

# WATER LICENCE APPLICATION FORM

Application for: (check one)

☐ New ☒ Amendment ☒ Renewal ☐ Assignment

**LICENCE NO:**

(for NWB use only)

*ABE-CRA0710*

**1. NAME AND MAILING ADDRESS OF APPLICANT/LICENSEE**

CBR Gold Corp.  
Suite 220, 9797-45<sup>th</sup> Ave.  
Edmonton, Alberta, Canada  
T6E 5V8

Phone: (780)-437-6624

Fax: (780)-439-7308

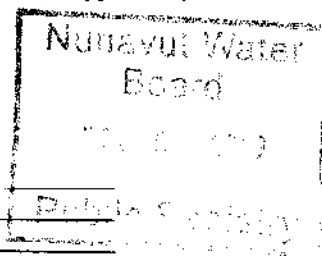
e-mail: jop@cbrgoldcorp.co.

**2. ADDRESS OF CORPORATE OFFICE IN CANADA (if applicable)**

Phone \_\_\_\_\_

Fax: \_\_\_\_\_

e-mail: \_\_\_\_\_



**3. LOCATION OF UNDERTAKING** (describe and attach a topographical map, indicating the main components of the undertaking)

Committee Bay area, Nunavut (please see attached maps)

Latitude: 66°00'00"

Longitude: 95°00'00"

NTS Map No. 55 IJ, K, N, P, Q Scale 1:250,000

**4. DESCRIPTION OF UNDERTAKING** (attach plans and drawings)

1. Domestic water supply for a 25-35 person camp by way of a non-submersible pump on or beside a nearby lake to provide approximately 2-4m<sup>3</sup> per day during peak period of March 1 to Sept 30, 2010 and 2011. Plus domestic water supply for a 15 person camp (Bullion, Ingot, Crater) by way of a land based pump on or beside a nearby lake to provide approximately 2m<sup>3</sup> per day during peak period of March 1 to Sept 30, 2006.

2. Water for diamond drilling for up to 6 drills in the area of the exploration program outlined on the attached 1:250,000 NTS maps.  
-- New drill sites of 2010-2011 seasons.

3. Water for temporary winter road from Hayes camp to Three Bluffs Deposit, to allow for spring drilling.

**5. TYPE OF UNDERTAKING** (A supplementary questionnaire must be submitted with the application for undertakings listed in "bold")

☐ Industrial

☐ Mine Development

☐ Advanced Exploration

☒ Exploratory Drilling

☐ Remote/Tourism Camps

☐ Municipal

☐ Power

☒ Other (describe): Exploration Camps

**6. WATER USE**

- ☒ To obtain water  
☐ To modify the bed or bank of a watercourse  
☐ To alter the flow of, or store, water  
☐ To cross a watercourse

- ☐ To divert a watercourse  
☐ Flood control  
☐ Other (describe): \_\_\_\_\_

**7. QUANTITY OF WATER INVOLVED** (litres per second, litres per day or cubic metres per year, including both quantity to be used and quality to be returned to source)

2-4m<sup>3</sup> per day per active camp (during peak period of March 1 – Sept 30); two camps only active at one time for a max of 6m<sup>3</sup> per day

7-8 gallons per minute for one drill (while drilling only), up to 6 drills active at one time. Accounting for recirculation of water and hours of active drilling per day, a max of 35m<sup>3</sup> per day will be used, per drill. We estimate a maximum of 72 drill days in the 2010-2011 exploration season.

**8. WASTE** (for each type of waste describe: composition, quantity, methods of treatment and disposal, etc.)  
See attached environmental procedures plan

- |   |  |
|---|--|
| <input checked="" type="checkbox"/> Sewage                  | <input checked="" type="checkbox"/> Waste oil                              |
| <input checked="" type="checkbox"/> Solid Waste             | <input checked="" type="checkbox"/> Greywater                              |
| <input type="checkbox"/> Hazardous                          | <input type="checkbox"/> Sludge  |
| <input checked="" type="checkbox"/> Bulky Items/Scrap Metal | <input checked="" type="checkbox"/> Other (describe) <u>drilling water</u> |

**9. PERSONS OR PROPERTIES AFFECTED BY THIS UNDERTAKING** (give name, mailing address and location; attach if necessary)

**Land Use Permit**

- |                            |   |                            |
|----------------------------|---|----------------------------|
| DIAND                      | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | If no, date expected _____ |
| Regional Inuit Association | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | If no, date expected _____ |
| Commissioner               | <input type="checkbox"/> Yes <input type="checkbox"/> No            | If no, date expected _____ |

**10. PREDICTED ENVIRONMENTAL IMPACTS OF UNDERTAKING AND PROPOSED MITIGATION MEASURES** (direct, indirect, cumulative impacts, etc.)

- NIRB Screening ☒ Yes ☐ No If no, date expected \_\_\_\_\_

**11. CONTRACTORS AND SUB-CONTRACTORS** (name, address and functions)

Connors Drilling, 2007 West Trans Canada Hwy, Kamloops, B.C. V1S 1A7 Ph:250-374-3366  
Refined Energy Ltd. #111, 2461-76 Ave, Edmonton, Alberta, T6P 1P6, Ph. 780-476-6914  
Great Slave Helicopters, 106 Dickens Street, Yellowknife, NWT, X1A 2R3, Ph 867-873-2081  
Kenn Borek Air Ltd, 290 McTavish Rd NE, Calgary, Alberta, T2E 7G5, Ph 403-291-3300

**12. STUDIES UNDERTAKEN TO DATE** (list and attach copies of studies, reports, research, etc.)

Water quality tests were performed during the 2008 program to test for coliform bacteria, none was detected. See Environmental procedures plan attached.

**13. THE FOLLOWING DOCUMENTS MUST BE INCLUDED WITH THE APPLICATION FOR THE REGULATORY PROCESS TO BEGIN**

Supplementary Questionnaire (where applicable: see section 5) ☒ Yes ☐ No If no, date expected \_\_\_\_\_

Inuktitut/English Summary of Project ☒ Yes ☐ No If no, date expected \_\_\_\_\_

Application fee \$30.00 (c/o Receiver General for Canada) ☒ Yes ☐ No If no, date expected \_\_\_\_\_

**14. PROPOSED TIME SCHEDULE**

☐ Annual (or) ☒ Multi Year

Start Date: March 1, 2010 March 1, 2011 Completion Date: September, 2010 September, 2011

Jo Price

Geologist

Name (Print)

Title (Print)

Signature 

Nov 24 2009  
Date

For Nunavut Water Board use only

**APPLICATION FEE**

Amount: \$ \_\_\_\_\_ Receipt No.: \_\_\_\_\_

**WATER USE DEPOSIT** Amount: \$ \_\_\_\_\_ Receipt No.: \_\_\_\_\_