ANNUAL REPORT

Committee Bay Project

2012

Distribution:

- ☐ Kitikmeot Inuit Association
- ☐ Aboriginal Affairs and Northern Development Canada
- ☐ Nunavut Water Board
- ☐ NIRB

Background

North Country Gold Corp. ('NCG') is a publically listed, Canadian based exploration company focussed on the discovery and development of gold resources within the Committee Bay region of Nunavut Territory, Canada. The company was created and listed on the TSX venture exchange in March 2010 as a new entity to facilitate ongoing development of the Committee Bay properties held previously by CBR Gold Corporation and Committee Bay Resources. While North Country Gold appears as a brand new exploration company in Nunavut, the Corporation's principals and management team boast more than 18 years of experience within the Committee Bay region and more than 100 years of combined experience investing and operating in Nunavut.

North Country Gold Corp. invested approximately $11.8M on exploration in 2012 and via predecessor companies CBR Gold Corporation and Committee Bay Resources, principal's facilitated investment in excess of 59.3 million dollars on the Committee Bay region since 1992.

NCG is committed to expanding and developing its flagship Three Bluffs high grade gold deposit while concurrently advancing regional gold targets and continuing exploration within its Committee Bay properties.

Project Description

The Committee Bay Project currently comprises a land package of 142 mineral claims, 12 active mineral leases, and 43 pending mineral leases, securing mineral rights to the most prospective portions of the 300 km long gold rich Committee Bay Greenstone Belt. The 190,414 hectare property encompasses the Three Bluffs gold deposit, eight advanced gold targets and an additional 28 prospects.

Three Bluffs is located approximately central to the Committee Bay property some 220km south of Kugaaruk, 235km west of Repulse Bay and approximately 300km north east of Agnico Eagles' Meadowbank Mine.

The Three Bluffs gold deposit currently hosts a NI43-101 compliant resource of 4.30 Mt at 4.90 g/t gold for 678,000 ounces gold (indicated) and 4.53Mt at 5.69 g/t gold for 829,600 ounces gold (inferred). The eastern 1.3 kilometres of the trend is currently the focus of exploration for deeper, high-grade resources. Recent drilling has reached depths of 500 metres below surface with mineralization remaining strong and open to depth. Additionally, the presence of high grade rock samples in outcrop associated with positive magnetic anomalies suggests that rocks equivalent to Three Bluffs persist south west for up to 16 kilometres. This rock package, referred to as the Walker Lake Trend, is considered to have excellent potential to host additional gold resources.

2012 Exploration Program

Exploration activities completed at the Committee Bay project during the 2012 calendar year included diamond drilling at the Three Bluffs gold deposit and the completion of a ground magnetic geophysical survey along the north easterly strike extension. A summer field based prospecting program involved assessment of the company's regional mineral properties. Furthermore, 41 mineral claims were surveyed in order to take to lease. At present, leases for these claims are pending. The spring program ran from February 17 to May 29 and the summer program from July 16 to September 3. Activities were based out of the company's main camp, Hayes Camp, as well as a satellite camp, Bullion Camp for part of the summer program.

Three Bluffs Drill Program

During the 2012 spring drill program, 15 NQ diamond drill holes were completed for a total of approximately 7000 metres. The 2012 drill program was designed to expand the existing resource inventory at Three Bluffs by testing the depth potential of high grade shoots and to follow up 2011 results. Mineralization remains open in a down dip direction. Significant gold intersections are presented below in Table 1.

Table 1. Three Bluffs drilling results.

Drill Hole	From (m)	To (m)	Width (m)	Au (g/t)
12TB134	492	596	104	2
including	507	513	5	6
and	562	595.4	33.4	4.01
or	578	595.4	17.4	6.74
or	589	595.4	6.4	10.21
11TB131	258	274	16	1.31
and	293	312	19	2.2
including	300	306	6	4.48
11TB132	130	133	3	2.24
and	237	239	2	5.55
and	273	281	8	5.03
including	278	281	3	9.78
and	285	289	4	3.27
and	297.85	294	1.15	5.06
12TB133	316	322	6	2.59
and	334	338	4	1.76
and	355	365	10	3.07
including	355	360	5	5.13
12TB135	308	340.48	32.48	2.99
including	323	333	10	6.82
or	325	329	4	10.2
and	335	337	2	4.51

12TB137	297	298	1	3.59
and	374	383	9	11.95
and	417	419	2	2.12
and	422	422.61	0.61	5.45
12TB139	258	259	1	2.76
and	261	262	1	2.38
and	356	364	8	3.73
including	362	364	2	9.26
and	444	447	3	2.1
and	475	478	3	1.8
and	494	496	2	1.98
12TB140	480	483	3	1.31
and	491	501	10	2.06
including	493	495	2	5.19
12TB141B	430	453	23	2.25
including	434	441	7	4.81
or	434	436	2	8.14
and	440	441	1	14.7
12TB142	304	310	6	7.71
including	307	310	3	14.97

Ground Magnetic Geophysical Survey

A 116 line-kilometre ground magnetic geophysical survey was completed between March 7 and 16, 2012. The survey covers the strike extension of the Three Bluffs stratigraphy to the east of the main gold deposit. The results indicate linear “magnetic highs” extending from the main linear anomaly of the Walker Lake Trend to the west. These magnetic highs are interpreted to represent iron formation stratigraphy.

Regional Prospecting and Exploration

A total of 416 rock samples were collected from NCG’s Committee Bay regional properties during the 2012 field season. The sampling program primarily focussed on follow-up sampling of previous results of interest, and to investigate areas away from known gold occurrences that had seen little or no previous ground work, in order to evaluate their potential for hosting economic mineral deposits. 11 of the 416 rock samples returned assays ≥ 0.5 g Au/t.

Activities

Hayes Camp

Personnel arrived at Hayes Camp on February 17th in order to open camp, build a Hercules airstrip and mobilize drilling equipment and fuel for the 2012 program. The drilling program started on March 25 and was completed on May 1. Hayes Camp was shut down for the seasonal thaw between May 29 and July 15, and was reopened July 16 through to September 3 to complete the summer field prospecting program and claim surveying. Table 2 outlines the man-days and locations of activity during the 2012 field season at all of North Country Gold Corp.'s camps. Twin Otter was used to mobilize crew and equipment to and from Rankin Inlet, and from Hayes Camp to Bullion, Crater and Ingot Camps. Complete inventories of fuel and waste remaining both on and off site is provided in Table 3. Additional secondary containment that was custom designed and manufactured for NCG was installed including lining the main shop, new berms with covers at the Three Bluffs drillsite and camp, and new containment for hazardous waste.

Figure 1. Secondary containment at the tents installed in 2012.

