ABANDONMENT AND RECLAMATION PLAN

NORTH COUNTRY GOLD CORP.

December 2012

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1. Preface

This Abandonment and Restoration (A&R) Plan is in effect as of Dec10 2012 and applies specifically to the Committee Bay Project. A property map and camp layouts are included in Appendix I. North Country Gold Corp. endeavors to take every reasonable precaution toward ensuring the protection and conservation of the natural environment and the safety and health of all employees and contractors from any potential harmful effects of stored materials and operations.

2. Introduction

The work proposed for this project consists of prospecting, staking, geological mapping, rock and soil/till sampling, airborne and ground geophysics, drilling, fuel transport (via fixed wing aircraft and helicopter), fuel caches and four camps. Although the camps are temporary, it is the company's desire to have the camps remain in position for the duration of the land use permits and water license.

North Country Gold Corp (NCG) has been conducting mineral exploration in the Committee Bay area since 1992. The lands in the exploration area are Federal and Kitikmeot region Inuit Owned Lands (IOL). Land use for the exploration activities has been authorized by the Kitikmeot Inuit Association (KIA), Indian and Northern Affairs Canada (INAC) and the Nunavut Water Board (NWB). As condition of the licenses, NCG will return the land in a condition as near to its original natural state as practical and possible. This abandonment and reclamation plan will be filed with the relevant regulatory bodies.

NCG operates 4 camps and a number of drill sites in the Committee Bay area (**Table 1**). Hayes camp is the main camp in the area and is supported by a natural esker airstrip and a prepared winter icestrip on Sandspit Lake located next to the camp. Bullion, Ingot and Crater camps are smaller camps used as bases for seasonal exploration in various parts of the area. Drill sites are located in geologically favorable various parts of the area where small amounts of drill equipment and/or fuel may be temporarily stored for future use (small remote fuel caches). In 2012, Crater Camp was removed and backhauled to Hayes camp for disposal. Further Crater site visits in 2013 will made to determine if further rehabilitation is required. North Country Gold intends to rebuild Crater Camp when conditions allow for drilling at Inuk.

In 2011 NCG will begin making enhancements to the Hayes camp and the airstrip that supports this camp. The enhancements will allow for additional people to be accommodated, improvements to the airstrip will allow larger aircraft to land and improve safety for flights landing and will enable NCG to house equipment necessary to move into advanced exploration.

Table 1 – CBR Gold Corp camp and cache locations.

CAMPS	Easting or Latitude	Northing or Longitude
Hayes Camp		
UTM (Nad83 z15)	564613	7394173
Lat/Long	66°39'30"	91°32'11"
Bullion Camp		
UTM (Nad83 z15)	494850	7363850
Lat/Long	66°23'39"	93°06'55"
Ingot Camp		
UTM (Nad83 z15)	516500	7386100
Lat/Long	66°35'40"	92°37'34"
Crater Camp		
UTM (Nad83 z15)	677781	7478788
Lat/Long	67°22'19"	88°51'24"
Three Bluffs Drilling		
UTM (Nad83 z15)	569153	7392660
Lat/Long	66°38'42"	91°26'12"
Ibex Cache		
UTM (Nad83 z15)	493060	7342810
Lat/Long	66°12'19"	93°9'14"
West Plains Cache		
UTM (Nad83 z15)	479650	7334330
Lat/Long	66°7'43"	93°27'2"

3. Schedule

The final restoration of any of the camp sites will begin on termination of any exploration. All work under the Abandonment and Restoration Plan will be completed prior to the date of expiry of the land use permits and water license unless a renewal is applied for. Empty fuel drums brought on site by NCG will be removed from site regularly. Once a fuel cache is retired, a thorough inspection will be conducted. Any contamination will be cleaned up according to the Spill Contingency Plan and Environmental Procedures Plan. All waste will be removed from the site.

