



General Water Licence Application  
(Application for a new Water Licence)

Document Date: April 2013

Application Submission Date: June 20, 2014  
Month/Day/Year

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## DOCUMENT MANAGEMENT

Original Document Date: April 2010

### DOCUMENT AMENDMENTS

|      | Description  | Date       |
|------|--|------------|
| (1)  | Updated for public distribution as separate document from NWB Guide 4      | June 2010  |
| (2)  | Updated NWB logos and reformatted table to allow rows to break across page | May 2011   |
| (3)  | Update NWB logo  | April 2013 |
| (4)  |  |            |
| (5)  |  |            |
| (6)  |  |            |
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### GENERAL WATER LICENCE APPLICATION (APPLICATION FOR NEW WATER LICENCE)

The applicant is referred to the NWB's Guide 4: *Guide to Completing and Submitting a Water Licence Application for a New Licence* for more information about this application form.

|  |   |
|--|---|
| <b>LICENCE NO:</b><br>(for NWB use only)   |   |
| <b>1. APPLICANT (PROPOSED LICENSEE) CONTACT INFORMATION</b> (name, address)<br>Tundra Copper Corp<br>1500-409 Granville Street<br>Vancouver, BC V6C 1T2<br>Attention: Donald Penner, P.Geo.<br><br>Phone: 778-212-1950<br>Fax: None<br>e-mail: dpenner@tundracopper.com  | <b>2. APPLICANT REPRESENTATIVE CONTACT INFORMATION</b> if different from Block 1 (name, address)<br><br>Phone: _____<br>Fax: _____<br>e-mail: _____<br>(Attach authorization letter.) |
| <b>3. NAME OF PROJECT</b> (including the name of the project location)<br><br>COPPERMINE PROJECT   |   |
| <b>4. LOCATION OF UNDERTAKING</b> The coordinates defines the area within which we plane to drill. The attached google map shows the regional extent in which some of the area will be prospected and possibly more claims staked.<br><b>Project Extents</b><br>NW: Latitude: (67° 22' 25" N) Longitude: (116° 04' 46" W)<br>NE: Latitude: (67° 22' 25" N) Longitude: (115° 56' 35" W)<br>SE: Latitude: (67° 17' 28" N) Longitude: (115° 58' 29" W)<br>SW: Latitude: (67° 17' 28" N) Longitude: (116° 02' 37" W)<br><br><b>Camp Location(s)</b><br>Latitude: (67° 20' 12" N) Longitude: (115° 59' 18" W) <u>OR</u> Latitude: (67° 26' 00" N) Longitude: (116° 28' 00" W) |   |
| <b>5. MAP</b> - Attach a topographical map, indicating the main components of the undertaking. See figures 1-4. The work carried out will be on claims RML14,15,28, TCC 5,6, on the portion of those claims  |   |

that are not on Inuit Owned Land.

NTS Map Sheet No.: 086N08 & 086N05

Map Name: Figure 2

Map Scale: 1:75,000

6. **NATURE OF INTEREST IN THE LAND** - Check any of the following that are applicable to the proposed undertaking (at least one box under the 'Surface' header must be checked).

**Sub-surface**

☐ Mineral Lease from Nunavut Tunngavik Incorporated (NTI)

Date (expected date) of issuance: \_\_\_\_\_ Date of expiry: \_\_\_\_\_

☒ Mineral Lease from Indian and Northern Affairs Canada (INAC)

Date (expected date) of issuance: 8-1-13 & 1-21-14 Date of expiry: 8-1-15 & 1-21-16

**Surface**

☒ Crown Land Use Authorization from Indian and Northern Affairs Canada (INAC)

Date (expected date) of issuance: 7-1-14 \_\_\_\_\_ Date of expiry: 9-15-16 \_\_\_\_\_

☒ Inuit Owned Land (IOL) Authorization from Kitikmeot Inuit Association (KIA)

Date (expected date) of issuance: 3-13-13 \_\_\_\_\_ Date of expiry: 3-10-15 \_\_\_\_\_

☐ IOL Authorization from Kivalliq Inuit Association (KivIA)

Date (expected date) of issuance: \_\_\_\_\_ Date of expiry: \_\_\_\_\_

☐ IOL Authorization from Qikiqtani Inuit Association (QIA)

Date (expected date) of issuance: \_\_\_\_\_ Date of expiry: \_\_\_\_\_

☐ Commissioner's Land Use Authorization

Date (expected date) of issuance: \_\_\_\_\_ Date of expiry: \_\_\_\_\_

☐ Other: \_\_\_\_\_

Date (expected date) of issuance: \_\_\_\_\_ Date of expiry: \_\_\_\_\_

Name of entity(s) holding authorizations: \_\_\_\_\_

7. **NUNAVUT PLANNING COMMISSION (NPC) DETERMINATION**

Indicate the land use planning area in which the project is located.