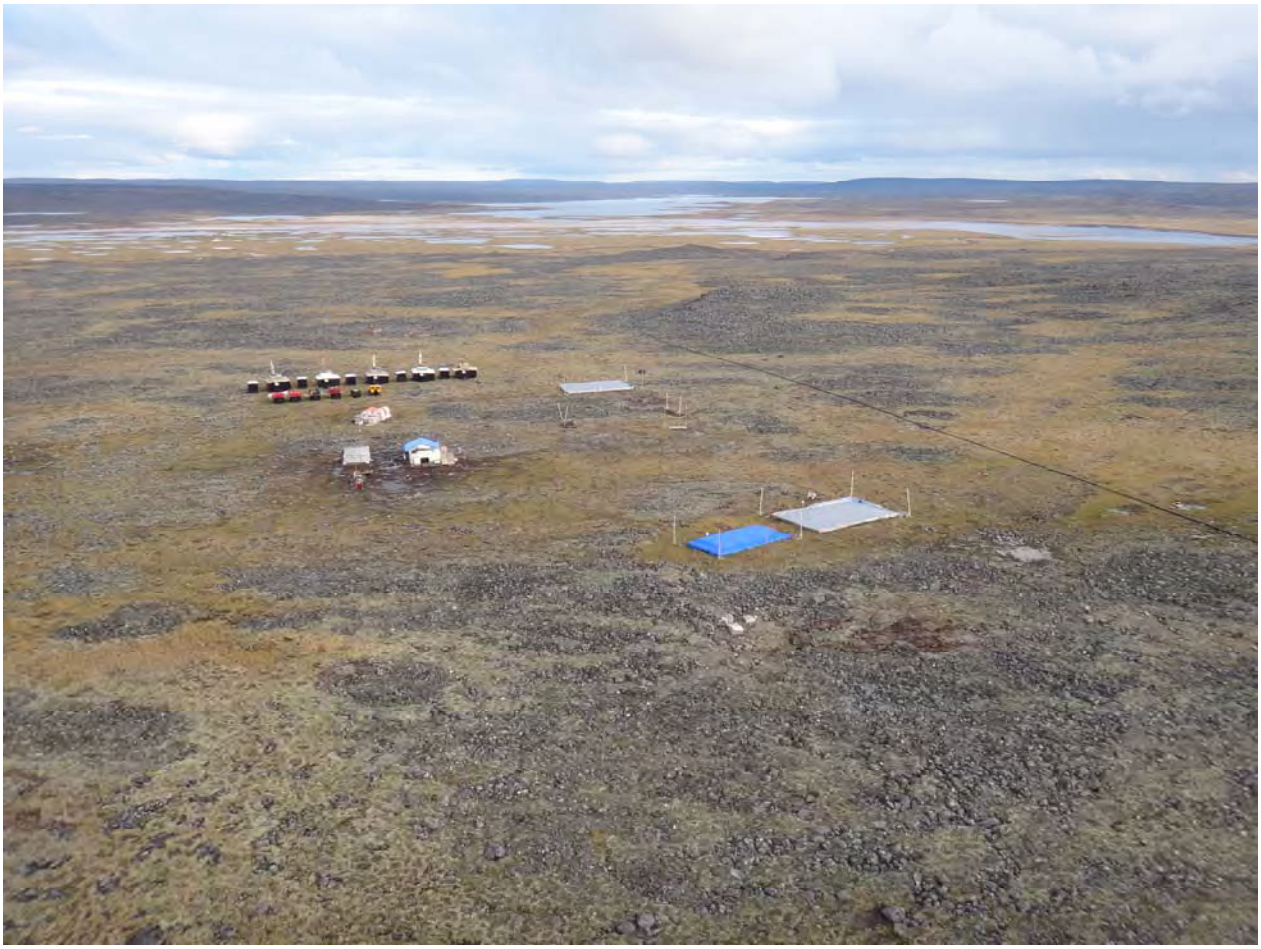

Figure 2. Secondary containment at the Three Bluffs drillsite installed in 2012.

Bullion Camp

Bullion Camp was operational during the summer 2012 program from July 30 to August 12 to complete a field prospecting program, as well as surveying of mineral claims. A general camp cleanup was also performed with a focus on fuel management, in particular replacing older pre-existing berms with brand new ones at both the main camp fuel cache and behind each of the tents.

Ingot Camp

Two days were spent at Ingot Camp to complete a thorough site cleanup. This included removing all garbage and hazardous materials which were sent to Hayes Camp for proper disposal during the 2013 season.

Crater Camp (decommissioned)

Two days were spent at Crater Camp to completely remove the existing camp. All infrastructure and hazardous waste was removed and sent back to Hayes Camp for proper disposal during the 2013 season. Drill Core relating to previous drilling at Inuk remains onsite. A site visit in 2013 will assess whether further remediation is required.

Table 2. Man days during the 2012 field seasons.

Camp Site	Season	Date In	Date Out	Man Days	Activity
Hayes Camp	Spring	February 18	May 28	2596	Open Camp, build Herc Strip, mob in drills and fuel for the season, drilling program, and geophysical ground magnetic survey.
	Summer	July 16	September 3	404	Field prospecting program, claim surveying, and site cleanup.
Bullion Camp	Spring	-	-	-	No activity out of Bullion Camp this spring
	Summer	July 30	August 12	150	Field prospecting program, claim surveying, and site cleanup.
Crater Camp	Spring	-	-	-	No activity out of Crater Camp this spring
	Summer	July 16	September 3	2	Camp cleaned up and removed.
Ingot Camp	Spring	-	-	-	No activity out of Ingot Camp this spring
	Summer	July 16	September 3	2	Minor camp cleanup

Waste Inventory

NCG is a registered waste generator in Nunavut (Waste Generator # NUG 100039). NCG stores all hazardous and inert waste for backhaul within an organized waste cache at Hayes Camp. Waste is continually organized, inspected and inventories are regularly updated. Waste is removed from site on a seasonal basis as backhaul on heavy lift aircraft supply flights (Hercules, 737 and Convair flights) to either Churchill, MB or Yellowknife, NWT. During 2012 a total of 44 drums of inert incineration waste and 31 pallets of crushed drums was backhauled to Churchill, MB. Ash was disposed at the Churchill waste dumping facility as per the agreement with NCG (see Appendix 1).

In 2011, NCG backhauled 53 drums of hazardous waste (liquid and soil contaminated with hydrocarbons) and 30 pallets of crushed drums and scrap metal. Hazardous waste was disposed of through Hazco (now Tervita Corporation) (Appendix 1). Crushed drums and scrap metal was disposed of through Interlake Salvage.

All empty crushed drums, contaminated waste, and garbage will be removed from site via Hercules heavy lift aircraft during the 2013 spring program.

Table 3. Inventory of fuel and waste

Item	Hayes Camp	Bullion Camp	Ingot Camp	Crater Camp	West Plains	Yellowknife	Rankin Inlet	Baker Lake	Churchill	TOTAL
P-50 Diesel (drums)	826	55	0	0	4	0	225	4	0	1114
Jet - A (drums)	0	0	0	0	0	0	0	0	0	0
Jet - B (drums)	276	25	0	0	0	26	0	0	0	327
Gasoline (drums)	60	2	0	0	0	0	0	0	0	62
Propane (cylinders)	56	10	0	0	1	0	0	8	0	75
Salt (50lb bags)	3102	0	0	0	40	336	0	0	0	3478
Core Boxes	1160	0	0	0	175	0	1875	0	0	3210
Core Box Lids	50	0	0	0	0	0	180	0	0	230
Recycled P-50 (drums)	41	4	0	0	5	0	0	0	0	50
Contaminated Jet - B	91.5	0	0	0	0	0	0	0	0	91.5
Crushed Drums	3624	0	0	0	0	0	0	0	0	3624
Incinerator Ash/Garbage (drums)	82	0	0	0	0	0	0	0	0	82
Contaminated Soil (drums)	108	0	0	0	0	0	0	0	0	108
Contaminated Water (drums)	45	0	0	0	0	0	0	0	0	45
Cut Shack Waster (drums)	16	0	0	0	0	0	0	0	0	16
Sewage Water (drums)	8	0	0	0	0	0	0	0	0	8
Contaminated Oil (drums)	11	0	0	0	0	0	0	0	0	11
Batteries	39	0	0	0	0	0	0	0	0	39

2012 Environmental Program

Hayes Camp was occupied by a maximum of 59 people during the height of the 2012 program and daily water usage for camp was monitored and documented up to 9 cubic meters per each given day. Water was pumped from nearby lakes into covered, plastic receptacles from which water for cooking, drinking, and washing was drawn. A small amount of chlorine (1 teaspoon) was added to the camp drinking water to eliminate the presence of chloroform bacteria in the potable water. No bacteria presence was detected and no cases of nausea were reported to the first aid attendants. An ultra violet water purification system was utilised at Hayes Camp as an added protection against possible impurities to the main drinking water for the camp. Grey water from the kitchen and washing facilities was routed by ABS piping to sumps which were located at least 30m away from the high water level of nearby lakes. The sumps were monitored and bermed to ensure they did not overflow. The waste water treatment plant was not operational during the 2012 season. Appendix 2 includes daily water usage logs from the 2012 season.

Water monitoring stations were established at three locations in various water bodies surrounding Hayes Camp, Figure 3. Samples were taken to monitor water quality on the following parameters: Biochemical Oxygen Demand (BOD_5), Total Suspended Solids (TSS), oil and grease, fecal coliform, pH, residual (total) chlorine, electrical conductivity, total trace metals via. ICP, and trace arsenic and mercury. The results of each parameter were all well below the

allowable limit, with most falling below the detection limit. Complete water sample results are included in Appendix 3.

Monitoring Station	Description	Location (NAD 83, z15)	Status
CRA-1	Water supply for the Hayes Camp at Sandspit Lake		Active-Volume
CRA-2	Wastewater Effluent discharge from the Bioreactor Waste Treatment System (WWTS)	563876 E 7394125 N	Active-Volume and Effluent Quality
CRA-3	Monitoring Station located at the discharge of the first small receiving lake to the second lake.	563653 E 7394212 N	Active – water quality

Figure 3. Water sampling locations.

During the spring season, a drill water supply system (DWSS) is utilized at the Three Bluffs drill site. The DWSS consists of a heat traced and insulated pipe that carries water from a Hayes River pond to a main water tank where it is heated and pumped to two additional satellite water storage tanks. Water for diamond drilling was then drawn from one of the three storage tanks. The 5 diamond drills onsite used up to 180 cubic meters of water on any given day.

