

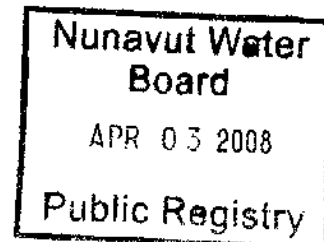
April 3, 2008

Leslie Payette
Nunavut Impact Review Board
P.O. Box 1360
Cambridge Bay, NU
FAX (867) 983-2574

Louis Manzo
Kivalliq Inuit Association
P.O. Box 340
Rankin Inlet, NU
FAX (867) 645-3855

Phyllis Beaulieu
Nunavut Water Board
P.O. Box 119
Gjoa Haven, NU
FAX (867) 360-6369

Jeffrey Howell
A/Manager
Indian and Northern Affairs Canada
P.O. Box 100
Iqaluit, Nunavut X0A 0H0
Fax # (867) 975-4286



Dear Ms Payette, Mr Manzo and Ms Beaulieu, Mr Holwell,

Re:[NWB 2BE-CRA0710, NIRB File # 05EN057 Committee Bay Resources – Hayes River Project – Mineral Exploration]

The NPC has completed its review of the above noted project proposal. It conforms to the Keewatin Regional Land Use Plan (KRLUP), subject to the attached.

By this letter and additional enclosures, the NPC is forwarding the project proposal with this determination to NIRB for screening.

The applicant has undertaken to comply with the attached requirements. The authorizing agencies to which this letter is addressed are responsible under the *Nunavut Land Claims Agreement* to implement any of the attached requirements by incorporating the requirements directly, or otherwise ensuring that they must be met, in the terms and conditions of any authorizations issued.

My office would be pleased to discuss with these agencies how best to implement these requirements and to review any draft authorizations that the agencies wish to provide for that purpose.

This conformity determination applies only to the above noted applications as submitted. Therefore, the proponent must ensure other applications for a permit under this project proposal not listed above are forwarded to NPC for a conformity determination against the KRLUP, and please notify the NPC immediately if any material change to the project proposal is made before authorizations are issued.

Yours Truly,



Bobby Suluk
Regional Planning Coordinator

Attachment

Cc: Jeremy Strautman, Committee Bay Resources

Application # [NIRB 05EN057] Committee Bay Resources – Hayes River Project

**NUNAVUT PLANNING COMMISSION
APPLICATION TO DETERMINE CONFORMITY
WITH THE KEEWATIN REGIONAL LAND USE PLAN**

All applicants for a project proposal shall comply with the requirements listed below. The relevant sections of the plan are noted in each requirement.

GENERAL

2. **Environmental Protection: s2.4.9:** The applicant undertakes to prevent any new occurrences of pollution, garbage and contamination at the site of the development.

☒ Yes

☐ No

3. **Removal of Fuel Drums: s2.4.9:** The applicant undertakes to remove all drums safely from the site and dispose of the drums in a safe manner.

☒ Yes

☐ No

4. **New Site Restoration and Clean Up: s2.4.15 and Appendix 2, s1:** The applicant undertakes to clean up the site and restore the site to its natural condition to the greatest extent possible.

☒ Yes

☐ No

5. **Old Site Restoration and Clean Up: s2.4.10:** The applicant undertakes to clean up the site and restore the site to its original condition to the greatest extent possible, including any work required due to the applicant's action prior to this application.

☒ Yes

☐ No

6. **Low Level Air Flights: s5.4.4 and Appendix 2, s3:** Will the applicant avoid low-level flights?

☒ Yes

☐ No

- i. If not, explain why such flights are or may be absolutely necessary.

to conduct airborne geophysics in small aircraft

and helicopter land moves

- ii. If such flights are or may be absolutely necessary, will they avoid disturbance to people and wildlife?

☒ Yes

No

- iii. If not, explain why it is not possible to avoid such disturbance.

ARCHEOLOGY

9. **Reporting of Archaeological Sites:** s4.4.3 and Appendix 3, s2 and s8: Will the applicant immediately report the discovery of all suspected archaeological sites to the Department of Culture, Language, Elders and Youth (GN)?

☒ Yes

No

23. **Code of Good Conduct for Land Users:** Appendix 2: The applicant undertakes to adhere to the Code of Good Conduct at all times.

☒ Yes

No

I, Committee Resources Ltd (name of applicant), certify that the information I have given in this application is true and correct and hereby make the above undertakings which form part of my application for a project proposal within the meaning of the Nunavut Land Claims Agreement.