4. Infrastructure

Hayes Camp and Three Bluffs Drill Grid Infrastructure

Table 2a. Structures and Infrastructure currently permitted, approved and onsite

Quantity	Make	Description	Fuel Type
2	All Weather Shelters	Quonset (100'x40')	N/A
1	MTH Housing	Kitchen Unit (10'x8'x40')	N/A
1	MTH Housing	Washcar Unit (10'x8'x40')	N/A
1	MTH Housing	Washcar/Open Room Unit (10'x8'x40')	N/A
30	Custom built	12'x14' sleeping tent	Diesel
1	Custom built	12'x14' medical tent	Diesel
1	Custom built	12'x14' food storage tent	Diesel
1	Custom built	12'x24' Management office	Diesel
1	Custom built	12'x28' Geology office	Diesel
1	Custom built	12'x14' Logistics office	Diesel
1	Custom built	12'x28' Camp workshop	Diesel
1	Custom built	12'x28' Camp dry	Diesel
1	Custom built	12'x28' Drillers dry	Diesel
1	Custom built	12'x40' Kitchen/dining	Diesel
1	Custom built	12'x60' Core processing tent	Diesel
1	Weatherhaven	12'x14' Storage weatherhaven	Diesel
4	Washroom	4'x4' Pacto unit	N/A
4	Sea container	8'x8'x20' sea container	N/A
1	Sanitherm	Internal Membrane Waste Water Treatment System	N/A
2	Enviro	35k litre double walled fuel tanks	Diesel
2	CAT	XQ 230 230k Generators	
1	Ketek/Westland	CY2050-CA incinerator	N/A
1	Tidy Tank	500 litre double walled fuel tank - Incinerator	Diesel

Table 2b. Structures and Infrastructure currently permitted, approved but yet to be moved to site

Quantity	Make	Description	Fuel Type
2	Enviro	Skid mounted 35k litre double walled fuel tanks	Diesel
2		Explosive Magazines (Sea Cans)	

Table 3a. Vehicle, Heavy Equipment currently permitted, approved and onsite

Quantity	Make	Year	Description	Fuel Type
1	Caterpillar	2002	140H Grader	Diesel
1	Caterpillar	2011	289C Skid Steer Loader	Diesel
1	Caterpillar	2008	320 DL RR Excavator	Diesel
1	Caterpillar	2007	730 Articulating Dump Truck	Diesel
1	Caterpillar	2005	CS563E Packer	Diesel
1	Caterpillar	2008	D6NLGP Dozer	Diesel
1	Caterpillar	2001	D6R XL PAT Dozer	Diesel
1	Caterpillar	unknown	IT 24 F Loader	Diesel

1	John Deere	unknown	640D Skidder	Diesel
1	Westpro	unknown	PCU1030 Portable Crushing Unit	Diesel
1	All Track AT80HD	2012	All track	Diesel
1	Dodge	1994	Ram 4x4 pickup	Diesel
1	Ford	2007	F450 4x4 Service Truck	Diesel
2	Hagglund BV206	1990	Hagglund BV206	Diesel
2	Kubota	2011	RTV1140P 4x4 ATV	Diesel
1	Magnum Pro	2010	MLT5080 Lighting Plant	Diesel
8	Polaris	2012	Polaris LXT 136 Snowmobile	Gasoline
2	Skidoo	2011	GTSP 55 Snow Machine	Gasoline
2	Skidoo	2011	Skandic Wide Track 550 Snow machine	Gasoline
5	Yamaha	various	Bravo Snow Machine (Black)	Gasoline
1	GMC	1994	Sierra 4x4 pickup	Gasoline

Table 3b. Large Equipment currently permitted and approved but yet to be moved to site

Quantity	Make	Year	Description	Fuel Type
1			Screening Plant	
1			Fuel Services Truck	
1	Caterpillar		730 Articulating Dump Truck	
1			Blasting Mini Rig	

Table 4a. Diamond and RC Drilling Equipment currently permitted, approved and onsite.

Quantity	Make	Year	Description	Fuel
5	Irving Machine	2012	Drill shack 1	N/A
5	Irving Machine	2012	Rod Sloop 1	N/A
5	Irving Machine	2012	Pump Shack 1	N/A
5	Zinex	various	A5 B20 Core Drill	Diesel
	Miscellaneous		Drill spares/pumps/parts	
2	Northspan	various	Super Hornet Reverse Circulation drills	Diesel
2	CAT	2004	XQ80 80k Generators	Diesel
2	CAT	2009	XQ60 60k Generators	Diesel
2	Enviro		2000l Double walled Fuel Tanks	Diesel
1	Drill water system	2011	Pumping station, insulated pipeline, water storage tanks, boiler	Diesel

Table 4b. Diamond and RC Drilling Equipment currently permitted and approved but yet to be moved to site.

