

February 16, 2016

Original via mail

Sean Joseph Technical Advisor Nunavut Water Board P.O. Box 119, Gjoa Haven, NU XOE 1JO

Dear Mr Joseph;

RE: NUNAVUT WATER BOARD 2015 ANNUAL REPORT, KIVALLIQ ENERGY CORPORATION - ANGILAK PROPERTY, NWB Water Licence No.: 2BE-ANG1318

Kivalliq Energy Corp. is pleased to submit their Nunavut Water Board (NWB) 2015 Annual Report. The attached document contains the following:

- Kivalliq Energy Corp Angilak Project NWB 2015 Annual Report Executive Summary in English and Inuktitut
- 2015 NWB Standard Form for Annual Reporting
- 2015 Water Use Records
- 2015 Incinerator Log
- 2015 Backhaul Log
- 2015 Drill Hole Coordinates and Site Reclamation Photos
- 2015 Remediation Update to 14-234

Please don't hesitate to contact me should you require any further information of if you encounter any issues with the documents attached.

Regards,

Andrew Berry

Chief Operating Officer

Kivalliq Energy Corporation



NUNAVUT WATER BOARD ANNUAL REPORT 2015 Nunavut Water Board Licence No.: 2BE-ANG1318

EXECUTIVE SUMMARY

Kivalliq Energy Corp. is a uranium exploration and development company that has been active in the Kivalliq Region of Nunavut since 2008. The exploration project pertaining to this report is referred to as the Angilak Property operating out of Nutaaq Camp which is located approximately 225 kilometres southwest of Baker Lake.

Water source and use limits:

As per Kivalliq Energy's NWB Water Licence 2BE-ANG1318 issued March 4, 2013, Nutaaq Camp's water source is Nutaaq Lake located at 62° 34′ 11.89′′ Latitude and 98° 27′ 38.52′′ Longitude.

The total volume of water use for the purpose of Kivalliq Energy's NWB Water Licence 2BE-ANG1318 shall not exceed two hundred and ninety-nine (299) cubic meters per day, wherein camp water use shall not exceed three (3) cubic meters per day and drill water shall not exceed two hundred and ninety-six (296) cubic meters per day. Drill water shall be obtained from water source(s) proximal to drill targets as outlined in the NWB licence application. The 2015 drill target water source location is provided in the NWB Annual Report Standard Form for 2015 attached.

Daily averages for water usage in 2015 was 1.2 cubic meters at the Nutaaq camp for domestic purposes and 98.2 cubic meters for diamond drill at the Dipole zone approximately 35 kilometres south west of Nutaaq.

Waste Management:

At the Nutaaq Camp, Pacto toilets are used and waste is incinerated on site. Grey water is captured in pipes which flow through a grease trap to a sump and into a buried tile bed. Approved domestic waste is incinerated on site. All incinerator ash is sealed in 205 litre steel drums. Ash drums and all other wastes are airlifted to Baker Lake, where they are staged in 20 foot Sea Can cargo containers. Containers are then shipped by barge to Montreal for authorized disposal through Solva-Rec Environnement Inc. as directed by KBL Environmental Ltd. A recycling program is in place for recyclable materials.

General:

Drill sites are reclaimed at the completion of each hole. When immediate or complete reclamation is not possible, these sites are recorded and re-visited at the earliest possible opportunity. Drill collar coordinates and photos of reclaimed drill sites are attached to this report.

Land use inspections by INAC, NWB and KIA were not conducted in 2015. No spills were reported in 2015.

Regards,

Andrew Berry

Chief Operating Officer
Kivalliq Energy Corporation



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62° 34′ 11.89″ 4L 98° 27′ 38.52″.

38.52″.

