Spill Contingency Plan

Skybridge Development Corporation

Blue Caribou Project
Kitikmeot Region, Nunavut

Prepared By: Gord Yule, P.Geo.

Effective: August 1, 2008 to December 1, 2012
Revised: December 19, 2008

Table of Contents

1.0 INTRODUCTION & PROJECT DETAILS

1.1. COMPANY NAME & MAILING ADDRESS

Skybridge Development
Head Office/Mailing Address:
401-1113 Jade Court
Thunder Bay, ON P7A 6P2
Phone: (807) 345-3306 Fax: (807) 346-0100
Email: gyule@skybridgedevelopment.com
Attention: Gord Yule, P.Geo

Blue Caribou Project On-Site Phone: (604) 759-0635

1.2. EFFECTIVE DATE OF SPILL CONTINGENCY PLAN

August 1, 2008 to December 1, 2012

The Spill Contingency Plan is effective from August 1, 2008 to December 1, 2012 and applies to the Blue Caribou Project in the Kitikmeot District of Nunavut, north latitude 65° 13' and west longitude 106° 37'. Land Use permits with the Kitikmeot Inuit Association (KIA) and Nunavut Water Board (NWB) are currently on file.

The locations of the Blue Caribou drilling area and proposed camp is shown on the accompanying topo map at 1:50,000 (Figures 1-5 appended).

1.3. LAST REVISION TO SPILL CONTINGENCY PLAN

August 8, 2008 – to reflect changes relevant to the proposed camp at Sage Lake.

1.4. DISTRIBUTION LIST

The plan and the most recent revision have been distributed to:

- NWB
- Drost, President & CEO of Skybridge
- KIA on approval.

1.5. PURPOSE & SCOPE

Skybridge Development Corporation has prepared this Spill Contingency Plan to

provide a plan of action for reasonably foreseeable spill events at the Blue Caribou Project drill sites & proposed camp, considering the nature of the fuels and other hazardous materials that will be handled during the Company's operations. The plan defines the responsibilities of key response personnel and outlines the procedures for responding to spill in a way that will act to minimize potential health and safety hazards, environmental damage and remediation costs. The plan has been prepared to provide ready access to all the information needed in dealing with a spill & demonstrates that Skybridge Development Corporation has appropriate response capabilities and measures in place to effectively address potential spills at both the drills sites and the proposed camp at Sage Lake (local name).

1.6. COMPANY ENVIRONMENTAL POLICY

Skybridge Development Corporation is committed to the concept of sustainable development and the protection of the environment and human health. Skybridge is guided by the Prospectors & Developers Association of Canada E3 (Environmental Excellence in Exploration) guidelines and best practices http://www.e3mining.com/, Skybridge Development Corporation's environmental; health & safety policy is to:

- protect employees, the public and the environment;
- comply with all existing laws and regulations to help ensure the protection of the environment;
- to provide such protection of the environment as is technically feasible;
- anticipate future spill control requirements and make provision for them;
- to work proactively with federal, territorial and Aboriginal governments, other relevant organizations, and the general public on protection of the environment;
- and to keep employees, contractors, Inspectors, Land & Water boards, government officials and the public informed of any changes at the site or with project activities.

All employees and contractors are aware of the locations of the plan on the site at Sage Lake and in the head office in Thunder Bay. Personnel will be instructed on the plan, to ensure they have an understanding of the steps to be undertaken in the event of a spill, upon arrival in the proposed camp of Skybridge

Development at Sage Lake where they will stay and receive room and board. All employees and contractors are shown where spill kits are stored, are aware of their contents and are trained in using spill equipment and responding to spills. All core processing will take place at Sage Lake under the appropriate permits and certificates of authorization. Instruction will also be given on how to properly manipulate and store fuel and other hazardous substances and on the location of emergency equipment. Skybridge Development Corporation is committed to keeping personnel up to date on the latest technologies and spill response methods.

1.7. PROJECT DESCRIPTION

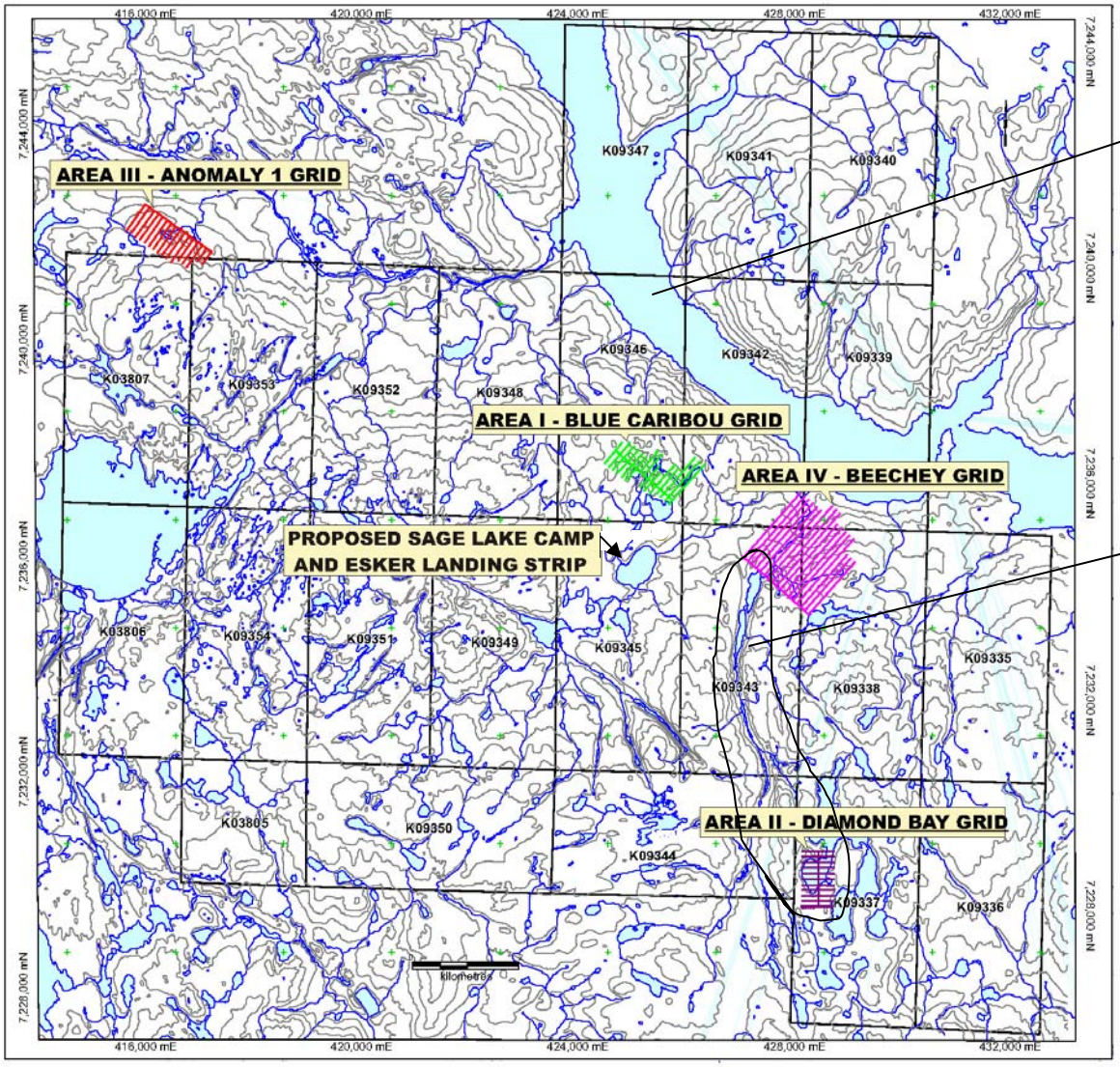
The Blue Caribou Project and the proposed Sage Lake Camp of Skybridge Development are to be used as a camp and staging area for local test drilling as well as exploration activities in the surrounding region. Permits and licenses are in place for he company's drilling and exploration activities. The proposed camp will operate August 1, 2008 – December 31, 2009 (work period being from March 2008 to December 2008 & March 2009 to December 2009)