Fuels stored on site included propane, Jet B, gasoline and diesel. The latter three were cached in the same vicinity and are differentiated by appropriate signage and distinct barrel colors. Fuel drums are stored within berms on their side with the bungs horizontal and checked daily for leakage. When necessary, fuel was pumped via a wobble pump into 20-25 litre gas cans for the fueling of snow machines, an all-terrain vehicle and small gas generators. Fuel containment berms and absorbent padding was used to catch drips when fuel was being moved. Spill kits containing absorbent matting, safety gloves and goggles, plastic bags, and containment socks were stationed at all fuel caches, the main generator, the helicopter pad, camp incinerator,

camp shop, and at the drills. Two 35,000 litre double walled fuel tanks installed in 2011 were not operational during 2012.

2012 Employees and Firms

Most directly employed personnel (geologists, helicopter pilots and engineers) for the 2012 exploration program were hired in-house or through our consultancy APEX Geoscience Ltd. of Edmonton, AB. A total of 23 Inuit staff was hired in the 2012 season, from the communities of Gjoa Haven, Kugaaruk, Taloyoak, and Repulse Bay to perform camp and camp management duties. All transportation and training was supplied by North Country Gold Corp. A total of $283,750.00 was spent on Inuit salaries and wages in the 2012 season. Community consultations in 2012 were forced to be cancelled due to weather.

Of the $11.8M spent on the 2012 exploration program, approximately $2.9M was spent in the North and over $1.8M of that was spent with Inuit owned suppliers. Significant Inuit and Northern suppliers include:

- M+T Enterprises (Rankin Inlet)
- Medic North Nunavut
- Canadian North
- Great Slave Helicopters
- Unaalik Aviation (Rankin Inlet)
- Toromont Arctic (Rankin Inlet)
- The Northern Store (Rankin Inlet)
- Umingmak (Rankin Inlet)
- Siniktarvik Hotel (Rankin Inlet)
- First Air
- Nunavut Sealink and Supply
- Ollerhead & Associates Ltd.

It is expected that the 2013 exploration program at the Committee Bay Project will have a budget of approximately $5M. This budget allowance will enable us to continue to hire local Inuit crew members and conduct community consultations, and continue to utilize Northern and Inuit business, (see following list).

North Country Gold Corp. provides both on the job training and certificate based training to all hired Inuit personnel. On the job training consists of instruction directly related to the type of work that the person is employed for. Some examples include helicopter safety, camp assistant and camp manager positions, core cutting/splitting, loading and off-loading of various aircrafts, heavy equipment operators, drill helpers, water treatment plant and incinerator operators, carpenters, mechanics. Certificate based training may consist of onsite First Aid training and WSCC supervisors training and possible field related opportunities such as surveying and sampling. NCG has also covered costs of conducting elders and family tours to the camps and drilling locations as part of community relations.

Northern Businesses

Aurora Northern Contractors
Weaver & Devore Trading Ltd.
Great Slave Helicopters
Discovery Mining Services
Ollerhead & Associates Ltd.
Gardewine North
Northern Store, Rankin Inlet
Ron's Auto
Canadian North Airlines
Northwest Telecommunications
Arctic Tracks
Northern Communication & Navigation Systems Ltd

Inuit Owned Businesses

First Air
Calm Air
Medic North Nunavut
Kissarvik CO-OP Ltd.
M&T Enterprise Ltd.
Unaalik Aviation
Toromont Arctic
Nunavut Sealink and Supply
Siniktarvik Hotel and Conference Centre
Umingmak Supply Ltd.

Site Visits

Aboriginal Affairs and Northern Development Canada Water Resource inspector Eva Paul visited Hayes, Bullion, and Crater Camps August 8 to 9 2012. Ms. Paul noted some minor deficiencies which were immediately corrected by North Country Gold Corp. and documented in the follow-up report titled "Remedial Action Undertaken in Response to 2012 NWB Water Use Inspection Report". Both the inspection report and follow up report are included in Appendix 4. Ms. Paul had requested the NCG Spill Prevention and Response Plan to be updated with a more detailed action plan in the unlikely event of a spill. An updated copy of this Plan is included in Appendix 5.

Wildlife

A modest number of wildlife sightings were made during the 2012 field season. Most sightings were caribou; however 2 wolves were seen in the area. All 2012 observation forms can be found in Appendix 6.

Appendix 1

Hazardous Waste Documentation

The Town of Churchill
P.O. Box 459
Churchill, Manitoba
Canada R0B 0E0
Phone (204) 675-8871
Fax (204) 675-2934
e-mail townofchurchil@churchill.ca

December 4, 2012

North Country Gold
220, 9797 45th Avenue
Edmonton, Alta
T6E 5V8

Attention: Pamela Tost

Re: Disposal of waste ash at The Town of Churchill Waste Disposal Ground

Your Certificate of Analysis, lab work order #L1205261, has been reviewed by the Environmental Compliance and Enforcement Division, Manitoba Conservation, Province of Manitoba and meets the criteria set out in Guideline 2002-02E and the CCME industrial land use category limits.

The Town of Churchill is in the process of meeting the Terms and Conditions specified in the Province of Manitoba, Waste Disposal Ground Operating Permit No. 35090 and expects to do so by July 2013. We expect to commission the WDG in the summer of 2013. We can accommodate the waste ash (presently 44 barrels stored at the Metal Recycling Ground) at the WDG when it is commissioned.

Should you require further clarification regarding the certification of the WDG at Churchill, please contact me directly.

Sincerely,

Gail Hodkin

Gail Hodkin, CGA, CA
Acting Chief Administrative Officer
Chief Financial Officer
Town of Churchill

C.C. Jeff Fountain
Roy Bukowsky

Simeon Robinson

Subject: FW: Hazco 2011 Shipment Data
Attachments: North Country Gold - 110530.pdf

Importance: High

From: Madden, Charles [mailto:cmadden@tervita.com]
Sent: November-19-12 3:15 PM
To: 'Pamela Tost'
Subject: 2011 Shipment Data

Hello Pamela,

Please see attached report from our waste tracking data sheet. This report shows that NCG's waste was received at Tervita's Winnipeg Waste Facility in May, 2011, where it was processed and sent to various appropriate end disposal locations.

Best Regards,

Charles Madden
District Manager, Waste Management
D: (204) 336-5411 C:(204) 223-2992

Tervita Corporation
1199 St. James St. Winnipeg, MB, Canada
M: (204) 832-4561 F: (204) 832-3203