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፭°Ͻϳን Λ⊲ሲ (Andrew Berry) ⊲ኈレጚና፟፟፟፟፟Ⴑჼ ຝ⊳ϲσኈႱውና ዖ≪·ϲʹኈ ʹϧ⊳Ͱ∩ϲሲϟና d⊲>ሒኣ°

NWB Annual Report	Year being reported: 2015	
License No: 2BE-ANG1318	Issued Date: March 4, 2013	
	Expiry Date: March 3, 2018	
Project Name:	Angilak Project	
Licensee:		
KIV	alliq Energy Corporation	
Mailing Address:	Suite 1020 - 800 West Pender St,	
	Vancouver, BC	
	V6C 2V6	
	y filing Annual Report (if different from Name of Licensee please stween the two entities, if applicable):	
clarity relationship be	tween the two entities, if applicable).	
General Background Information	on on the Project (*optional):	
	ation project located approximately 225 kilometers SW of Baker	
Lake.	,	
	ensee must provide the following information in accordance	
with Part B ▼	Item 2 ▼	
•	e and waste disposal activities, including, but not limited to: methor reywater management; drill waste management; solid and hazard	
waste management.	rey water management, arm waste management, sond and nazara	ous
Water Source(s):	Nutaaq Lake	
Water Quantity:	Quantity Allowable Domestic (cu.m)	
	1.23 Actual Quantity Used Domestic (cu.m) 296 Quantity Allowable Drilling (cu.m)	
	98.2 Total Quantity Used Drilling (cu.m)	
Waste_Manageme	nt and/or Disposal	
✓ Solid Waste D	isposal	
✓ Sewage □ Drill Waste		
✓ Greywater		
✓ Hazardous		
✓ Other:		
Additional Details:		
	used and waste is incinerated on site. All non-combustible	
	asea and waste is inclinerated on site. All non-combastible	
and/or hazardoll	s wastes are airlifted to Baker Lake, containerized and harged	
*	s wastes are airlifted to Baker Lake, containerized and barged propriate disposal by Solva-Rec Environnement Inc. under the	

A list of unauthorized discharges and a summary of follow-up actions taken.

	Spill No.: 14-234 (as reported to the Spill Hot-line)
	Date of Spill: Spring 2014 Date of Notification to an Inspector: June 23, 2014
	Additional Details: (impacts to water, mitigation measures, short/long term monitoring, etc)
	2015 Remediation Update to 14-234 is attached.
	There were no spills in 2015.
Revisions to	the Spill Contingency Plan
	SCP addendum attached for Board consideration
	Additional Details:
	The Spill Contingency Plan was updated in 2012 and submitted with the 2012
	NWB Annual Report. No further changes have been made.
Revisions to	the Abandonment and Restoration Plan AR addendum attached for Board consideration
	An addendant attached for about consideration
	Additional Details:
	The Abandonment and Restoration Plan was updated in 2012 and submitted
	with the 2012 NWB Annual Report. No further changes have been made.
Progressive	Reclamation Work Undertaken
J. G.	Additional Details (i.e., work completed and future works proposed)
	Drill sites are cleaned up prior to the end of each field season. Drill collar
	coordinates and site photo's are attached.
Results of th	e Monitoring Program including:
	The GPS Co-ordinates (in degrees, minutes and seconds of latitude and longitude) of
	each location where sources of water are utilized;
	Details attached ▼
	Additional Details:
	None

	The GPS Co-ordinates (in degrees, minutes and seconds of latitude and longitude) of each location where wastes associated with the licence are deposited;
	Details attached The state of
	Additional Details:
	Results of any additional sampling and/or analysis that was requested by an Inspector
	No additional sampling requested by an Inspector or the Board
	Additional Details: (date of request, analysis of results, data attached, etc)
Any other d	etails on water use or waste disposal requested by the Board by November 1 of the year
boning ropon	No additional sampling requested by an Inspector or the Board
	Additional Details: (Attached or provided below)
Any respon	ses or follow-up actions on inspection/compliance reports
Any respon	No inspection report issued by INAC
	Additional Details: (Dates of Report, Follow-up by the Licensee)
	No regulatory inspections were conducted in 2015. NWB, KIA, INAC, NIRB WSCC were provided 2015 Commencement of Operation and 2015 Closure of Operations in July in 2015. Kivalliq was informed by INAC that, due to the continuous record of excellent inspections since the camp was established in 2010, an inspection in 2015 would not be required.
	nal comments or information for the Board to consider
	ere are no additional comments or information for the Board to consider at s time.
Date Submit Submitted/F Contact Info	Prepared by: Andrew Berry