1.8. SITE DESCRIPTION & EQUIPMENT

The proposed camp will be located Lat. 65^{o} 13' 56" Long. 106^{o} 37' 11", South of Sage Lake. The camp will be 100m x 100m on a natural sand ridge (esker). It is a remote area, with no adjacent communities or inhabitants. Thus the only people immediately affected by a potential spill are employees or contractors.

Proposed drill sites generally will impact a small area, typically less than 20m x 40m: i.e. The drill site itself (8m x 12m), a site adjacent for a small, contained, storage shack for drilling muds, cement, grease pails, motor oils, salt and rod soaps; an adjacent area (10 m away) from the geo-membrane berm and diesel fuel drums; and two 500 L troughs – one for water and one for mixing muds or brime – that lie typically very close to or against the drill platform and is thin. The aforementioned 8m x 12m drill site. A little further off will be a site for laying out core-trays, so that they do not interfere with the drill activities, and so that they will not be disturbed or upset by these activities. So, typically these sites affect an area of less than 25m x 40m or 0.19 ha; or associated, low-or-no impact activity (temporary core storage, temporary helicopter landing site) will affect an area of less than 100m x 100m, or 1 ha. Thirty (30) individual sites are proposed but two of these are on lakes (i.e. drilling) and so that expected impact area is less than 8 ha.

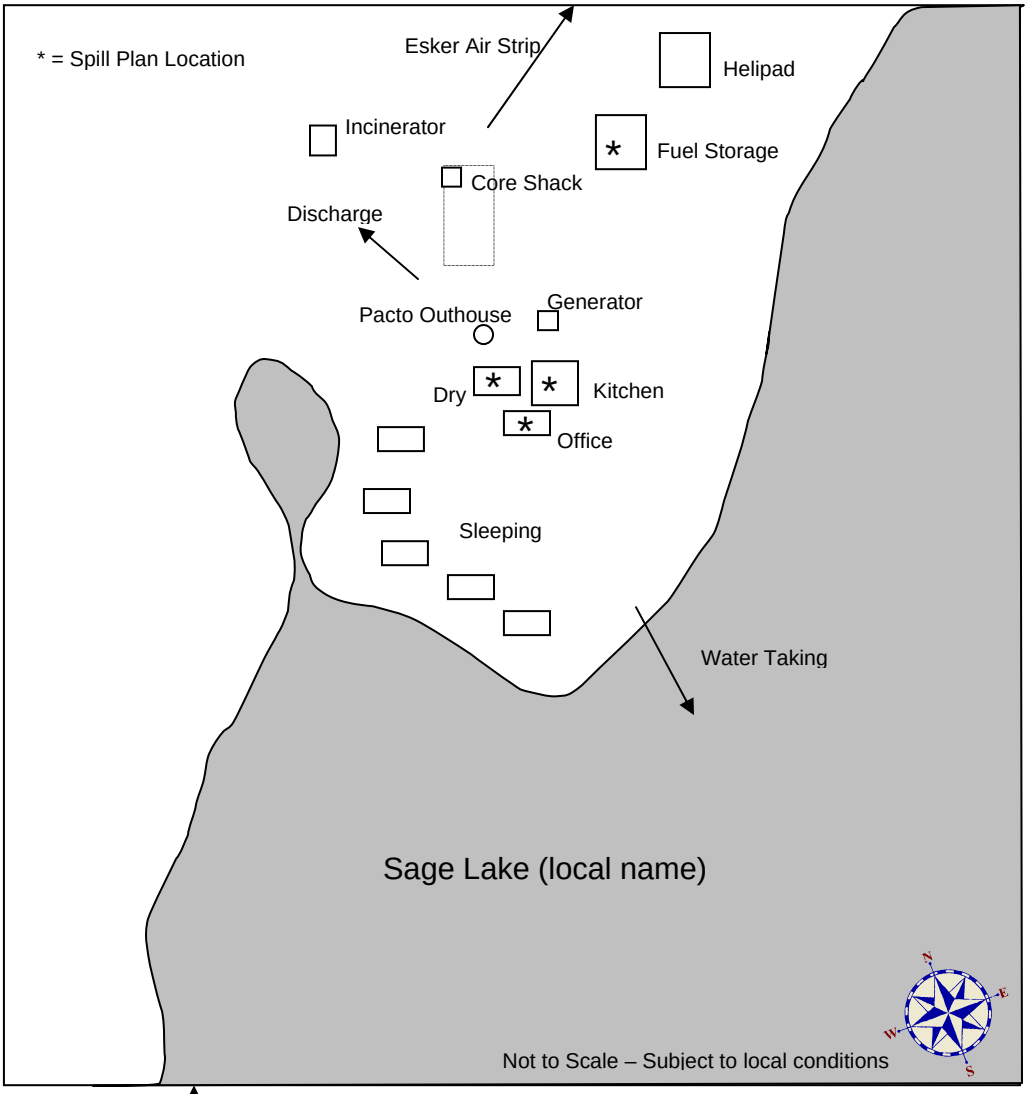
Figure 1 illustrates Skybridge Development Corporation's proposed location for the camp along with the 5 drill areas.

