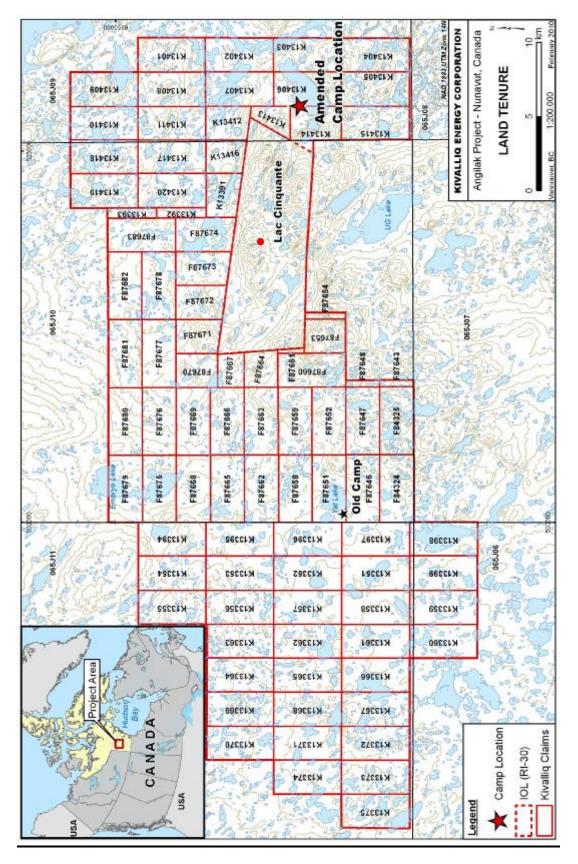


FIGURE 1



CORPORATE BACKGROUND AND GENERAL INFORMATION

Following a new uranium policy introduced by Nunavut Tunngavik Inc. (NTI) in September 2007, Kaminak Corporation (a predecessor to Kivalliq Energy Corporation, "Kivalliq") signed an exploration agreement with NTI on May 8, 2008 that granted uranium rights to Kaminak on 18,000 acres of Inuit Owned Land (IOL RI-30), located in the Kivalliq District of Nunavut. In discussions with NTI, it was decided cooperatively that Kaminak spin-out all of its uranium interests in Nunavut into a new, uranium exploration and development company called **Kivalliq Energy Corporation (KIV: TSX-V).**

Kivalliq was the first company in Canada to have a comprehensive agreement to explore on Inuit Owned Land for uranium. As part of this landmark partnership, NTI receives shares in Kivalliq and can elect to have a participating interest in the project, or collect royalties at a later date. Kivalliq also makes advance royalty payments to NTI annually and commits to specific work programs until 2012. The agreement not only applies to privately-held Inuit Owned Land, but also extends to 90 Crown issued claims. The Angilak property totals 225,000 acres in all.

Since 1979, the property and surrounding area has been called various names (i.e. LGT, Yathkyed, Lac Cinquante); however going forward, Kivalliq collectively refers to all land holdings as the "Angilak Project". The Angilak claims and IOL RI-30 are host to over 150 mineral showings and in particular, the historic, high-grade Lac Cinquante uranium deposit, which is reported to contain 20.4 million pounds of uranium oxide grading in excess of 1% (non compliant with National Instrument 43-101).

Kivalliq Energy Corporation was specifically formed to focus on projects in Nunavut and the management has extensive background working in Canada's north. John Robins is the President and CEO, Jeff Ward the Vice President Exploration and Rob Carpenter is Chairman of the Board of Kivalliq and President and CEO of Kaminak. Andrew Berry is Project Manager and responsible for the design and implementation of field programs. The group is committed to the social and economic development of the north while maintaining a level of excellence in minimizing environmental impacts. Kivalliq looks forward to conducting a second community tour this year to meet with community members and increase awareness about the company and its projects.

WORK COMPLETED TO DATE

2009 Program

Exploration work in 2009 included ground geophysical surveying, diamond drilling and re-logging/re-sampling select historic core.

Ground Geophysics

Ground geophysical surveying was carried out on the Angilak property between April 25 and May 22, focussing on previous VLF-EM anomalies and associated mineralized zones reported at Lac Cinquante. This was the first comprehensive ground survey completed in the region in over 25 years. Test surveys evaluated the Lac Cinquante "main zone" to confirm the geophysical signature and determine best survey methods. 600 line kilometres of magnetic and VLF-EM surveying was then completed over an area measuring 14 by 4 kilometres, using 100 metre line spacing, with more detailed spacing in critical areas. The ground survey covered the Lac Cinquante uranium deposit and the geological unconformity between basement Archean rocks and overlying Proterozoic sediments, which is an important feature for targeting uranium deposits worldwide. The survey area is shown in Figure 3.

Drilling

After interpreting the ground geophysics, Kivalliq completed 1,745 metres of new diamond drilling in 16 holes between August 1 and September 1. Fourteen holes evaluated the Lac Cinquante deposit, one tested an exploration target and one hole was lost due to poor drilling conditions. Of the 14 holes drilled at Lac Cinquante, 13 intersected high-grade uranium mineralization in a zone 0.4 to 4.7 metres wide, along 900 metres of strike length and to a depth of 125 metres from surface. Re-logging and assaying historic core confirmed uranium mineralization down to 240 metres. Mineralization within the main zone at Lac Cinquante remains open along strike in both directions, and to depth, based on the current drilling. Drill collars for the 2009 Program are shown in Figures 4 and 5, with coordinates listed in Appendix 5.

Yat Camp

The 2009 work was based out of the Yat Lake camp located 20 kilometres southwest of the Lac Cinquante. Core logging was carried out in a tent one kilometre southeast of drilling near the historic drill core storage. An amendment for a more suitable camp location was approved by INAC and NIRB in May 2009; and by the Nunavut Water Board in January 2010. The new location was selected because it is situated on high, dry gravel and 150 metres back from the normal high water mark of all water bodies (see photographs). Exploration in 2010 will be carried out from this newly approved camp site. The former Yat camp will not be used during the program and the site will be reclaimed during the summer months.

2007/2008 Program

Exploration in 2008 included; 5,753 line kilometres of airborne geophysical surveying, 140 line kilometres of ground geophysics, prospecting, sampling and revisiting old core and showings. Most of the 2008 work was based out of the Ferguson Lake Camp located 80 kilometres east-northeast of the project area and operated by Starfield Resources.

In 2007, Kaminak spent 10 days on the Angilak property, collecting confirmation samples for assay. Encouraging results for U, Ag, Cu and Au were obtained, suggesting that the property has additional potential for IOCG deposits as well as uranium-only mineralization.

Historic Information

Previous mineral exploration in the region, particularly for uranium, was completed between 1976 and 1981, and was concentrated along the margins of the Angikuni and Yathkyed sub-basin, southwest and west of Yathkyed Lake. The most extensive work was completed by Noranda, Pan Ocean and Urangesellschaft. The Lac Cinquante uranium deposit was discovered by Pan Ocean in the early 1980's, but there is little documentation on this occurrence. Most data was obtained from GSC reports or corporate reports. Pan Ocean (and later Aberford and Abermin Resources) conducted extensive drilling in the late 1970's and early 1980's at Lac Cinquante, and by 1985 they published drill indicated/inferred reserves of 11.6 million pounds of uranium oxide, plus an additional 8.8 million pounds in a possible category, grading in excess of 1% U3O8 (not compliant with National Instrument 43-101). The Lac Cinquante deposit is described as a vein-type uranium deposit occurring within a near vertical alteration/structural zone, over a strike length of one kilometre and to a depth of 250 metres. Mineralization occurs as pitchblende and base metals (U-Mo-Ag-Cu) in veins and fractures hosted in an altered volcanic tuff unit. It appears little to no uranium exploration was carried out after 1982.

In the early 1990's, Leeward Capital and associated companies used historical data to carry out smaller diamond exploration programs in the region. WMC initiated a similar program in 1995 targeting IOCG deposits and diamonds in the broader Angikuni basin area.