Fax: 640-646-4526
email: andrewb@kivalliqenergy.com

2015 Nutaaq Camp & Angilak Drill Program Water Use							
Date		Camp	Diamond Drill				
	Gallons/day	m3/day	Gallons/day	m3/day			
June-11-15	250	0.95					
June-12-15	0	0					
June-13-15	0	0					
June-14-15	0	0					
June-15-15	0	0					
June-16-15	0	0					
June-17-15	0	0					
June-18-15	1500	5.68					
June-19-15	0	0					
June-20-15	0	0					
June-21-15	0	0					
June-22-15	0	0					
June-23-15	0	0					
June-24-15	0	0					
June-25-15	0	0					
June-26-15	0	0					
June-27-15	0	0					
June-28-15	0	0					
June-29-15	0	0					
June-30-15	0	0					
July-01-15	0	0					
July-02-15	800	3.03					
July-03-15	0	0					
July-04-15	1000	3.79	25941.7	98.2			
July-05-15	625	2.37	25941.7	98.2			
July-06-15	0	0	25941.7	98.2			
July-07-15	1100	4.16	25941.7	98.2			
July-08-15	600	2.27	25941.7	98.2			
July-09-15	300	1.14	25941.7	98.2			
July-10-15	625	2.37	25941.7	98.2			
July-11-15	0	0	25941.7	98.2			
July-12-15	700	2.65	25941.7	98.2			
July-13-15	0	0	25941.7	98.2			
July-14-15	750	2.84	25941.7	98.2			
July-15-15	600	2.27	25941.7	98.2			
July-16-15	0	0	25941.7	98.2			
July-17-15	700	2.65	25941.7	98.2			
July-18-15	600	2.27	25941.7	98.2			
July-19-15	400	1.51	25941.7	98.2			
July-20-15	0	0	25941.7	98.2			
July-21-15	0	0	25941.7	98.2			
July-22-15	600	2.27	25941.7	98.2			
July-23-15	0	0	25941.7	98.2			
July-24-15	500	1.89	25941.7	98.2			
July-25-15	625	2.37	25941.7	98.2			
July-26-15	0	0	25941.7	98.2			
July-27-15	950	3.6					
Total	12975.00	49.13	596659.1	2258.6			
Daily Average	324.38	1.23	25941.7	98.2			

2015 Nutaaq Camp Incinerator Record						
Date	Kitchen	Garbage	Pacto	Drilling	Employee	
	(garbage bags)	(garbage bags)	(garbage bags)	(mega bags)	zp.oyee	
11-Jun-15						
12-Jun-15					\"	
13-Jun-15	1	1	1		Vincent Hernot	
14-Jun-15						
15-Jun-15						
16-Jun-15	4		4		\(\frac{1}{2} =	
17-Jun-15	1		1		Vincent Hernot	
18-Jun-15 19-Jun-15						
20-Jun-15	2	4	1		\/in count laws at	
20-Jun-15 21-Jun-15	2	1	1		Vincent Hernot	
21-Jun-15 22-Jun-15						
23-Jun-15	2		1		Vincent Hernot	
23-Jun-15 24-Jun-15	2		1		vincent nemot	
25-Jun-15						
26-Jun-15	2		1		Vincent Hernet	
26-Jun-15 27-Jun-15	2		1		Vincent Hernot	
27-Jun-15 28-Jun-15						
28-Jun-15 29-Jun-15	2		1		\/in count laws at	
	2		1		Vincent Hernot	
30-Jun-15 1-Jul-15						
2-Jul-15	2		1		\/in count laws at	
	2	4	2		Vincent Hernot	
3-Jul-15		1	2		Vincent Hernot	
4-Jul-15 5-Jul-15	<u> </u>	1			Vincent Hernot Emil Arnalak	
	ь		4			
6-Jul-15 7-Jul-15	F		2		Vincent Hernot	
8-Jul-15	5 12	1	3		Vincent Hernot Emil Arnalak	
9-Jul-15	1	<u> </u>	4		Emil Arnalak	
10-Jul-15	2	1	4		Emil Arnalak	
11-Jul-15	2		4		Emil Arnalak	
12-Jul-15	3		4		Emil Arnalak	
13-Jul-15	2		3		Emil Arnalak	
14-Jul-15	4		1		Vincent Hernot	
15-Jul-15	2		4		Emil Arnalak	
16-Jul-15	3		3		Emil Arnalak	
17-Jul-15	2		2		Emil Arnalak	
18-Jul-15	1		3		Emil Arnalak	
19-Jul-15	2		3	7	Vincent Hernot	
20-Jul-15	2		4	,	Emil Arnalak	
21-Jul-15	2		4		Emil Arnalak	
22-Jul-15	2		2		Emil Arnalak	
23-Jul-15					Emil Amalak	
24-Jul-15	2		4		Emil Arnalak	
25-Jul-15			т	5	Vincent Hernot	
26-Jul-15	3			9	Vincent Hernot	
27-Jul-15	2		4		Vincent Hernot	
28-Jul-15	14		'		Vincent Hernot	
29-Jul-15	5		1		Vincent Hernot	
June	10	2	6	0	VIIICENT FICTION	
July	86	4	58	21		
Total	96	6	64	21		