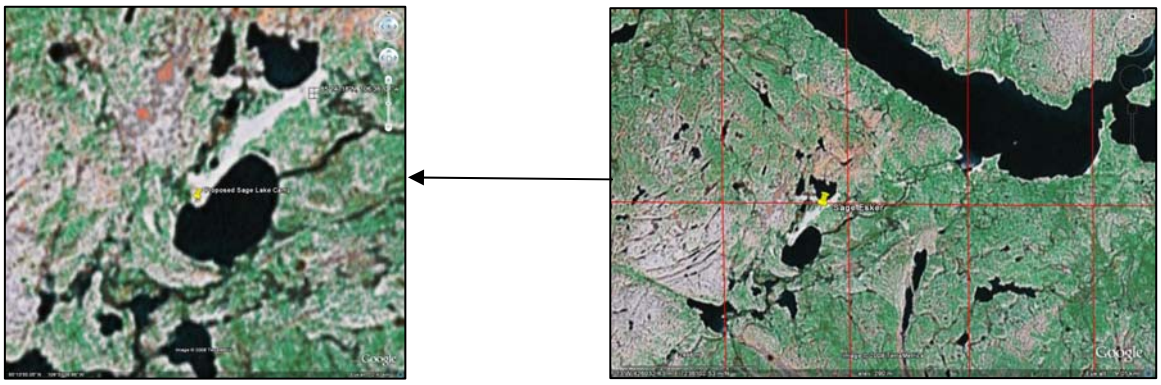


Skybridge
DEVELOPMENT CORP
ALYRIS GOLD CORP

BLUE CARIBOU PROPERTY
GRID LOCATION
FIGURE 1

Figure 1b – Site Plan Sketch





Insets obtained from Google Earth

- All buildings containing hazardous materials will be located over 100 m from any water body.
- Grey water to be pumped to a sump at least 50m inland of the kitchen, office & sleeping quarters.

1.9. HAZARDOUS MATERIAL INVENTORY & PROCEDURES FOR CONTAINING & CONTROLLING

This following section lists for each hazardous substance present on the project area, health hazards, spill procedure and disposal procedures. For more detailed information, refer to the MSDS sheets.

Waste oil is stored in empty 200 L drums in the fuel storage area, and shipped out by plane to Yellowknife for off-site disposal at an appropriate waste facility.

Other hazardous materials found on-site in very small quantities are in a storage building and/or the kitchen. These include lubricants/oil/grease for maintenance of motorized equipment and general cleaning products for kitchen, bathroom & office use.

Motorized equipment onsite includes a drill rig and fuel transfer hoses with pumps.

All buildings containing hazardous materials will be located over 100 m from any water body.

1.9.1. DIESEL FUEL, JET-B, GASOLINE

DIESEL, JET-B AND GASOLINE ARE HIGHLY FLAMMABLE

1.9.1.1. GENERAL PRECAUTIONS

- Do not smoke
- Will be easily ignited by heat, sparks or flames
- Gasoline and Jet-B are more volatile than diesel
- Explosion hazard indoors, in confined spaces and outdoors
- Vapours may form explosive mixtures with air
- Vapours may travel to source of ignition and flash back
- Most vapours are heavier than air. They will spread along ground and collect in low or confined areas.
- Keep pump or electrical equipment far away, be very careful with metallic tools that could sparks on rocks, wait for vapours to dissipate
- Inhalation may cause central nervous effects
- Aspiration into lungs may cause pneumonitis which can be fatal
- Eye and skin irritation
- Prolonged exposure has caused cancers in laboratory animals

1.9.1.2. SPILL ON LAND

- Build a containment berm, downslope, using, peat, moss, and soil material, bags filled with sand or rocks and place a plastic tarp at the foot of the berm to pool the spill. Spill can be pumped if in a large amount
- Soak up spilled substance by using absorbent pads
- Excavate the surface soil if necessary. If large excavation is needed, first contact regulatory agencies for approval.
- Remove spill substance splashed on vegetation by applying a thin dusting of Spag-zorb or other ultra-dry absorbent.
- Dispose hydrocarbons, absorbent pad, contaminated soil and cleaning material in an empty drum, seal it and label it.
- On marshy zones, don't destroy vegetal cover, limit personnel and equipment. Remove pooled oil with absorbent pads and/or skimmer.

1.9.1.3. SPILL ON WATER

- Contain spill as close to release point as possible
- On small spill, deploy hydrophobic absorbent pads
- On larger spill and weather conditions permitting, use containment boom to limit fuel dispersion. Use a skimmer, pump or hydrophobic absorbent pads to remove fuel inside the boom.
- Dispose hydrocarbons, absorbent pad, contaminated soil and cleaning material in an empty drum, seal it and label it.

1.9.1.4. SPILL ON RIVERS AND STREAMS

- Prevent entry into water, if possible, by building a berm or trench.
- Intercept moving slicks in quiet areas using (absorbent) booms.
- Do not use absorbent booms/pads in fast currents and turbulent water.

1.9.1.5. SPILL ON ICE AND SNOW

- Build a containment berm of compacted snow around spill.
- If hydrocarbons are pooling on ice, pump large amount or use hydrophobic absorbent pads.
- Don't delay removing the spill as hydrocarbons could seep through cracks into the water.
- Scrape ice, shovel all contaminated snow in plastic buckets with lids or in drums. Dispose absorbent pads and other contaminated equipment in separated containers. Label and seal the containers.

1.9.1.6. SPILL DISPOSAL

- Products and materials used for containment will be placed into empty waste oil containers and sealed for proper disposal at an approved disposal facility, ideally located in Yellowknife.