Quantity	Make	Year	Description	Fuel
2	Zinex	various	A5 B20 Core Drill and pump shacks	Diesel

Table 5. Air Transport Equipment

Type	Make	Description	Fuel
Fixed Wing	de Havilland	DHC-6 Turbo Otter	Diesel/Jet turbine
Fixed Wing	de Havilland	DHC-6 Twin Otter	Diesel/Jet turbine
Fixed Wing	de Havilland	DHC-5 Buffalo or similar	Jet turbine
Fixed Wing	Lockheed	C130 Hercules	Jet turbine
Fixed Wing	Boeing	737-200	Jet turbine
Fixed Wing	Convair	580	Jet turbine
Helicopter	Bell	206LR/L3/L4 H	Jet turbine
Helicopter	Airstar	B2	Jet turbine

5. Seasonal Shutdowns

Buildings and Contents

Wood structures (generator and pacto toilet shacks, tents) and wood floors will be kept secured. The generator may be removed from site for servicing and storage.

Water System

Pumps and hoses will be drained and stored inside to protect them over winter.

Fuel caches and Chemical Storage

An inventory will be conducted prior to leaving at the end of the field season. A thorough inspection of all fuel caches will be completed and empty fuel drums will be removed from site. Every effort will be made to use up any partially full fuel drums. In the event that any partially full fuel drums are left once the season is over, they will be placed on an angle to ensure that snow and water do not enter the drum and no leakage from the drum occurs. Full fuel drums will be stored on their sides with the bungs in the 3 and 9 o-clock position. All chemicals, including cleaning products, will be stored in a sealed tent.

Waste

Combustible Waste: All combustible waste will be incinerated. Untreated wood and large pieces of cardboard will be burned in a controlled open burn in compliance with the Municipal Solid Wastes Suitable for Open Burning Guidelines.

Grey Water Sump: the grey water sump will be inspected and covered securely for the winter. Stakes will be placed around the sump so that it is easily identifiable when the camp is opened up again each year.

Black water: the camp uses Pacto toilets. Bags containing waste are incinerated.

Drill Sites: The drill will be partially dismantled into its main components as per the drilling contractor procedure, packaged and secured along with its ancillary

equipment and rods. All drill sites will be inspected for soil contamination. Any remaining waste will be taken to camp either incinerated if appropriate or to be flown out to an approved disposal location.
Grey water and sludge sumps will be filled and leveled as required.

Contamination Clean Up
Any soil around camp that has become contaminated and gone unnoticed will be treated as per the Spill Prevention and Response Plan and the Hazardous Waste Management Plan.

Inspection and Documentation
A complete inspection will be conducted of all areas prior to seasonal closure. Photos will be taken to document the conditions prior to leaving the site for the winter. A full inventory will be conducted.

6. Final Abandonment and Restoration

All equipment, structures and fuel will be removed from the area of the lease prior to license/permit termination. Buildings and materials with ongoing value will be salvaged by NCG. Local persons and businesses will be given the opportunity to salvage any remaining buildings and materials that would otherwise be destroyed prior to NCG undertaking final site reclamation procedures. The only materials and structures remaining will be drill core stored in permanent stacks, appropriately labeled and sealed.

Non-combustible Waste
All non-combustible waste will be removed to the Rankin Inlet municipal land fill or other approved disposal site.

Reclamation
The natural re-vegetation of the site generally will be slow due to the dry conditions that exist atop this ridge. The use of fertilizers is generally most effective in moist sites and while it helps on drier sites, the response by the tundra plant community on the higher ground occupied by the camp will be significantly slower. There will be four different surface conditions that will require reclamation on termination of activities at the present camp site:

Areas of heavy traffic
In these areas, the total amount of vegetation on surface is diminished thereby reducing the insulative layer over the permafrost. The effect is receded surface settlement and more rocks protruding through to the surface. These areas remain stable and reclamation will involve applications of fertilizer to accelerate natural revegetation. These sites will also receive applications of fertilizer in the

interim to stimulate healthier plants and seed development on the margins of the disturbed areas.

Building and core rack bases
The prolonged presence of a building has prevented plant growth by blocking light to the plants on the site. The ground surface at building sites remains stable and time alone will allow plants to become established. This will be enhanced by limited scarification to improve the germination of seeds from adjacent plants. Application of fertilizer throughout the lease area generally assists in the process.