www.tervita.com
Our new organization was formerly known as HAZCO

EARTH MATTERS – Please think before you print

Waste Report from Tervita Corporation's (formerly Hazco) Winnipeg Waste Facility

May 2011

Generator	Container #	Type	Waste Description	Class	UN #	In Ref #	State	UoM	Rec'd	Qty	Process Date	epack Contair	Date Shippec	Qty Shipped	Disposal Cod	Status	Balance	Out Ref #	Facility
WS-North Country Gold-Mb	S654	Drum	NR Solid-Soil Impacted With Hydrocarbons	NR	NR	211	S	Kg	30-May-11	378			28-Jun-11	378	LFSA	O	0	483	MidCanada
WS-North Country Gold-Mb	S655	Drum	NR Solid-Soil Impacted With Hydrocarbons	NR	NR	211	S	Kg	30-May-11	378			28-Jun-11	378	LFSA	O	0	483	MidCanada
WS-North Country Gold-Mb	S656	Drum	NR Solid-Soil Impacted With Hydrocarbons	NR	NR	211	S	Kg	30-May-11	378	24-Jun-11	S739	28-Jun-11	378	LFSA	P	0	483	MidCanada
WS-North Country Gold-Mb	S657	Drum	NR Solid-Soil Impacted With Hydrocarbons	NR	NR	211	S	Kg	30-May-11	378			28-Jun-11	378	LFSA	O	0	483	MidCanada
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WS-North Country Gold-Mb	S662	Drum	NR Solid-Soil Impacted With Hydrocarbons	NR	NR	211	S	Kg	30-May-11	378	24-Jun-11	S739	28-Jun-11	378	LFSA	P	0	483	MidCanada
WS-North Country Gold-Mb	S663	Drum	NR Solid-Soil Impacted With Hydrocarbons	NR	NR	211	S	Kg	30-May-11	378	24-Jun-11	S739	28-Jun-11	378	LFSA	P	0	483	MidCanada
WS-North Country Gold-Mb	S664	Drum	NR Solid-Soil Impacted With Hydrocarbons	NR	NR	211	S	Kg	30-May-11	378	24-Jun-11	S739	28-Jun-11	378	LFSA	P	0	483	MidCanada
WS-North Country Gold-Mb	S665	Drum	NR Solid-Soil Impacted With Hydrocarbons	NR	NR	211	S	Kg	30-May-11	378			28-Jun-11	378	LFSA	O	0	483	MidCanada
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WS-North Country Gold-Mb	S667	Drum	NR Solid-Soil Impacted With Hydrocarbons	NR	NR	211	S	Kg	30-May-11	378	24-Jun-11	S739	28-Jun-11	378	LFSA	P	0	483	MidCanada
WS-North Country Gold-Mb	S668	Drum	NR Solid-Soil Impacted With Hydrocarbons	NR	NR	211	S	Kg	30-May-11	378	24-Jun-11	S739	28-Jun-11	378	LFSA	P	0	483	MidCanada
WS-North Country Gold-Mb	S669	Drum	NR Solid-Soil Impacted With Hydrocarbons	NR	NR	211	S	Kg	30-May-11	378	24-Jun-11	S739	28-Jun-11	378	LFSA	P	0	483	MidCanada
WS-North Country Gold-Mb	S670	Drum	NR Solid-Soil Impacted With Hydrocarbons	NR	NR	211	S	Kg	30-May-11	378	24-Jun-11	S739	28-Jun-11	378	LFSA	P	0	483	MidCanada
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WS-North Country Gold-Mb	S672	Drum	NR Solid-Soil Impacted With Hydrocarbons	NR	NR	211	S	Kg	30-May-11	378	24-Jun-11	S739	28-Jun-11	378	LFSA	P	0	483	MidCanada
WS-North Country Gold-Mb	S673	Drum	NR Solid-Soil Impacted With Hydrocarbons	NR	NR	211	S	Kg	30-May-11	378	24-Jun-11	S739	28-Jun-11	378	LFSA	P	0	483	MidCanada
WS-North Country Gold-Mb	S674	Drum	NR Solid-Soil Impacted With Hydrocarbons	NR	NR	211	S	Kg	30-May-11	378	25-Jun-11	S740	28-Jun-11	378	LFSA	P	0	483	MidCanada
WS-North Country Gold-Mb	S675	Drum	NR Solid-Soil Impacted With Hydrocarbons	NR	NR	211	S	Kg	30-May-11	378	25-Jun-11	S740	28-Jun-11	378	LFSA	P	0	483	MidCanada
WS-North Country Gold-Mb	S676	Drum	NR Solid-Soil Impacted With Hydrocarbons	NR	NR	211	S	Kg	30-May-11	378			28-Jun-11	378	LFSA	O	0	483	MidCanada
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WS-North Country Gold-Mb	S682	Drum	NR Solid-Soil Impacted With Hydrocarbons	NR	NR	211	S	Kg	30-May-11	378			28-Jun-11	378	LFSA	O	0	483	MidCanada
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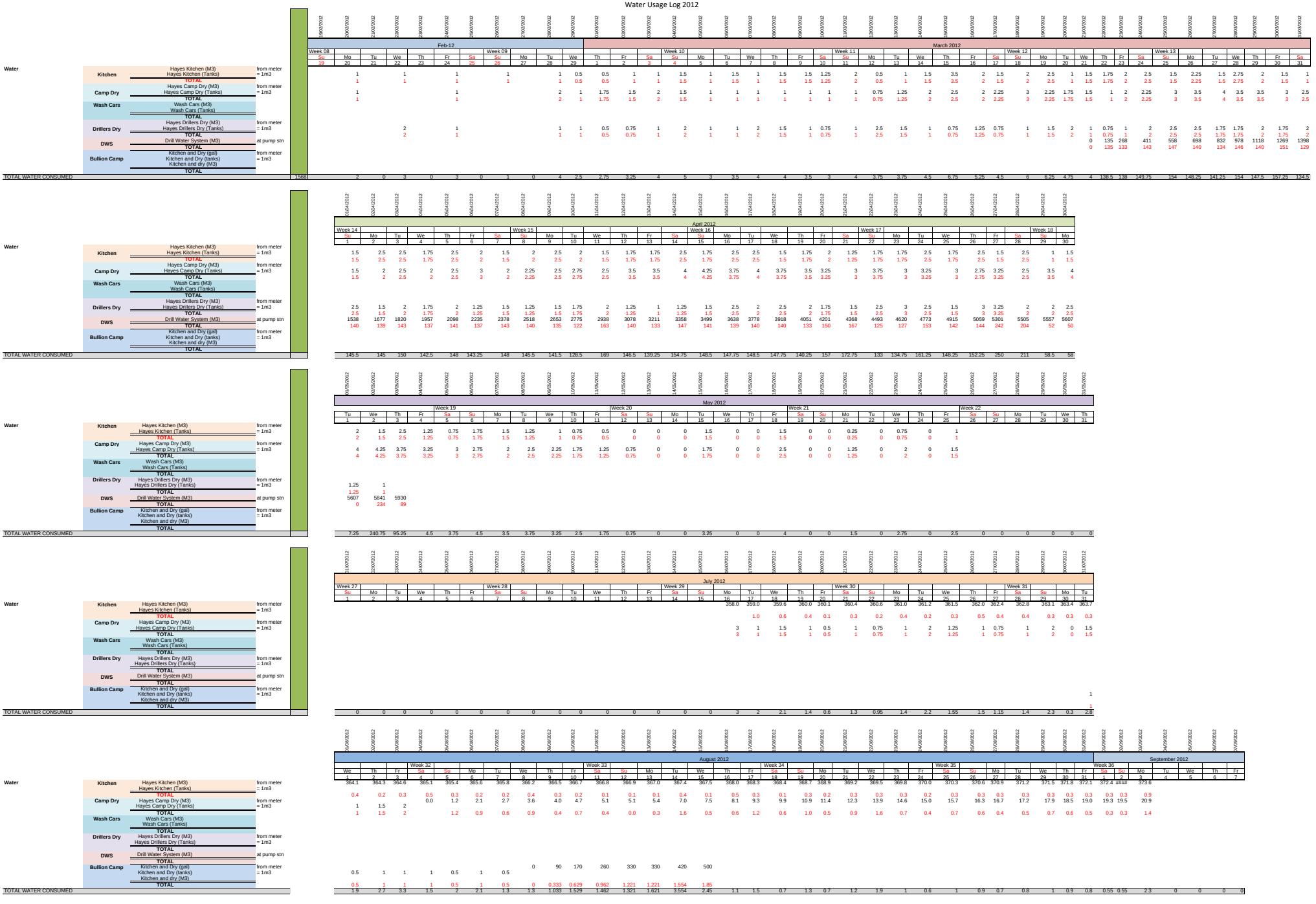
WS-North Country Gold-Mb	S687	Drum	NR Solid-Soil Impacted With Hydrocarbons	NR	NR	211	S	Kg	30-May-11	378			28-Jun-11	378	LFSA	O	0	483	MidCanada
WS-North Country Gold-Mb	S688	Drum	NR Solid-Soil Impacted With Hydrocarbons	NR	NR	211	S	Kg	30-May-11	378			28-Jun-11	378	LFSA	O	0	483	MidCanada
WS-North Country Gold-Mb	S689	Drum	NR Solid-Soil Impacted With Hydrocarbons	NR	NR	211	S	Kg	30-May-11	378	25-Jun-11	S740	28-Jun-11	378	LFSA	P	0	483	MidCanada
WS-North Country Gold-Mb	S690	Drum	NR Solid-Soil Impacted With Hydrocarbons	NR	NR	211	S	Kg	30-May-11	378	25-Jun-11	S740	28-Jun-11	378	LFSA	P	0	483	MidCanada
WS-North Country Gold-Mb	L789	Drum	NR Liquid-Water Impacted With Hydrocarbons	NR	NR	211	L	L	30-May-11	200	23-Jun-11	L870	18-Aug-11	200	NRLQ	P	0	Plains Man	Plains
WS-North Country Gold-Mb	L790	Drum	NR Liquid-Water Impacted With Hydrocarbons	NR	NR	211	L	L	30-May-11	200	23-Jun-11	L870	18-Aug-11	200	NRLQ	P	0	Plains Man	Plains
WS-North Country Gold-Mb	L791	Drum	NR Liquid-Water Impacted With Hydrocarbons	NR	NR	211	L	L	30-May-11	200	23-Jun-11	L870	18-Aug-11	200	NRLQ	P	0	Plains Man	Plains
WS-North Country Gold-Mb	L792	Drum	NR Liquid-Water Impacted With Hydrocarbons	NR	NR	211	L	L	30-May-11	200	23-Jun-11	L781	18-Aug-11	200	NRLQ	P	0	Plains Man	Plains