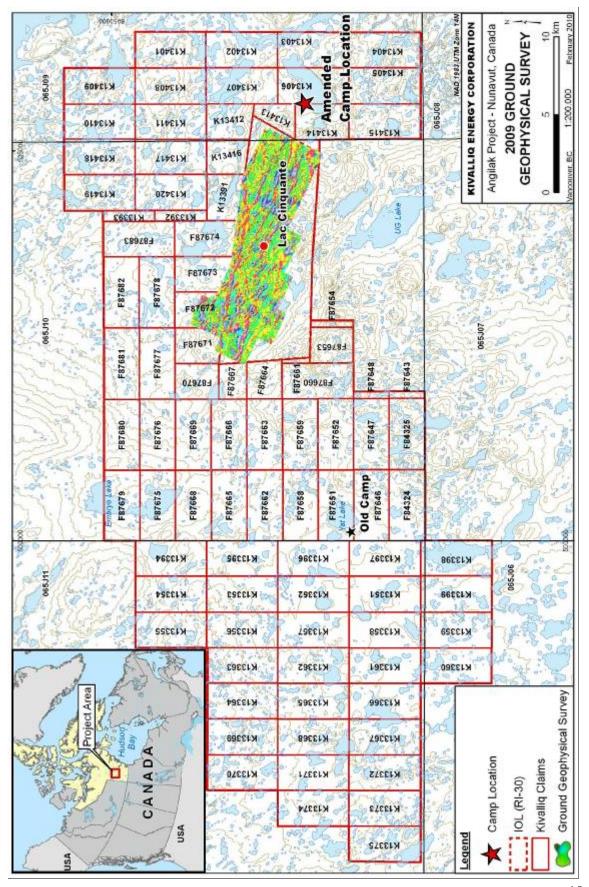


FIGURE 4

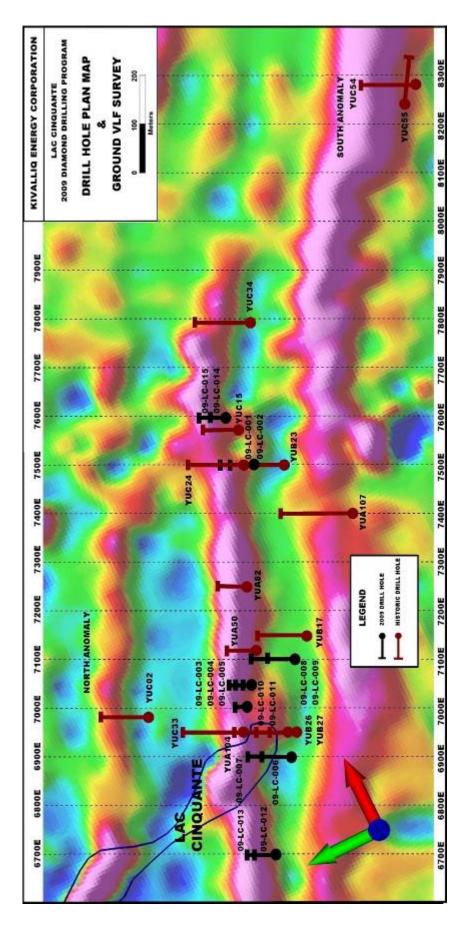


FIGURE 5



2009 Ground Geophysics - Angilak Property



2009 Drilling - Lac Cinquante, Angilak Property



Yat Lake Camp 2009 - Angilak Property



Core Logging Tent 2009 - Angilak Property

ENVIRONMENTAL CONSIDERATIONS

All employees and contractors working for Kivalliq Energy Corp. are made aware of the company's internal policies and procedures and are made familiar with the Terms and Conditions of the project's licences and permits. Every person arriving at the Angilak Project undergoes an orientation which includes information on health, safety and environmental responsibilities and stewardship.

The orientation and training includes, but is not be limited to: spill response, bear safety, environmental policies (including waste management), wildlife mitigation measures and the caribou protection measures. Employees, contractors and visitors are asked to review printed materials from the orientation and to sign-off that they have received the orientation, reviewed the information materials and that they understand their individual responsibilities.

Wildlife sightings are recorded in the field and at camp. These sightings are compiled as an appendix in each annual report (see Appendix 1 for 2009 Wildlife Sightings Log). All employees and contractors are required to populate the wildlife sightings sheets.

Wildlife incidents will be reported immediately to the KIA and to the GN Wildlife Biologists. Contact information for emergency situations are hung on the wall of the office and provided on page 5 of the Wildlife Management and Mitigation Plan.

Water and aquatic life will be protected. Waterlines for drilling and domestic use are properly placed to minimize disturbance to the shoreline and substrate and will be screened in accordance with the "Freshwater Intake End-of-Pipe Screen Guideline" prepared by the Department of Fisheries and Oceans. A copy of this guideline document is kept at the head office in Vancouver and at the field office at the project.

No wastes will enter any water bodies. This includes discharge from the camp and seepage from the drill and grey water sumps. The grey water sump will be inspected daily. Drill sumps will be inspected prior to the drill being moved and the area being reclaimed.

Daily inspections will be conducted around the camp and a record of these inspections will be kept in the office for review by the Inspector upon request while at the camp.

In 2009, the volume of the water storage tank at the Yat Camp was 250 gallons (1 cu metre), which was filled less than once daily. The pump flow at the drill during operation was 1.5 cu metres/hour. A record of water use at the Yat camp site and during 2009 drill program is attached as Appendix 2.

Secondary containment and spill kits were established at all fuelling locations (camp generator, helicopter pad and drill sites) and at every drum behind tents. Secondary containment will also be used at a new centralized cache located adjacent to the amended camp site.

Environmental Inspections and Reporting

Four regulatory inspections took place prior to, and during the one month long program at Angilak in 2009:

July 25 – K. Robertson, INAC August 5 – J. Lindell, KIA August 11 – A. Keim, INAC August 28 – M. Van Roy, WSCC

Kivalliq sent responses to INAC and the NWB addressing comments in both the Keim and Robertson INAC inspection reports.

On August 2, a spill occurred during the program when a single fuel drum fell while being transported via helicopter. Staff responded immediately, the incident promptly reported as set out in Kivalliq's spill plan, and the INAC inspector shown the site during his visit. Sampling was conducted at the nearest water body to ensure material did not enter the water. Results indicate that no hydrocarbons were present in the water. Two spill reports and ALS water test results are included as Appendix 3.

MITIGATION MEASURES

Caribou

A one kilometre buffer will be used as a measure of a safe distance for working in areas where caribou are present. If caribou come within one kilometre of any work site, work activities will cease until the caribou have moved safely beyond buffer area.

Helicopter flights will maintain a 300 metre altitude whenever possible. In areas where wildlife are observed the helicopter will maintain a minimum of 610 metre altitude. Absolutely no landings will be allowed in areas where caribou are present. Helicopter and aircraft pilots will be instructed that they are not to fly over the caribou calving grounds on their way to or from the project area.

Crossings – Between May 15 and September 1, no fuel cache will be established, and no blasting is to occur within 10 kilometres of a "designated caribou crossing". As well, no drilling is to be conducted within 5 kilometres. Absolutely no activities will act as a block or in any way cause a diversion to migration of caribou.

Airborne Geophysical Surveys – Prior to conducting any low-level airborne geophysical surveys the Kivalliq Inuit Association will be contacted and the following information will be provided; dates of surveys, location of surveys, how long the surveys will take to complete. As well, the locally hired wildlife monitors will be required to conduct a survey of the area to ensure that there is no wildlife present and will monitor for wildlife during the survey. If caribou and/or muskox are seen in the area, the geophysical survey will not be flown until they have moved a safe distance (at least 1 km) from the area to be surveyed.

A copy of the Caribou Protection Measures is included in Kivalliq's Wildlife Management and Mitigation Plan.

Bear and other Carnivores

Known dens will be avoided. Any new dens discovered will be reported to the regional wildlife biologist and the KIA and avoided.

If bears are present in the area, work will cease until the bears have moved safely out of the area. All human-bear interactions will be reported immediately.

Breeding and Nesting Birds

No eggs or nests are to be disturbed by any activities. If any employee or contractor comes across any active nests, they are to cease all activities immediately to ensure that the nest is not disturbed. Coordinates are to be recorded on the wildlife sighting sheets and these coordinates are to be reported to Environment Canada. Moving or disturbing the nest of a migratory bird is in contravention of the *Migratory Birds Convention Act*.

The peregrine falcon has been identified as species of Special Concern by COSEWIC. If any nests are found, a buffer must be maintained. A 1.5 kilometre buffer is recommended for the peregrine falcon. Any nests discovered will be recorded and the GPS coordinates provided to the applicable regulatory authorities and interested parties.

WASTE MANAGEMENT

Combustible waste including food waste was incinerated daily in 2009. All food waste was stored such that it is not accessible to any wildlife prior to incineration. A waste management plan has been developed for site which includes incineration guidelines. The incineration guidelines will be posted by the incinerator as a reminder. By not incinerating items which lead to the release of dioxins, furans and mercury, Kivalliq Energy will be sure to comply with the *Canada Wide Standards*.

Latrine sumps were used for sewage waste at the Yat camp during the 2009 Program. Latrines were located 40 metres behind the camp and will be reclaimed

during summer after the thaw. Latrine sumps or propane Storburn facilities will be used at the new camp location, whichever is more practical during the time of operations.

