

P.O. Box 119 GJOA HAVEN, NU X0B 1J0 Tel: (867) 360-6338 FAX: (867) 360-6369 kNK5 wmoEp5 vtmpq NUNAVUT IMALIRIYIN KATIMAYINGI NUNAVUT WATER BOARD OFFICE DES EAUX DU NUNAVUT

# WATER LICENCE APPLICATION FORM

Application for: (check one)				
New □ Renewal □ Amenda	ment Assignment Cancellation			
LICENCE NO: (for NWB use only)				
1. NAME AND MAILING ADDRESS OF APPLICANT/LICENSEE	2. ADDRESS OF CORPORATE OFFICE IN CANADA (if applicable)			
Lorne Warner, P. Geo - VP Exploration, Director 802-700 West Pender Street Vancouver, B.C. Canada V6C 1G8	Rockgate Capital Corp 802-700 West Pender Street Vancouver, B.C. Canada V6C 1G8			
Phone: 250-434-4357 Fax:e-mail: geocon@shawbiz.ca	Phone: (604) 678-8941 Fax: (604) 689-7442 e-mail: geocon@shawbiz.ca			
3. LOCATION OF UNDERTAKING (describe and attach a topographical map, indicating the main components of the Undertaking)  Pomy - Latitude (66°10'36.12"N) Longitude (107° 1'51.27"W) - NTS Map Sheet No. 76J3 Scale 1:50000  UPit  Latitude: (66°34'58" N) Longitude: (108°0'5" W)  NTS Map Sheet No. 76J12Scale: 1:50000				
4. DESCRIPTION OF UNDERTAKING (attach pla Rockgate Capital Corporation, supported by Kinga planning to initiate a helicopter assisted diamond of Pomy Sites Project. The drilling program is propocontinue through October of 2008 with the possibil 2009. Upit and Pomy sites are located south of the approximately 30km and 90km, respectively. Drillength of 500m at Upit Site and up to 10 holes for a A team of seven persons, include a drill crew and helicopter pilot, will support the drill program. Ut Kingaunmiut Ltd., project staff will be accommodated community of Bathurst Inlet. DETAILED PROJECT.	runmiut Ltd of Bathurst Inlet Nunavut, is currently will program for their Bathurst Inlet Upit and sed to commence in mid to late August 2008 and lity, based on 2008 results, of commencing again in the small Nunavut Community of Bathurst Inlet by Illing targets include three holes for a combine core a combined total of 1000m at Pomy Site. The project supervisor, safety staff and illizing the resources and logistical services of ated remotely from the project site within the			

<b>5. TYPE OF PRIMARY UNDERTAKING</b> (A supplementary questionnaire <u>must</u> be submitted with the application for undertakings listed in "bold")			
	☐ Industrial ☐ Mining and Milling(includes exploration/drilling) ☐ Municipal (includes camps/lodges) ☐ Power	☐ Agricultural ☐ Conservation ☐ Recreational ☐ Miscellaneous (describe below):	
	See Schedule II of Northwest Territories Waters Regulatio	ns for Description of Undertakings	

6.	WATER USE					
	☐ To obtain water ☐ Flood control ☐ To cross a watercourse ☐ To modify the bed or bank of a watercourse ☐ To alter the flow of , or store, water					
	Other (describe):					
7.	<b>QUANTITY OF WATER INVOLVED</b> (cubic metres per day including both quantity to be used and quality to be returned to source)					
	Water use   ☐ 100m³/day or less   ☐ Greater than 100m³/day; if greater, indicate quantities to be used for each purpose (camp, drilling, etc.)					
	Water returned to source  0 m <sup>3</sup> /day					
8.	<b>WASTE</b> (for each type of waste describe: composition, quantity (cubic metres per day), methods of treatment and disposal, etc.)					
	□ Sewage □ Waste oil   □ Solid Waste □ Greywater   □ Hazardous □ Sludges   □ Bulky Items/Scrap Metal □ Other describe):					
	Solid wastes - primarily man made garbage, paper, cans, bottles etc will be incinerated/burned at community dump and/or back hauled to Yellowknife for landfill disposal					
	Scrap Metal - empty fuel drums, waste drill steel and other broken machanical parts will be transported to the community and then back hauled to Yellowknife via scheduled flights					
	Waste oil will be containerized in plastic pails and flown to the community and then back hauled to Yellowknife and disposed of with a local oil dealer or waste oil burner.					
	Sludges and drill dust will be left on the land in the visinity of the drill sites and contained as much as possible in small depressions on the land to minimze the area of disturbance.					
9.	OTHER PERSONS OR PROPERTIES AFFECTED BY THIS UNDERTAKING (give name, mailing address and location; attach if necessary)					
	Land Use Permit DIAND Yes No If no, date expected					
	Regional Inuit Association					
	Commissioner					

## 10. PREDICTED ENVIRONMENTAL IMPACTS OF UNDERTAKING AND PROPOSED MITIGATION MEASURES (direct, indirect, cumulative impacts, etc.)