WS-North Country Gold-Mb	L793	Drum	NR Liquid-Water Impacted With Hydrocarbons	NR	NR	211	L	L	30-May-11	200	23-Jun-11	L781	18-Aug-11	200	NRLQ	P	0	Plains Man	Plains
WS-North Country Gold-Mb	L794	Drum	NR Liquid-Water Impacted With Hydrocarbons	NR	NR	211	L	L	30-May-11	200	23-Jun-11	L781	18-Aug-11	200	NRLQ	P	0	Plains Man	Plains
WS-North Country Gold-Mb	L795	Drum	NR Liquid-Water Impacted With Hydrocarbons	NR	NR	211	L	L	30-May-11	200	23-Jun-11	L870	18-Aug-11	200	NRLQ	P	0	Plains Man	Plains
WS-North Country Gold-Mb	L796	Drum	NR Liquid-Water Impacted With Hydrocarbons	NR	NR	211	L	L	30-May-11	200	23-Jun-11	L870	18-Aug-11	200	NRLQ	P	0	Plains Man	Plains
WS-North Country Gold-Mb	L797	Drum	NR Liquid-Water Impacted With Hydrocarbons	NR	NR	211	L	L	30-May-11	200	23-Jun-11	L870	18-Aug-11	200	NRLQ	P	0	Plains Man	Plains
WS-North Country Gold-Mb	L798	Drum	NR Liquid-Water Impacted With Hydrocarbons	NR	NR	211	L	L	30-May-11	200	9-Nov-11	Bin	9-Nov-11	200	LFSA	O	-200	137	MidCanada
WS-North Country Gold-Mb	L799	Drum	NR Liquid-Water Impacted With Hydrocarbons	NR	NR	211	L	L	30-May-11	200	23-Jun-11	L870	18-Aug-11	200	NRLQ	P	0	Plains Man	Plains
WS-North Country Gold-Mb	L800	Drum	NR Liquid-Water Impacted With Hydrocarbons	NR	NR	211	L	L	30-May-11	200	23-Jun-11	L870	18-Aug-11	200	NRLQ	P	0	Plains Man	Plains
WS-North Country Gold-Mb	L801	Drum	NR Liquid-Water Impacted With Hydrocarbons	NR	NR	211	L	L	30-May-11	200	23-Jun-11	L781	18-Aug-11	200	NRLQ	P	0	Plains Man	Plains
WS-North Country Gold-Mb	L802	Drum	NR Liquid-Water Impacted With Hydrocarbons	NR	NR	211	L	L	30-May-11	200	23-Jun-11	L781	18-Aug-11	200	NRLQ	P	0	Plains Man	Plains
WS-North Country Gold-Mb	L803	Drum	NR Liquid-Water Impacted With Hydrocarbons	NR	NR	211	L	L	30-May-11	200	23-Jun-11	L781	18-Aug-11	200	NRLQ	P	0	Plains Man	Plains
WS-North Country Gold-Mb	L804	Drum	NR Liquid-Water Impacted With Hydrocarbons	NR	NR	211	L	L	30-May-11	200	23-Jun-11	L870	18-Aug-11	200	NRLQ	P	0	Plains Man	Plains

Appendix 2

2012 NCG Water Use Logs

Water Usage Log 2012



Appendix 3

2012 Water Sampling Results

North Country Gold Corp.
ATTN: SIMEON ROBINSON
220, 9797 45th Avenue
Edmonton AB T6E 5V8

Date Received: 22-SEP-12
Report Date: 22-OCT-12 15:13 (MT)
Version: FINAL

Client Phone: 780-437-6624

Certificate of Analysis

Lab Work Order #: L1213321

Project P.O. #: NOT SUBMITTED
Job Reference: NORTH COUNTRY GOLD CORP
C of C Numbers:
Legal Site Desc:

Paul Nicolas
Account Manager

ALS ENVIRONMENTAL ANALYTICAL REPORT

Sample Details/Parameters	Result	Qualifier*	D.L.	Units	Extracted	Analyzed	Batch
L1213321-1 CRA-1 WATER SAMPLES FROM PRINT:12CRA-10921							
Sampled By: Philo Schoeman on 21-SEP-12 @ 07:30							
Matrix: Water							
Miscellaneous Parameters							
Biochemical Oxygen Demand	<6.0		6.0	mg/L	24-SEP-12	29-SEP-12	R2447690
Chlorine, Free	<0.10		0.10	mg/L		22-SEP-12	R2445098
Chlorine, Total	<0.10		0.10	mg/L		22-SEP-12	R2445098
Conductivity	7.4		1.0	umhos/cm		25-SEP-12	R2442843
Fecal Coliforms	<1		1	CFU/100mL	24-SEP-12	24-SEP-12	R2441917
Mercury (Hg)-Total	<0.000020		0.000020	mg/L	12-OCT-12	12-OCT-12	R2455320
Oil and Grease, Total	<2.0		2.0	mg/L	25-SEP-12	25-SEP-12	R2442788
Total Suspended Solids	<2.0		2.0	mg/L		25-SEP-12	R2443239
pH	6.59		0.10	pH units		24-SEP-12	R2442339
Total Metals by ICP-MS							
Aluminum (Al)-Total	0.0172		0.0050	mg/L	25-SEP-12	25-SEP-12	R2443291
Antimony (Sb)-Total	<0.00020		0.00020	mg/L	25-SEP-12	25-SEP-12	R2443291
Arsenic (As)-Total	<0.00020		0.00020	mg/L	25-SEP-12	25-SEP-12	R2443291
Barium (Ba)-Total	0.00284		0.00020	mg/L	25-SEP-12	25-SEP-12	R2443291
Beryllium (Be)-Total	<0.00020		0.00020	mg/L	25-SEP-12	25-SEP-12	R2443291
Bismuth (Bi)-Total	<0.00020		0.00020	mg/L	25-SEP-12	25-SEP-12	R2443291
Boron (B)-Total	<0.010		0.010	mg/L	25-SEP-12	25-SEP-12	R2443291
Cadmium (Cd)-Total	<0.000010		0.000010	mg/L	25-SEP-12	25-SEP-12	R2443291
Calcium (Ca)-Total	0.98		0.10	mg/L	25-SEP-12	25-SEP-12	R2443291
Cesium (Cs)-Total	<0.00010		0.00010	mg/L	25-SEP-12	25-SEP-12	R2443291
Chromium (Cr)-Total	<0.0010		0.0010	mg/L	25-SEP-12	25-SEP-12	R2443291
Cobalt (Co)-Total	<0.00020		0.00020	mg/L	25-SEP-12	25-SEP-12	R2443291
Copper (Cu)-Total	0.00070		0.00020	mg/L	25-SEP-12	25-SEP-12	R2443291
Iron (Fe)-Total	<0.10		0.10	mg/L	25-SEP-12	25-SEP-12	R2443291
Lead (Pb)-Total	<0.000090		0.000090	mg/L	25-SEP-12	25-SEP-12	R2443291
Lithium (Li)-Total	<0.0020		0.0020	mg/L	25-SEP-12	25-SEP-12	R2443291
Magnesium (Mg)-Total	0.305		0.010	mg/L	25-SEP-12	25-SEP-12	R2443291
Manganese (Mn)-Total	0.00258		0.00030	mg/L	25-SEP-12	25-SEP-12	R2443291
Molybdenum (Mo)-Total	<0.00020		0.00020	mg/L	25-SEP-12	25-SEP-12	R2443291
Nickel (Ni)-Total	<0.0020		0.0020	mg/L	25-SEP-12	25-SEP-12	R2443291
Phosphorus (P)-Total	<0.10		0.10	mg/L	25-SEP-12	25-SEP-12	R2443291
Potassium (K)-Total	0.415		0.020	mg/L	25-SEP-12	25-SEP-12	R2443291
Rubidium (Rb)-Total	0.00112		0.00020	mg/L	25-SEP-12	25-SEP-12	R2443291
Selenium (Se)-Total	<0.0010		0.0010	mg/L	25-SEP-12	25-SEP-12	R2443291
Silicon (Si)-Total	0.550		0.050	mg/L	25-SEP-12	25-SEP-12	R2443291
Silver (Ag)-Total	<0.00010		0.00010	mg/L	25-SEP-12	25-SEP-12	R2443291
Sodium (Na)-Total	0.475		0.030	mg/L	25-SEP-12	25-SEP-12	R2443291
Strontium (Sr)-Total	0.00509		0.00010	mg/L	25-SEP-12	25-SEP-12	R2443291
Tellurium (Te)-Total	<0.00020		0.00020	mg/L	25-SEP-12	25-SEP-12	R2443291
Thallium (Tl)-Total	<0.00010		0.00010	mg/L	25-SEP-12	25-SEP-12	R2443291
Thorium (Th)-Total	<0.00010		0.00010	mg/L	25-SEP-12	25-SEP-12	R2443291
Tin (Sn)-Total	<0.00020		0.00020	mg/L	25-SEP-12	25-SEP-12	R2443291
Titanium (Ti)-Total	0.00063		0.00050	mg/L	25-SEP-12	25-SEP-12	R2443291
Tungsten (W)-Total	<0.00010		0.00010	mg/L	25-SEP-12	25-SEP-12	R2443291
Uranium (U)-Total	<0.00010		0.00010	mg/L	25-SEP-12	25-SEP-12	R2443291
Vanadium (V)-Total	<0.00020		0.00020	mg/L	25-SEP-12	25-SEP-12	R2443291
Zinc (Zn)-Total	<0.0020		0.0020	mg/L	25-SEP-12	25-SEP-12	R2443291
Zirconium (Zr)-Total	<0.00040		0.00040	mg/L	25-SEP-12	25-SEP-12	R2443291

* Refer to Referenced Information for Qualifiers (if any) and Methodology.