As a result of comments by INAC inspectors regarding non-compliant disposal facilities in neighbouring communities, all non-combustible waste was sorted and backhauled to Yellowknife in 2009. This practice will continue until authorized waste disposal in Nunavut communities is resolved. In addition, Kivalliq Energy obtained a registered Nunavut waste generator number (#NUG100036) to haul incinerator ash off site. This material was disposed of in an approved manner by KBL Environmental based in Yellowknife.

FUEL INVENTORY

Most fuel stored on site was consumed during the 2009 Program. Two small caches remain at the Yat camp and gravel airstrip respectively. Table 2 shows the location and inventory at these two caches. Empty drums are stored neatly and ready to be backhauled from the site. Any empty drums backhauled to Baker Lake by Ookpik Aviation during the summer were recycled and reused by Aviation Fuel Enterprises.

Table 2. Fuel Cache Inventory

Fuel Type	Number of drums/containers
Yat Camp (62 32' 38" N Lat., 98 59' 34" W Long.)	
Jet B	4
Diesel	13
Gas	0.5
Propane	30
Gravel Strip (62 34' 25" N Lat., 98 29' 7" W Long.)	
Jet B	7

FLIGHT SUMMARY

The 2009 Program was based out of the Yat Lake camp, located 20 kilometres south of the Lac Cinquante drilling site. A single Bell L4 Long ranger was used to service the camp, move the drill rig and crew operations. A gravel airstrip and large lake situated 7.5 kilometres southeast of drilling was used for fixed wing support and to bring in supplies.

Using a single engine otter, 40 fixed winged flights from Baker Lake landed at a gravel airstrip located at NTS 14V 526300E/69380277N. Three fixed wing flights from Yellowknife landed on the adjacent lake in September using floats. The location for float plane landings was NTS 14V 528422E/6935694N.

Helicopter Touchdowns

A helicopter used to support the 2009 Program flew mainly between four points: Yat Lake camp, Lac Cinquante drill site, core logging tent and gravel airstrip. A summary of the helicopter touchdown locations can be found in Appendix 4.

RECLAMATION

Kivalliq Energy Corp. has a policy of progressive reclamation. As work is completed at one site, the area will be cleaned and reclaimed as needed before moving to the next site. Photos will be taken of all sites requiring reclamation and will be submitted to the KIA and INAC in the annual report.

Drill sites will be reclaimed at the completion of each hole, unless due to bad weather or other extenuating circumstances this is not possible. When immediate reclamation is not possible, these sites will be recorded and re-visited later that same field season year or the following year. These sites will be reported in the annual report submitted to the KIA and INAC.

Kivalliq Energy Corp. will work closely with the KIA, INAC and the NWB to develop alternative and acceptable measures of handling drill cuttings that have a greater than 0.05% uranium concentration. The water licence and land use permit both state that these cuttings are to be placed back down the drill hole. This is not practical given the permafrost conditions in Nunavut. A significant amount of salt would be required to keep these holes open and even then there is no guarantee that this would be sufficient to achieve the intent behind this condition.

In the interim, a cutting retrieval system will be used during drill operations. Benign cuttings will be captured and stored in a natural depression as permitted. If uranium concentrations are greater than 0.05%, drill cuttings will be contained and stored in a well marked location, similar to uranium core storage.

During the 2009 drill program at Angilak, a Poly-Drill cutting retrieval system was used. As described above, all cuttings were collected and stored in bulk bags. In addition, all holes were cemented to bedrock surface. Photographs of each site after drilling, with collar coordinates, are attached as Appendix 5.

SOCIO-ECONOMIC IMPACTS AND BENEFITS

Kivalliq Energy Corp. is in the early stages of exploration and evaluation. This was the first year that a camp was fully operational and supporting a drill program. The company and its management have demonstrated a strong commitment to Nunavut by creating a new company whose focus is to explore

the Angilak Project in partnership with the Inuit. By entering into a uranium exploration agreement with NTI, Kivalliq Energy Corp. provides benefits to the Inuit as shareholders in the company, as well as NTI having the option to participate directly in the project at a later date. Kivalliq's agreement with NTI not only covers Inuit Owned Land, but extends the same benefits to a total 225,000 acres that includes Crown claims held by Kivalliq. Kivalliq Energy Corp. will hire locally whenever possible and will utilize northern businesses and services wherever available. The program in 2009 was small and consisted of a single drill operating for 30 days. In 2010, a new camp will be established and drilling will resume in April, hopefully adding a second drill rig and additional field mapping crews during the summer months. A list of contractors whose services were utilized in 2009 is provided in Appendix 6.

COMMUNITY CONSULTATION

Last August, Kivalliq Energy travelled to Baker Lake, Rankin Inlet, Whale Cove and Arviat to present the work plan for 2009. Representatives will visit these same communities in April to provide an update on progress at Lac Cinquante and to present plans for 2010. This will also be an excellent opportunity to meet with individuals and receive resumes for potential employment with the company. A log for community consultation and contacts in 2009 is included as Appendix 7.

ARCHAEOLOGICAL, TRADITIONAL KNOWLEDGE

If any archaeological sites are discovered they will not be disturbed, the GPS coordinates will be recorded and reported to the Government of Nunavut and the KIA. These sightings will also be reported in the annual report submitted to the KIA and INAC. This is discussed in greater detail in the Wildlife Management and Mitigation Plan.

During upcoming community visits, Kivalliq Energy will meet with elders to discuss the work plan and proposed areas of interest. Any information that is shared regarding sites of historical significance, etc., will be incorporated in to the design of the program to ensure that these sites are protected for future generations.

2010 WORK PLAN

Exploration

The 2010 exploration program will include the same land use activities that took place 2009 and which are currently permitted: prospecting, geophysical surveys, rock and till sampling, and diamond drilling.

Geophysical Surveys

During the summer months, Kivalliq Energy Corp. will conduct limited ground geophysical surveys as follow-up to the 2009 work. Work is planned to commence in July, with some follow-up at a later date if warranted. Surveying will be limited to small detailed grids within the 2009 Ground Geophysical Survey area on Figure 3, or as 1 to 2 kilometre square grids testing historic showings elsewhere on the property.

Sampling and Prospecting

During the summer phase of the 2010 program, prospecting crews will investigate, map and sample many of the 150 historic occurrences reported across the 225,000 acre Angilak property. Sampling in 2010 will include rock samples, till samples, and cutting rock channels in areas of known, or newly discovered mineralization.

Drilling

At this time, Kivalliq Energy is planning a program of up to 10,000 metres drilling in 2010. Drilling this year will focus on delineating the Lac Cinquante deposit and surrounding area, highlighted as the box in Figure 4. Most of the 2010 program will concentrate on a 2 to 3 kilometre long trend of geophysical conductors, centered on and infilling the 2009 drilling (Figure 5). The program is designed to increase the density of drill work to date and will target dimensions reported for the mineralized envelope using 2009 drill data and historic core as a guide. The goal of the 2010 drill program is to re-establish a compliant uranium resource at Lac Cinquante by early 2011.

The drill program is planned to commence in April and will continue through September, with October being available to extend the program if needed. The 2010 program will begin with one drill rig currently stored on site and will potentially ramp up to two drills operating by the summer months. This program will be supported from the new camp via snowmobile (under snow and frozen ground conditions) and by helicopter. Drills used for this exploration program are portable and are easily moved between drill sites via helicopter.

New Camp Construction

A new camp site to support drill operations was chosen closer to Lac Cinquante and was approved by INAC and the Nunavut Water Board in early 2010. The amended location is situated 9 kilometres southwest of the Lac Cinquante target area; adjacent to a gravel/esker airstrip used on past and current exploration

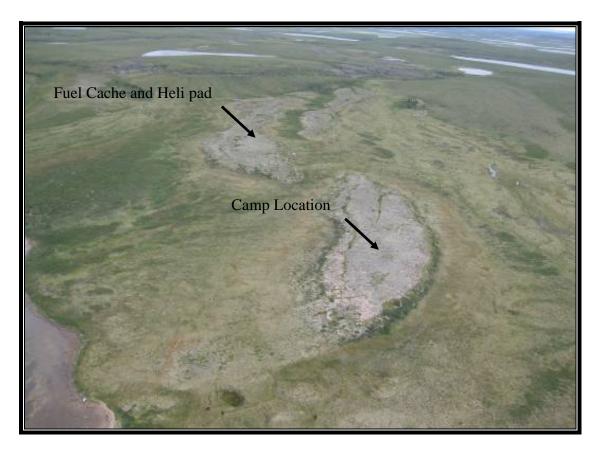
programs. Several ruts and cracks in this gravel strip will be filled-in to extend the length of available landing area and for safety reasons. The original Yat Lake camp used to support the 2009 drill program will not be used on exploration programs going forward. Reclamation of the 2009 Yat camp site will take place after spring thaw and during summer operations.

