

NWB Annual Report

Year being reported:

2010



License No: NWB 2BE-CRA1015

Issued Date:

April 1, 2010

Expiry Date:

April 1, 2015

Project Name:

Committee Bay

Licensee:

North Country Gold Corp.

Mailing Address:

Suite 220, 9797-45th Ave
Edmonton
Alberta
T6E 5V8

Name of Company filing Annual Report (if different from Name of Licensee please clarify relationship between the two entities, if applicable):

General Background Information on the Project (*optional):

Licence Requirements: the licensee must provide the following information in accordance with

Part B



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A summary report of water use and waste disposal activities, including, but not limited to: methods of obtaining water; sewage and greywater management; drill waste management; solid and hazardous waste management.

Water Source(s):

Hayes River, local unnamed rivers and ponds

Water Quantity:

10 cu.m per day

Quantity Allowable Domestic (cu.m)

0.4-7 cu.m per day

Actual Quantity Used Domestic (cu.m)

210 cu.m per day

Quantity Allowable Drilling (cu.m)

0-205 cu.m per day

Total Quantity Used Drilling (cu.m)

Waste Management and/or Disposal

☐ Solid Waste Disposal☒ Sewage☐ Drill Waste☒ Greywater☐ Hazardous☐ Other:

Additional Details:

All exploration activities were conducted out of the Hayes. North Country Gold Corp. ('NCG')

adhered to all regulations concerning water and environmental issues and ensured that contractors and sub-contractors were also in compliance.

The exploration camps were occupied by no more than 65 people at any one time and daily water usage is estimated to be between 0.4-7 cubic metres. Water was pumped from nearby lakes into a covered, plastic receptacle from which water for cooking, drinking, and washing was drawn. When the lakes were ice-covered a hole was augured and the pump placed on the ice but removed from the ice when pumping was complete. Once the lake ice had melted the water pump was placed on the shore and removed back to camp when pumping was complete. The suction hose was outfitted with a meshed intake to prevent the uptake of sand, ice and fish and was kept off the lake bottom to prevent disturbance of lake bottom sediment.

The quality of potable water was maintained via numerous practised. 1) Water was stored in a plastic tank designed for water storage and was isolated from potential contamination by a screw on lid replaced after every filling 2) each full tank of water was treated with approximately 1 teaspoon of chlorine bleach 3) a UV water purification system accompanied by dual filters, one a carbon block filter and the other a sediment filter was installed on the supply lines feeding both the kitchen and dry. No cases of nausea or diarrhea were reported to the first aid attendants.

Grey water from the kitchen and washing facilities was routed by ABS piping to sumps which were located at least 30m away from the high water level of nearby lakes. The sumps were monitored and bermed to ensure they did not overflow.

Fuels stored on site included propane, Jet B, gasoline and diesel. The latter three were cached in the same vicinity and are differentiated by distinct barrel colors. Fuel barrels were stored on their side with the bungs horizontal and checked daily for leakage. When necessary, fuel was pumped via a wobble pump into 20-25 litre gas cans for the fueling of snow machines, an all terrain vehicle and small gas generators. Drip trays and absorbent padding was used to catch drips when fuel was being moved. Spill kits containing absorbent matting, safety gloves and goggles, plastic bags, absorbent peat and containment socks were stationed at the fuel cache, the main generator, the helicopter pad and the drill.

Strict practices were also used at the drill site regarding water usage and fuel/garbage contamination. Water consumption while the drill was operating is estimated at 7-8 gallons per minute, pumped from nearby lakes. Drill cuttings and used water was kept in natural depressions to ensure it did not flow back into surrounding bodies of water and to allow for the cuttings to settle out. No drilling on ice or drilling within 30 meters of high water level was conducted. Fuel barrels used for drill operation were placed in containment receptacles in case of fuel leakage or spill. A spill kit was kept at the drill site at all times in case of a spill emergency. All Garbage and fuel at the drill site was removed after each hole was complete, in addition, a final garbage inspection was carried out once the drill program was finished and was then burned in the incinerator. No amendments were made to the North Country Gold Corp. Spill contingency plan.

A list of unauthorized discharges and a summary of follow-up actions taken.

Spill No.: (as reported to the Spill Hot-line)

Date of Spill:

Date of Notification to an Inspector:

Additional Details: (impacts to water, mitigation measures, short/long term monitoring, etc)

Revisions to the Spill Contingency Plan

Other: (see additional details)



Additional Details:

Updated SCP already submitted and awaiting approval

Revisions to the Abandonment and Restoration Plan

AR plan submitted and approved - no revision required or proposed



Additional Details:

Progressive Reclamation Work Undertaken

Additional Details (i.e., work completed and future works proposed)

Camps and fuel storage sites were kept clean and tidy. Since camps are in seasonal use, the camps were shut down appropriately for winter. All fuel was removed from Crater camp. Weather damaged camp buildings at Crater camp were disassembled and removed.

Results of the Monitoring Program including:

The GPS Co-ordinates (in degrees, minutes and seconds of latitude and longitude) of each location where sources of water are utilized;

Details described below



Additional Details:

Hayes Camp
UTM 564613 7394173
DD 66o39'30" 91o33'11"
Crater Camp
UTM 677781 7478788
DD 67o22'19" 88o51'21"

Three Bluffs Drilling
UTM 569153 7392660
DD 66o38'42" 91o26'12"

Inuk Drilling
UTM 685141 7487312
DD 67o26'36" 88o40'13"

The GPS Co-ordinates (in degrees, minutes and seconds of latitude and longitude) of each location where wastes associated with the licence are deposited;

Details described below



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UTM 564613 7394173
DD 66o39'30" 91o33'11"
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Results of any additional sampling and/or analysis that was requested by an Inspector

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| No additional sampling requested by an Inspector or the Board | ▼ |
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Additional Details: (date of request, analysis of results, data attached, etc)

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Any other details on water use or waste disposal requested by the Board by November 1 of the year being reported.

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|---|---|
| No additional sampling requested by an Inspector or the Board | ▼ |
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Additional Details: (Attached or provided below)

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Any responses or follow-up actions on inspection/compliance reports

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| No inspection and/or compliance report issued by INAC | ▼ |
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Additional Details: (Dates of Report, Follow-up by the Licensee)

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Any additional comments or information for the Board to consider

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Date Submitted:

November 30, 2010

Submitted/Prepared by:

Jo Price

Contact Information:**Tel:** 780 437 6624**Fax:** 780 439 7308**email:** jop@cbrgoldcorp.com