ALS ENVIRONMENTAL ANALYTICAL REPORT

Sample Details/Parameters	Result	Qualifier*	D.L.	Units	Extracted	Analyzed	Batch
L1213321-2 CRA-2 WATER SAMPLES FROM POINT:12 CRA-20921							
Sampled By: Philo Schoeman on 21-SEP-12 @ 08:00							
Matrix: Water							
Miscellaneous Parameters							
Biochemical Oxygen Demand	<6.0		6.0	mg/L	24-SEP-12	29-SEP-12	R2447690
Chlorine, Free	<0.10		0.10	mg/L		22-SEP-12	R2445098
Chlorine, Total	<0.10		0.10	mg/L		22-SEP-12	R2445098
Conductivity	9.6		1.0	umhos/cm		25-SEP-12	R2442843
Fecal Coliforms	<1		1	CFU/100mL	24-SEP-12	24-SEP-12	R2441917
Mercury (Hg)-Total	<0.000020		0.000020	mg/L	12-OCT-12	12-OCT-12	R2455320
Oil and Grease, Total	<2.0		2.0	mg/L	25-SEP-12	25-SEP-12	R2442788
Total Suspended Solids	3.3		2.0	mg/L		25-SEP-12	R2443239
pH	6.62		0.10	pH units		24-SEP-12	R2442339
Total Metals by ICP-MS							
Aluminum (Al)-Total	0.0190		0.0050	mg/L	25-SEP-12	25-SEP-12	R2443291
Antimony (Sb)-Total	<0.00020		0.00020	mg/L	25-SEP-12	25-SEP-12	R2443291
Arsenic (As)-Total	<0.00020		0.00020	mg/L	25-SEP-12	25-SEP-12	R2443291
Barium (Ba)-Total	0.00360		0.00020	mg/L	25-SEP-12	25-SEP-12	R2443291
Beryllium (Be)-Total	<0.00020		0.00020	mg/L	25-SEP-12	25-SEP-12	R2443291
Bismuth (Bi)-Total	<0.00020		0.00020	mg/L	25-SEP-12	25-SEP-12	R2443291
Boron (B)-Total	<0.010		0.010	mg/L	25-SEP-12	25-SEP-12	R2443291
Cadmium (Cd)-Total	<0.000010		0.000010	mg/L	25-SEP-12	25-SEP-12	R2443291
Calcium (Ca)-Total	1.28		0.10	mg/L	25-SEP-12	25-SEP-12	R2443291
Cesium (Cs)-Total	<0.00010		0.00010	mg/L	25-SEP-12	25-SEP-12	R2443291
Chromium (Cr)-Total	<0.0010		0.0010	mg/L	25-SEP-12	25-SEP-12	R2443291
Cobalt (Co)-Total	<0.00020		0.00020	mg/L	25-SEP-12	25-SEP-12	R2443291
Copper (Cu)-Total	0.00068		0.00020	mg/L	25-SEP-12	25-SEP-12	R2443291
Iron (Fe)-Total	<0.10		0.10	mg/L	25-SEP-12	25-SEP-12	R2443291
Lead (Pb)-Total	<0.000090		0.000090	mg/L	25-SEP-12	25-SEP-12	R2443291
Lithium (Li)-Total	<0.0020		0.0020	mg/L	25-SEP-12	25-SEP-12	R2443291
Magnesium (Mg)-Total	0.386		0.010	mg/L	25-SEP-12	25-SEP-12	R2443291
Manganese (Mn)-Total	0.0115		0.00030	mg/L	25-SEP-12	25-SEP-12	R2443291
Molybdenum (Mo)-Total	<0.00020		0.00020	mg/L	25-SEP-12	25-SEP-12	R2443291
Nickel (Ni)-Total	<0.0020		0.0020	mg/L	25-SEP-12	25-SEP-12	R2443291
Phosphorus (P)-Total	<0.10		0.10	mg/L	25-SEP-12	25-SEP-12	R2443291
Potassium (K)-Total	0.428		0.020	mg/L	25-SEP-12	25-SEP-12	R2443291
Rubidium (Rb)-Total	0.00122		0.00020	mg/L	25-SEP-12	25-SEP-12	R2443291
Selenium (Se)-Total	<0.0010		0.0010	mg/L	25-SEP-12	25-SEP-12	R2443291
Silicon (Si)-Total	0.605		0.050	mg/L	25-SEP-12	25-SEP-12	R2443291
Silver (Ag)-Total	<0.00010		0.00010	mg/L	25-SEP-12	25-SEP-12	R2443291
Sodium (Na)-Total	0.468		0.030	mg/L	25-SEP-12	25-SEP-12	R2443291
Strontium (Sr)-Total	0.00655		0.00010	mg/L	25-SEP-12	25-SEP-12	R2443291
Tellurium (Te)-Total	<0.00020		0.00020	mg/L	25-SEP-12	25-SEP-12	R2443291
Thallium (Tl)-Total	<0.00010		0.00010	mg/L	25-SEP-12	25-SEP-12	R2443291
Thorium (Th)-Total	<0.00010		0.00010	mg/L	25-SEP-12	25-SEP-12	R2443291
Tin (Sn)-Total	<0.00020		0.00020	mg/L	25-SEP-12	25-SEP-12	R2443291
Titanium (Ti)-Total	0.00055		0.00050	mg/L	25-SEP-12	25-SEP-12	R2443291
Tungsten (W)-Total	<0.00010		0.00010	mg/L	25-SEP-12	25-SEP-12	R2443291
Uranium (U)-Total	<0.00010		0.00010	mg/L	25-SEP-12	25-SEP-12	R2443291
Vanadium (V)-Total	<0.00020		0.00020	mg/L	25-SEP-12	25-SEP-12	R2443291
Zinc (Zn)-Total	<0.0020		0.0020	mg/L	25-SEP-12	25-SEP-12	R2443291
Zirconium (Zr)-Total	<0.00040		0.00040	mg/L	25-SEP-12	25-SEP-12	R2443291

* Refer to Referenced Information for Qualifiers (if any) and Methodology.

