

**KITIKMEOT INUIT ASSOCIATION****APPLICATION FOR ACCESS TO INUIT OWNED LAND****Office use only**

Category	Application No.	Accepted By:	Date Accepted:
----------	-----------------	--------------	----------------

**To be completed by all applicants**

<b>1. Applicant's name and mailing address (Full name, no initials or abbreviations)</b> Ashton Mining (Northwest Territories) Ltd. Unit 123 - 930 West 1 <sup>st</sup> Street, North Vancouver, British Columbia, V7P 3N4 Contact: Dave Willis, Land Administrator (ext 764)		<b>Fax no</b> (604) 987 7107  <b>Telephone no.</b> (604) 983-7750
<b>2. Head Office address</b> Save as above		<b>Fax no.</b>  <b>Telephone no.</b>
<b>3. Field supervisor and address if different from above</b> Jeff Ward		<b>Telephone no.</b> (604) 983-7750
<b>4. Other personnel list (Subcontractors or contractors to be used)</b> Please refer to Appendix "A" - Other Personnel  Total no. of personnel                      8                      No. of person days: 100		

**4. Location of activities by map coordinates. Attach ORIGINAL maps and sketches.**

Activities will take place on Ashton mineral claims that are entirely or partially located on Inuit owned lands. These IOL Parcels include CO-67, CO-50, and CO-45. Please see "Appendix "D" for location map.

MAX Lat	67° 20' 0.4"	MIN Lat	66° 29' 31"
MAX Long	-113° 25' 53"	MIN Long	-112° 30' 57"

Map Sheet No: 86P06, 86P03, 86I10, 86I50

Inuit Land Parcel No: CO-67, CO-50, CO-45

Coordinate of camp (if applicable) Lat. \_\_\_\_\_ Long. NA No camps will be located on Inuit Owned Land

**6. Periods of operation including periods of seasonal shut down and periods for restoration.**

Two weeks in August and two weeks in March or April. Activities will be scheduled in conjunction with work on other mineral claims that are not located on Inuit Owned Lands.

<b>7. Period of access required (up to one or two years for licenses, depending on license level, up to five years for residential/recreational leases and level I and II commercial leases, and up to forty years for level III commercial leases)</b>	<b>Start date</b>  (mo / dy / yr) 0   6   0   1   0   3	<b>Completion Date</b>  (mo / dy / yr) 0   6   0   1   0   6
---	--	---

**8. Other rights, licenses, permits or leases related to this application. Provide proof of rights or indicate if in the process of applying for rights.**

- |   |   |   |
|---|---|---|
| <input type="checkbox"/> NTI Subsurface Right | <input type="checkbox"/> NRI Research License | <input type="checkbox"/> CWS Permit             |
| X DIAND Subsurface Right                      | <input type="checkbox"/> RWED Tourism License | <input type="checkbox"/> Other - Please Specify |
| X NWB Water License (Submitted)               | <input type="checkbox"/> Explosives Permit    |   |

**9. TYPE OF LAND USE ACTIVITY**

Check off the appropriate land use activities.

**Mining/Oil & Gas**

- ☒ staking and prospecting  
☒ exploration (geophys-grid/air)  
☒ Drilling (diamond/icc, etc.)  
☐ bulk sampling  
☐ Mine (open pit, undergrd, etc.)  
☐ bulk fuel storage  
☐ other: \_\_\_\_\_

**Construction:**

- ☐ camp  
☐ building  
☐ winter road  
☐ all-season road  
☐ quarrying  
☐ other: \_\_\_\_\_

**Tourism:**

- ☐ tourism facility  
☐ outfitting  
☐ other: \_\_\_\_\_

**Municipality:**

- ☐ bulk storage of fuel  
☐ residential building  
☐ commercial building  
☐ other: \_\_\_\_\_

**Research:**

- ☐ wildlife/fish/birds/marine  
☐ survey (grd/aerial/collars)  
☐ collection of species  
☐ research station  
☐ other: \_\_\_\_\_

**Other:**

- ☐ commercial harvest  
☐ recreational camp  
☐ \_\_\_\_\_  
☐ \_\_\_\_\_

- 10. On a separate page, provide a NON-TECHNICAL project summary. This should include a non-technical description of the project proposal, no more than 300 words, in English and Inuktituk (Inuinaktun, in the West Kitikmeot). The project description should outline the project activities and their necessity, method of transportation, any structures that will be erected, expected duration of activity and alternatives considered. If the proposed activity fits into any long term developments, please describe the projected outcome of the development for the area and its timeline.**

See Appendix "B"

**11. Attach a detailed project description as outlined in APPENDIX A.**

See Appendix "C"

**12. Application Fees:**

- |   |   |                            |
|---|---|----------------------------|
| <input type="checkbox"/> Land use license I             | <input type="checkbox"/> Commercial Lease I   | \$500                      |
| Inuit - \$0   | <input type="checkbox"/> Commercial Lease II  | \$2000                     |
| Non-Inuit \$100   | <input type="checkbox"/> Commercial Lease III | \$5000                     |
| <input type="checkbox"/> Land use license II            |   |                            |
| X Land use license III                                  |   | \$750<br><del>500.00</del> |
| <input type="checkbox"/> Residential/Recreational Lease | Inuit -                                       | \$0                        |
|   | Non-Inuit -                                   | \$250                      |
| <input type="checkbox"/> Exemption Certificate          |   | \$0                        |

Land use fees: # of hectares used @ \$50.00/hectare = \$ Not applicable at this time

Note: The land use fee is for the amount of land used on an annual basis.