1.9.2. PROPANE

EXTREMELY FLAMMABLE

1.9.2.1. GENERAL PRECAUTIONS

- Do not smoke
- Cylinders may explode when heated
- Cylinders may rocket if ruptured
- Will be easily ignited by heat, sparks or flames
- Explosion hazard indoors, in confined spaces and outdoors
- Vapours may form explosive mixtures with air
- Vapours may travel to source of ignition and flash back
- Vapours from liquefied gas are initially heavier than air and spread along ground.
- Contact with gas or liquefied gas may cause burns, severe injuries and/or frostbite
- Keep pump or electrical equipment far away, be very careful with metallic tools that could sparks on rocks, wait for vapours to dissipate
- Liquid may cause frostbites and blisters
- Blurred vision if goes in the eyes
- Narcotic aphyxiant
- Dizziness, disorientation, excitation, headache, vomiting, unconsciousness if inhaled

1.9.2.2. SPILL ON LAND, WATER, ICE AND SNOW

- Eliminate all source of ignition
- Do not attempt to contain the propane release if not absolutely sure on what to do.
- Do not touch or walk through spilled material
- Stop leak if can be done without risk
- If possible, turn container so that gas escapes rather than liquid.
- Water spray can be used to knock down vapours but don’t direct water at spill or source of leak
- Prevent spreading of vapours in confined areas

- If or when possible, confine spill with confinement berm. Throw absorbent pads into spill, retrieved them with gaffs or pitchforks.
- Small fire can be extinguished with dry chemical or CO_2.
- Dispose contaminated materials in a labeled drum.

1.9.2.3. SPILL DISPOSAL

- Products and materials used for containment will be placed into empty waste oil containers and sealed for proper disposal at an approved disposal facility, ideally located in Yellowknife.

1.9.3. MOTOR OIL, HYDRAULIC OIL, TRANSMISSION FLUID

1.9.3.1. GENERAL PRECAUTIONS

- Avoid breathing mists, may cause lung irritation
- On skin may cause mild irritation

1.9.3.2. SPILL ACTION

- Soak up with absorbent material
- Disposed contaminated soil and material in sealed and labeled container
- Small amount can be incinerated
- Large amount to be disposed as hazardous waste.

1.9.4. ANTIFREEZE

1.9.4.1. GENERAL PRECAUTIONS

- Respiratory irritation with prolonged exposure.
- Kidney, liver and bladder problems reported in animals

1.9.4.2. SPILL ON LAND

- Soak up by using absorbent pads
- Dispose antifreeze, absorbent pad, contaminated soil and cleaning material in an empty drum, seal it and label it.
- On marshy zones, don't destroy vegetal cover, limit personnel and equipment. If possible remove pooled antifreeze with absorbent pads.

1.9.4.3. SPILL ON RIVERS AND STREAMS

- Prevent entry into water, if possible, by building a berm or trench.

1.9.4.4. Spill on Ice and Snow

- Build a containment berm of compacted snow around spill.
- If pooling on ice, pump large amount or use absorbent pads.
- Don't delay removing the spill as it can seep through cracks into the water.
- Scrape ice, shovel all contaminated snow into plastic buckets with lids or in drums.
- Dispose absorbent pads and other contaminated equipment in separated containers. Label and seal the containers.

1.9.4.5. Spill Disposal

- Products and materials used for containment will be placed into empty waste oil containers and sealed for proper disposal at an approved disposal facility, ideally located in Yellowknife.

1.9.5. Battery Acid

1.9.5.1. General Precautions

- Fire and explosion hazard
- Can be extinguished with dry chemical fire extinguisher.
- Ventilate area
- Remove combustible materials
- Mist inhalation hazard when being charged or spilled
- Acid burns to skin and eyes irritation

1.9.5.2. Spill Action

- Neutralize with soda or lime
- Dispose battery and neutralized contaminated material in a sealed and labeled container
- Dispose as an hazardous waste

1.9.6. Poly-Drill DR-133

1.9.6.1. General Precautions

- May cause skin and eye irritation

1.9.6.2. Spill Action

- Soak up with absorbent pad
- Dispose residue, contaminated soil and material in labeled containers. Solidify with sand.

- Small amount can be incinerated, otherwise dispose as hazardous waste.

1.9.7. 550-X POLYMER

1.9.7.1. GENERAL PRECAUTIONS

- Prolonged skin contact may cause irritation
- Possible eye irritation
- Ingestion may cause nausea, vomiting, cramps, diarrhea

1.9.7.2. SPILL ACTION

- Clean up spill with gloves. Scrape soil or surface and disposed in labeled containers
- Dispose as hazardous waste

1.10. EXISTING PREVENTATIVE MEASURES

All hazardous materials arrive by air as needed thoughout the exploration season. They are unloaded by airplane and helicopter pilots and Skybridge Development Corporation personnel and carefully placed in the fuel storage areas. Steel toe boots, hard hats and safety glasses are worn while unloading the fuel drums.

The storage areas for diesel fuel, jet B fuel, gasoline and propane are lined with impermeable liners and bermed with 110% containment. Planking is used to protect the liner from the fuel drums and cylinders. In addition the fuel drums used for the oil stoves heating common areas are in secondary containers that are leak proof and are placed on a drip tray.

Spill kits are located wherever fuel is stored or used. Portable drip trays and appropriately sized fuel transfer hoses with pumps are used when refueling aircraft, or other motorized equipment, to avoid any leaks/drips onto the land.

The camp manager or other appropriate designated personnel will conduct daily visual inspections to check for leaks or damage to the fuel storage containers, as well as for stained or discoloured soils around the fuel storage areas and adjacent motorized equipment. A checklist is used to ensure no areas have been missed and results of the inspections are recorded in the company's on-site electronic records. Regular maintenance and checks of all motorized equipment are also undertaken to avoid preventable leaks.

Grey water is piped to a sump at least 50m inland of the kitchen, office and sleeping quarters. The sump must maintain a 1 m freeboard at all times. The sump and pipe are inspected regularly for leaks or overflow.

1.11. ADDITIONAL COPIES

Several copies of this plan are kept on-site at all times at the fuel storage area, in the office, the dry and in the kitchen building. A copy is also held at the head office of Skybridge Development Corporation in Thunder Bay, Ontario and with the Kitikmeot Inuit Association and Nunavut Water Board. Additional copies of the plan can be obtained by contacting the company directly at the phone number, fax or email presented in section 1.

1.12. PROCESS FOR STAFF RESPONSE TO MEDIA & PUBLIC INQUIRIES

Skybridge Development Corporation has established procedures for dealing with media an pubic inquiries. All inquiries are to be directed to the President & CEO at the head office in Thunder Bay, Ontario. If the President & CEO is not available, there will be another staff member available to act in this position. If a reporter or member of the public arrives at the site unexpectedly, the official in charge of responding to their questions will be the camp manager or acting camp manager. Prior to responding to their questions, they should make every effort possible to contact the President & CEO to discuss the situation.