	Kivalliq Energy Angilak Property 2015 Backhaul Log														
						II	N			OUT					
Date	Charter Company	Returning to:	Reason / Cargo	Passengers	Jet	P50	Gas	Propane	Freight	Passengers	Drums	Propane	Garbage	Freight	Notes
11-Jun-15	Ookpik	Baker Lake	Vinnie, Leroy & Camp Supplies In	2					Υ					N	
13-Jun-15	Ookpik	Baker Lake	Camp Supplies In, Fuel Samples Out					4	Υ		12			Υ	12 empty drums
17-Jun-15	Ookpik	Baker Lake	Canvas Tents In						Υ		12			Υ	12 empty drums
01-Jul-15	Ookpik	Baker Lake	Cook & Groceries In, Leroy Out	1					Υ	1	13			Υ	13 empty drums
02-Jul-15	Ookpik	Baker Lake	Major Drilling Crew & Gear, Joanne	7					Υ		13			Υ	13 empty drums
02-Jul-15	Ookpik	Baker Lake	Andy, Maria, Cam, Emil & GSH Pilot	5					Υ		13			Υ	13 empty drums
04-Jul-15	Ookpik	Baker Lake	Groceries & drill freight						Υ		13			Υ	13 empty drums
07-Jul-15	Ookpik	Baker Lake	Emily & GSH Engineer In, Maria & 1 Major Out	2				6	Υ	2	6			Υ	Water Samples, Safety Inspector
15-Jul-15	Ookpik	Baker Lake	Groceries & drill freight					4	Υ	2	6			Υ	Andy, Joanne
18-Jul-15	Ookpik	Baker Lake	Groceries						Υ		6	10		Υ	Drums & Propane
25-Jul-15	Ookpik	Baker Lake	Emil & 2 nd Pilot Out						Υ	2	4			Υ	Samples & Stove
28-Jul-15	Ookpik	Baker Lake	Major Crew Out						N	6				Υ	Driller Gear
29-Jul-15	Ookpik	Baker Lake	Propane In, Camp Gear/Samples Out					10	Υ	N			1	Υ	Samples & 1 Ash Drum Out
29-Jul-15	Ookpik	Baker Lake	Groceries / Tents Out						N	N				Υ	Bulked Out
29-Jul-15	Ookpik	Baker Lake	Emily, Cam, Cook, Vinnie All Remaining Gear Out						N	4				Υ	Camp Closed

2015 Diamond Drill Hole Coordinates & Site Reclamation Photos

Drill Hole ID	Trend Area	Collar Easting (NAD83 Z14)	Collar Northing (NAD83 Z14)	Azimuth (°)	Dip (°)	Hole Length (m)
15-DP-001	Dipole	492900	6932165	135	-45	23.5
15-DP-002	Dipole	492900	6932165	135	-60	119
15-DP-003	Dipole	492900	6932165	135	-50	80
15-DP-004	Dipole	492900	6932165	135	-70	116
15-DP-005	Dipole	492859	6932136	135	-65	107
15-DP-006	Dipole	492859	6932136	135	-75	122
15-DP-007	Dipole	492859	6932136	135	-90	127.6
15-DP-008	Dipole	492786	6932138	135	-45	152.8
15-DP-009	Dipole	492920	6932216	135	-45	110



15-DP-001, 15-DP-002, 15-DP-003, 15-DP-004 492900 E 6932165 N UTM NAD 83 Z14 July 5, 2015 to July 14, 2015



15-DP-005, 15-DP-006, 15-DP-007 492859 E 6932136 N UTM NAD 83 Z14 July 15 2015 to July 20, 2015



15-DP-008 4927876 E 6932138 N UTM NAD 83 Z14 July 24 2015 to July 25 2015



13-VGR-001 and 13-VGR-001a 495658 E 6943912 N UTM NAD 83 Z14 May 03 2013 to July 03 2015



February 4, 2016

Christine Wilson
Indigenous and Northern Affairs Canada
Ikingutigiit Center Suite 1
PO Box 129
Rankin Inlet, NU
XOC 0G0

Ms. Wilson,

RE: 2015 Remediation Update – NU Spill Report #14-234, Angilak Property, Kivalliq Energy Corp.