Drill Core
There is a total of over 30,000 metres of drill core stored at the four camps. Upon the end of the licenses/permits, the core will be re-stacked on more durable and stable gravel pads for long term storage and access for future holders .

Buildings and Contents
All buildings will be dismantled and removed. All wooden structures including floors will either be burned or removed.

Equipment
All equipment, including pumps, will be dismantled and removed from the project area.

Fuel caches and Chemical Storage
All fuel drums brought to site by NGC will be removed. All areas where there have been fuel caches will be thoroughly inspected. Any contamination will be cleaned up as well as any debris removed. Contaminated soil will be handled as per the Spill Contingency Plan. Final photos will be taken of all fuel caches for inclusion in the final report.

Sumps
All sumps will be inspected to ensure that there is no leaching or run-off. Sumps will be back-filled and leveled as required. Final photos will be taken.

Drill Sites
The drills will be dismantled into its main components as per the drilling contractor procedure, packaged and secured along with its ancillary equipment and rods. The drill will be flown out by the drilling contractor or as the contract describes. All drill sites will be inspected for soil contamination. Any remaining waste will be taken to camp to be incinerated if possible or to be flown out to an approved disposal location. Grey water and sludge sumps will be filled and leveled. An inspection will be conducted to ensure that all drill sites are/have been restored and sumps have been covered and leveled.

Contamination Clean Up
Any contamination will be treated as per the Spill Contingency Plan. Before and after photos will be taken to document the contamination and the clean up. These photos will make up part of the final report to be submitted to the Water Resource Inspector following any spill and will also be attached as part of the Annual Report submitted to the INAC, Nunavut Water Board, and the Kitikmeot Inuit Association.

Inspection and Documentation
A complete inspection will be conducted of all areas prior to closure. Photos will be taken to document the conditions prior to leaving the site for use in the final plan. All appropriate agencies will be contacted and notified once the final clean up has been conducted. The photos will make up part of the final closure reports to be submitted to INAC, the Nunavut Water Board, and the Kitikmeot Inuit Association.

7. Post Closure Site Monitoring

After the completion of reclamation, two years of annual terrestrial and aquatic monitoring will take place in late summer. The monitoring will consist of measuring and documenting plant re-growth, ensuring that the core racks and boxes are stable and inspecting potential problem areas for erosion and run off. Reports, including photographs, will be submitted to the relevant regulatory bodies.