The camp manager should always keep the President & CEO and the Executive Vice-President informed of any news or updates of potential interest to the media or general public, such that the company is prepared to deal with inquiries any time.

If a spill has occurred and a NWT Spill Report needs to be filled out, this information is available for the public to view upon request by contacting the NWT Spill Line or by viewing the GNWT Hazardous Materials Spills Database online at http://www.e-engine.ca/eps_spillreport/.

2.0 RESPONSE ORGANIZATION

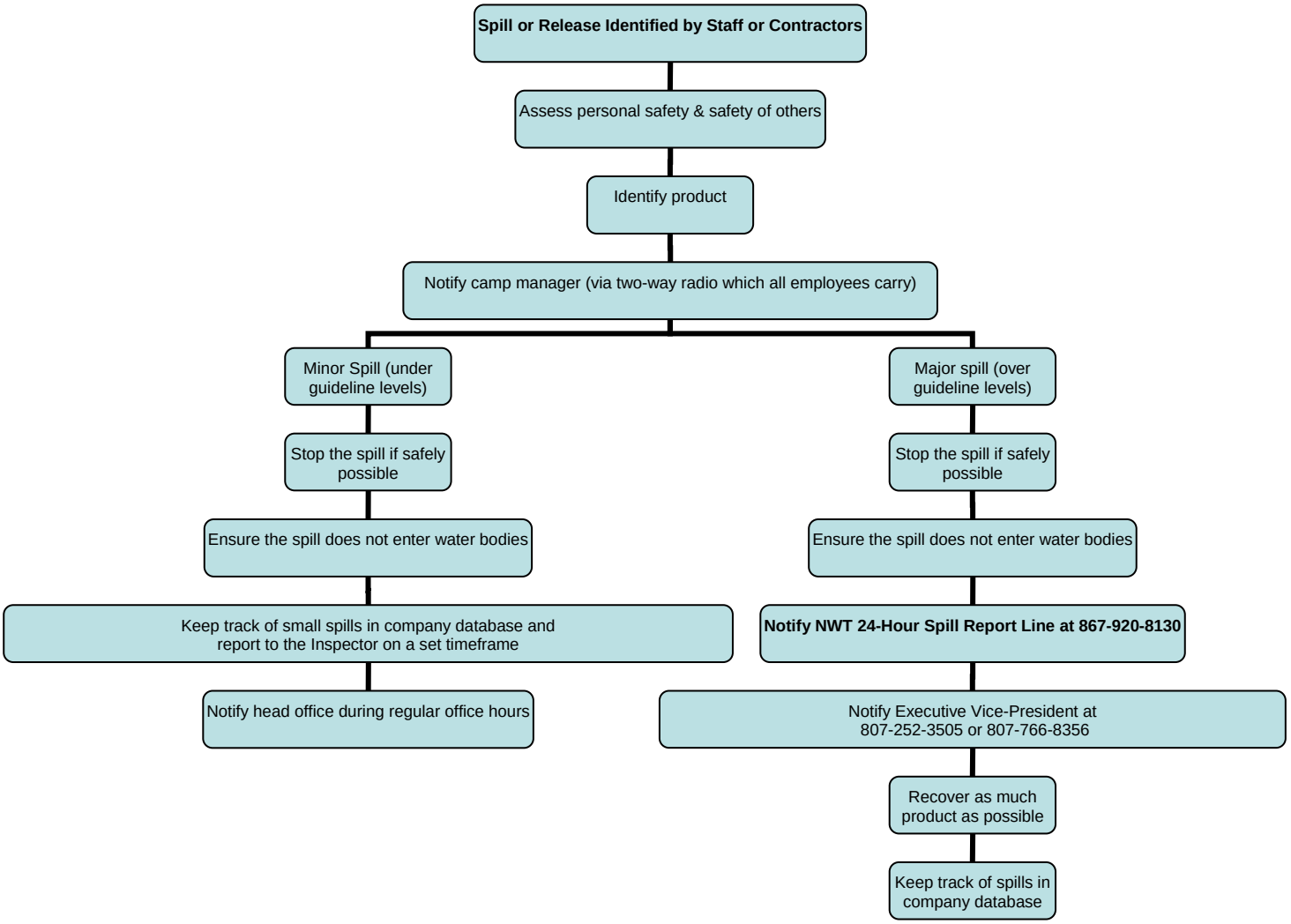
The flow chart depicted in figure 2 identifies the response organization and when applicable their alternates, as well as the chain of command for responding to a spill or a release. The duties of various response personnel are summarized, contact information is provided including the 24-hour phone numbers for responsible people and the location of communications equipment on site is discussed.

An immediately reportable spill is defined as a release of a substance that is likely to be an imminent environmental or human health hazard or meets or exceeds the volumes outlined in Appendix B. It must be reported to the NWT 24-Hour Spill Report Line at 867-920-8130. Any spills less than these quantities do not need to be reported immediately to the spill reporting line. Rather, these minor spills will be tracked and documented by the company and submitted to the appropriate authority either immediately upon request or at a pre-determined reporting interval. If there is any doubt that the quantity spilled exceeds reportable levels, the spill will be reported to the NWT 24-Hour Spill Report Line.

Emergency satellite phones will be located in the office and near fuel storage area. In the event of a spill involving danger to human life these phones will be used to contact emergency response personnel in Yellowknife. In addition, all employees and contractors carry two-way radios for communication with the camp manager and other staff on site.

Following reporting of the spill to the camp manager, he/she will report spills to the NWT 24-Hour Spill Report Line as necessary. The camp manager will also inform the head office for tracking spills in company databases and notify the head office in the event of media inquiries. The 24-Hour emergency head office contact is the Executive Vice-President, phone number during work hours (807) 766-3384 or (807) 252-3505 or after hours at (807) 766-8356 or (807) 252-3505.

Figure 2: Flow chart to illustrate the sequence of events if a hazardous material spill occurs at the Blue Caribou Project.



2.1. SPILL RESPONSE TEAM

All personnel will be informed of the contents of the Spill Contingency Plan and trained in the safe use of relevant spill prevention and clean up equipment. The Field Supervisor/Camp Manager (the project geologist will fill this role on site, as an individual has not been elected to this position) will appoint and train two persons to be the Spill Response Team. They will also be responsible to carry out the daily inspections of the fuel storage areas and equipment.

Spill Response Team Responsibilities

- Perform daily inspections at the Camp fuel and chemical storage areas and fuel hoses.
- Report any spill to Camp Manager or designate.
- Containment of the spill and site remediation.

