COMMITTEE BAY RESOURCES LTD.

Suite 220, 9797-45 Avenue, Edmonton, Alberta, T6E-5V8 ph) 780-437-6624 fx) 780-439-7308

02 February 2005

Mrs. Phyllis Beaulieu
Licensing Administrator
Nunavut Water Board
P.O. Box 119
Gjoa Haven, NU X0E 1J0

Dear Phyllis

RE: Water application # NWB2CRA
NIRB: 03NE056 – Committee Bay Resources Ltd.

Please accept the enclosed Annual Report Form on behalf of Committee Bay Resources Ltd. for our 2004 exploration program:

Your comments and questions are always welcomed. Please do not hesitate to call .

Sincerely,

Jo Price

ANNUAL REPORT

Date	January 14th 2005
Year being reported	2004
Licence number	NWB2CRA
Licensee	Committee Bay Resources Ltd.
Mailing address	Suite 220, 9797-45th Ave, Edmonton, AB T6E 5V8
Location of undertaking	Committee Bay Greenstone Belt
Name of Undertaking (if applicable):	

The Licensee ***must*** provide the following information:

i	A summary report of water use and waste disposal activities, including, but not limited to: methods of obtaining water; sewage and greywater management; solid and hazardous waste management.

All exploration activities were conducted out of the Hayes and Bullion Camps. Committee Bay Resources Ltd. adhered to all regulations concerning water and environmental issues and ensured that contractors and sub-contractors were also in compliance. No unauthorized discharges were conducted during the 2004 field season.

The exploration camps were occupied by no more than 35 people at any one time and daily water usage is estimated to be between 2-5 cubic metres. Water was pumped from nearby lakes into a covered, plastic receptacle from which water for cooking, drinking, and washing was drawn. When the lakes were ice-covered a hole was augured and the pump placed on the ice but removed from the ice when pumping was complete. Once the lake ice had melted the water pump was placed on the shore and removed back to camp when pumping was complete. The suction hose was outfitted with a meshed intake to prevent the uptake of sand, ice and fish and was kept off the lake bottom to prevent disturbance of lake bottom sediment.

The quality of potable water was maintained through three different practices undertaken by Committee Bay Resources Ltd. Water was stored in a plastic tank designed for water storage and was isolated from potential contamination by a screw on lid replaced after every filling. Water quality test kits were used to detect the presence of coliform bacteria's in the potable water. Three tests were performed at each camp, once at the opening of camp, once during the camp occupation and once near the shutdown of the camp. No bacteria presence was detected. Lastly, each full tank of water was treated with approximately 1 teaspoon of chlorine bleach as a safeguard. No cases of nausea or diarrhea were reported to the first aid attendants.
Greywater from the kitchen and washing facilities was routed by ABS piping to sumps which were located at least 30m away from the high water level of nearby lakes. The sumps were monitored and bermed to ensure they did not overflow.

Strict practices were also used at the drill site regarding water usage and fuel/garbage contamination. Water consumption while the drill was operating is estimated at 7-8 gallons per minute, pumped from nearby lakes. Drill cuttings and used water was kept in natural depressions to ensure it did not flow back into surrounding bodies of water and to allow for the cuttings to settle out. No drilling on ice or drilling within 30 metres of high water level was conducted. Fuel barrels used for drill operation were placed in containment receptacles in case of fuel leakage or spill. A spill kit was kept at the drill site at all times in case of a spill emergency. All Garbage and fuel at the drill site was removed after each hole was complete, in addition, a final garbage inspection was carried out once the drill program was finished.

ii	A list of unauthorized discharges and a summary of follow-up actions taken
	Fuels stored on site included propane, Jet B (or A1), gasoline and diesel. The latter three were cached in the same vicinity and are differentiated by distinct barrel colours. Fuel barrels were stored on their side with the bungs horizontal and checked daily for leakage. Two barrels were found to have leaking bungs during the season. These leaking barrels were immediately positioned upright and pumped out to a non-leaking barrel or consumed. Since the leakage from the barrels was approximately 50-100 ml (1/3 Cup) and therefore less than the required amount set in the Environmental Protection Act – consolidation of spill contingency planning and reporting regulations, no spill report was required to be filed. In this instance, sand contaminated with fuel was collected and burned in the burn barrel/incinerator to remove the fuel. When necessary, fuel was pumped via a wobble pump into 20-25 litre gas cans for the fueling of snow machines, an all terrain vehicle and small gas generators. Drip trays and absorbent padding was used to catch drips when fuel was being moved. Spill kits containing absorbent matting, safety gloves and goggles, plastic bags, absorbent peat and containment socks were stationed at the fuel cache, the main generator, the helicopter pad and the drills. . A spill report was filed on the 10th Sept, 2004 at 2.00 pm after the return line for the drum came loose at the drill site causing P50 to spill. Approximately 1 drum of fuel was lost. Cleanup was made simpler due to the frozen ground conditions. The 5-7 sq metres of contaminated soil and fuel remained contained in dug holes and channels. Enviromat was used to soak up the fuel, contaminated soil was dug up, and both were when burned in the incinerator. Water was used to flush the area. The filed spill report is attached.
iii	Revisions to the Spill Contingency Plan and Abandonment and Restoration Plan
	No amendments were made to the Committee Bay Resources Ltd. Spill contingency plan or the A&R plan in 2004