Date: 13th April 2008 Signature of Applicant: [Signature] for CRL

WATER LICENCE APPLICATION FORM

Application for: (check one)

☐ New ☒ Amendment ☐ Renewal ☐ Assignment

2 BE - CRA 0710

LICENCE NO:
(for NWB use only)

**1. NAME AND MAILING ADDRESS OF
APPLICANT/LICENSEE**

 Committee Bay Resources Ltd.
Suite 220, 9797-45th Ave.
Edmonton, Alberta, Canada
T6E 5V8

Phone: (780)-437-6624

Fax: (780)-439-7308

e-mail: alan@committeebay.com
**2. ADDRESS OF CORPORATE
OFFICE IN CANADA (if applicable)**

Phone: _____

Fax: _____

e-mail: _____

3. LOCATION OF UNDERTAKING (describe and attach a topographical map, indicating the main components of the undertaking)

Committee Bay area, Nunavut (please see attached maps)

Latitude: 66°00'00"

Longitude: 95°00'00"

NTS Map No. 55 I.J. K.N. P.O. Scale 1:250,000

4. DESCRIPTION OF UNDERTAKING (attach plans and drawings)

 1. Domestic water supply for a 25-35 person camp by way of a non-submersible pump on or beside a nearby lake to provide approximately 2-4m³ per day during peak period of March 1 to Sept 30, 2008. Plus domestic water supply for a 15 person camp (Bullion, Ingol, Crater) by way of a land based pump on or beside a nearby lake to provide approximately 2m³ per day during peak period of March 1 to Sept 30, 2006.

2. Water for diamond drilling in the area of the exploration program outlined on the attached 1:250,000 NTS maps. - New drill sites of 2008 season.

5. TYPE OF UNDERTAKING (A supplementary questionnaire must be submitted with the application for undertakings listed in "bold")
☐ Industrial☐ Mine Development☐ Advanced Exploration☒ Exploratory Drilling☐ Remote/Tourism Camps☐ Municipal☐ Power☒ Other (describe): Exploration Camps
6. WATER USE
☒ To obtain water☐ To modify the bed or bank of a watercourse☐ To alter the flow of, or store, water☐ To cross a watercourse☐ To divert a watercourse☐ Flood control☐ Other (describe): _____
7. QUANTITY OF WATER INVOLVED (litres per second, litres per day or cubic metres per year)

including both quantity to be used and quality to be returned to source)

2-4m³ per day per active camp (during peak period of March 1 – Sept 30); two camps only active at one time for a max of 6m³ per day

7-8 gallons per minute for one drill (while drilling only), three to four drills likely active at one time for a max of 28-32 gallons per minute when drilling. Accounting for recirculation of water and hours of active drilling per day, a max of 30m³ per day will be used, per drill. We estimate 180 drill days in the 2008 exploration season.

8. WASTE (for each type of waste describe: composition, quantity, methods of treatment and disposal, etc.)

See attached environmental procedures plan

☒ Sewage

☒ Waste oil

☒ Solid Waste

☒ Greywater

☐ Hazardous

☐ Sludge

☒ Bulky Items/Scrap Metal

☒ Other (describe) drilling water

9. PERSONS OR PROPERTIES AFFECTED BY THIS UNDERTAKING (give name, mailing address and location; attach if necessary)

Land Use Permit

DIAND

☒ Yes ☐ No If no, date expected _____

Regional Inuit Association

☒ Yes ☐ No If no, date expected _____

Commissioner

☐ Yes ☐ No If no, date expected _____

10. PREDICTED ENVIRONMENTAL IMPACTS OF UNDERTAKING AND PROPOSED MITIGATION MEASURES (direct, indirect, cumulative impacts, etc.)

NIRB Screening

☒ Yes ☐ No If no, date expected _____

11. CONTRACTORS AND SUB-CONTRACTORS (name, address and functions)

Connors Drilling, 2007 West Trans Canada Hwy, Kamloops, B.C. V1S 1A7 Ph:250-374-3366

12. STUDIES UNDERTAKEN TO DATE (list and attach copies of studies, reports, research, etc.)

Water quality tests were performed during the 2007 program to test for coliform bacteria, none was detected. See Environmental procedures plan attached.

13. THE FOLLOWING DOCUMENTS MUST BE INCLUDED WITH THE APPLICATION FOR THE REGULATORY PROCESS TO BEGINSupplementary Questionnaire (where applicable: see section 5) ☒ Yes ☐ No If no, date expected _____Inuktitut/English Summary of Project ☒ Yes ☐ No If no, date expected _____Application fee \$30.00 (c/o Receiver General for Canada) ☒ Yes ☐ No If no, date expected _____**14. PROPOSED TIME SCHEDULE**☐ Annual (or) ☒ Multi YearStart Date: March 1, 2007 Completion Date: September, 2010

Alan Vosburgh

Logistics Manager

Name (Print)

Title (Print)

