

ACUCATOR POLY INDIANAL IMPACT REVIEW BOARD/NUNAVUTMI KANOGILIVALIANIKOT ELITTOHAIYEOPLOTIK KATIMAYIIT

July 11, 2002

Diane Gregory Land and Contracts Manager Kennecott Canada Exploration Inc. Vancouver, BC V6C 1S4

Re: Mineral Exploration Camp on Broduer Peninsula

NIRB #02EA002

DIAND #N2001C0026

NWB #NWB2BRO

After reviewing the amendments for the above-mentioned project, the Nunavut Impact Review Board (NIRB) has determined that re-screening is not needed at this time as the location of the camp will still be inside the original coordinated that NIRB issued a Screening Decision for on February 8, 2002. All the Terms and Conditions of the original Screening Decision Report will still apply and a copy is attached for your information.

Should you have any questions or concerns please do not hesitate to contact the undersigned at your convenience.

Sincerely,

Gladys Joudrey

Environmental Assessment Officer

Phone (867) 983-2593

Fax (867) 983-2574

c.c. Michael Immaroitok Phyllis Beaulieu







POST AGUCATIS PULLS NUNAVUT IMPACT REVIEW BOARD/NUNAVUTMI KANOGILIVALIANIKOT ELITTOHAIYEOPLOTIK KATIMAYIIT

SCREENING DECISION

Date: February 8, 2002

Hon. Robert Nault Minister Responsible for Indian and Northern Affairs Ottawa, Ontario

Dear Minister:

RE: Screening Decision of the Nunavut Impact Review Board (NIRB) on Application: DIAND N2001C0026 NIRB 02EA002 NWB NWB2BRO0101 Mineral Exploration on the Brodeur Peninsula

Authority:

Section 12.4.4 of the Nunavut Land Claim Agreement states:

Upon receipt of a project proposal, NIRB shall screen the proposal and indicate to the Minister in writing that:

- a) the proposal may be processed without a review under Part 5 or 6; NIRB may recommend specific terms and conditions to be attached to any approval, reflecting the primary objectives set out in Section 12.2.5;
- b) the proposal requires review under Part 5 or 6; NIRB shall identify particular issues or concerns which should be considered in such a review;
- c) the proposal is insufficiently developed to permit proper screening, and should be returned to the proponent for clarification; or
- d) the potential adverse impacts of the proposal are so unacceptable that it should be modified or abandoned.

Primary Objectives:

The primary objectives of the Nunavut Land Claims Agreement are set out in section 12.2.5 of the Land Claims Agreement. This section reads:

In carrying out its functions, the primary objectives of NIRB shall be at all times to protect and promote the existing and future well-being of the residents and communities of the Nunavut Settlement Area, and to protect the ecosystemic integrity of the Nunavut Settlement Area. NIRB shall take into account the well-being of the residents of Canada outside the Nunavut Settlement Area.

The decision of the Board in this case is 12.4.4 (a) the proposal may be processed without a review under Part 5 or 6; NIRB may recommend specific terms and conditions to be attached to any approval, reflecting the primary objectives set out in Section 12.2.5;

Reasons for Decision:

NIRB's decision is based on specific considerations that reflect the primary objectives of the Land Claims Agreement. Our considerations in making this decision included:

- storage and disposal of chemicals, fuel, garbage, sewage, and gray water, and impact of these on the ecosystem;
- the impact of noise from helicopter and exploration activities and their disturbance to wildlife and traditional users of area;
- the impact of campsite and equipment on terrain;
- the impact of exploration activities on archaeological sites or cultural landmarks in the area;
 and
- clean up/restoration of the camp site upon abandonment.

Terms and Conditions:

That the terms and conditions attached to this screening report will apply.

Drill Sites

- 1. The Licensee shall not conduct any land based drilling within thirty-one (31) metres of the normal high water mark of a water body.
- The Licensee shall not use drilling muds or additives in connection with drill holes unless they are recirculated or contained such that they do not enter the water, or are certified to be non-toxic.
- The Licensee shall ensure that any drill cuttings and waste water that cannot be recirculated be disposed of in a properly constructed sump or an appropriate natural depression that does not drain into a waterbody.
- 4. The Licensee shall ensure that drilling wastes do not enter any water body. The use of biodegradable, salt free drill additives is encouraged over non-biodegradable types.
- 5. The Licensee shall ensure that the release of total suspended solids in the receiving environment shall be in compliance with Guidelines for Total Suspended Solids contained in the Canadian Council of Ministers for the Environment's (CCME) Canadian Water Quality Guidelines, Chapter 3 Freshwater Aquatic Life (i.e. 10mg/L for lakes with background level under 100mg/L, or 10% for those above 100mg/L).
- The Licensee shall ensure that the sump/depression capacity is sufficient to accommodate the volume of waste water and any fines that are produced so that there will be no additional impacts.
- 7. The Licensee shall not locate any sump within thirty-one (31) metres of the normal high water mark of any water body.
- The Licensee shall ensure that disturbance of vegetation from deposit of drill fluids/cuttings is restricted to the area of the sump and the ground prepared for revegetation upon abandonment.
- 9. The Licensee shall, where flowing water from bore holes is encountered, plug, the bore hole in such a manner as to permanently prevent any further outflow of water. The

occurrence shall be reported to the Nunavut Water Board and Land Use Inspector within 48 hours.