☐ North Baffin

☐ Keewatin

☐ South Baffin

☐ Sanikiluaq

☐ Akunnig

☒ West Kitikmeot

Is a land use plan conformity determination required?

☐ Yes

☒ No See attached letter

If Yes, indicate date issued and attach copy \_\_\_\_\_

If No, provide written confirmation from NPC confirming that a land use plan conformity review is not required.

**8. NUNAVUT IMPACT REVIEW BOARD (NIRB) DETERMINATION**

Is an Article 12 Part 4 screening determination required? **Actually, I'm not sure if a NIRB screening is required for a project this small.**

☒ Yes

☐ No

If Yes, indicate date issued and attach copy \_\_\_\_ **Not completed yet.**

If No, provide written confirmation from NIRB confirming that a screening determination is not required.

**9. DESCRIPTION OF UNDERTAKING – List and attach plans and drawings or project proposal.**

**See separate attachment**

**10. OPTIONS – Provide a brief explanation of the alternative methods or locations that were considered to carry out the project.**

**We are following up on historic copper mineral discoveries which are the locations we want to explore.**

**11. CLASSIFICATION OF PRIMARY UNDERTAKING - Indicate the primary classification of undertaking by checking one of the following boxes.**

☐ Industrial

☐ Agricultural

☒ Mining and Milling (includes exploration/drilling/exploration camps)

☐ Conservation

☐ Municipal (includes camps/lodges)

☐ Recreational

☐ Power

☐ Miscellaneous (describe below):

See Schedule II of *Northwest Territories Waters Regulations* for Description of Undertakings.

Information in accordance with applicable Supplemental Information Guidelines (SIG) must be submitted with a New Water Licence Application. Indicate which SIG(s) are applicable to your application.

☐ Hydrostatic Testing

☐ Tannery

☒ Tourist / Remote Camp

☐ Landfarm & On-Site Storage of Hydrocarbon Contaminated Soil

☐ Onshore Oil and Gas Exploration Drilling

☐ Mineral Exploration / Remote Camp

☐ Advanced Exploration

☐ Mine Development

☐ Municipal

☐ General Water Works

☐ Power

**12. WATER USE - Check the appropriate box(s) to indicate the type(s) of water use(s) being applied for.**

☒ To obtain water for camp/ ~~municipal~~ purposes

☐ To obtain water for industrial purposes

☐ To divert a watercourse

|  |   |
|--|---|
| <input type="checkbox"/> To cross a watercourse<br><input type="checkbox"/> To alter the flow of, or store water<br><input checked="" type="checkbox"/> Other: <u>water for drilling</u> | <input type="checkbox"/> To modify the bed or bank of a watercourse<br><input type="checkbox"/> Flood control |
|--|---|

**13. QUANTITY AND QUALITY OF WATER INVOLVED** - For each type of water use indicated in Block 12, provide the source of water, the quality of the water source and available capacity, the estimated quantity to be used in cubic meters per day, method of extraction, as well as the quantities and qualities of water to be returned to source.

Name of water source(s) (show location(s) on map):  
Un-named creeks and ponds. See figure 2

Describe the quality of the water source(s) and the available capacity: Company personnel have not been to site to determine water quality, but it is presumed to be potable quality. The capacity is likely sufficient for our camp and drilling.

Provide the overall estimated quantity of water to be used: 50.5 m<sup>3</sup>/day

Provide the estimated quantity(s) of water to be used from each source:  
Unkown at this time; the sources are creeks and pond that we have not visited yet, however, our water requirement is relatively small.

Indicate the estimated quantities to be used for each purpose (camp, drilling, etc.)  
Camp approx. 0.5m<sup>3</sup>/day; Drill approx. 50m<sup>3</sup>/day

Describe the method of extraction(s): small water pump

Estimated quantity(s) of water returned to source(s) no water will be discharged directly to water sources m<sup>3</sup>/day

Describe the quality of water(s) returned to source(s): The drill water effluent will be collected in sumps to settle out the sediment. The water will then percolate into the ground. There will be no discharge of camp or drill water into any watercourse.