Field Supervisor/Camp Manager Responsibilities

- Assume complete authority over the spill scene and coordinate all personnel involved.
- Evaluate spill situation and develop overall plan of action.
- Activate the spill contingency plan
- Immediately report the spill to the NWT 24-Hour Spill Report Line and regulatory agencies. (For spill greater than 100 litre)
- Fill out the Spill Report Form (for spill greater than 100 litre)
- Report the spill to the Executive Vice-President (For spill greater than 100 litre)
- If required, obtain additional manpower, equipment, and material if not available on site for spill response.

Field Supervisor/Camp Manager Responsibilities

- Provide regulatory agencies and Skybridge Development Corporation management with information regarding the status of the clean up activities.
- Prepare and submit a report on the spill incident to regulatory agencies within 30 days of the event.

3.0 INITIAL ACTION

These instructions are to be followed by the first person on the spill scene.

1. Always be alert and consider your safety first.
2. Wear personal protective equipment
3. Do not smoke and eliminate all source of ignition
4. Assess the hazard to people in the vicinity of the spill.
5. If possible control danger to human life
6. Do not touch, smell, taste or get close to unknown substance.
7. If substance has been identified and if possible and safe to do so, try to stop the flow of material.
    - If filling is in progress, stop at once
    - If seeping through a small hole, use a patch kit if practical to do so.
    - If necessary and practical, pump the fuel from the leaking container into a refuge container
8. Immediately report the spill to the Field Supervisor/Camp Manager and Spill Response Team by radio, satellite phone or in person.
9. Resume any effective action to contain, mitigate, or terminate the flow of the spilled material.
10. If in doubt about cleaning procedures or for a very large spill, regulatory agencies can help.

3.1. REPORTING

The person who notices the spill must immediately notify the Field Supervisor/Camp Manager/Camp Manager. As soon as possible the Field Supervisor/Camp Manager will report the spill to:

- The 24-Hour Spill Report Line Phone (867) 920-8130, Fax (867) 873-6924
- Fill out the NWT Spill Report Form
- Notify the Executive Vice-President for a spill greater than 100 L.
- Notify permitting authorities (Nunavut Water Board, Kitikmeot Inuit Association)

3.2. PROCEDURES FOR CONTAINING & CONTROLLING THE SPILL

- Initiate spill containment by first determining what will be affected by the spill.
- Assess speed and direction of spill and cause of movement (water, wind and slope).
- Determine best location for containing spill, avoiding any water bodies.
- Have a contingency plan ready in case spill worsens beyond control or if the weather or topography impedes containment.

- Specific spill containment methods for land, water, ice & snow are outlined in section 1.9 Hazardous Materials Inventory.

3.3. PROCEDURES FOR TRANSFERRING, STORING, AND MANAGING SPILL RELATED WASTES

In most cases, spill cleanups are initiated at the far end of the spill and contained moving toward the centre of the spill. Sorbent socks and pads are generally used for small spill clean up. A pump with attached fuel transfer hose can suction spills from leaking containers or large accumulations on land or ice, and direct these larger quantities into empty drums. Hand tools such as cans, shovels, and rakes are also very effective for small spills or hard to reach areas. Heavy equipment can be used if deemed necessary, and given space and time constraints.

Used sorbent materials are to be placed in plastic bags for future disposal. All materials mentioned in this section are available in the spill kits located at Sage Lake/drill site. Following clean up, any tools or equipment used will be properly washed and decontaminated, or replaced if this is not possible.

For most of the containment procedures outlined in 1.9, and materials used for containment will be placed into empty waste oil containers and sealed for proper disposal at an approved disposal facility.

Prior to any waste oil and hazardous waste removal, it is encouraged that contact be made with the Government of Nunavut, Department of Environmental Protection (DOE) (Ph. 867-975-7700) before transporting hazardous wastes and waste oils in Nunavut. The *Transportation of Dangerous Good Regulations (TDGR)* requires that a completed hazardous waste manifest form accompany shipments of hazardous waste. Manifests are available from the above noted Environmental Protection division of the Government of Nunavut. The completed manifest form provides:

- Detailed information on the types and amounts of hazardous waste shipped;
- A record of the firms or individuals involved in the shipment; and
- Information on the storage, treatment or disposal of the waste and confirmation that they reached their intended final destination.

A hazardous waste does not include a contaminant that is:

- Household in origin;
- Included in class 1, Explosives or class 7, Radioactive materials of TDGR;

- Exempted as a small quantity;
- An empty container; or
- Intended for disposal in a sewage system or by landfilling that meet the applicable standards set out in schedules I, II, III or IV of the *Guideline for Industrial Waste Discharges in Nunavut*.

3.4. PROCEDURES FOR RESTORING AFFECTED AREAS

Once a spill of reportable size has been contained, Skybridge Development Corporation will consult with the INAC or lead agency Inspector assigned to the file to determine the level of cleanup required. The Inspector may require a site specific study to ensure appropriate cleanup levels are met. Criteria that may be considered include natural biodegradation of oil, replacement of soil and revegetation.

4.0 RESOURCE INVENTORY

4.1. ON-SITE RESOURCES

A spill kit, with a capacity of 240 litres, will be located at the camp and will contain:

1 – 360 litre/79 gallon polyethylene drum
4 – oil absorbent booms (5” X 10’)
100 – oil absorbent sheets (16.5” X 20” X 3/8”)
1 – drain cover (36” X 36” X 1/16”)
1 – Caution tape (3” X 500’)
1 – 1 lb plugging compound
2 – pair Nitrile gloves
2 – pair Safety goggles
2 – pair Tyvek coveralls
1 – instruction booklet
10 – printed disposable bags (24” X 48”)
1- shovel (in remote spill kit only)
1- plastic tarp

Shovels, water pump, plastic pails, garbage bags, extra absorbent pad, drip pans will be placed on the side of the wall at the main office and the kitchen. Fire extinguishers are available throughout the camp facility.

Drill Spill Kits with a capacity of 25 L will contain the following:

10- Pads (17”x19”x2/8”)
3 - Socks (3”x4’)
1 - Pair of Gloves
1 - Disposal Bags
1 - Warning Sign
1- Literature (Inventory List, MSDS, Instructions)

4.2. OFF-SITE RESOURCES

All the contacts listed below could reach the site in 2 hours at a minimum. However, realistically government officials would not be able to reach the site until the next business day, depending on the severity of the spill.