The new camp is positioned on elevated, well-drained sand and gravel, approximately 150 metres back from the high water mark of the closest lake. A helicopter pad and a central fuel cache with secondary containment will be located 100 metres away, similarly on elevated gravel. Photos are included that show the amended new camp location for 2010. A site plan for the new camp is included as Figure 6.

Coordinates for the new amended camp site are:

- UTM 6937950mN / 527975mE, NAD83 Zone 14V or;
- 62⁰ 34', 17" North 98⁰ 27', 20" West





Amended New Camp Location 2010 - Angilak Property

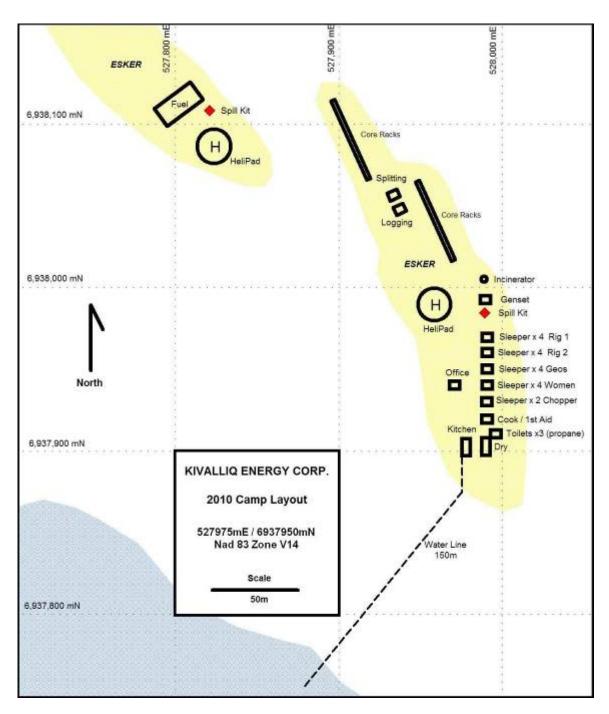


FIGURE 6

APPENDIX 1 2009 WILDLIFE SIGHTINGS

2009 WILDLIFE SIGHTINGS – ANGILAK PROJECT

Date	Time	Species	Description
30-Jul	3:00 PM	Caribou	A couple of Caribou seen to the west of Angilak Camp by Discovery camp construction crew
31-Jul			
1-Aug			
2-Aug	6:00 PM	Caribou	Approximately 75 Caribou 2 km south of camp
3-Aug	8:00 AM	Ducks	20 to 40 Ducks seen from helicopter at north end of lake at Angilak camp
4-Aug	12:00 PM	Ptarmigan	Ptarmigan with chicks about 10 cm long noted near Lac Cinquante
4-Aug	11:00 AM	Caribou	40 Caribou 7 km east of camp
5-Aug	8:00 PM	Ptarmigan	Ptarmigan with chicks about 10 cm long seen near the Angilak camp
6-Aug			
7-Aug			
8-Aug	7:00 PM	Caribou	Approximately 100 Caribou 6 km east of camp
9-Aug	8:00 AM	Ducks	20-40 Ducks seen from helicopter at north end of lake at Angilak camp
9-Aug	8:30 AM	Caribou	2 Caribou 400 m west of core shack
10-Aug			
11-Aug			
12-Aug	6:30PM	Muskox	About 30 Muskox noted together approximately 5 km east of Angilak camp
13-Aug			
14-Aug			
15-Aug	10:15 AM	Caribou	1 Caribou between camp and lake
16-Aug			
17-Aug			
18-Aug	10:45 AM	White Wolf	3 km west of core shack
19-Aug			
20-Aug			
21-Aug			
22-Aug	9:25 PM	Grey wolf	500 m east of camp
23-Aug			
24-Aug			
25-Aug	5:00 PM	Muskox	A single Muskox approximately 7 km east of camp
26-Aug	10:00 AM	Geese	~ 40 Geese flying over camp
27-Aug		Geese	In the pond 1 km north of camp
28-Aug	6:30 PM	Wolverine	1 km east of camp
29-Aug		Geese	In the pond 1 km north of camp
30-Aug		Geese	In the pond 1 km north of camp
31-Aug	10:00 AM	Caribou	1 Caribou 1.5 km between core shack and Lac Cinquante

1-Sep	9:00 AM	2 Caribou	2 Caribou 1/2 km west of camp
1-9eb		2 Caribou	•
2-Sep	6:00 PM	Ptarmigan	Several Around Camp
3-Sep	11AM	Bald eagle	Flying 4 km east of camp
4-Sep	6:00 PM	Ptarmigan	Around Camp
5-Sep			
6-Sep	5:00 PM	Ptarmigan	Around Camp
7-Sep	10:00 AM	Caribou	5 Lone Caribou 10 -15 km west of camp
8-Sep	6:00 PM	Ptarmigan	Around Camp
9-Sep			
10-Sep			
11-Sep			Camp Closed

APPENDIX 2 2009 WATER USE RECORD

2009 Water Use Record

Yat Lake Camp and Lac Cinquante Drill Site

Date	Camp Water Usage (cu metres/250 gal tank)	Drill Water Usage (cu metres)	Total Daily Usage (cu metres)
31-Jul	1	(ou mondo)	1
1-Aug	l		1
2-Aug	4		1
3-Aug	1		1
	1		1
4-Aug	1		1
5-Aug	1		1
6-Aug	1		_
7-Aug	1		1
8-Aug	1	11.2	12.2
9-Aug	1	27.2	28.2
10-Aug	1	30.4	31.4
11-Aug	1	36.8	37.8
12-Aug	1	14.4	15.4
13-Aug	1	31.2	32.2
14-Aug	1	32.8	33.8
15-Aug	1	32.8	33.8
16-Aug	1	33.6	34.6
17-Aug	1	30.4	31.4
18-Aug	1	32	33
19-Aug	1	14.4	15.4
20-Aug	1	38.4	39.4
21-Aug	1	25.6	26.6
22-Aug	1	32.8	33.8
23-Aug	1	17.6	18.6
24-Aug	1	27.2	28.2
25-Aug	1	19.2	20.2
26-Aug	1	25.6	26.6
27-Aug	1	26.4	27.4
28-Aug	1	14.4	15.4
29-Aug	1	25.6	26.6
30-Aug	1	20.8	21.8
31-Aug	1	26.4	27.4
1-Sep	1		1
2-Sep	1		1
3-Sep	1		1
4-Sep	1		1
5-Sep			
6-Sep	1		1

7-Sep			
8-Sep	1		1
9-Sep			
10-Sep			
11-Sep		Camp Closure	
Total			664.2

APPENDIX 3 2009 SPILL REPORTS AND WATER TEST

Kivalliq Energy Corporation Internal Report

Fuel Spill Report - August 2, 2009

The following information documents circumstances and events leading to and resulting from a fuel spill incident that occurred on Kivalliq Energy Corporation's Angilak Property at approximately 5:00 pm on August 2, 2009.

The incident involved a single 205 litre drum of diesel fuel. The drum was one of two drums being airlifted beneath a Bell 206 Longranger L4 enroute to the Angilak core shack from the Angilak camp site. At a distance of approximately 9.4 kilometers east of the Angilak camp site and at an altitude of approximately 150 metres a single drum fell loose from its barrel sling lifting harness. The drum burst open upon impact with the ground. A complete loss of fuel resulted. An apparent fuel spray associated with the impact site and oriented somewhat in the drum travel direction measures approximately 10 to 15 metres to the north, east and south.

A recovery / cleanup crew was dispatched to the site immediately after the incident occurred. Upon inspection, it was noted that entire contents of the 205 litre container had been lost into a fragmented rock overburden horizon. There was no ponded fuel at the crash site for recovery crews to clean. Absorbent materials were used to wipe rocks and vegetation around the spill site.

The impact site is at 509224mE 6937309mN 14V Nad 83 on the NTS sheet 65J/10. Ground cover in this area is a clay rich glacial till with segregated patches of angular disaggregated bedrock fragments. Surface water was absent. Vegetation in the area is mosses, grasses and stunted shrub brush. A small pond lies 41 metres north and 46 metres west of the impact site. The area is relatively flat with low relief. Drainage is to the east. The impact site would be considered down slope from the nearby pond and is removed from an associated outflow by about 70 metres. A second small pond lies approximately 210 metres down slope from the impact site. Flowing water emanating from the pond was not noted.

The site will be monitored regularly over the next month to assess the environmental impact of this event.