During a wind storm in the spring of 2014 a diesel fuel drum was knocked over at the Nutaaq Camp while the camp was unoccupied. The spill was reported on June 23, 2014, within 24 hours of its discovery (NU Spill Report 14-234).

The Nutaaq Camp is situated on a flat top sand esker approximately 8 metres above the surrounding tundra. Two workers sent to inspect the camp in June 2014 noted that tent W5 was lifted off its foundations by wind and moved 4 metres south. An adjacent fuel drum (containing P50 diesel) was knocked over. The impact cracked a fuel valve connection causing a portion of the fuel in the drum to leak. A surface stain of approximately one square metre was noted. The spill did not enter any water body or drainage. The nearest water body, Nutaaq Lake, is approximately 200 metres west of the spill site.

As mentioned on the 2BE-ANG1318 Water Licence Inspection Form July 22, 2014, Kivalliq Energy has followed a Remedial Action Plan that has addressed the monitoring of the spill until remediation is complete. Remediation in 2014 included excavation of contaminated soils to a depth of approximately one metre by workers using shovels. Contaminated soil was contained in ten 205-litre drums.

Nutaaq Camp was open from June 10 to July 27, 2015 and further remediation was conducted in 2015. Four additional 205-litre drums of contaminated soil were excavated to a depth of 1.4 metres (4.5 feet) using a Can-Dig mini excavator at which point permafrost was encountered (Figures 1-6). Sand from the upper permafrost horizon was scrapped off using a shovel and no fuel odours were detected (Figure 4). The pit has been left open to the air for the last two years to allow for evaporation to occur. Upon closure and winterization of camp, the excavated spill site was covered for safety and to prevent a cave in due to snow (Figure 6). The resulting 14 drums of contaminated soil will be removed from camp and disposed of at an authorized facility.

Informal updates on remediation have been given over the last two years; the most recent during conference calls with Kivalliq Energy President Jeff Ward and CEO Jim Paterson in August 2015 and a telephone call with Andrew Berry on January 11, 2016.

To prevent future spills from occurring, tents were re-secured and fuel drums behind the tents were taken off their stands and placed upright in the tents for winterization as per regular seasonal closure

procedures. All fuel berms were inspected, fitted with new rain drains and prepared for winter and found in good shape. No further issues or spills were noted during 2015.

Regards,

Andrew Berry Chief Operating Office Kivalliq Energy Corporation

Attached: 6 figures
2BE-ANG1318 Water Licence Inspection Form July 22, 2014
NU Spill Report #14-234 June 23, 2014



Figure 1: Can-Dig Excavator Removal of 4 Drums of Contaminated Soil to Permafrost - 2015