Signature

Date

For Nunavut Water Board use only

APPLICATION FEE

Amount: \$ _____ Receipt No.: _____

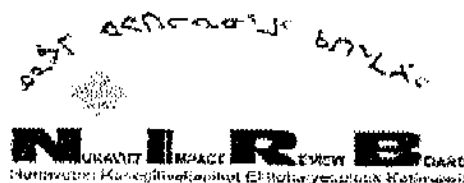
WATER USE DEPOSIT Amount: \$ _____ Receipt No.: _____



For more information about the Nunavut Impact Review Board (NIRB) please visit our web site <http://nirb.nunavut.ca/> or to access NIRB documents, project screenings, and project reviews please visit the Nunavut Impact Review Board ftp site <http://ftp.nunavut.ca/nrb>.

Please be advised that your application will not be processed until the following sections 1 - 6 are completed in full in English and Inuktitut (+ Inuinnaqtun, if in the Kitikmeot).

Fax: 780-439-7308
Phone: 780-594-0399
Email: Jap@CommitteeBay.com



4. Secondary contact's full name and mailing address:

Alan Vosburgh
Committee Bay Resources Ltd
220 97972 45 Ave
Edmonton AB
T6E-5V8

Fax: 780-439-7308
 Phone: 780-437-6624 EXT: 221
 Email: alan.v@CommitteeBay.com

SECTION 2: AUTHORIZATION NEEDED

1. Indicate all authorizations associated with the project proposal:

- ☐ Regional Inuit Association (RIA)
- ☒ Nunavut Water Board (NWB)
- ☐ Nunavut Planning Commission (NPC)
- ☒ Department of Indian And Northern Development (DIAND)
- ☐ Department of Fisheries and Oceans (DFO)
- ☐ Community Government & Services (CG&S)
- ☐ Nunavut Research Institute (NRI)
- ☐ Hamlet
- ☐ Canadian Launch Safety (CLS)
- ☐ Environment Canada (EC)
- ☐ Government of Nunavut (GN)
- ☐ Department of National Defense (DND)
- ☐ Department of Culture, Language, Elders, and Youths (CLEY)
- ☐ Parks Canada (PC)
- ☐ Other (please specify):

2. List the active permits, licences, or other rights related to the project and their expiry date:

Water Licence = NWB2CRA0507 EXP June 30 2007

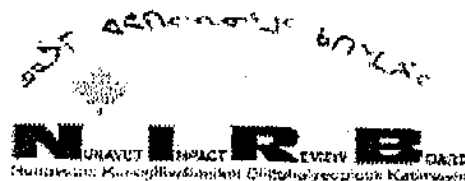
Lup = N2002C0032 EXP June 26 2007

= N2002C0044 EXP March 16 2007

KIA = KTL302C024 EXP May 31 2007

= KVL304C07 EXP May 31 2007

= KTL305C004 EXP May 31 2007



SECTION 3: PROJECT PROPOSAL DESCRIPTION

1. Indicate the type of project proposal:

- ☒ Exploration (geophysical ground, geophysical air, drilling)
☐ Advanced Exploration/ Bulk Sampling
☐ Mine development
☐ Site remediation/ reclamation
☐ Research
☐ Dew Line Clean up / Site Investigation
☐ Port
☐ Other:

2. Indicate the activities related to the project proposal:

- | | |
|--|--|
| <input type="checkbox"/> Drilling other than geoscientific | <input type="checkbox"/> Quarrying |
| <input type="checkbox"/> Offshore structure | <input type="checkbox"/> All season road |
| <input checked="" type="checkbox"/> Airport/ landing strip (use of natural strip) | <input type="checkbox"/> Winter road |
| <input checked="" type="checkbox"/> Camp | <input type="checkbox"/> Access road |
| <input type="checkbox"/> Fuel storage | <input type="checkbox"/> Road modification |
| <input type="checkbox"/> Solid waste disposal | <input type="checkbox"/> Cabins |
| <input type="checkbox"/> Hazardous waste storage or disposal | <input type="checkbox"/> Sewage or grey water disposal |
| <input type="checkbox"/> Research | <input type="checkbox"/> Blasting |
| <input type="checkbox"/> Abandonment and Restoration | <input type="checkbox"/> Harvesting |
| <input type="checkbox"/> Burning | <input type="checkbox"/> Burying |
| <input type="checkbox"/> Construction | <input type="checkbox"/> Channeling |
| <input type="checkbox"/> Cut and/or Fill | <input type="checkbox"/> Removal of vegetation |
| <input type="checkbox"/> Dam/ Impoundment (construction/ abandonment/ removal/ modification) | <input type="checkbox"/> Ditch construction |
| <input type="checkbox"/> Drainage Alteration | <input type="checkbox"/> Excavation |
| <input type="checkbox"/> Chemical Storage | <input type="checkbox"/> Ecological survey |
| <input type="checkbox"/> Explosives Storage | <input type="checkbox"/> Geoscientific sampling by trenching |
| <input checked="" type="checkbox"/> Geoscientific sampling by diamond drilling | <input type="checkbox"/> Geoscientific sampling by borehole core |
| <input checked="" type="checkbox"/> Geoscientific sampling by soil sampling | <input type="checkbox"/> Hydrological testing |
| <input type="checkbox"/> River/ stream/ lake crossing or work/ bridge | <input type="checkbox"/> Site restoration (fertilization/ grubbing/ scarification/ spraying/ recontouring) |
| <input type="checkbox"/> Soil testing | <input type="checkbox"/> Soil disposal/ Soil storage |
| <input type="checkbox"/> Tunneling | <input type="checkbox"/> Other (please specify): |