August 6, 2009

Andrew Berry Project Manager Kivalliq Energy Corporation





NT-NU SPILL REPORT

OIL, GASOLINE, CHEMICALS AND OTHER HAZARDOUS MATERIALS

NT-NU 24-HOUR SPILL REPORT LINE

TEL: (867) 920-8130 FAX: (867) 873-6924 EMAIL: spills@gov.nt.ca

REPORT LINE USE ONLY

Α	\ 1		ort time 00pm	□ ORIGINAL S	SPILL REPORT,	REPORT NUMBER		
В	Aug-02-2009 5:0			CURRENCE TIME 00pm	XUPDATE # 09 376-1 TO THE ORIGINAL SPILL REPORT			
С	LAND USE PERMIT NUMBER N2008C0026			WATER LICENCE NUMBER (IF APPLICABLE) 2BE-ANG0813				
D	Yathkyed Lake a		ON FROM NAMED LOCAT	□ NWT 🗶	NUNAVUT □ ADJA	CENT JURISDICTION	I OR OCEAN	
Ε	DEGREES 62	MINUTES 34	SECONDS 00	LONGITUDE DEGREES 98	MINUTE	s 49 s	SECONDS 14	
F	RESPONSIBLE PARTY OR VE Kivalliq Energy C	orp	1440 625 Ho	y address or office owes St. Vanco	ouver BC V6C	2 T6		
G	ANY CONTRACTOR INVOLVE Great Slave Helic			RESS OR OFFICE LOCAT 16 Dickens St.		T X1A 2R3		
	PRODUCT SPILLED P50 Diesel Fuel		QUANTITY IN LITRES 205L	S, KILOGRAMS OR CUBI	U.N. NUM 1202	BER		
Η	SECOND PRODUCT SPILLED	(IF APPLICABLE)	QUANTITY IN LITRES	S, KILOGRAMS OR CUBI	C METRES U.N. NUM	BER		
I	SPILL SOURCE Drum		SPILL CAUSE Fall		AREA OF 200	CONTAMINATION IN	I SQUARE METRES	
J	Remote location	OR RECOVERY	none	ISTANCE REQUIRED		HAZARDS TO PERSONS, PROPERTY OR EQUIPMENT none		
K	east of the Angila from its barrel sli A recovery / clear inspection, it was rock ground cover no standing grouvegetation aroun	ng lifting harness n up crew was dis s noted that entire er. There was no and water at the s	s. The drum buspatched to the contents of the contents of the ponded fuel at	irst open upor e site immedia he 205 litre co the crash site	impact with the stely after the ntainer had be for recovery	the ground. incident occ een lost into crews to cle	curred. Upon a fragmented an. There is	
L	REPORTED TO SPILL LINE BY Andrew Berry	Position Project Mana		valliq Energy	LOCATION CA Angilak		TELEPHONE 604-628-5262	
M	ANY ALTERNATE CONTACT Jeff Ward	VP Explorati		valliq Energy	ALTERNATE C Vancou		604-763-8723	
		<u>'</u>	REPORT LINE US	E ONLY	'	'		
N	RECEIVED AT SPILL LINE BY	POSITION	EMP	PLOYER	LOCATION CA	OCATION CALLED REPORT LINE		
		STATION OPERATOR			YELLOWKNIF	'ELLOWKNIFE, NT (867) 920-8130		
LEA	DAGENCY DEC DCCG D	GNWT □ GN □ ILA □ INA	C D NEB DTC			OWN FILE STAT	(867) 920-8130	
AGE	NCY	CONTACT NAME		SIGNIFICANCE MINO				
LEA				SIGNIFICANCE MINO	R MAJOR UNKNO	<u> </u>	(867) 920-8130	
FIRS	D AGENCY					;	(867) 920-8130	
	D AGENCY ST SUPPORT AGENCY OND SUPPORT AGENCY						(867) 920-8130	







Environmental Division

Certificate of Analysis

CASH CLIENTS CANADIAN EDMONTON

ATTN: ANDREW BERRY 1440-625 HOWE STREET

VANCOUVER BC V6C 2T6

Report Date: 22-SEP-09 09:52 (MT)

Version: FINAL

Lab Work Order #: L817857 Date Received: 14-SEP-09

Project P.O. #: Job Reference:

Legal Site Desc: ANGILAK PROJECT 2009 WATER TEST

CofC Numbers: 08-011773

Other Information:

Comments:

NICOLE THIBAULT Account Manager

THIS REPORT SHALL NOT BE REPRODUCED EXCEPT IN FULL WITHOUT THE WRITTEN AUTHORITY OF THE LABORATORY. ALL SAMPLES WILL BE DISPOSED OF AFTER 30 DAYS FOLLOWING ANALYSIS. PLEASE CONTACT THE LAB IF YOU REQUIRE ADDITIONAL SAMPLE STORAGE TIME.

ALS LABORATORY GROUP ANALYTICAL REPORT

Sample Details/Parameters	Result	Qualifier*	D.L.	Units	Extracted	Analyzed	Batch
L817857-1 ANG 1							
Sampled By: NBRIDGE on 08-SEP-09 @ 11:10							
Matrix: WATER							
Miscellaneous Parameters							
Oil and Grease	<1.0		1.0	mg/L		19-SEP-09	R950838
L817857-2 ANG2							
Sampled By: NBRIDGE on 08-SEP-09 @ 11:10							
Matrix: WATER							
F2, F3, F4							
F2 (>C10-C16)	<0.25		0.25	mg/L	17-SEP-09	17-SEP-09	R951433
F3 (C16-C34)	<0.25		0.25	mg/L	17-SEP-09	17-SEP-09	R951433
F4 (C34-C50)	<0.25		0.25	mg/L	17-SEP-09	17-SEP-09	R951433
L817857-3 ANG3							
Sampled By: NBRIDGE on 08-SEP-09 @ 11:10							
Matrix: WATER							
F2, F3, F4							
F2 (>C10-C16)	<0.25		0.25	mg/L	17-SEP-09	17-SEP-09	R951433
F3 (C16-C34)	<0.25		0.25	mg/L	17-SEP-09	17-SEP-09	R951433
F4 (C34-C50)	<0.25		0.25	mg/L	17-SEP-09	17-SEP-09	R951433
L817857-4 ANG4							
Sampled By: NBRIDGE on 08-SEP-09 @ 11:10							
Matrix: WATER							
Total Metals - CCME							
Mercury (Hg) - Total							
Mercury (Hg)-Total	<0.00010		0.00010	mg/L		18-SEP-09	R949764
Total Metals in Water by ICPMS (Low)							
Aluminum (Al)-Total	0.151		0.010	mg/L		17-SEP-09	R947666
Antimony (Sb)-Total	<0.00040		0.00040	mg/L		17-SEP-09	R947666
Arsenic (As)-Total	<0.00040		0.00040	mg/L		17-SEP-09	R947666
Barium (Ba)-Total	0.102		0.0030	mg/L		17-SEP-09	R947666
Beryllium (Be)-Total	<0.0010		0.0010	mg/L		17-SEP-09	R947666
Boron (B)-Total	<0.050		0.050	mg/L		17-SEP-09	R947666
Cadmium (Cd)-Total	<0.000050		0.000050	mg/L		17-SEP-09	R947666
Chromium (Cr)-Total	<0.0050		0.0050	mg/L		17-SEP-09	R947666
Cobalt (Co)-Total	<0.0020		0.0020	mg/L		17-SEP-09	R947666
Copper (Cu)-Total	0.0015		0.0010	mg/L		17-SEP-09	R947666
Lead (Pb)-Total	0.00029		0.00010	mg/L		17-SEP-09	R947666
Lithium (Li)-Total	<0.010		0.010	mg/L		17-SEP-09	R947666
Molybdenum (Mo)-Total Nickel (Ni)-Total	<0.0050		0.0050	mg/L		17-SEP-09	R947666
` '	<0.0020		0.0020	mg/L		17-SEP-09 17-SEP-09	R947666
Selenium (Se)-Total Silver (Ag)-Total	<0.00040		0.00040	mg/L			R947666
Thallium (TI)-Total	<0.00010 <0.00010		0.00010 0.00010	mg/L		17-SEP-09 17-SEP-09	R947666 R947666
Tin (Sn)-Total	<0.00010		0.00010	mg/L mg/L		17-SEP-09 17-SEP-09	R947666
Titanium (Ti)-Total	0.0040		0.000	mg/L		17-SEP-09	R947666
Uranium (U)-Total	0.0040		0.0010	mg/L		17-SEP-09	R947666
Vanadium (V)-Total	<0.0010		0.00010	mg/L		17-SET-09	R947666
Zinc (Zn)-Total	0.0046		0.0010	mg/L		17-SET-09	R947666
Total Metals in Water by ICPOES (Low)	0.0040		0.0040	g,∟			1.047.000
Calcium (Ca)-Total	6.37		0.50	mg/L		18-SEP-09	R947036
Iron (Fe)-Total	0.787		0.010	mg/L		18-SEP-09	R947036
Magnesium (Mg)-Total	4.08		0.10	mg/L		18-SEP-09	R947036

^{*} Refer to Referenced Information for Qualifiers (if any) and Methodology.