Figure 2: Excavating the Spill Site - Looking South - 2015



Figure 3: Excavated Pit – 1.4 metres to Frozen Permafrost Layer



Figure 4: Scrapping Non-Contaminated Sands from Upper Permafrost Horizon



Figure 5: Arial View: The Excavated Spill Site behind Tent



Figure 6: The Excavated Spill Site Covered for Winter



WATER LICENCE INSPECTION FORM

\leq	Original	
	Follow-Up	Report

Licensee					presentati	ve				
Kivalliq Energy Corporation				Bill Cronk						
Licence No. / Expiry				Representa	tive's Title					
2BE-ANG1318				Explor	ation N	Manag	er			
Land / Other Authorizations				Land / Othe	er Authoriz	ations				
N2012C0030				KVL30	8 C 09					
Date of Inspection				Inspector						
22/07/14				WRO V	Wilson					
Activities Inspected										
☐ Camp ☐ Roads/Hauling ☐	= 0	ater Dischar	Mining	☐ Cor	nstruction		Reclamation	⊠ F	uel Storage	!
☐ Kodus/Fiduiling	J Other. W	ater Discriai	ge		iei.					
Conditions: A - Ac	ceptable	(C - Concern U	- Unaccept	table	NA –	Not Applicable	NI -	 Not Inspected 	
Water Use	Condition	Comment	Site Conditions		Condition	Comment	Haz/Mat Manage	ment	Condition	Comment
Intake/Screen	NA		Water Management	Structures	Α	10	Storage		Α	10
Flow Measure. Device	А	2	Culverts / Bridges		NA		6 111		Α	13
Source: Nutaaq	Α	4	Drainage		IVA		Spills			
3	1	1	Drainage		A	12	Spill Plan		Α	10,13
Water Use: .07m ³	Α	2	Drainage Erosion / Sediment	t		12 12	•		A	10,13
Recirculation (y /n)	A A				А		•		A	10,13
		2	Erosion / Sediment	es	A A		Spill Plan		A	10,13
		2	Erosion / Sediment Mitigation Measure	es	A A NA	12	Spill Plan Administrative			
		2	Erosion / Sediment Mitigation Measur Reclamation Activi	es	A A NA A	12 9	Spill Plan Administrative Records		A	2
Recirculation (y /n)		2	Erosion / Sediment Mitigation Measur Reclamation Activi Materials Storage	es	A A NA A A	12 9	Administrative Records Reports		A A	2 15
Recirculation (y /n) Waste Disposal	A	3	Erosion / Sediment Mitigation Measur Reclamation Activi Materials Storage	es	A A NA A A	12 9	Administrative Records Reports Plans		A A NI	2 15 9,14

SECTION 1	Comments (s)	Non-Compliance with Act or Licence (s)	Action Required (s)

*The number in the comments field will correspond with specific comments provided below.

At the time of the inspection the Nutaaq camp was inactive. The Inspector was accompanied by Bill Cronk and David Taylor of Kivalliq Energy Corporation during the inspection of the Angilak Lake Project's associated sites.

WATER USE

🗌 Yes 🔀 No

Samples taken by Inspector:

- 1) Raw water is drawn from Nutaaq Lake to the camp daily, using 5 gallon buckets. With the short annual maintenance program being conducted at the time of the inspection, the camp only requires a small amount of water.
- 2) The proponent is recording the volume of water used daily during the short program as required under PART B item 4. At the request of the Inspector the water usage records were provided for the date of July 22nd, 2014 as per PART J item 1 of the current water licence.
- 3) The proponent has applied for an amendment to the total daily water allotment. This amendment was anticipator of the clarification on the definition of water use. Currently the licence daily waster use is 100 m³. The amendment requests for a total of 300m³ per day.

WASTE

- 4) Grey water is directed to a constructed sump box located within the esker where the camp is situated.
- 5) Domestic waste and toilet waste is incinerated in a dual fired incinerator with the ash containerized and backhauled as required under PART item 3, 4 and 6.
- 6) Hazardous waste is sorted and backhauled offsite to an approved waste disposal facility.

Location(s):

DRILL WASTE

- 7) Drill waste is collected and secured into a central sump. The location appears to be ideal for securing the cuttings as required under PART F item 3 and in this terrain appears to be best practice with regards to remediation of drills sites.
- 8) The proponent has 4 drills in total on the project.
- 9) The Abandonment and Reclamation Plans for drill site remediation was observed to be implemented though one of the locations had some issues with damage caused by wildlife. The proponent had initiated a plan to address the required maintenance and complete additional progressive reclamation activities for 2014.

SITE CONDTIONS

- 10) The fuel storage areas have secondary containment, water treatment systems and spill kits.
- 11) The Nutaaq camp is well kept and tidy. Materials are stored appropriately and are secured from weather and wildlife.
- 12) The camp is located on durable ground.



SPILL

13) In the spring of 2014 a spill occurred behind weather haven W5. Upon discovery the spill was reported to the NWT/NU spills line and the Inspector. At the time of the inspection efforts were underway to remediate the affected area. The proponent, in discussion with the Inspector, has commit to a Remedial Action Plan that will address the monitoring of the spill this year until the remediation is completed in 2015. The Inspector notes the care Kivalliq Energy Corporation takes when handling hazardous materials and fuel storage. The Inspector encourages the use of over pack drum stands for fuel storage behind the tents in camp.