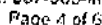
3. Personnel

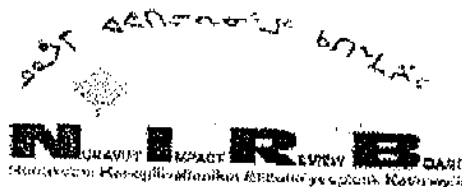
Total No. of personnel
on site = (A)

15-30

Total No. of person days
= (A) x No. days on site

140 (Ave 2500-3000)





SECTION 4: MATERIAL USE

1. List equipment (including drills, pumps, aircrafts, etc.):

Equipment type and number	Size - dimensions	Proposed use
25 A9 Drill	Drill: 12' x 14' Pump: 8' x 8'	As specified in the Detailed work Summary
25 AHS Drill		
25 AHS Drill		
Twin Otter Plane	Total: 65' x 52' long	Camp & Drill support
500 Helicopter	23' long x 7' wide	Drill moves / crew deployment
206 Long Range Helicopter	35' long x 8' wide	Crew deployment (spring)

2. Detail fuel and hazardous material use:

Fuels	Number of Containers	Capacity of containers (gal & litres)
• Diesel	As Per Fuel Inventory	205 litres 100 lbs Bottles
• Gasoline		
• Aviation fuel		
• Propane		
• Other		
Hazardous material (please specify)		
•		
•		
•		

SECTION 5: WASTE DISPOSAL AND TREATMENT FACILITIES

1. List the types of waste:

Type of waste	Projected amount generated	Method of Disposal	Additional treatment procedures
Sewage	10 - 20 lbs / day	Incineration	
Greywater	250 g / day	Slump / Absorption	
Garbage	4 - 6 bags / day	Incineration	
Overburden (organic soil, waste material, tailings)	approx 1 m ³ / 1000 m Hole	Placed in Natural Depression New Hole	
Hazardous waste			
Other:			

2008 Summary

Committee Bay Resources Ltd.
#220, 9797 45 Ave
Edmonton, AB
T6E 5V8
2008 Land Use Plan
Committee Bay Area, East Kitikmeot region, Nunavut

Mineral Exploration in the Hayes River – Committee Bay Region

Committee Bay Resources Ltd., and predecessor companies, have been exploring for economic mineral deposits in the Committee Bay region for more than 10 years. We believe that the under-explored Committee Bay Greenstone Belt has the potential to host world class gold deposits. Committee Bay Resources Ltd. is committed to cooperation with local communities, Inuit associations and all levels of government to ensure mutual benefit from mineral discoveries without adversely affecting the natural way of wildlife, people and the land.

The purpose of our activities under the land use license is to evaluate the potential for economic concentrations of minerals within the 56 J, K, O, N, I and P map sheets. Our activities will include sampling, mapping, prospecting, claim staking, geophysics and diamond drilling on Inuit Owned Land (IOL) surface rights parcels. The same forms of work will be conducted on federal lands. Drilling will likely be required at selected high-priority target areas. Currently, several drill-ready targets have been identified but other occurrences may be brought to the drill-ready stage during the 2008 summer program.

Committee Bay Resources Ltd. maintains four camps (Hayes, Bullion, Ingot and Crater camps) along the Committee Bay Greenstone Belt to support exploration activities. The camps will be occupied off-and-on between mid-March and late September, and it is not anticipated that all four camps would be active at the same time.

During the winter months, our activities will be supported by snow machines, helicopters and ski/wheel-ski equipped Twin Otter aircraft that can land on the frozen lakes at all four camps. An ice strip will be constructed on the lake at Hayes camp in order to accommodate larger fixed-wing aircraft for the purpose of mobilizing larger pieces of equipment and supplies and to demobilized 2007 empty fuel drums and miscellaneous equipment. Exploration activities in the summer months will be supported by helicopter and Twin Otter.