13. a) The Applicant requests a Certificate of Exemption ☐

OR

b) The Applicant agrees to be bound by terms and conditions to be attached to the Inuit Land Use License or Lease. X

Sign name in full:

Signature  
David Willis

Date

*dave.willis@qstn.ca*

**SECTION 3.0 – OTHER PERSONNEL**

The staffing of exploration programs is dependant upon the results of our geological evaluation work and the annual budget allocation for Nunavut. As a result it is relatively difficult to determine who will be working on the project a year from now.

Two tables have been provided below. The first table outlines the principle field staff for Nunavut while the second table outlines the contracting companies that are regularly used. Ashton Mining (Northwest Territories) Ltd. will be managing all field operations and, as a result, their personnel are listed in Table 1.

**Table 1  
Summary of Ashton Field Personnel**

<b>Name</b>	<b>Position</b>	<b>Name</b>	<b>Position</b>
◆ Jeff Ward	Project Manager	◆ Todd Ballantyne	Geophysicist
◆ Dave Pickston	Sr. Geological Technician		
◆ Andrew Berry	Project Manager		

**Table 2**

**Summary of Ashton Contractors**

<b>#</b>	<b>Company</b>	<b>Address</b>	<b>Phone / Fax</b>
1	Ashton Mining (NWT) Ltd.	Unit 123 – 930 West 1 <sup>st</sup> Street North Vancouver, BC V7P 3N4	Ph: (604) 983-7750 Fax: (604) 987-7107
1	Discovery Mining Services	P.O. Box 2248 Yellowknife, NT X1A 2P7	Ph: (867) 920-4600 Fx: (867) 873-8332
2	Great Slave Helicopters Ltd.	Bag 7500 Yellowknife, NT X1A 2R3	Ph: (867) 873-2081 Fx: (867) 873-6087
3	Air Tindi Ltd.	Bag 1693 Yellowknife, NT X1A 2P3	Ph: (867) 669-8260 Fx: (867) 669-8247
4	First Air	Postal Service 9000 Yellowknife, NT X1A 2R3	Ph: (867) 669-6600 Fx: (867) 669 6603

*Appendix "B"*

- ◆ Non-Technical Summary
- ◆ Inuinaktun Translation

## ◆ Section 11 ◆

---

*Detailed Project Description to Accompany Application*

---

**1.0 Introduction**

The purpose of this application is to obtain a "Class 3" Land Use License for all Ashton mineral claims occurring on Inuit Owned Lands. At present Ashton has a total of 44 mineral claims on IOL Parcels CO-15, CO-50 and CO-67. No drill targets are currently planned for these areas however future exploration work may require up to 20 diamond drill holes during the next three years. All activities will be supported from Ashton "Fly Camps" located on Crown land.

The text of the following section will provide a detailed description of drilling operations.

**2.0 Drilling**

Ashton anticipates drilling up to 20 diamond drill holes on the IOL portions of its Ric and Vic Properties. Only one heli-portable rig will be in operation and this rig will be transported between sites and supported by helicopter. Maximum drill hole depths will not exceed 350 meters and average hole depth is anticipated to be 200 meters. Drill holes will be both vertical and inclined.

**3.0 Environmental Impact**

The drill rig will have a maximum footprint of 25 m<sup>2</sup>. This includes the drill hut and pump shack. If all 20 drill holes are completed the total footprint for activities will be under one hectare. Drill holes are expected to take two days to complete. The drill rig will use a maximum of 60,000 litres of water in a 24 hour period. Normal operation of the drill produces 0.6 m<sup>3</sup> or 260 kg of cuttings every 200 m of drilling. A water permit application has been submitted to the Nunavut Water Board.

Total maximum drill cutting produced by the program will not exceed 5,200 kg of fines (260 kg x 20 drill holes).

The proposed activity area has been compared to two interactive land use maps available on the following websites: <http://www.planner.nunavut.ca/>, and [http://nwt.inac.gc.ca/ism-sid/index\\_e.asp](http://nwt.inac.gc.ca/ism-sid/index_e.asp). Caribou crossings were noted within the proposed permit boundary however there are no conflicts between these sites and specific areas of geological interest.

Given the above information and large exploration area the proposal would appear to have minimal environmental impact. However to further reduce any potential adverse effects on the environment Ashton will undertake the following.

- ◆ Any drill wastes will be contained and deposited in to a sufficiently large land based naturally occurring, contained depression located not less than 30 meters from the high water mark of any body of water.
- ◆ All drill fluid will be recycled whenever possible.
- ◆ All sites will be restored to the most reasonable extent possible, to their original and natural state.

#### **4.0 Fuel**

Containers of fuel will be located at each drill site for the duration of each drill setup. It is anticipated that three types of fuel will be used in the following quantities:

- 1) Five full 45 gallon drums of diesel
- 2) Five full 45 gallon drums of Jet-B
- 3) Two 100 pound tanks of Propane

#### **5.0 Fuel Spill Contingency Plan**

Ashton recognizes that fuel use and storage has the potential to become problematic. As a result Ashton's Fuel spill contingency plan is indicated below.

- ◆ All fuels will be stored in depressions at least 30 metres from bodies of water.
- ◆ All fuel cache storage sites will be monitored on a regular basis for possible spills or leakage.
- ◆ Ashton personnel will be instructed in spill response and cleanup procedures.
- ◆ Fuel spill cleanup equipment will be retained at the site of drilling operations.
- ◆ Any spills that occur will be reported immediately to KIA.