**14. WASTE** – Check the appropriate box(s) to indicate the types of waste(s) generated and deposited.

|  |  |
|--|--|
| <input checked="" type="checkbox"/> Sewage<br><input checked="" type="checkbox"/> Solid Waste<br><input type="checkbox"/> Hazardous<br><input type="checkbox"/> Bulky Items/Scrap Metal<br><input type="checkbox"/> Animal Waste<br><input type="checkbox"/> Other (describe): _____ | <input checked="" type="checkbox"/> Waste oil<br><input checked="" type="checkbox"/> Greywater<br><input checked="" type="checkbox"/> Sludges<br><input type="checkbox"/> Contaminated soil and/or water |
|--|--|

**15. QUANTITY AND QUALITY OF WASTE INVOLVED** – For each type of waste indicated in Block 14, describe its composition, quantity in cubic meters/day, method of treatment and method of disposal.

| Type of Waste | Composition | Quantity Generated       | Treatment Method | Disposal Method                                    |
|---------------|-------------|--------------------------|------------------|--|
| Sewage        | Sewage      | 0.005m <sup>3</sup> /day | None             | Burial   |
| Solid Waste   | Garbage     | 0.3m <sup>3</sup> /day   | None             | Garbage burned, residue flown out. Compost buried. |

|           |                        |                                |   |  |
|-----------|------------------------|--------------------------------|---|--|
| Waste Oil | Motor & Hydraulic oil  | 0.002m <sup>3</sup> per 30days | None  | Flown out.   |
| Greywater | Greywater              | 0.5m <sup>3</sup> /day         | Settle in sump  | buried   |
| Sludges   | Drill cuttings & water | 50m <sup>3</sup> /day          | Sediment settle out in sump, water percolates into ground | About 0.1m <sup>3</sup> per hole sediment is buried after settling out from water. |

**16. OTHER AUTHORIZATIONS** – In addition to the sub-surface and surface land use authorizations provided in Block 6, indicate any other authorizations required in relation to the proposed undertaking. For each provide the following:

Authorization: Land Use Permit - Pending

Administering Agency: INAC

Project Activity: Prospecting, Sampling, mapping, drilling, geophysics

Date (expected date) of issuance: July 01, 2014 Date of expiry: September 15, 2014

**17. PREDICTED ENVIRONMENTAL IMPACTS OF UNDERTAKING AND PROPOSED MITIGATION MEASURES** - Describe direct, indirect, and cumulative impacts related to water and waste.

There are no foreseen impacts to the water environment due to our exploration program and no waste Discharged into any waterways.

**18. WATER RIGHTS OF EXISTING AND OTHER USERS OF WATER**

Provide the names, addresses and nature of use for any known persons or properties that may be adversely affected by the proposed undertaking, including those that hold licences for water use in precedent to the application, domestic users, in-stream users, authorized waste depositors, owners of property, occupiers of property, and/or holders of outfitting concessions, registered trapline holders, and holders of other rights of a similar nature.

Advise the Board if compensation has been paid and/or agreement(s) for compensation have been reached with any existing or other users.

There are no other users of water in the area that we know of. We will be in a remote area.

**19. INUIT WATER RIGHTS**

Advise the Board of any substantial affect of the quality, quantity or flow of waters flowing through Inuit Owned Land (IOL), and advise the Board if negotiations have commenced or an agreement to pay compensation for any loss or damage has been reached with one or more Designated Inuit Organization (DIO).

**20. CONSULTATION** – Provide a summary of any consultation meetings including when the meetings were held, where and with whom. Include a list of concerns expressed and measures to address concerns.

The program is at an early stage and no consultations have been held. These will occur as we progress in our exploration.

**21. SECURITY INFORMATION**

Provide an estimate of the total financial security for final reclamation equal to the total outstanding reclamation liability for land and water combined sufficient to cover the highest liability over the life of the undertaking. Estimates of reclamation costs must be based on the cost of having the necessary reclamation work done by a third party contractor if the operator defaults. The estimate must also include contingency factors appropriate to the particular work to be undertaken.

