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NUNAVUT WATER BOARD

NUNAVUT IMALIRIYIN KATIMAYINGI

WATER LICENCE APPLICATION FORM

Nunavut Water
Board *MB*

FEB 13 2004

Public Registry

Application for: (check one)

☒ New ☐ Amendment ☐ Renewal ☐ Assignment

LICENCE NO:

(for NWB use only)

**1. NAME AND MAILING ADDRESS OF
APPLICANT/LICENSEE**

Felicia Chang
Strongbow Resources Inc.
1300-409 Granville Street
Vancouver, B.C.
V6C 1T2

Phone: (604) 608-1282

Fax: (604) 668-8366

E-mail: nvr_fchang@telus.net;
info@strongbowresources.com

**2. ADDRESS OF CORPORATE
OFFICE IN CANADA (if applicable)**

N/A

Phone: _____

Fax: _____

e-mail: _____

INTERNAL	
PC	<i>dp</i>
MA	
FO	
LA	
ES	
ST	
TA1	
TA2	
RC	
ED	
CH	
BRD	
EXT.	

3. LOCATION OF UNDERTAKING (describe and attach a topographical map, indicating the main components of the Undertaking)

Location of the Anialik River Project include all or parts of IOL parcels CO-28 to CO-31, and CO-81, and mineral claims F76271 and F76272 (Rush 1 & 2 claims). Exploration of Inuit Owned Lands of the West Kitikmeot Region is under Mineral Exploration Agreement with Nunavut Tunngavik Inc.

Please see attached maps.

Possible camp location at: (Mistake Lake and Rush Lake, respectively)

Latitude: 67° 30' 15"

Longitude: 111° 01' 56"

NTS Map No.: 76 M/06

Scale: 1:350,000

Latitude: 67° 15' 15"

Longitude: 111° 04' 38"

NTS Map No.: 76 M/11

Scale: 1:350,000

4. DESCRIPTION OF UNDERTAKING (attach plans and drawings)

Please see attached project description.

5. TYPE OF UNDERTAKING (A supplementary questionnaire must be submitted with the application for undertakings listed in "bold")

☐ Industrial

☐ Remote/Tourism Camps

☐ Mine Development

☐ Municipal

☐ Advanced Exploration

☐ Power

☒ **Exploratory Drilling**

☒ Other (describe): **Airborne geophysical surveys, mapping, prospecting, and possible till sampling, ground geophysical surveys, and drilling.**

6. WATER USE

- ☒ To obtain water
☐ To modify the bed or bank of a watercourse
☐ To alter the flow of, or store, water
☐ To cross a watercourse
- ☐ To divert a watercourse
☐ Flood control
☐ Other (describe): _____

7. QUANTITY OF WATER INVOLVED (litres per second, litres per day or cubic metres per year, including both quantity to be used and quality to be returned to source)

For the designated camp site on IOL parcel CO-30 and CO-81: 200 litres per day, per camp (includes consumption, cooking, and washing). Greywater sump would be backfilled.

For drilling (if required): approximately 20,000 litres per day (includes ~19,000 l lost to rock at the drill bit and 1,000 l accumulated as sludge).

8. WASTE (for each type of waste describe: composition, quantity, methods of treatment and disposal, etc.)

- ☒ Sewage
☒ Solid Waste
☐ Hazardous
☒ Bulky Items/Scrap Metal
- ☒ Waste oil
☒ Greywater
☒ Sludges
☐ Other (describe): _____

Solid Waste will be incinerated. Waste oil and non-combustible waste will be removed from site for proper disposal. Greywater, sewage, and sludges/sumps will be backfilled.

9. PERSONS OR PROPERTIES AFFECTED BY THIS UNDERTAKING (give name, mailing address and location; attach if necessary)

Land Use Permit

- DIAND ☒ Yes ☐ No If no, date expected: **May 15/2004**
- Regional Inuit Association ☒ Yes ☐ No If no, date expected: **May 15/2004**
- Commissioner ☐ Yes ☐ No If no, date expected: _____

10. PREDICTED ENVIRONMENTAL IMPACTS OF UNDERTAKING AND PROPOSED MITIGATION MEASURES (direct, indirect, cumulative impacts, etc.)

- NIRB Screening ☒ Yes ☐ No If no, date expected: **Conducted as part of approval process for this license.**

11. INUIT WATER RIGHTS

Will the project or activity substantially affect the quality, quantity, or flow of water flowing through Inuit Owned Lands and the rights of Inuit under Article 20 of the Nunavut Land Claims Agreement?

NO

If yes, has the applicant entered into an agreement with the Designated Inuit organization to pay compensation for any loss or damage that may be caused by the alteration. If no compensation agreement has been made, how will compensation be determined?

12. CONTRACTORS AND SUB-CONTRACTORS (name, address and functions)

Contractors will be determined once the exploration program has been finalized. Expediting will be conducted by Nunavut Expediting Services Ltd. (Yellowknife & Cambridge Bay) and Discovery Mining Services (Yellowknife). Nuna Logistics maintains the road used to haul fuel to Lupin Mine. Contracts have yet to be awarded for drilling and helicopter services.

13. STUDIES UNDERTAKEN TO DATE (list and attach copies of studies, reports, research, etc.)

Area has been explored intermittently since the 1950's. Please refer to the attached list of filed exploration reports from the 1970's to the most recent publication.

14. THE FOLLOWING DOCUMENTS MUST BE INCLUDED WITH THE APPLICATION FOR THE REGULATORY PROCESS TO BEGIN

Supplementary Questionnaire (where applicable: see section 5) ☒ Yes ___ No If no, date expected _____

Inuktitut/English Summary of Project ___ Yes ☒ No If no, date expected: **ASAP; will forward electronic and hard copy.**

Application fee \$30.00 (c/o of Receiver General for Canada) ☒ Yes ___ No If no, date expected _____

15. PROPOSED TIME SCHEDULE

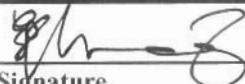
___ Annual (or) ☒ Multi Year

Start Date: **May 15/2004**

Completion Date: **May 15/2006**

Felicia Chang
Name (Print)

Geologist
Title (Print)


Signature

February 12/2004
Date

For Nunavut Water Board use only

APPLICATION FEE Amount: \$ _____ Receipt No.: _____

WATER USE DEPOSIT Amount: \$ _____ Receipt No.: _____