



P.O. Box 119
GJOA HAVEN, NU XOE 1J0
TEL: (867) 360-6338
FAX: (867) 360-6369

Effective January 1, 2004

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NUNAVUT WATER BOARD
NUNAVUT IMALIRIYIN KATIMAYINGI

WATER LICENCE APPLICATION FORM

Application for: (check one)

☐ New ☐ Amendment ☒ Renewal ☐ Assignment

LICENCE NO:
(for NWB use only)

1. NAME AND MAILING ADDRESS OF APPLICANT/LICENSEE

Strongbow Exploration Inc.
800-625 Howe Street
Vancouver, B.C.
V6C 2T6

Phone: 604-668-8355
Fax: 604-668-8366
e-mail: info@strongbowexploration.com

2. ADDRESS OF CORPORATE OFFICE IN CANADA (if applicable)

Strongbow Exploration Inc.
800-625 Howe Street
Vancouver, B.C.
V6C 2T6

Phone: 604-668-8355
Fax: 604-668-8366
e-mail: info@strongbowexploration.com

3. LOCATION OF UNDERTAKING (describe and attach a topographical map, indicating the main components of the Undertaking)

Location of the Canoe Lake Project includes all of IOL parcel CO-27, 12 mineral claims (Canoe 1 through to Canoe 7 and BK56 through to BK60, and 2 mining leases ML3125 and ML3126. Strongbow's right to explore CO-27 are governed by Mineral Exploration Agreement STBW-03-01 signed with Nunavut Tunngavik Incorporated in March 2003.

CANOE LAKE CAMP LOCATION Latitude: 67° 07' 46" N Longitude: 111° 05' 52" W NTS Map No. 72 M/03

See attached figure.

4. DESCRIPTION OF UNDERTAKING (attach plans and drawings)

See Attached Summaries.

5. TYPE OF PRIMARY UNDERTAKING (A supplementary questionnaire must be submitted with the application for undertakings listed in "bold")

☐ Industrial
☐ Mining and Milling
☐ Municipal (includes camps/lodges)
☐ Power

☐ Agricultural
☐ Conservation
☐ Recreational
☒ **Miscellaneous** (includes exploration/drilling)
(describe): Exploration Activities /Drilling/Camp

See Schedule II of *Northwest Territories Waters Regulations* for Description of Undertakings

☒ To obtain water

☐ To modify the bed or bank of a watercourse

☐ To alter the flow of, or store, water

☐ To cross a watercourse

☐ To divert a watercourse

☐ Flood control

☐ Other (describe): _____

Water use for the described camp is estimated to be at ~ 0.2 cubic metres per day (includes consumption, cooking and washing)

Drilling activities will likely consume approximately 10 to 15 cubic metres per day (if/when drilling is taking place)

8. WASTE (for each type of waste describe: composition, quantity (cubic metres per day), methods of treatment and disposal, etc.)

<u>X</u> Sewage	<u>X</u> Waste oil
<u>X</u> Solid Waste	<u>X</u> Greywater
<u> </u> Hazardous	<u>X</u> Sludges
<u>X</u> Bulky Items/Scrap Metal	Other (describe):

Greywater, sewage and sumps will all be backfilled.

Any on ice drill cuttings (sludges) will be scraped clean and removed to an on-land sump.

All garbage (solid waste) will be incinerated or removed for disposal to an appropriate facility in Yellowknife.

All scrap material (scrap metal), waste oil, non-combustibles and equipment will be returned to Yellowknife for proper disposal. Fuel drums will be returned to a local agent in Yellowknife for proper treatment.

9. PERSONS OR PROPERTIES AFFECTED BY THIS UNDERTAKING (give name, mailing address and location; attach if necessary)

Land Use Permit

DIAND ☒ Yes ___ No Land Use Permit #N2004C0008 Expires April 6, 2007
Regional Inuit Association ☒ Yes ___ No If no, date expected KTL304C005 Expires May 31, 2006 (A renewal application is being submitted concurrently with this water use application renewal)

Commissioner	Yes	No	If no, date expected
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10. PREDICTED ENVIRONMENTAL IMPACTS OF UNDERTAKING AND PROPOSED MITIGATION MEASURES (direct, indirect, cumulative impacts, etc.)

NIRB Screening ☐ Yes ☐ No If no, date expected

11. INUIT WATER RIGHTS

Will the project or activity substantially affect the quality, quantity, or flow of water flowing through Inuit Owned Lands and the rights of Inuit under Article 20 of the Nunavut Land Claims Agreement?

No.

11. (Continued)

If yes, has the applicant entered into an agreement with the Designated Inuit organization to pay compensation for any loss or damage that may be caused by the alteration. If no compensation agreement has been made, how will compensation be determined?

12. CONTRACTORS AND SUB-CONTRACTORS (name, address and functions)

Expediting will be conducted by Nunavut Expediting Services/Discovery Mining Services.

Helicopter contract to be awarded.

Drilling contract to be awarded (if required) .

13. STUDIES UNDERTAKEN TO DATE (list and attach copies of studies, reports, research, etc.)

The project has previously been explored by Kennarctic in the 1950's and mainly by BHP in the late 1980's and early 1990's. The geological setting is similar to the High Lake base mineralization.

14. THE FOLLOWING DOCUMENTS MUST BE INCLUDED WITH THE APPLICATION FOR THE REGULATORY PROCESS TO BEGIN

Supplementary Questionnaire (where applicable: see section 5) ☒ Yes ___ No If no, date expected _____

Inuktitut/English Summary of Project ☒ Yes ___ No If no, date expected _____

Application fee \$30.00 (Payee Receiver General for Canada) ☒ Yes ___ No If no, date expected _____

Water Use fee (see Section 9 of the *NWT Waters Regulations*; Payee Receiver General for Canada)
☒ Yes ___ No If no, date expected _____

15. PROPOSED TIME SCHEDULE

___ Annual (or) ☒ Multi Year

Start Date: April 2006 (granting of renewal license)

Completion Date: September 2008 (ongoing)

Name (Print)

Title (Print)

Signature

Date

For Nunavut Water Board use only

APPLICATION FEE

Amount: \$ _____ **Pay ID No.:** _____

WATER USE DEPOSIT

Amount: \$ _____ **Pay ID No.:** _____