ALS ENVIRONMENTAL ANALYTICAL REPORT

Sample Details/Parameters	Result	Qualifier*	D.L.	Units	Extracted	Analyzed	Batch
L1213321-3 CRA-3 WATER SAMPLES FROM POINT:12 CRA-30921							
Sampled By: Philo Schoeman on 21-SEP-12 @ 08:30							
Matrix: Water							
Miscellaneous Parameters							
Biochemical Oxygen Demand	<6.0		6.0	mg/L	24-SEP-12	29-SEP-12	R2447690
Chlorine, Free	<0.10		0.10	mg/L		22-SEP-12	R2445098
Chlorine, Total	<0.10		0.10	mg/L		22-SEP-12	R2445098
Conductivity	7.7		1.0	umhos/cm		25-SEP-12	R2442843
Fecal Coliforms	<1		1	CFU/100mL	24-SEP-12	24-SEP-12	R2441917
Mercury (Hg)-Total	<0.000020		0.000020	mg/L	12-OCT-12	12-OCT-12	R2455320
Oil and Grease, Total	<2.0		2.0	mg/L	25-SEP-12	25-SEP-12	R2442788
Total Suspended Solids	<2.0		2.0	mg/L		25-SEP-12	R2443239
pH	6.59		0.10	pH units		24-SEP-12	R2442339
Total Metals by ICP-MS							
Aluminum (Al)-Total	0.0153		0.0050	mg/L	25-SEP-12	25-SEP-12	R2443291
Antimony (Sb)-Total	<0.00020		0.00020	mg/L	25-SEP-12	25-SEP-12	R2443291
Arsenic (As)-Total	<0.00020		0.00020	mg/L	25-SEP-12	25-SEP-12	R2443291
Barium (Ba)-Total	0.00289		0.00020	mg/L	25-SEP-12	25-SEP-12	R2443291
Beryllium (Be)-Total	<0.00020		0.00020	mg/L	25-SEP-12	25-SEP-12	R2443291
Bismuth (Bi)-Total	<0.00020		0.00020	mg/L	25-SEP-12	25-SEP-12	R2443291
Boron (B)-Total	<0.010		0.010	mg/L	25-SEP-12	25-SEP-12	R2443291
Cadmium (Cd)-Total	<0.000010		0.000010	mg/L	25-SEP-12	25-SEP-12	R2443291
Calcium (Ca)-Total	0.95		0.10	mg/L	25-SEP-12	25-SEP-12	R2443291
Cesium (Cs)-Total	<0.00010		0.00010	mg/L	25-SEP-12	25-SEP-12	R2443291
Chromium (Cr)-Total	<0.0010		0.0010	mg/L	25-SEP-12	25-SEP-12	R2443291
Cobalt (Co)-Total	<0.00020		0.00020	mg/L	25-SEP-12	25-SEP-12	R2443291
Copper (Cu)-Total	0.00061		0.00020	mg/L	25-SEP-12	25-SEP-12	R2443291
Iron (Fe)-Total	<0.10		0.10	mg/L	25-SEP-12	25-SEP-12	R2443291
Lead (Pb)-Total	<0.000090		0.000090	mg/L	25-SEP-12	25-SEP-12	R2443291
Lithium (Li)-Total	<0.0020		0.0020	mg/L	25-SEP-12	25-SEP-12	R2443291
Magnesium (Mg)-Total	0.308		0.010	mg/L	25-SEP-12	25-SEP-12	R2443291
Manganese (Mn)-Total	0.00284		0.00030	mg/L	25-SEP-12	25-SEP-12	R2443291
Molybdenum (Mo)-Total	<0.00020		0.00020	mg/L	25-SEP-12	25-SEP-12	R2443291
Nickel (Ni)-Total	<0.0020		0.0020	mg/L	25-SEP-12	25-SEP-12	R2443291
Phosphorus (P)-Total	<0.10		0.10	mg/L	25-SEP-12	25-SEP-12	R2443291
Potassium (K)-Total	0.376		0.020	mg/L	25-SEP-12	25-SEP-12	R2443291
Rubidium (Rb)-Total	0.00111		0.00020	mg/L	25-SEP-12	25-SEP-12	R2443291
Selenium (Se)-Total	<0.0010		0.0010	mg/L	25-SEP-12	25-SEP-12	R2443291
Silicon (Si)-Total	0.484		0.050	mg/L	25-SEP-12	25-SEP-12	R2443291
Silver (Ag)-Total	<0.00010		0.00010	mg/L	25-SEP-12	25-SEP-12	R2443291
Sodium (Na)-Total	0.449		0.030	mg/L	25-SEP-12	25-SEP-12	R2443291
Strontium (Sr)-Total	0.00492		0.00010	mg/L	25-SEP-12	25-SEP-12	R2443291
Tellurium (Te)-Total	<0.00020		0.00020	mg/L	25-SEP-12	25-SEP-12	R2443291
Thallium (Tl)-Total	<0.00010		0.00010	mg/L	25-SEP-12	25-SEP-12	R2443291
Thorium (Th)-Total	<0.00010		0.00010	mg/L	25-SEP-12	25-SEP-12	R2443291
Tin (Sn)-Total	<0.00020		0.00020	mg/L	25-SEP-12	25-SEP-12	R2443291
Titanium (Ti)-Total	<0.00050		0.00050	mg/L	25-SEP-12	25-SEP-12	R2443291
Tungsten (W)-Total	<0.00010		0.00010	mg/L	25-SEP-12	25-SEP-12	R2443291
Uranium (U)-Total	<0.00010		0.00010	mg/L	25-SEP-12	25-SEP-12	R2443291
Vanadium (V)-Total	<0.00020		0.00020	mg/L	25-SEP-12	25-SEP-12	R2443291
Zinc (Zn)-Total	<0.0020		0.0020	mg/L	25-SEP-12	25-SEP-12	R2443291
Zirconium (Zr)-Total	<0.00040		0.00040	mg/L	25-SEP-12	25-SEP-12	R2443291

* Refer to Referenced Information for Qualifiers (if any) and Methodology.

Reference Information

Test Method References:

ALS Test Code	Matrix	Test Description	Method Reference**
BOD-WP	Water	Biochemical Oxygen Demand (BOD)	APHA 5210 B
The sample is incubated for 5 days at 20 degrees Celcius. Comparison of dissolved oxygen content at the beginning and end of incubation provides a measure of biochemical oxygen demand. If carbonaceous BOD is requested, TCMP is added to the sample to chemically inhibit nitrogenous oxygen demand. If soluble BOD is requested, the sample is filtered prior to analysis. Surface waters have a DL of 1 mg/L. Effluents are diluted according to their history and will have a sample DL of 6 mg/L or greater, depending on the dilutions used.			
CL2-FREE-WP	Water	Chlorine, Free	APHA 4500-Cl G (modified)
Free chlorine in aqueous matrices is analyzed by colour disc test kit using the DPD colourimetric method.			
CL2-TOTAL-WP	Water	Chlorine, Total	APHA 4500-Cl G (modified)
Total chlorine in aqueous matrices is analyzed by colour disc test kit using the DPD colourimetric method.			
EC-L-WP	Water	Conductivity	APHA 2510B
Conductivity of an aqueous solution refers to its ability to carry an electric current. Conductance of a solution is measured between two spatially fixed and chemically inert electrodes.			
EC-WP	Water	Conductivity	APHA 2510B
Conductivity of an aqueous solution refers to its ability to carry an electric current. Conductance of a solution is measured between two spatially fixed and chemically inert electrodes.			
FC-MF-WP	Water	Fecal Coliform	APHA 9222D
HG-T-CVAF-WP	Water	Mercury Total	EPA245.7 V2.0
Mercury in filtered and unfiltered waters is oxidized with Bromine monochloride and analyzed by cold-vapour atomic fluorescence spectrometry.			
MET-T-L-MS-WP	Water	Total Metals by ICP-MS	U.S. EPA 200.8-TL
Total Metals by ICP-MS: This analysis is carried out using sample preparation procedures adapted from Standard Methods for the examination of Water and Wastewater Method 3030E and analytical procedures adapted from U.S EPA Method 200.8 for analyis of metals by inductively coupled-mass spectrometery.			
OGG-TOT-WT	Water	Oil and Grease, Total	APHA 5520 B
Sample is extracted with hexane, extract is then evaporated and the residue is weighed to determine total oil and grease.			
PH-WP	Water	pH	APHA 4500H
The pH of a sample is the determination of the activity of the hydrogen ions by potentiometric measurement using a standard hydrogen electrode and a reference electrode.			
SOLIDS-TOTSUS-LR-WP	Water	Total Suspended Solids	APHA 2540 D (modified)
Total suspended solids in aquesous matrices is determined gravimetrically after drying the residue at 103 105°C.			

** ALS test methods may incorporate modifications from specified reference methods to improve performance.

The last two letters of the above test code(s) indicate the laboratory that performed analytical analysis for that test. Refer to the list below:

Laboratory Definition Code	Laboratory Location
WP	ALS ENVIRONMENTAL - WINNIPEG, MANITOBA, CANADA
WT	ALS ENVIRONMENTAL - WATERLOO, ONTARIO, CANADA

Chain of Custody Numbers:

Reference Information

Test Method References:

ALS Test Code	Matrix	Test Description	Method Reference**

GLOSSARY OF REPORT TERMS

Surrogates are compounds that are similar in behaviour to target analyte(s), but that do not normally occur in environmental samples. For applicable tests, surrogates are added to samples prior to analysis as a check on recovery. In reports that display the D.L. column, laboratory objectives for surrogates are listed there.
mg/kg - milligrams per kilogram based on dry weight of sample
mg/kg wwt - milligrams per kilogram based on wet weight of sample
mg/kg lwt - milligrams per kilogram based on lipid-adjusted weight
mg/L - unit of concentration based on volume, parts per million.
< - Less than.
D.L. - The reporting limit.
N/A - Result not available. Refer to qualifier code and definition for explanation.

Test results reported relate only to the samples as received by the laboratory.
UNLESS OTHERWISE STATED, ALL SAMPLES WERE RECEIVED IN ACCEPTABLE CONDITION.
Analytical results in unsigned test reports with the DRAFT watermark are subject to change, pending final QC review.