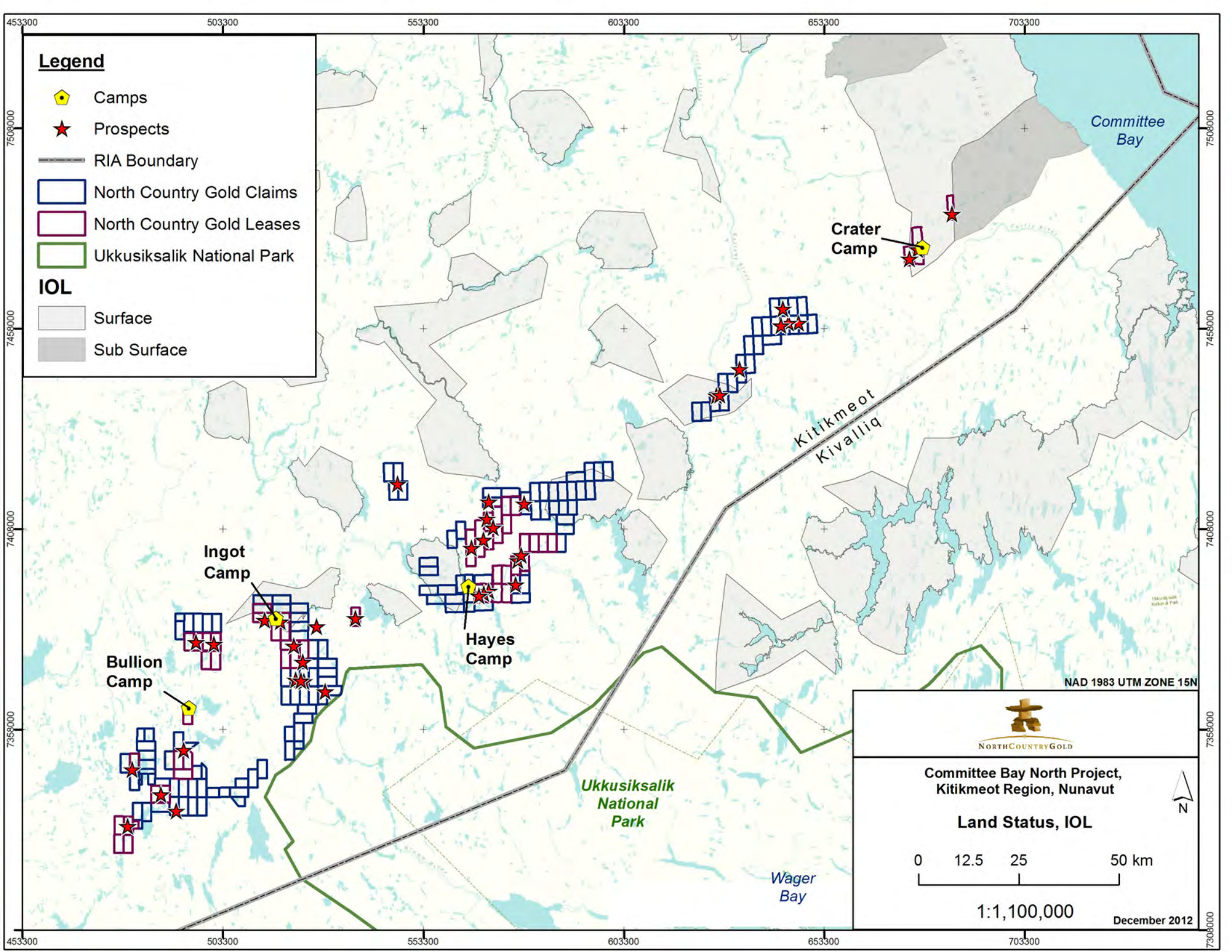
8. Emergency Contact Information

Contact Telephone Number

Simeon Robinson, Project Manager,
North Country Gold Corp, Edmonton, AB T6E 5V8
Office: 780 437 6624
Cell: 780 616-9459
Email: simeonr@northcountrygold.com

Jo Price, Project Manager
North Country Gold Corp, Edmonton , AB, T6E 5V8
Office: 780 437-6624
Cell: 780 953-5575
Email: jop@northcountrygold.com

Environment Canada 867-669-4728. 24-hr pager: 867-766-3737
Nunavut Government, Robert Eno: 867-975-7748
Kitikmeot Inuit Association, 867-982-3310
Department of Fisheries and Oceans: 867-669-4900
Unaalik Aviation (Rankin Inlet, NU office): 867-645-2535
Ookpik Aviation (Baker Lake, NU office): 867-793-4720
Great Slave Helicopters (Yellowknife): 867-873-2533
Water Inspector, Bryan Rayner: 867-982-4308
INAC Field Ops, Peter Kusugak: 867-979-6445
INAC Land Use Inspector: 867-982-4306


Legend
Camps
Prospects
RIA Boundary
North Country Gold Claims
North Country Gold Leases
Ukkusiksalik National Park
IOL
Surface
Sub Surface
453300
503300
553300
603300
653300
703300
7508000
7458000
7408000
7358000
7308000
Committee Bay
Crater Camp
Kitikmeot Kivalliq
Ingot Camp
Hayes Camp
Bullion Camp
Ukkusiksalik National Park
Wager Bay
NAD 1983 UTM ZONE 15N
NorthCountryGold
Committee Bay North Project,
Kitikmeot Region, Nunavut
Land Status, IOL
N
0 12.5 25 50 km
1:1,100,000
December 2012