ALS LABORATORY GROUP ANALYTICAL REPORT

Sample Details/Parameters	Result	Qualifier*	D.L.	Units	Extracted	Analyzed	Batch
L817857-4 ANG4							
Sampled By: NBRIDGE on 08-SEP-09 @ 11:10							
Matrix: WATER							
Total Metals in Water by ICPOES (Low)							
Manganese (Mn)-Total	0.0259		0.0020	mg/L		18-SEP-09	R947036
Potassium (K)-Total	0.32		0.10	mg/L		18-SEP-09	R947036
Sodium (Na)-Total	1.5		1.0	mg/L		18-SEP-09	R947036
L817857-5 ANG5							
Sampled By: NBRIDGE on 08-SEP-09 @ 11:10							
Matrix: WATER							
BTEX and F1 (C6-C10)							
Benzene	<0.00050		0.00050	mg/L	16-SEP-09	16-SEP-09	R942203
Toluene	<0.00050		0.00050	mg/L	16-SEP-09	16-SEP-09	R942203
EthylBenzene	<0.00050		0.00050	mg/L	16-SEP-09	16-SEP-09	R942203
Xylenes F1(C6-C10)	<0.00050 <0.10		0.00050 0.10	mg/L mg/L	16-SEP-09 16-SEP-09	16-SEP-09 16-SEP-09	R942203 R942203
F1-BTEX	<0.10		0.10	mg/L	16-SEP-09	16-SEP-09 16-SEP-09	R942203 R942203

^{*} Refer to Referenced Information for Qualifiers (if any) and Methodology.

APPENDIX 4 2009 HELICOPTER TOUCHDOWN LOG

2009 Helicopter Touchdown Log – Angilak Project

NTS Coord	Yat Lake Camp	Lac 50 Strip	Core Shack	Ferguson Lk Air Strip	Site A	Drill Site 1	Drill Site 2	Drill Site	Drill Site 4	Drill Site 5	Drill Site 6	Drill Site 7	Drill Site 8	Floatplane (Beach)
E Nad 83z14	500390	526400	520000	607600	509224	519309	518906	518737	518914	518869	518570	519423	522977	528950
N Nad 83z14	6934770	6938100	6939270	6974400	6937309	6940074	6940279	6940271	6940176	6940308	6940387	6940087	6939281	6935970
Date														
27-Jul	4	3		1										
28-Jul	12	12												
29-Jul	10	10												
30-Jul	6	6												
31-Jul	0	0												
1-Aug	8	6												
2-Aug	7	5	2		2									
3-Aug	4	3	2	3	2									
4-Aug	4	4	2	3										
5-Aug	6	4	4	3										
6-Aug	2	12		1		10								
7-Aug	4	9	2			9								
8-Aug	4	2	2	1	1	4								
9-Aug	4		2			2								
10-Aug	6	4	3			4								
11-Aug	6	2	4			4								
12-Aug	4		2			7	7							
13-Aug	4	2	2				3							
14-Aug	5		6				3							
15-Aug	6		2				7	8						
16-Aug	4		4					4						

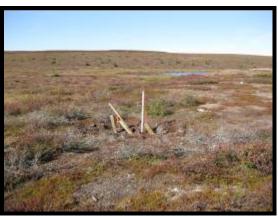
17-Aug	5	1	4				3						
18-Aug	3		3				3						
19-Aug	3	1	2				7	8					
20-Aug	4		4					3					
21-Aug	4	2	4					4					
22-Aug	5	1	3					3					
23-Aug	4		4					8	9				
24-Aug	6	2	4						3				
25-Aug	5		5						7	8			
26-Aug	4		3							4			
27-Aug	5		2	1						3			
28-Aug	4	3	4							7	8		
29-Aug	6	1	6								5		
30-Aug	4	1	5								8	9	
31-Aug	4	1	4									4	1
1-Sep	5	2	5					2				4	
2-Sep	5	2	5		2	2	2					8	1
3-Sep	4	3	6					2	2	2	2	2	
4-Sep	5		6										3
5-Sep	2	3	2										
6-Sep	3												
7-Sep	4	2											
8-Sep	4	4		_									
9-Sep													
10-Sep	2												
11-Sep	Camp Clo	sure			 		<u></u>						

APPENDIX 5

2009 DRILL SITE COORDINATES AND RECLAMATION PHOTOGRAPHS



Drill holes 09-LC-001 and 002 UTM 14V 519309 E / 6940074 N



Drill holes 09-LC-003, 004 and 005 UTM 14V 518906 E / 6940279 N



Drill holes 09-LC-006 and 007 UTM 14V 518737 E / 6940271 N



Drill holes 09-LC-008 and 009 UTM 14V 518914 E / 6940176 N



Drill holes 09-LC-010 and 011 UTM 14V 518869 E / 6940308 N



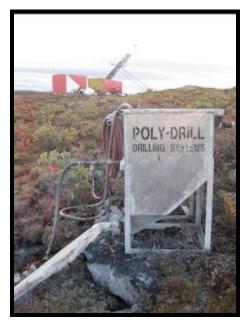
Drill holes 09-LC-012 and 013 UTM 14V 518570 E / 6940387 N



Drill holes 09-LC-014 and 015 UTM 14V 519423 E / 6940087 N



Drill hole 09-775-01 and winter storage laydown UTM 14V 522977 E / 6939281 N $\,$



Poly-Drill cuttings collection system



Drill cuttings storage UTM 14V 519076 E / 6940200 N

2009 Drill Holes	UTM Coordinates Zone 14V
09-LC-001 and 002	519309 E / 6940074 N
09-LC-003, 004 and 005	518906 E / 6940279 N
09-LC-006 and 007	518737 E / 6940271 N
09-LC-008 and 009	518914 E / 6940176 N
09-LC-010 and 011	518869 E / 6940308 N
09-LC-012 and 013	518570 E / 6940387 N
09-LC-014 and 015	519423 E / 6940087 N
09-775-01	522977 E / 6939281 N

APPENDIX 6 2009 CONTRACTOR SERVICES

Contractor Services 2009

Rankin Inlet NU Siniktarvik Hotel

Nanuq Lodge Turaavik Inns

Kissarvik Co-op Inns

Baker L NU Ookpik Aviation

Aviation Fuel Enterprises

Nunamuit Lodge

Co-op

Northern Store SK Construction

BLCS Development Ltd

Arviat NU Padlei Inn

Whale Cove NU Tavanni Inn

Issatik Co-op

<u>Iqaluit NU</u> Discovery Lodge

Yellowknife NT and NU Discovery/Nunavut Mining Services

Air Tindi

Great Slave Helicopters/Kivalliq Aviation

Aurora Geosciences

Medic North Arctic Sunwest

Northern Communications

Canadian North KBL Environmental

Manitoba Calm Air – Churchill, Thompson

Major Drilling - Winnipeg/Yellowknife

Four Points - Winnipeg

Quebec First Air – Kuujuaq

<u>Alberta</u> Apex Geological Services – Edmonton

Grimshaw Trucking

BC 1984 Enterprises Inc

APPENDIX 7 2009 COMMUNITY CONSULTATION LOG

Community Communication/Consultation Log Kivalliq Energy Angilak Project (Lac Cinquante Deposit)

Last update: February 4, 2010 PT

(Acronyms:) KIA = Kivalliq Inuit Association, CLO = Community Liaison Officer, SAO = Settlement Administrative Officer, GN = Government of Nunavut, HTO = Hunters and Trappers Association, MLA = Member of the Legislative Assembly, CEDO = Community Economic Development Officer,

Date	Time	Contact	Details
May 4, 2009		David Ningeongan ,President/General	Letter to, from JW re: support of business
		Manager,	
		Kivalliq Expediting and Storage Inc	
June 10, 2009	10:58	Jackson Lindell, Luis Manzo, KIA	e-mail to, from DL re: draft consultation plan and request meeting on July 6
June 10, 2009	10:58	Paul Waye, SAO Rankin Inlet	e-mail to, from DL re: draft consultation plan and request meeting on July 6
June 10, 2009	11:08	Baker Lake SAO, Economic	e-mail to, from DL re: draft consultation plan and request
		Development Officer, Community Liaison	meeting on July 7
		Officer (KIA)	
June 10, 2009	11:10	Whale Cove SAO and Community	e-mail to, from DL re: draft consultation plan and request
		Liaison Officer (KIA)	meeting on July 8
June 10, 2009	11:17	Arviat SAO, HTO, CLO (KIA), MLA	e-mail to, from DL re: draft consultation plan and request meeting on July 9
June 10, 2009	14:32	Arviat SAO	Telephone call from, to DL re: July 9 Nunavut Day
June 11, 2009	08:05	Leah Muckpah, Arviat HTO	e-mail from, to DL re: meeting advice and July 9 Nunavut
			Day
June 11, 2009	10:15	Lean Muckpah, Arviat HTO	e-mail to, from DL re: meeting advice and July 9 Nunavut
			Day
June 11, 2009	09:11	Leah Muckpah, Arviat HTO	e-mail from, to DL re: meeting advice and July 9 Nunavut
			Day
June 11, 2009	09:39	Leah Muckpah, Arviat HTO	e-mail to, from DL re: meeting advice and July 9 Nunavut