ADMINISTRATIVE

Signature

Date

14) The Proponent will provide the Inspector with a copy of the updated version of the Uranium Exploration Plan as required

under PART F item 1, sixty (60) calendar days from the date of inspection. 15) The 2013 annual report was submitted and is available for review on the Nunavut Water Board ftp site.								
SECTION 2 Comments (s) Non-Con	mpliance with Act or Licence (s.2) Action Required (s)							
The Nutaaq camp is a fine example of exploration best practice in Nunavut. No non-compliance was noted.								
SECTION 3 Comments (s) Non-Con	mpliance with Act or Licence, (s) Action Required (s.3)							
 Remedial Action Plan for the spill behind weather has measures. 	nemedia i i i i i i i i i i i i i i i i i i							
 Copy of the Uranium Exploration Plan or a document similar by September 2nd, 2014. 								
Licensee or Representative	Inspector's Name							
	WRO C Wilson							

Office Use Only:	Follow up report to be issued by Inspector	□ vos ⊠ No	

Signature

Date







Canada NT-NU SPILL REPORT

OIL, GASOLINE, CHEMICALS AND OTHER HAZARDOUS MATERIALS

NT-NU 24-HOUR SPILL REPORT LINE

TEL: (867) 920-8130 FAX: (867) 873-6924 EMAIL: spills@gov.nt.ca

REPORT LINE USE ONLY

Α	OCCUBBENCE DATE MONTH - DAY - YEAR			3:00 pm		Ç	XORIGINAL SPILL REPORT,		REPORT NUMBER	
						R UPDATE #		14 -234		
В	Spring 2014			Unde	termined	1	TO THE ORIGINAL SPILL	REPORT	14 -204	
С	LAND USE PERMIT NUMBER (IF APPLICABLE) N2012C0030				WATER LICENCE NUMBER (IF APPLICABLE) 2BE-ANG1318					
D	GEOGRAPHIC PLACE NAME OR D		FROM NAMED L	OCATION	REGION					
	LATITUDE				LONGITUDE	X NUNAVUT ☐ ADJACENT JURISDICTION OR OCEAN				
E	DEGREES 62 MINUTES 34 SECONDS 17		,	DEGREES 98 MINUTES 27 SECONDS 21			ECONDS 21			
F	Kivalliq Energy Cor	Energy Corporation 1020 800 W			rry address or office location Vest Pender Street					
G	None	CTOR INVOLVED CONTRACTOR AI			DDRESS OR OFFICE LOCATION					
Н				LITRES, KILOGRAMS OR CUBIC METRES n (100 litres estimate)			U.N. NUMBER 1202			
			QUANTITY IN LI	TY IN LITRES, KILOGRAMS OR CUBIC METRES			U.N. NUMBER			
	SPILL SOURCE 205 litre Drum		SPILL CAUSE Broken Valve from Tipped Drum			AREA OF CONTAMINATION IN SQUARE METRES				
•	210.0			ASSISTANCE REQUIRED		-	1 square metre HAZARDS TO PERSONS, PROPERTY OR ENVIRONMENT			
J			DESCRIBE ANT ASSISTANCE REQUIRED			None				
K	nearest water body inspect the site on t 4 metres south. An connection at the di	lywood floors situated on a flat top sand esker approx 8 metres above the surrounding tundra. The earest water body Nutaaq Lake is approx. 200 metres west of the spill site. 2 workers sent to espect the site on the weekend noted that tent W5 was lifted off its foundations by wind and moved metres south. An adjacent fuel drum was knocked over. The impact cracked a fuel valve onnection at the drum causing a fuel leak. A surface stain of approximately 1 sq. metre is noted. The spill did not enter any water body or drainage. Contaminated soils were excavated to a depth of opprox. 1 metre by the workers using shovels. The contaminated soil has been contained in four 205 tre drums. The drums will be removed from site and disposed of at an authorized facility. Photo's re attached.								
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Kivalliq Energy Corp. Photo Document to accompany June 23, 2014 NU Spill Report



Photo 1: Tent W5 Shifted 4m South From Tent Footings (note: Nutaaq Lake 200m West)



Photo 2: Spill Location and Excavated Pit



Photo 3: Excavated Pit behind Tent W5 & Toppled Tent Footings



Photo 4: Broken Valve on Fuel Drum