Fuel Storage

- 10. The Licensee shall ensure that fuel storage containers are not located within thirty-one (31) metres of the ordinary high water mark of any body of water.
- 11. The Licensee shall ensure that any chemicals, fuels or wastes associated with the project do not spread to the surrounding lands or enter into any water body.
- 12. The Licensee shall construct an impermeable dyke around each stationary fuel container or group of stationary fuel containers where one container has the capacity exceeding 4,000 litres.
- 13. The Licensee shall take all reasonable precautions to prevent the possibility of migration of spilled petroleum fuel or chemicals over the ground surface.
- 14. The Licensee shall examine all fuel and chemical storage containers daily for leaks. All leaks should be prepared immediately.
- 15. The Licensee shall seal all container outlets except the outlet currently in use. The Licensee shall mark all fuel containers with the Licensee's name.
- 16. The Licensee shall have an approved emergency response and spill contingency plans in place prior to the commencement of the operation.
- 17. The Licensee shall immediately report all spills of petroleum and hazardous chemicals to the twenty-four (24) hour spill report line at (867) 920-8130.

Water

18. The Licensee shall ensure that all water intake hoses are equipped with a screen with an appropriate mesh size to ensure that there is no entrapment of fish.

Waste Disposal

- 19. The Licensee shall not discharge or deposit any refuse substances or other waste materials in any body of water, or on the banks thereof, which will impair the quality of the waters of the natural environment.
- 20. The Licensee shall not locate any sumps or areas designated for waste disposal within thirty-one (31) metres of the ordinary high water mark of any body of water, and be sufficiently bermed or otherwise contained to ensure that these substances to do not enter a waterway unless otherwise authorized.
- 21. The Licensee shall backfill and recontour all sumps to match the natural environment prior to the expiry date of the license.
- 22. The Lessee shall not bury any metal wastes.
- 23. The Licensee shall incinerate all combustible and food wastes daily
- 24. The Licensee shall keep all garbage and debris in a covered metal container until disposed of.
- 25. The Licensee shall ensure that all wastes generated through the course of the operation are backhauled and disposed of in an approved dumpsite.

Wildlife

- 26. The Licensee shall ensure that there is no damage to wildlife habitat in conducting this operation.
- 27. The Licensee shall not hunt or fish, unless the appropriate permits and licenses are acquired from a GN Renewable Resources Officer.
- 28. The Licensee shall not locate any operation so as to block or cause substantial diversion to migration of caribou.
- 29. The Licensee shall cease activities that may interfere with migration or calving, such as airborne geophysics surveys or movement of equipment, drilling activities until the caribou and their calves have vacated the area.
- 30. The Licensee shall ensure that aircraft pilots adhere to recommended flight altitudes of greater than 300 m above ground level as to not disturb wildlife.
- 31. The Licensee shall ensure compliance with Section 36 of the Fisheries Act which requires that no person shall deposit or permit the deposit of a deleterious substance on any type in water frequented by fish or in any place under any conditions where the deleterious substance may enter such a water body.
- 32. The harmful alteration, disruption or destruction of fish habitat is prohibited under Section 35 of the Fisheries Act. No construction or disturbance of any stream/lake bed or banks of any definable watercourse is permitted unless authorized by DFO.

Environmental

- 33. The Licensee shall ensure that the land use area is kept clean and tidy at all times.
- 34. The Licensee shall prepare the site in such a manner as to prevent rutting of the ground surface.
- 35. The Licensee shall be required to undertake any corrective measures in the event of any damage to the land or water as a result of the Licensee's operation.
- 36. The Licensee shall suspend overland travel of equipment or vehicles if rutting occurs.

Camp

- The Licensee shall not erect structures or store material on the surface ice of lakes or streams.
- The Licensee shall locate all structures and storage facilities on gravel, sand or other durable land.

Archaeological Sites

39. The Licensee shall follow all terms and conditions for the protection and restoration of archaeological resources as outlined by the Department of Culture, Language, Elders and Youths (CLEY) in attached letter. 02-Jul-11 03:50pm From-NUNAVUT IMPACT REVIEW BOARD

T-463 P.06/06

12 2002 09:23AM

FOX NO : 867 857 4100

From-NUNAVUT IMPACY REVIEW BOARD 02-Feb-11 04:10pm

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Reclamation

FROM : I AMD AND SEA RESDURCES I TO

40. The Licensee shall remove all scrap metal, discarded machinery and parts, barrels and hous. buildings and building material upon abandonment

41. The Licensee shall complete all clean up and restoration of the lands used prior in the expiry date of the permit.

Other Recommendations

- NIRB would like to encourage the proponent to hire local people and services, to the extent 1. possible.
- NRB advises proponents to consult with local residents regarding their activities in the 2.
- 3. The proponent should establish a log for wildlife and archaeological sightings and instruct personnel in its use. All information regarding wildlife should be reported to Brent Patterson 8670982 7244. All information regarding archaeological sites should be sent to Doug Stenton, Culture Language Elders and Youth (867-975-5500). As well as all information being passed on to the closest communities.
- Any amendment requests deemed by NIRB to be outside the original scope of the project will be considered a new project.

Validity of Land Claims Agreement

Section 2.12.2

Where there is any inconsistency or conflict between any federal, territorial and local government laws, and the Agreement, the Agreement shall prevail to the extent of the inconsistency or conflict.