			Day
June 11, 2009	12:05	Jenny Kalluak, A/SAO Arviat	E-mail from, to DL re: meeting advice and July 9 Nunavut Day
June 12, 2009	09:05	Jenny Kalluak, A/SAO Arviat	e-mail to, from DL re: meeting advice and July 9 Nunavut Day
June 12, 2009	09:31	Eva Alikut, KIA CLO	e-mail from, to DL: re: meeting conflict in Arviat re: Nunavut Day
June 12, 2009	09:34	Jenny Kalluak, A/SAO, Arviat MLA, Leah Muckpah HTO, Eva Alikut KIA CLO	e-mail to, from DL: rescheduled meeting in Arviat and request for advice re: meeting arrangements.
June 15, 2009	11:34	Chief Medical Officer, Nunavut	Telephone call to, from DL re: H1N1 in NU Territory and advice re: community consultation. Left message and asked to return call.
June 15, 2009	11:45	Chief Medical Officer, Nunavut	Telephone call from, to DL: re advice re: H1N1 in Nunavut and suggested that community consultation be delayed at this time.
June 15, 2009	12:59	Eva Alikut KIA CLO Arviat, Jenny Kalluak A/SAO Arviat, Leah Muckpah Arviat HTO, MLA Arviat, SAO Rankin Inlet, SAO Whale Cove, SAO Baker Lake, EDO Baker Lake, KIA: Luis Manzo, Patrick Tagoona, Jackson Lindell, CLO Whale Cove,	e-mail to, from DL request to reschedule meeting due to H1N1 health hazard in Nunavut. Request for feedback re: week of August 4.
June 15, 2009	13:09	Eva Alikhut KIA CLO, Arviat	e-mail from, to DL re: thanks for notice. Will advise.
June 16, 2009	07:37	Minnie Niego, CLO Baker Lake	e-mail from, to DL re: thanks for notice. Will advise.
June 16, 2009	09:43	Minnie Niego, CLO Baker Lake	e-mail to, from DL re: confirmation to ensure understanding that meeting has been changed to August
June 16, 2009	09:24	Minnie Niego, CLO Baker Lake	E-mail from, to DL re: confirmation of understanding that meeting has been changed to August 09.
July 17, 2009	08:30	Chief Medical Officer, Nunavut	Phone call to, from DL re: suitability to travel to Nunavut
July 19, 2009	09:00	Chief Medical Officer, Nunavut	Phone call to, from DL: re suitability to travel to Nunavut
July 20, 2009	10:00	Chief Medical Officer, Nunavut	Phone call from, to DL re: okay to travel to Nunavut but recommend contacting community leaders
July 20, 2009	10:30	Eva Alikut KIA CLO Arviat, Jenny Kalluak A/SAO Arviat, Leah Muckpah Arviat HTO, MLA Arviat, SAO Rankin Inlet, SAO Whale Cove, SAO B aker Lake, EDO Baker Lake, KIA: Luis Manzo,	e-mail to, from DL re: confirm meetings for week of August 4 2009 and attached meeting posters

		Patrick Tagoona, Jackson Lindell, CLO Whale Cove	
July 20, 2009	09:56	Eva Alikut, KIA CLO	E-mail from, to DL re: suitability of meeting in Arviat due to death in community (H1N1)
July 20, 2009	11:43	Eva Alikut, KIA CLO	E-mail from, to DL re: suitability of meeting in Arviat August 7
July 20, 2009	09:52	Paul Waye, SAO Rankin Inlet	e-mail from, to DL re: confirmation of availability to meet on August 4
July 20, 2009	09:56	Eva Alikut, KIA CLO	e-mail from, to DL re: suitability of meeting in Arviat August 7
July 20, 2009	13:09	Eva Alikut, KIA CLO	e-mail to, from DL re: suitability of meeting in Arviat August 7
July 21, 2009	08:42	Jackson Lindell, Luis Manzo KIA	e-mail to, from DL re: request for meeting
July 21, 2009	13:52	Jenny Kalluak, Arviat SAO	e-mail from, to DL re: meeting in Arviat
July 27, 2009	09:28	Eva Alikut, KIA CLO	e-mail from, to DL re: translator and meeting hall arrangements
July 30, 2009	05:57	Jackson Lindell, Luis Manzo KIA	e-mail to, from DL re: request for meeting
July 30, 2009	05:56	Eva Alikut, KIA CLO	e-mail to, from DL re: request for translator and meeting hall
July 30, 2009	06:05	Jenny Halluak, Arviat SAO	e-mail to, from DL re: arrangements for meeting
July 30, 2009	14:41	Leah Muckpah, HTO Arviat	e-mail from, to DL re: meeting with HTO
July 31, 2009	07:09	Leah Muckpah, HTO Arviat	e-mail to, from DL re: community meeting
July 31, 2009	07:00	Jackson Lindell, KIA	Phone call to, from DL re: meeting with KIA/CLARC
July 31, 2009	09:44	Jackson Lindell, KIA	e-mail from, to DL re: CLARC meeting
July 31, 2009	09:48	Jackson Lindell, KIA	e-mail from, to DL re: unable to attend meeting, with ask Luis Manzo
July 31, 2009	10:12	Luis Manzo, KIA	e-mail to, from DL re: meeting with CLARC/KIA
July 31, 2009	10:49	EDO/SAO/KIA CLO Baker Lake	e-mail to, from DL re: reminder of public meeting and enclosed meeting poster
July 31, 2009	10:53	EDO/SAO/KIA CLO Whale Cove	e-mail to, from DL re: reminder of public meeting and enclosed meeting poster
July 31, 2009	10:56	EDO/SAO/KIA CLO Arviat	e-mail to, from DL re: request confirmation of meeting in Arviat Aug 7.
July 31, 2009	10:31	Tara Tootoo-Fotheringham	e-mail to, from DL re: recommendation for translation for Rankin Inlet meeting
July 31, 2009	10:37	Tara Tootoo-Fotherinham	e-mail from, to DL re: confirmation of translator
July 31, 2009	11:12	Jenny Halluak, Arviat SAO	e-mail from, to DL re: arrangements for meeting in Arviat

July 31, 2009	12:16	Jenny Halluak, Arviat SAO	e-mail to, from DL re: thanks for arrangements
July 31, 2009	11:30	Eva Alikut, KIA CLO Arviat	e-mail from, to DL re: recommendations for translators
July 31, 2009	12:17	Eva Alikut, KIA CLO Arviat	e-mail to, from DL re: thanks for translator
			recommendation
July 31, 2009	12:25	Bobby Suluk	e-mail to, from DL re: translation at Arviat meeting
July 31, 2009	12:33	Bobby Suluk	E-mail from, to DL re: availability to translate in Arviat
Aug 4, 2009	09:38	Veronica T (KIA)	e-mail from, to DL re: confirmation of meeting with KIA
Aug 4, 2009	14:16	Veronica T (KIA)	e-mail from, to DL re: confirmation of translator
Aug 4, 2009	15:00	Rankin Inlet: Luis Manzo (KIA) Karen Costello (INAC)	Meeting at KIA office re: project update, discussion re: inspections
Aug 4, 2009	17:00	Rankin Inlet: Luis Manzo, Jackson Lindell, Russell E	casual conversation and introductions. Informed by KIA of camp inspection
Aug 4, 2009	19:00	Rankin Inlet: KIA CLARC: Jack Kabritok, Celestino Makpah, Jerome Tatuinee. David and Anne Ningeonan, Translator Thomas Tiktak.	Public Meeting: Presentation on project, questions re: caribou migration.
Aug 5, 2009	06:35	Rankin Inlet: Veronica T (KIA)	e-mail from, to DL re: query how meeting went and if CLARC attended
Aug 5, 2009	07:00	Rankin Inlet: Veronica T (KIA)	e-mail to, from DL re: confirmation that CLARC attended meeting and thanks for all assistance
Aug 5, 2009	07:52	Eva Ailkut, KIA CLO Arviat	e-mail from, to DL re: meeting in Arviat
Aug 5, 2009	10:49	Eva Ailkut, KIA CLO Arviat	e-mail to, from DL re: confirming meeting in Arviat
Aug 5, 2009	09:31	John Main, GN Arviat	e-mail from, to DL re: meeting in Arviat
Aug 5, 2009	10:00	John Main, GN Arviat	e-mail to, from DL re: meeting in Arviat
Aug 5, 2009		CLO Baker Lake, EDO Baker Lake, SAO Baker Lake	e-mail to, from DL re: reminder of meeting in Baker Lake
Aug 5, 2009	11:24	Minnie Niego, CLO Baker Lake	e-mail from, to DL re: meeting in Baker Lake
Aug 5, 2009	11:30	Minnie Niego, CLO Baker Lake	e-mail to, from DL re: translator and confirmation of meeting
Aug 5, 2009	18:30	Community radio Baker Lake	Announcement of public meeting
Aug 5, 2009	19:00 to 20:30	Baker Lake: Joe Scottie, Sam Itkilik (KIA IIBA coordinator), Ludy Kingilik, Nancy A., Abner Kalukaq, Mary Uqayuittuq, Sam Itkilik, Annie Anautalik, Percy	Public Meeting: presentation on project. Questions:
		Tutannuaq, (name in syllabics)	
Aug 6, 2009	07:31	CLO Whale Cove, SAO Whale Cove	e-mail to, from DL re: reminder of meeting in Whale Cove and requirement for translator and refreshments