The Upit and Pomy Drill Sites are both located on a combination heath tundra and exposed bedrock environment where there are no known sensitive or significant terrestrial features.

The Upits site is located approximately 300 m north and between two small unnamed lakes (< 25 ha each). These lakes drain in series south west to a larger unnamed lake, which, based on size would likely support fish and fish habitat with the domanent species likely being lake trout. With the implementation of proper drill techniques and the application of a sound mitigation and monitoring plan it is not anticipated that there will be any impacts to the aquatic environments or fish and fish habitat of these lakes. The larger of the two lakes will be used as a water source for drilling therefore, to prevent the potential of fish entrainment, should the lake support fish, pump hose screens will be placed on the intake hose during all pumping activities.

The Pomy site is located approximate 800m west of the southern end of Bathurst Lake which is know to support Lake Trout, and Arctic grayling. Almost 1 km west of the Pomy site a series of small lakes drain eastward via intemittent flowing channels to the Bathurst Lake lake. All unnamed, the largest of these lake is approximately 15 ha in size. Although not sampled these lakes may support fish and fish habitat. One of the lakes has been identified as a source of water for the drilling therefore pump hose screens will be placed on the hose intake to minimize the potential for entrainment of any fish that may inhabit the lake.

Although no direct field studies have been completed no known denning sites for grizzly bear or wolf or nesting sites for raptors have been identified by local people. The general area in which the project site is located is known to support various arctic mammals including grizzly bear, arctic wolf, muskox, caribou and wolverine. The project area is located within the northern range of the Bathurst Caribou Herd. Typically, at the time of year that the drill program will be commencing, most caribou have migrated south and south west of the drill site areas leaving only small herds 10 to 15 and solitary animals grazing in this general area. It is anticipated that the activities associated with this program will have no significant impact on caribou and other identified mammals that may inhabitat the general area of the project.

Overal there are no expected significant impacts to the environment as a result of the drill projects projects of the environment as a result of the drill projects projects of the environment as a result of the drill projects of the environment as a result of the drill project of the environment as a result of the drill project of the environment as a result of the drill project of the environment as a result of the drill project of the environment as a result of the drill project of the environment as a result of the drill project of the environment as a result of the drill project of the environment as a result of the environment as a result of the drill project of the environment as a result of the en	roposed at
the UPit or Pomy sites.	

NIRB Screening	☐ Yes ⊠ No	If no, date expected application submitted May 15, 200	N8

#### 11. INUIT WATER RIGHTS

Will the project or activity substantially affect the quality, quantity, or flow of water flowing through Inuit Owned Lands and the rights of Inuit under Article 20 of the Nunavut Land Claims Agreement?

If yes, has the applicant entered into an agreement with the Designated Inuit organization to pay compensation for any loss or damage that may be caused by the alteration. If no compensation agreement has been made, how will compensation be determined?

### 12. CONTRACTORS AND SUB-CONTRACTORS (name, address and functions)

Connors Drilling, 139 Enterprise Drive Yellowknife - ph: 867-873-2533 fax: 867-873-6097 Great Slave Helicopters (Kitikmeot Helicopters) 106 Dickson Street, Yellowknife - ph: 867-873-2081 Kingaunmiut Ltd. Bathurst Inlet c/o PO Box 820, Yellowknife ph: 867-920-4330 fax: 867-920-4263

#### 13. STUDIES UNDERTAKEN TO DATE (list and attach copies of studies, reports, research, etc.)

NONE TO DATE

14. THE FOLLOWING DOCUMENTS <u>MUST</u> BE INCLUDED WITH THE APPLICATION FOR THE REGULATORY PROCESS TO BEGIN						
Supplementary Questionnaire	Supplementary Questionnaire (where applicable: see section 5)					
Inuktitut and/or Inuinnaqtun/	∑ Yes	expected				
Application fee of \$30.00 (Pa	yee Receiver General for Canada)	Yes No If no, date e	xpected			
Water Use fee of \$30.00 (unless otherwise indicated in Section 9 of the NWT Waters Regulations; Payee Receiver						
General for Canada)		Yes No If no, date of	expected			
15. <b>PROPOSED TIME SCHEDULE</b> (unless otherwise indicated, the NWB will consider the application for						
a five (5) year term)	one year or less (or)	Multi Year				
Start Date: August 15Completion Date: October 31, 2009						
Lorne Warner	P. Geo - VP Exploration, Director		May 15, 2008			
Name (Print)	Title (Print)	Signature	Date			
For Nunavut Water Board office use only						
APPLICATION FEE	Amount: \$ Pay ID No.	<b>:</b>				
WATER USE DEPOSIT Amount: \$ Pay ID No.:						