563600
563800
564000
564200
564400
7394800
7394600
7394400
7394200
7394000
Quanset 2
Quanset 1
Quarry Area 1
Airstrip
Camp Generator
Propane Storage
Camp Shop
Incinerator
N
LEGEND
Fuel storage
Hazardous waste staging area
Oil and lubricant storage
Propane storage
Camp buildings
Quarry location
Airstrip
Contour
NORTH COUNTRY GOLD CORP.
Airstrip and Camp Layout
Hayes Camp
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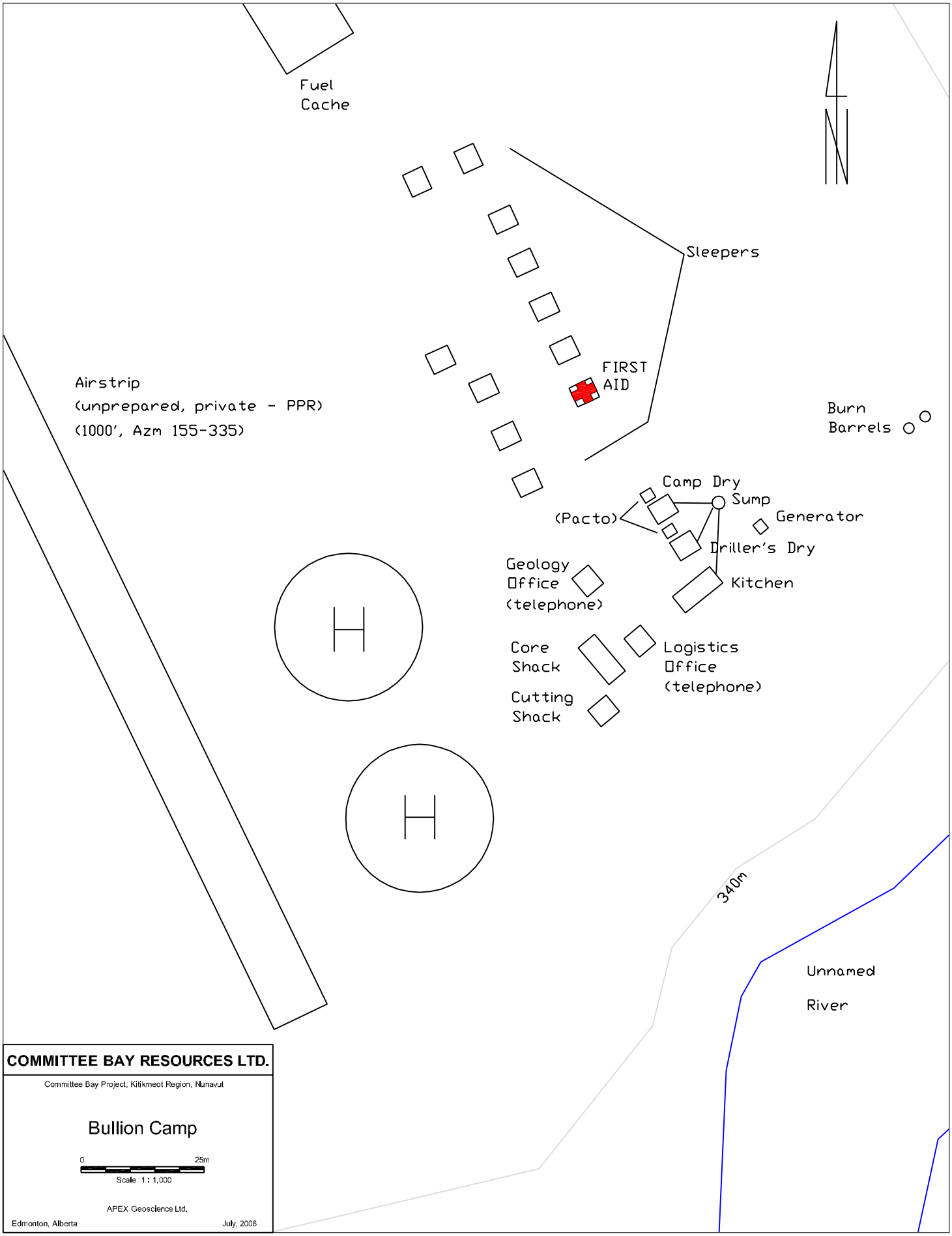
100
Metres



COMMITTEE BAY RESOURCES LTD.