Aug 6, 2009	08:52	Eva Ailkut, KIA CLO Arviat	e-mail from, to DL re: CLARC invited to meeting, offer to distribute meeting poster
Aug 6, 2009	09:42	Eva Ailkut, KIA CLO Arviat	e-mail to, from DL re: attached meeting poster for distribution
Aug 6, 2009	09:30- 21:30	Whale Cove: Percy Kabloona, Mrs. Kabloona, Agnes Kabloona, Eva, Solomon, Martha + 6 other persons	Public meeting (moved from 7:30 due to bingo) to 8:30. Informal presentation on Project: Questions regarding Starfield's Ferguson Lake Project. Community showed interest in Kivalliq Energy's project and commitment to keep the community informed.
Aug 7, 2009	07:36	Eva Ailkut, KIA CLO Arviat	E-mail from, to DL re: taxi from airport to hotel
Aug 7, 2009	19:15 to 20:30	Arviat: Mayor Bob Leonard, Bobby Suluk (translator), Cyrl Kamakjuak, Mike Beauregard (GN district geologist), John Main (GN), Tommy (KIA/HTO/Sakku), James Konek, Agnes Eetak, Linda Anikgak, Leonard Inksuk, Yvon Iootna, Lena Arviyut, Janet Nungnik, Vera Auktluk, Pamar, Elizabeth St. John, Shawna Sewoee, Jack Noel Koomak, Joseph Kinniksie, Karen Anikgak, Annie Koomak, Phillip Kingusiutnak, Eva Alikut, John Nungnilk, Clarissa Aniksak, Chelsea Aniksak, Martha Panigoniak, Sarah Iootna, Johnny Aupaq, Methuselah Aniksak, Nellie Nagurau, Angelina Suluk, Basil Kayavinik, Jerald Aliktuluk, Josephine Pingushat, Susan Anowtalik, Leo Mukjunik, Murray, Norman Alikut, Sarah Anowtahik, Louisa Pingushat, Pargaret Pingushat, Peter 2, Linda Arloo, Josepha Anowtahik, Bonnie Kukesuk, Aiivraq Qulokuk, Elizabeth Pingushat, Mary Sewoee, Cecilia Akammak, Joe Jr. Ishalook, Leonie Illungiayok, Emily Eetak, Linda Kaviok, Cecilia Sewoee, Timothy I, Paul Alikaswa, Zachary Sewoee, Eleanora Illungiayok, T. Ubluriak, Laura	Public Meeting: presentation on project. Questions on exploration methods, jobs.

		Anowtalik, Helen Konek, (62 persons)	
Aug 13, 2009		Arviat: Mayor Bob Leonard & Council, KIA Director, CLO & CLARC, HTO, MLA	Thank you for welcome into community, synopsis of presentation including background information of company, maps and presentation. Contact if any questions, comments or concerns.
Aug 13, 2009		Rankin Inlet: Mayor John Hicks & Council, KIA Director & CLARC, HTO, MLA's Lorne Kusugak & Tagak Curley	Thank you for welcome into community, synopsis of presentation including background information of company, maps and presentation. Contact if any questions, comments or concerns
Aug 13, 2009		Whale Cove: Mayor Percy Kabloona & Council, KIA Director, CLO & CLARC, HTO, MLA Lorne Kusugak	Thank you for welcome into community, synopsis of presentation including background information of company, maps and presentation. Contact if any questions, comments or concerns
Aug 13, 2009		Baker Lake: Mayor David A & Council, KIA Director, CLO & CLARC, HTO, MLA	Thank you for welcome into community, synopsis of presentation including background information of company, maps and presentation. Contact if any questions, comments or concerns
Aug 10, 2009	09:34	Eva Alikut, Arviat KIA CLO	E-mail from, to DL re: request for printed copy of presentation to share with community
Aug 10, 2009	11:34	Eva Alikut, Arviat KIA CLO	E-mail to, from DL re: letters and presentation copies etc will likely be sent out before the end of the week
Aug 18, 2009		Alice Baker, Avativut Nunavut	Letter to, from Jeff Ward re: response to request for information
Aug 26, 2009	14:40	Bobby Suluk, Arviat	e-mail from, to JW re: thank you for contribution
Sept 4, 2009	21:09	Alice Baker, Avativut Nunavut	e-mail from, to NWB re: concerns regarding backhauling to Rankin Inlet and hazardous waste disposal
Nov 9, 2009		Andrew Kiem, INAC	Letter to, from JW re: response to inspection
Nov 16, 2009		Julie Ross, GN CLEY	Letter from, to NWB re: Angilak Project comments regarding archaeological concerns
Nov 20, 2009		Allison Loder, DOE	Letter from, to NWB re: Angilak Project Amendment Request, comments
Nov 20, 2009		Carrie Spavor, EC	Letter from, to NWB re: Angilak Project – Amendment – Type "B" Water License – comments
Nov 24, 2009	08:53	Brian Aglukark, NPC	Letter from, to JW re: no conformity determination required with NPC on camp relocation

Jan 25, 2010	08:59	Richard Dwyer, NWB	e-mail from , to Jeff Ward re: letter from Thomas Kabloona, approved amendment No 1 to Licence No 2BE-ANG0813 Type "B" including terms and conditions
Jan 26, 2010	09:41	SAO Rankin Inlet, CEDO Rankin Inlet, KIA, SAO Whale Cove, CEDO Whale Cove, KIA CLO Whale Cove, SAO Arviat, CEDO Arviat, KIA CLO Arviat, SAO Baker Lake, CEDO Baker Lake, KIA CLO Baker Lake, Barry McCallum (Areva), Larry Connell (Agnico Eagle)	e-mail to, from DL determine interest and availability for Kivalliq Energy community consultation week of March 23.
Jan 26, 2010	09:50	Barry McCallum (Areva)	e-mail from, to DL re: no conflict that he is aware of
Jan 26, 2010	12:50	Veronica Tattuinee, KIA Lands Administrator	e-mail from, to DL re: no conflicts that she is aware of
Jan 26, 2010	09:46	Paul Waye, SAO Rankin Inlet	e-mail from, to DL re: no conflict, happy to meet
Jan 26, 2010	11:48	Shawn Trépanier, SAO Whale Cove	e-mail from, to DL re: no conflict for meeting, booked hall, mayor and councilors also available to meet
Jan 26, 2010	16:50	Veronica Tattuinee, KIA Lands Admin	e-mail to, from DL re: confirm availability of KIA CLARC to meet
Jan 27, 2010	06:36	Veronica Tattuinee, KIA Lands Admin	e-mail from, to DL re: confirmed availability of KIA CLARC to meet
Jan 27, 2010	08:36	John Main, CEDO Arviat	e-mail from, to DL re: confirm availability to meet on March 25
Jan 27, 2010	14:26	Shawn Trepanier, SAO Whale Cove	e-mail to, from DL re: query hall availability, catering and translation
Jan 27, 2010	14:29	Shawn Trepanier, SAO Whale Cove	e-mail from, to DL re: suggestion to call caterer, provided contact information, will find a translator and advise.
Feb 2, 2010	12:33	Damian MacInnis, CEDO RI	e-mail from, to DL re: confirmation that Council has a meeting March 22 and hopes that it will not interfere with KIV meeting
Feb 4, 2010	10:26	Damian MacInnis, CEDO RI	e-mail to, from DL: confirming there should be no meeting conflict as KIV meeting will be in the evening