Skybridge Development Corporation, Head Office
(807) 345-3306

Skybridge Development Corporation, Executive Vice-President (After Hours)
Mr. Gord Yule
(807) 252-3505 or (807) 766-8356

Skybridge Development Corporation, President & CEO
Mr. Abraham Drost
(807) 252-7800

Skybridge Development Corporation, Chairman
Mr. Ewan Downie
(807) 473-6723

Kitikmeot Inuit Association
Jack Kaniak
(867) 982-3310

Nunavut Water Board
Phyllis Beaulieu
(867)-360-6338
(867)-360-6369 (fax)

NWT 24-Hour Spill Report Line
(867) 920-8130
(867) 873-6924 (fax)
spills@gov.nt.ca

Indian & Northern Affairs Canada Inspector
(867) 669-2761

Environment Canada (Emergency) Yellowknife
(867) 669-4725

Environment Canada 24 hour Emergency Pager
Monitored by Emergencies Personnel
867-766-3737

Nunavut Department of Environment
867 -975-7700 (general inquiry)

Manager of Pollution Control & Air Quality
(867) 975-7748

GNWT Environmental Protection Division
(867) 873-7654

GNWT Environmental Health Office
(867) 669-8979

RCMP (Yellowknife)
(867) 669-1111

Medivac (Yellowknife)
(867) 669-4115

Great Slave Helicopters (Yellowknife)
(867) 873-2081

Air Tindi (Yellowknife)
(867) 669-8218 or 669-8200

Arctic Sunwest (Yellowknife)
(867) 873-4464

WCB 24 Hour Accidents
(867)-873-7468

WCB Inspector
Peter Bengts
(867)-920-3888

Kugluktuk Health Center
Janet Carstairs
(867)-982-4531

Kugluktuk RCMP
Franco Radescho
(867)-982-1111
(867)-920-8130 (fax)

Indian and Northern Affairs Canada, Regional Office
(867) 975-4500

Indian and Northern Affairs Canada, Manager of Field Operations
Peter Kusugak
(867) 975-4295
(867) 979-6445 (fax)
kusugakp@inac-ainc.gc.ca

Indian and Northern Affairs Canada, Water Resource Officer (Kitikmeot Region)
Melissa Joy
(867) 982-4302
(867) 982-4307 (fax)
joym@inac-ainc.gc.ca

Indian and Northern Affairs Canada, Resource Management Officer (Kitikmeot Region)
Baba Pederson

(867) 982-4306
(867) 982-4307 (fax)
pedersenb@inac-ainc.gc.ca

Indian and Northern Affairs Inspector
Andrew Keim
(867) 975-4289

Wek'eezhii Land and Water Board (NWT)
Regulatory Specialist
(867) 713-2500

Indian and Northern Affairs Inspector (NWT)
Clint Ambrose
(867) 664-2794

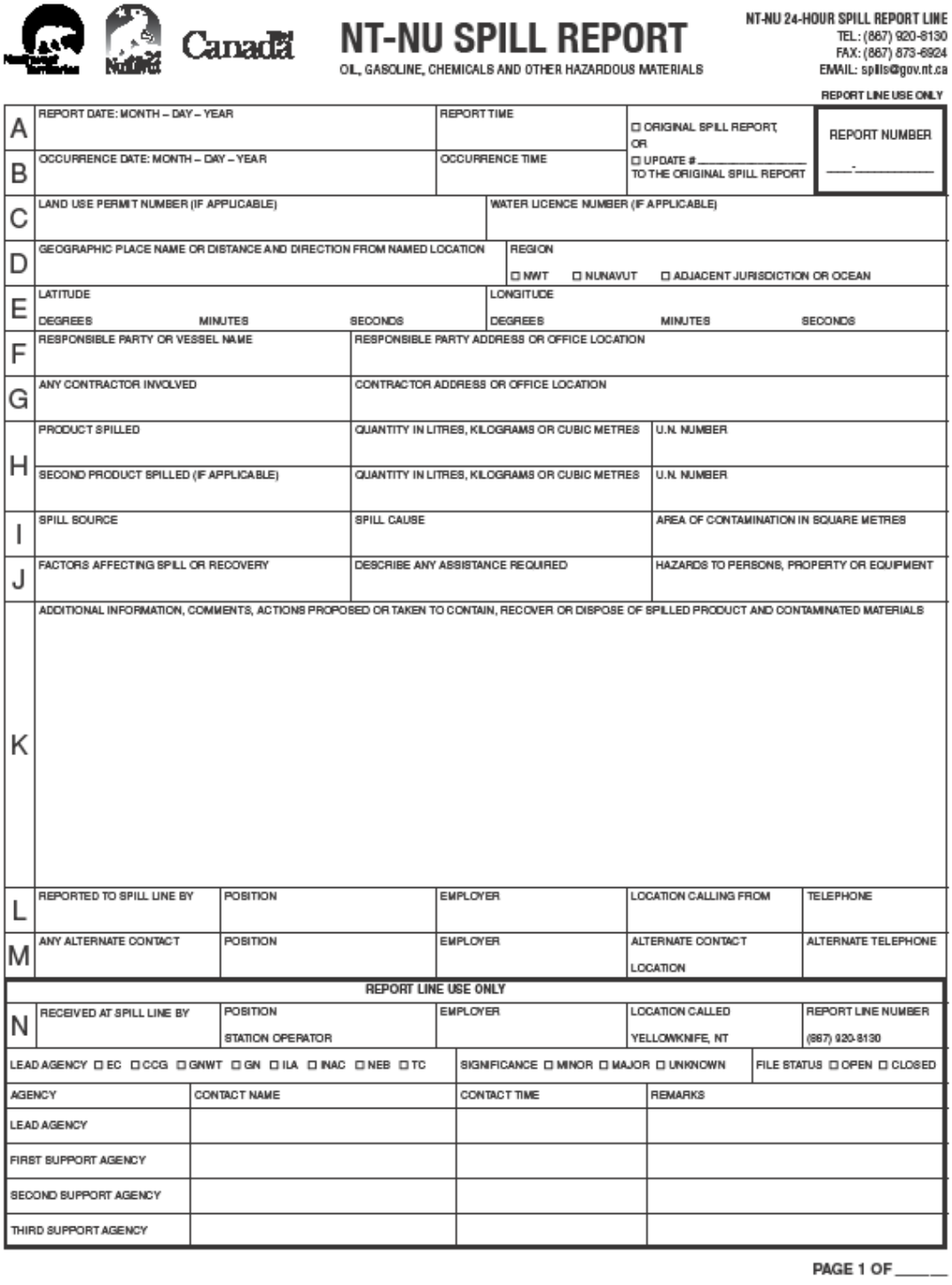
5.0 TRAINING

The training program will be disseminated by the Camp Manager, and the following are the key steps in the program:

- all individuals entering the site are required to participate in an orientation session
- during this session, all locations of the spill plan and spill kits are provided on a map in hard copy
- an overview of the plan is provided by the camp manager leading the orientation session
- specific training sessions are scheduled for individuals directly involved in handling hazardous materials to ensure they know all steps to be undertaken in handling these materials, as well as the steps involved in the event of a spill, including the proper use of spill kits.
- a third party source, 1984 Enterprises Inc., is under contract with Skybridge Development Corporation to:
    - provide an on-site Industrial First Aid Attendant – OFA Level 3
    - conduct the Safety Program
        - Site specific program development
        - 1984 Enterprises Inc.'s site specific 7 binders
        - Notification to Workers Compensation Board Mines Division
        - Orientation

A spreadsheet is kept by 1984, the camp manager and head office indicating the training undertaken, and any expiry dates of specific training, and is regularly updated.

APPENDIX A: NT-NU SPILL REPORT FORM



NT-NU SPILL REPORT

OIL, GASOLINE, CHEMICALS AND OTHER HAZARDOUS MATERIALS

NT-NU 24-HOUR SPILL REPORT LINE
TEL.: (867) 920-8130
FAX: (867) 873-6924
EMAIL: spills@gov.nt.ca

REPORT LINE USE ONLY

A	REPORT DATE: MONTH – DAY – YEAR	REPORT TIME	☐ ORIGINAL SPILL REPORT OR ☐ UPDATE # _____ TO THE ORIGINAL SPILL REPORT	REPORT NUMBER ____-____
B	OCCURRENCE DATE: MONTH – DAY – YEAR	OCCURRENCE TIME		
C	LAND USE PERMIT NUMBER (IF APPLICABLE)	WATER LICENCE NUMBER (IF APPLICABLE)		
D	GEOGRAPHIC PLACE NAME OR DISTANCE AND DIRECTION FROM NAMED LOCATION	REGION ☐ NWT ☐ NUNAVUT ☐ ADJACENT JURISDICTION OR OCEAN		
E	LATITUDE DEGREES MINUTES SECONDS	LONGITUDE DEGREES MINUTES SECONDS		
F	RESPONSIBLE PARTY OR VESSEL NAME	RESPONSIBLE PARTY ADDRESS OR OFFICE LOCATION		
G	ANY CONTRACTOR INVOLVED	CONTRACTOR ADDRESS OR OFFICE LOCATION		
H	PRODUCT SPILLED	QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES	U.N. NUMBER	
	SECOND PRODUCT SPILLED (IF APPLICABLE)	QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES	U.N. NUMBER	
I	SPILL SOURCE	SPILL CAUSE	AREA OF CONTAMINATION IN SQUARE METRES	
J	FACTORS AFFECTING SPILL OR RECOVERY	DESCRIBE ANY ASSISTANCE REQUIRED	HAZARDS TO PERSONS, PROPERTY OR EQUIPMENT	
K	ADDITIONAL INFORMATION, COMMENTS, ACTIONS PROPOSED OR TAKEN TO CONTAIN, RECOVER OR DISPOSE OF SPILLED PRODUCT AND CONTAMINATED MATERIALS			

L	REPORTED TO SPILL LINE BY	POSITION	EMPLOYER	LOCATION CALLING FROM	TELEPHONE
M	ANY ALTERNATE CONTACT	POSITION	EMPLOYER	ALTERNATE CONTACT LOCATION	ALTERNATE TELEPHONE

REPORT LINE USE ONLY

N	RECEIVED AT SPILL LINE BY	POSITION STATION OPERATOR	EMPLOYER	LOCATION CALLED YELLOWKNIFE, NT	REPORT LINE NUMBER (867) 920-8130

LEAD AGENCY ☐ EC ☐ CCG ☐ GNWT ☐ GN ☐ ILA ☐ INAC ☐ NEB ☐ TC | SIGNIFICANCE ☐ MINOR ☐ MAJOR ☐ UNKNOWN | FILE STATUS ☐ OPEN ☐ CLOSED

AGENCY	CONTACT NAME	CONTACT TIME	REMARKS
LEAD AGENCY			
FIRST SUPPORT AGENCY			
SECOND SUPPORT AGENCY			
THIRD SUPPORT AGENCY			

PAGE 1 OF _____

APPENDIX B: IMMEDIATELY REPORTABLE SPILL QUANTITIES

TDG Class	Substance for NWT 24 Hours Spill Line	Immediately Reportable Quantities
1	Explosives	Any Amount
2.3	Compressed gas (toxic)	
2.4	Compressed gas (corrosive)	
6.2	Infectious substances	
7	Radioactive	
None	Unknown substance	
2.1	Compressed gas (flammable)	Any amount of gas from containers with a capacity greater than 100 L
2.2	Compressed gas (non-corrosive, non-flammable)	
3.1	Flammable liquids	> 100 L
3.2		
3.3		
4.1	Flammable solids	> 25 kg
4.2	Spontaneously combustible solids	
4.3	Water reactant	
5.1	Oxidizing substances	> 50 L or 50 kg
9.1	Miscellaneous products or substances excluding PCB mixtures	
5.2	Organic peroxides	> 1 L or 1 kg
9.2	Environmentally hazardous	
6.1	Poisonous substances	> 5L or 5 kg
8	Corrosive substances	
9.3	Dangerous wastes	
9.1	PCB mixtures of 5 or more ppm	> 0.5 L or 0.5 kg
None	Other contaminants (e.g. crude oil, drilling fluid, produced water, waste or spent chemicals, used or waste oil, vehicle fluids, waste water, etc.)	> 100 L or 100 kg
None	Sour natural gas (i.e. contains H2S) Sweet natural gas	Uncontrolled release or sustained flow of 10 minutes or more

In addition, all releases of harmful substances, regardless of quantity, are to be reported to the NWT spill line if the release is near or into a water body, is near or into a designated sensitive environment or sensitive wildlife habitat, poses imminent threat to human health or safety, poses imminent threat to a listed species at risk or its critical habitat, or is uncontrollable.

APPENDIX C: MATERIAL SAFETY DATA SHEETS FOR HAZARDOUS MATERIALS STORED ON-SITE