License No: 2BE-ANG1318   Issued Date:   March 4, 2013   Expiry Date:   March 3, 2018    Project Name:   Angilak Project   Angilak Project   Angilak Project   Licensee:   Kivalliq Energy Corporation    Mailing Address:   Suite 1020 - 800 West Pender St, Vancouver, BC V6C 2V6    Name of Company filing Annual Report (if different from Name of Licensee please clarify relationship between the two entities, if applicable):    General Background Information on the Project ('optional):   A uranium exploration project located approximately 225 kilometers SW of Baker Lake.    Licence Requirements: the licensee must provide the following information in accordance with   Part B			
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Water Source(s): Water Quantity:    3	with  Part B  ▼  A summary report of water use	e and waste disposal activities, including, but not limited to: method	
Water Quantity:  3		grey water management, arm waste management, sond and nazardo	Jus
✓ Solid Waste Disposal  ✓ Sewage  Drill Waste  ✓ Greywater  ✓ Hazardous  ✓ Other:	* *	<ul> <li>Quantity Allowable Domestic (cu.m)</li> <li>1.23 Actual Quantity Used Domestic (cu.m)</li> <li>Quantity Allowable Drilling (cu.m)</li> </ul>	
Additional Details:  Pacto toilets are used and waste is incinerated on site. All non-combustible and/or hazardous wastes are airlifted to Baker Lake, containerized and barged to Quebec for appropriate disposal by Solva-Rec Environnement Inc. under the direction of KBL Environmental Ltd. A recycling program is in place.	Solid Waste Sewage Drill Waste Greywater Hazardous Other: Additional Details: Pacto toilets are and/or hazardou	used and waste is incinerated on site. All non-combustible is wastes are airlifted to Baker Lake, containerized and barged to oppriate disposal by Solva-Rec Environnement Inc. under the	

A list of unau	uthorized discharges and a summary of follow-up actions taken.
	Spill No.: 14-234 (as reported to the Spill Hot-line)
	Date of Spill: Spring 2014
	Date of Notification to an Inspector: June 23, 2014
ı	Additional Details: (impacts to water, mitigation measures, short/long term monitoring, etc)
	2015 Remediation Update to 14-234 is attached.
	There were no spills in 2015.
Davisiana ta	the Carill Continuous Plan
Revisions to	scP addendum attached for Board consideration
	Additional Details:
	The Spill Contingency Plan was updated in 2012 and submitted with the 2012
	NWB Annual Report. No further changes have been made.
<b>Revisions to</b>	the Abandonment and Restoration Plan
	AR addendum attached for Board consideration
	A LPC and Date to
	Additional Details:
	The Abandonment and Restoration Plan was updated in 2012 and submitted
	with the 2012 NWB Annual Report. No further changes have been made.
Progressive	Reclamation Work Undertaken
	Additional Details (i.e., work completed and future works proposed)
	Drill sites are cleaned up prior to the end of each field season. Drill collar
	coordinates and site photo's are attached.
Results of th	ne Monitoring Program including:
	The GPS Co-ordinates (in degrees, minutes and seconds of latitude and longitude) of
	each location where sources of water are utilized;  Details attached
	Additional Details:
	Mana

	None
	The GPS Co-ordinates (in degrees, minutes and seconds of latitude and longitude) of each location where wastes associated with the licence are deposited;
	Details attached   ▼
	Additional Details:
	Results of any additional sampling and/or analysis that was requested by an Inspector
	No additional sampling requested by an Inspector or the Board
	Additional Details: (date of request, analysis of results, data attached, etc)
Any other debeing report	etails on water use or waste disposal requested by the Board by November 1 of the year ted.
	No additional sampling requested by an Inspector or the Board
	Additional Details: (Attached or provided below)
Any respons	ses or follow-up actions on inspection/compliance reports
, ,	No inspection report issued by INAC   ▼
	Additional Details: (Dates of Report, Follow-up by the Licensee)
	No regulatory inspections were conducted in 2015. NWB, KIA, INAC, NIRB WSCC were provided 2015 Commencement of Operation and 2015 Closure of Operations in July in 2015. Kivalliq was informed by INAC that, due to the continuous record of excellent inspections since the camp was established in 2010, an inspection in 2015 would not be required.
Any addition	nal comments or information for the Board to consider
	ere are no additional comments or information for the Board to consider at stime.

February 12, 2016 Andrew Berry **Date Submitted:** Submitted/Prepared by:

**Contact Information:** 

640-646-4527 Tel: Fax: 640-646-4526

email: andrewb@kivalliqenergy.com