iv	Progressive reclamation work undertaken	
	Camps and fuel storage site are kept clean and tidy. Since camps are in season use, the camps are shut down appropriately for the winter, and reopening the the spring for the following years work.	
v	Results of the Monitoring Program including:	
	1	A summary, in cubic metres, of the daily quantities of water utilized for domestic and industrial operations.
		Hayes Camp: At Max occupation (35 people), the camp was consuming approxiately 5 cu m per day. Water was pumped from nearby lakes into a 3 covered, plastic 250 gal. tanks from which water for cooking, drinking, and washing was drawn. At Bullion Camp (20 people max), two 250 gal. tanks were uiltized and water consumption is estimated at 2-3 cu m per day. The tanks were filled once per day. Water consumption while the drill was operating is estimated at 7-8 gallons per minute, pumped from nearby lakes. Drilling took place for an average of 10 hours per day and therefore used approximately 18 cu m per day. Drill cuttings and used water was kept in natural depressions to ensure it did not flow back into surrounding bodies of water and to allow for the cuttings to settle out. No drilling on ice or drilling within 30 metres of high water level was conducted.
	2	The GPS co-ordinates (in degrees, minutes and seconds of latitude and longitude) of all locations where sources of water are utilized.
		Bullion Camp UTM•494850•7363850 DD•66o23'30"•93o07'30" Hayes Camp UTM•564613•7394173 DD•66o39'30"•91o33'11" Three Bluffs Drilling UTM•569153•7392660 DD•66o38'42"•91o26'12" Four Hills Drilling UTM•496635•7379784 DD•66o32'12"•93o04'15" Prospector Drilling UTM•569151•7410973 DD•66o32'12"•93o04'15" Cop Drilling UTM•501060•7379731 DD•66o32'12"•93o04'15"

	3	The GPS co-ordinates (in degrees, minutes and seconds of latitude and longitude) of all locations where wastes associated with industrial operations are deposited.
		Bullion Camp UTM•494850•7363850 DD•66o23'30"•93o07'30" Hayes Camp UTM•564613•7394173 DD•66o39'30"•91o33'11" Three Bluffs Drilling UTM•569153•7392660 DD•66o38'42"•91o26'12" Four Hills Drilling UTM•496635•7379784 DD•66o32'12"•93o04'15" Prospector Drilling UTM•569151•7410973 DD•66o32'12"•93o04'15" Cop Drilling UTM•501060•7379731 DD•66o32'12"•93o04'15"
	4	Any additional sampling and/or analysis that was requested by an Inspector.
vi	Any other details on water use or waste disposal requested by the Board by November 1 of the year being reported	

Vii	Any responses or follow-up actions on inspection/compliance reports
viii	Any additional information as appropriate

J.O.R. Price
By:

Jan 31st 05
Date:

jop@committeebay.com
Email:

780 514 0399
Telephone:

Northwest Territories

NWT SPILL REPORT

(Oil, Gas, Hazardous Chemicals or other Materials)

24 - Hour Report Line
Phone: (867) 920-8130
Fax: (867) 873-6924

A Report date and time: 9/10/4 1400

B Date and time of spill (if known): 9/10/4 -> Night 12 -> 7am

C [x] Original report [ ] Update no. ____ Spill number:

D Location and map coordinates (if known) and direction (if moving):

E Party responsible for spill: Connors Drilling

F Product(s) spilled and estimated quantities (provide metric volumes/weights if possible): P-50 diesel / 70 gal

G Cause of spill: Return line Came loose From drum

H Is spill terminated? [x] yes [ ] no

I If spill is continuing, give estimated rate:

J Is further spillage possible? [ ] yes [x] no

K Extent of contaminated area (in square metres if possible): 5-7 sq M

L Factors affecting spill or recovery (weather conditions, terrain, snow cover, etc.): Clean up Frozen ground Made For Easy

M Containment (natural depression, dikes, etc.): Drainage Dug holes & channel For Containment

N Action, if any, taken or proposed to contain, recover, clean up or dispose of product(s) and contaminated materials:
Used Enviro mat to Soak up fuel
Dug Small wells For liquid to Fill up
Dug channels to wells
Rake & Dug up contaminated ground
Flush area with water & Soak-up remain Fuel

O Do you require assistance? [x] no [ ] yes, describe:

P Possible hazards to persons, property, or environment; eg: fire, drinking water, fish or wildlife: None

Q Comments and/or recommendations:
① Will continue clean-up
② Monitor any drainages For Fuel
③ Continue Flushing with water
④ Take step's to avoid From happen again

Brian Kroetch

FOR SPILL LINE USE ONLY
Lead Agency
Spill significance
Lead Agency contact and time
Is this file now closed? [ ] yes [ ] no

Reported by	Position, Employer, Location	Telephone
~~[illegible]~~	Driller / Connors / Spill Site	604-759-0620

Reported to	Position, Employer, Location	Telephone
Ken Brophy	Logistics / Committee Bay / Hayes Camp	604-759-0620

NWT 1752/0802

Location UTM 570966, 739[illegible]
LL Lat 66 38 18.24
Long 91 23 48