**In our estimation there will be no outstanding liability at the end of the project. This is a small project.** Where applicable, the financial security assessment should be prepared in a manner consistent with the principals respecting mine site reclamation and implementation found in the *Mine Site Reclamation Policy for Nunavut*, Indian and Northern Affairs Canada, 2002.

**22. FINANCIAL INFORMATION**

Provide a statement of financial responsibility.

If the applicant is a business entity, provide a list of the officers of the company.

**Cor Coe, Chairman & CEO; Donald Penner, President & Director; Scott Close, VP Exploration**

If the applicant is a business entity attach a copy of the Certificate of Incorporation or evidence of registration of the company name.

**See attached corporate registration**

**23. STUDIES UNDERTAKEN TO DATE** - List and attach copies of studies, reports, research, etc.

**As of this date, no studies have been carried out by Tundra Copper Corp. The Company is just in the early stages of exploratory work.**

**24. PROPOSED TIME SCHEDULE** – Indicate the proposed start and completion dates for each applicable phase of development (construction, operation, closure, and post closure).

Construction

Proposed Start Date: \_\_\_\_\_ Proposed Completion Date: \_\_\_\_\_  
(month/year) (month/year)

Operation

Proposed Start Date: **July 2014** Proposed Completion Date: **September 2014**  
(month/year) (month/year)

Closure

Proposed Start Date: \_\_\_\_\_ Proposed Completion Date: \_\_\_\_\_  
(month/year) (month/year)

Post - Closure

Proposed Start Date: \_\_\_\_\_ Proposed Completion Date: \_\_\_\_\_  
(month/year) (month/year)

For each applicable phase of development indicate which season(s) activities occur.

Construction

☐ Winter ☐ Spring ☐ Summer ☐ Fall ☐ All season

Operation

☐ Winter ☐ Spring ☒ Summer ☒ Fall ☐ All season

Closure

☐ Winter ☐ Spring ☐ Summer ☐ Fall ☐ All season

Post - Closure

☐ Winter ☐ Spring ☐ Summer ☐ Fall ☐ All season



**25. PROPOSED TERM OF LICENCE**

Number of years (maximum of 25 years): 2 years

Requested Date of Issuance: July 15, 2014 Requested Expiry Date: September 15, 2016  
(month/year) (month/year)

(The requested date of issuance must be at least three (3) months from the date of application for a type B water licence and at least one (1) year from the date of application for a type A water licence, to allow for processing of the water licence application. These timeframes are approximate and do not account for the time to complete any pre-licensing land use planning or development impact requirements, time for the applicant to prepare and submit a water licence application in accordance with any project specific guidelines issued by the NWB, or the time for the applicant to respond to requests for additional information. See the NWB's *Guide 5: Processing Water Licence Applications* for more information)

**26. ANNUAL REPORTING** – If not using the NWB's *Standardized Form for Annual Reporting*, provide details regarding the content of annual reports and a proposed outline or template of the annual report.

Will use the Standardized Form for Annual Reporting

**27. CHECKLIST** – The following must be included with the application for the water licensing process to begin.

Written confirmation from the NPC confirming that NPC's requirements regarding land use plan conformity have been addressed.

☒ Yes ☐ No If no, date expected \_\_\_\_\_

Written confirmation from the NIRB confirming that NIRB's requirements regarding development impact assessment have been addressed.

☐ Yes ☒ No If no, date expected \_\_\_\_\_

Completed General Water Licence Application form.

☒ Yes ☐ No If no, date expected \_\_\_\_\_

Information addressing Supplemental Information Guideline (SIG) , where applicable (see Block 11)

☐ Yes ☐ No If no, date expected \_\_\_\_\_

English Summary of Application.

☒ Yes ☐ No If no, date expected \_\_\_\_\_

Inuktitut and/or Inuinnaqtun Summary of Application.

☐ Yes ☒ No If no, date expected \_\_\_\_\_

Application Fee of \$30.00 CDN (Payee Receiver General for Canada).

☒ Yes ☐ No If no, date expected: **will mail with the application**

Water Use Fee Deposit of \$30.00 CDN (Payee Receiver General for Canada). The actual water use fee will be calculated by the NWB based upon the amount of water authorized for use in accordance with the Regulations at the time of issuance of the licence.

☒ Yes ☐ No If no, date expected: **will mail with the application**

**28. SIGNATURE**

**Donald Penner**  
Name (Print)

**President & Director**  
Title (Print)

Signature

Date