WATER LICENCE APPLICATION FORM

Application for: (check one) □ New ⊠ Amendment	⊠Renewal □ Assig	gnment				
LICENCE NO: (for NWB use only)						
1. NAME AND MAILING ADDRESS OF APPLICANT/LICENSEE CBR Gold Corp. Suite 220, 9797-45 th Ave. Edmonton, Alberta, Canada T6E 5V8		2.	ADDRESS OF CORPORATE OFFICE IN CANADA (if applicable)			
Phone: (780)-437-6624 Fax: (780)-439-7308 e-mail: jop@cbrgoldcorp.co,		Phone Fax: e-mail:				
3. LOCATION OF UNDE undertaking)	RTAKING (describe and a	ttach a topog	graphical map, indicating the main components of the			
Committee Bay area, Nur	navut (please see attached ma	aps)				
Latitude: 66°00'00"	Longitude: 95°00'00"		NTS Map No. <u>55 I,J, K,N, P,O</u> Scale <u>1:250,000</u>			
1. Domestic water supply for a 25-approximately 2-4m³ per day during	ng peak period of March 1 to vay of a land based pump on	non-submer Sept 30, 20	ngs) rsible pump on or beside a nearby lake to provide 010 and 2011. Plus domestic water supply for a 15 person nearby lake to provide approximately 2m³ per day during			
2. Water for diamond drilling for u – New drill sites of 2010-2011 sea		e exploratio	n program outlined on the attached 1:250,000 NTS maps.			
3. Water for temporary winter road	d from Hayes camp to Three	Bluffs Depo	osit, to allow for spring drilling.			
5. TYPE OF UNDERTAKING (A supplementary questionnaire <u>must</u> be submitted with the application for undertakings listed in "bold")						
 ☐ Industrial ☐ Mine Development ☐ Advanced Exploration ☑ Exploratory Drilling 	□ Remote/Tourism Cam □ Municipal □ Power ☑ Other (describe): Exp	_	mps			

(WATER USE						
6.			-	7 			
	☑ To obtain water☐ To modify the bed or bank of a	watercourse		☐ To divert a watercourse☐ Flood control			
	☐ To alter the flow of , or store, w			Other (describe):			
	☐ To cross a watercourse						
7.	QUANTITY OF WATER INVO	LVED (litres per	second, litre	es per day or cubic metres per year,			
	including both quantity to be used						
	2-4m3 per day per active camp (d	uring peak period	of March 1	- Sept 30); two camps only active at one time for a max of			
	6m3 per day						
weter or				6 drills active at one time. Accounting for recirculation of used, per drill. We estimate a maximum of 72 drill days			
	old nours of active driffing per day, a 010-2011 exploration season.	. Illax of Soms per	day will be	used, per driff. we estimate a maximum of 72 driff days			
	<u> </u>						
8.			ion, quantity	, methods of treatment and disposal, etc.)			
	See attached environmental proced						
	⊠ Sewage ⊠ Solid Waste	■ Waste oil ■ Greywater					
	☐ Hazardous	☐ Sludge					
	■ Bulky Items/Scrap Metal	☑ Other (descri	ibe) <u>drilling</u>	g water			
9.	PERSONS OR PROPERTIES A attach if necessary)	AFFECTED BY T	TED BY THIS UNDERTAKING (give name, mailing address and location;				
	Land Use Permit						
	DIAND	ĭ Yes □ No	If no, date	expected			
	Regional Inuit Association	ĭ Yes □ No	If no, date	expected			
	Commissioner	□ Yes □ No	If no, date e	expected			
10.	PREDICTED ENVIRONMENT MEASURES (direct, indirect, cur			TAKING AND PROPOSED MITIGATION			
	NIRB Screening	ĭ Yes ☐ No	If no, date	expected			
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44				16			
11.	CONTRACTORS AND SUB-CO	JNTRACTORS ((name, addre	ess and functions)			
	Connors Drilling, 2007 West Tran Refined Energy Ltd. #111, 2461-7 Great Slave Helicopters, 106 Dick Kenn Borek Air Ltd, 290 McTavis	76 Ave, Edmonton kens Street, Yellov	n , Alberta, T wknife, NW	Γ6P 1P6, Ph. 780-476-6914 Γ, X1A 2R3, Ph 867-873-2081			

	Start Date: March 1, 2010	March 1, 2011	_ Completion Date: Septen	nber, 2010 September, 2011
14.	PROPOSED TIME SCHEI			
	Application fee \$30.00 (c/o	Receiver General for C	anada) ⊠ Yes □ No I	f no, date expected
	Inuktitut/English Summary	of Project	ĭ Yes ☐ No If no, date	expected
	Supplementary Questionnain	re (where applicable: se	e section 5) ⊠ Yes □ No I	no, date expected
13.	REGULATORY PROCES		INCLUDED WITH THE AP	PLICATION FOR THE

STUDIES UNDERTAKEN TO DATE (list and attach copies of studies, reports, research, etc.)

12.