Committee Bay Project, Kitikmeot Region, Nunavut

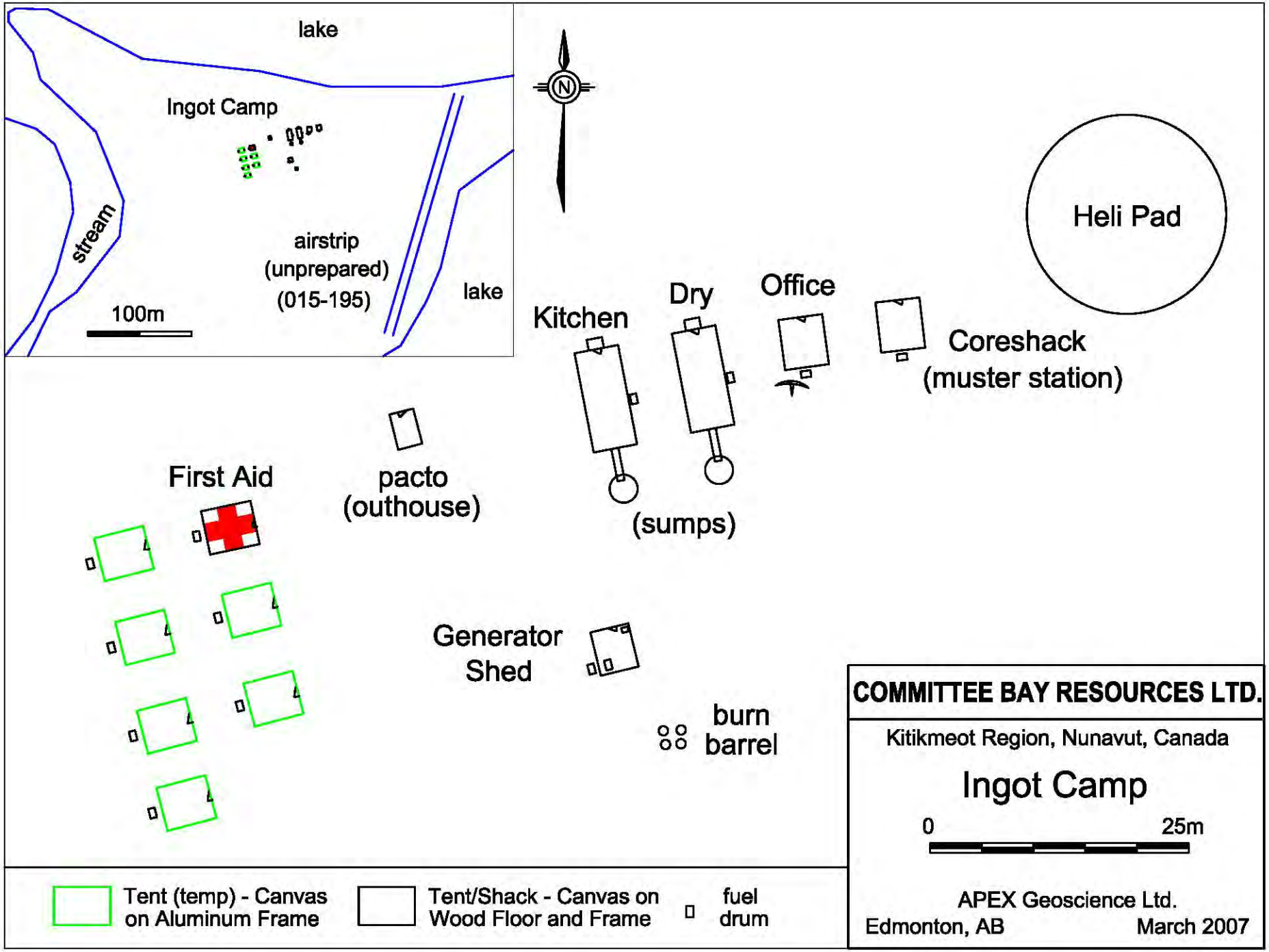
Bullion Camp

0 25m

Scale 1 : 1,000

APEX Geoscience Ltd.

Edmonton, Alberta July, 2008


lake
Ingot Camp
stream
airstrip
(unprepared)
(015-195)
lake
100m
N
Heli Pad
Kitchen
Dry
Office
Coreshack
(muster station)
First Aid
pacto
(outhouse)
(sumps)
Generator
Shed
burn
barrel
Tent (temp) - Canvas
on Aluminum Frame
Tent/Shack - Canvas on
Wood Floor and Frame
fuel
drum
COMMITTEE BAY RESOURCES LTD.
Kitikmeot Region, Nunavut, Canada
Ingot Camp
0
25m
APEX Geoscience Ltd.
Edmonton, AB
March 2007