10-242432

L1213321-COFC

Chain of Custody / Analytical Request Form
Canada Toll Free: 1 800 668 9878
www.alsglobal.com

L1 of 1

Report To		Report Format / Distribution		Service Request: (Rush subj. to ...)	
Company:	NORTH COUNTRY GOLD CORP	Standard: ✓	Other (specify):	X	Regular (Standard Turnaround Times - Business Days)
Contact:	JO PRICE jop@northcountrygold.com	Select: PDF ✓	Excel ✓ Digital ✓ Fax		Priority(2-4 Business Days)-50% surcharge - Contact ALS to confirm TAT
Address:	#220 9797 - 45 Av/meredithr@ " " EDMONTON, AB T6E 5V8	Email 1:	simeonr@northcountrygold.com		Emergency (1-2 Business Days)-100% Surcharge - Contact ALS to confirm TAT
Phone:	780 439 6624 Fax: 780 439 7308	Email 2:	peterk@ " " " " jop@ " " " "		Same Day or Weekend Emergency - Contact ALS to confirm TAT
Invoice To	Same as Report ? (circle) Yes or (No) (if No, provide details)	**Client / Project Information**	meredithr@ " "	**Analysis Request**	
	Copy of Invoice with Report? (circle) (Yes) or No	Job #:		(Indicate Filtered or Preserved, F/P)	
Company:	SAME	PO / AFE:			
Contact:	SIMEON ROBINSON, simeonr@northcountrygold	LSD:			
Address:	SAME accounting@ " " " .com				
Phone:	780 616 9459/780 437 6624 Fax: 780 439 7308	Quote #:	Q35893		
Lab Work Order # (lab use only)		ALS Contact:	SCOTT THOMPSON	Sampler:	PHILO SCHOEMAN

Sample #	Sample Identification (This description will appear on the report)	Date (dd-mmm-yy)	Time (hh:mm)	Sample Type	EC-WP	HG-T-L-CVAF-WP	MET-T-L-MS-WP	PH-WP	SOLIDS-TOTSUS-LR-WP	BOD	OIL & GREASE	FREE/TOT CN&OR	FECAL COLIFORM				Number of Containers
CRA-1	WATER SAMPLES FROM POINT: 12CRA-10921	21 Sep 12	07H30	WATER	✓	✓	✓	✓	✓	✓	✓	✓	✓				6
CRA-2	" " " " : 12CRA-20921	21 Sep 12	08H00	WATER	✓	✓	✓	✓	✓	✓	✓	✓	✓				6
CRA-3	" " " " : 12CRA-30921	21 Sep 12	08H30	WATER	✓	✓	✓	✓	✓	✓	✓	✓	✓				6

Special Instructions / Regulation with water or land use (CCME- Freshwater Aquatic Life/BC CSR-Commercial/AB Tier 1-Natural/ETC) / Hazardous Details

Rcvd 22 Sept 2012 9:00 Dev 6.1°C

Failure to complete all portions of this form may delay analysis. Please fill in this form LEGIBLY.

By the use of this form the user acknowledges and agrees with the Terms and Conditions as specified on the back page of the white - report copy.

SHIPMENT RELEASE (client use)			SHIPMENT RECEPTION (lab use only)				SHIPMENT VERIFICATION (lab use only)			
Released by:	Date:	Time:	Received by:	Date:	Time:	Temperature:	Verified by:	Date:	Time:	Observations: Yes / No ? If Yes add SIF
			AXT	21 Sept 12	17:50 *	°C				

REFER TO BACK PAGE FOR ALS LOCATIONS AND SAMPLING INFORMATION | WHITE - LABORATORY COPY | YELLOW - CLIENT COPY | GENF 18.01 Front

* cooler unopened by

Appendix 4

2012 AANDC Water Use Inspection Report
and
Remedial Action Undertaken in Response to 2012 NWB Water Use Inspection Report

WATER USE INSPECTION REPORT

Date: August 8 + 9 2012	**Licensee Rep.** (Name/Title)**:** Simeon Robinson, Project Manager
Licensee: North Country Gold Corp.	**Licence No.:** **2BE-CRA1015** **LUP:** **N2009C0018**

HAYES CAMP

WATER SUPPLY

Source(s): Sandspit Lake	**Quantity used:** within daily allowance
Owner:/Operator: North Country Gold Corp.	

Indicate: **A** - Acceptable **U** - Unacceptable **NA** - Not Applicable **NI** - Not Inspected

Intake Facilities: A	**Storage Structure:** A	**Treatment Systems:** A	
Flow Meas. Device: A	**Conveyance Lines:** A	**Pumping Stations:** A	**Screen** : A

Comments: Water pump within berm on the beach were found on a slope; there were shored up onto a flat and stable surface. Water is pumped into holding tanks in the dry's and shocked with bleach. Water is metered leaving the tanks, and metered separately for the kitchen, dry, and drillers' dry. Water to the kitchen is filtered and UV treated. Meter readings are taken daily. No maintenance logs on treatment system are kept. Water source not tested in 2012.

WASTE DISPOSAL

Sewage: **Sewage Treatment System** (Prim./Sec/Ter.)**: PACTO toilets (2)**

Natural Water Body: -	**Continuous Discharge** (land or water)**: -**	
Seasonal Discharge: -	**Wetlands Treatment: -**	**Trench: -**

Indicate: **A** - Acceptable **U** - Unacceptable **NA** - Not Applicable **NI** - Not Inspected

Discharge Quality: NA	**Decant Structure:** NA	**Erosion:** A
Discharge Meas. Device: NA	**Dyke Inspection:** NA	**Seepages: NA**
Dams, Dykes: NA	**Freeboard: NA**	
Construction: NA	**O&M Plan: NI**	**A&R Plan:** NI
Discharge: NA	**Effluent Discharge Rate:** NA	

Comments: WWTS is not in service. Pactos are being used for the small number of staff on-site. As the WWTS is not in service, greywater has been reverted to the sump. Grease trap present. Sump is a large open pit. If WWTS is not active next year, sump will need to be modified (a smaller, covered arrangement).

Erosion mitigation measures are in place at all points where water runs off camp footprint. Significant subsidence is seen on airstrip where vegetation has been stripped off. Slumping is occurring up to 10m off the airstrip, where vegetation has been impacted. Wetlands have been backfilled in order to extend the airstrip. Slumping is prevalent in that area. Sandbags along the airstrip are pooling water. I am not sure of the reason/effectiveness as it inhibits drainage rather than promoting it. Sandy substrate under the whole footprint will cause continuing erosion challenges. Removal of vegetation results in reduced thermal cover and increased water movement. Slumping, subsidence, and erosion are the result. All efforts should be made to protect what vegetation is left, and to set activities and structures back from erosion-susceptible slopes.

Solid Waste:

Owner/Operator: Licensee

Landfill: NA	**Incinerator:** A	**Other:** Backhaul

Comments: Incinerator has not been working properly. Sorting of waste prior to incineration is a work in progress. Some metals are still being burned. No log is kept of waste being incinerated, and no scale present to weigh the waste. A log will be required.

Open burning is occurring around site to burn off pallets and clean wood. No authorization for this activity.

Hazardous waste is well organized and labelled. Due to reduced program, little waste has been backhauled. NCG has apparently managed to backhaul hazardous waste to Churchill up to this point without a Hazardous Waste Generator #.

FUEL STORAGE AND HAZARDOUS MATERIALS:

Waste Oil Storage: In berm for use **Owner/Operator:** Licensee

Indicate: **A** - Acceptable **U** - Unacceptable **NA** - Not Applicable **NI** - Not Inspected

Berms & Liners: A	**Water within Berms:** A	**Evidence of Leaks:** A
Drainage Pipes: NA	**Pump Station & Catchments Berm:** NA	
Pipeline Condition: NA	**Condition of Tanks: NA**	
Chemical Storage: U	**Spills: A**	

Comments: Two bulk fuel tanks are present (35,000L) but not yet in service. Barrelled fuel is generally very well maintained. Waste oil cache is in covered secondary containment. Rain drains are employed to manage water that accumulates in open berms. Each tent has its own covered barrel stand which keeps water out.

Oils and lubricants are not currently stored in containment. Flammable/explosive products are not stored in a designated cabinet. These are to be kept in appropriate containment. Batteries should be kept in a tray with an appropriate neutralizer available.

Required Action

- Monitoring stations to be marked and sampling to be conducted at CRA-1, whether or not the WWTS is in operation. Sampling to occur at least annually; at the beginning of the season.
- Discharge point of the WWTS will require further erosion control measures prior to release. The steep sandy slope does not have the required stability for this activity. Confirmation of the methods employed is to be included in the notification to the inspector prior to discharge.
- An incinerator log is to be implemented. This log will include the weight and nature of wasted being incinerated, the date and time, and the initials or name of the person responsible. The log will include an inspection of the ash being removed, to check for inappropriate materials. As it is the end of the season for 2012, this log is to be implemented at the beginning of the next operational season.
- Open burning: need to find out what instrument (if any) authorizes this activity. If it is permitted under the Lease, then you will need to apply to the NWB for approval to carry out the activity. No open burning is to occur until this is resolved.
- NCG will provide proof of registration as a hazardous waste generator, as well as confirmation of proper disposal of hazardous waste (completed manifests/disposal certificate) as an appendix to the 2012 Annual Report.
- Oils/lubricants are to be stored in secondary containment by August 31, 2012.

- Flammable/explosive products are to be stored in an appropriate cabinet. Cabinet to be sourced for next operational season.

- Spill plan as written promotes inaction, with the provision to "Contact regulatory agencies for approval before commencing with the removal of any soil, gravel, or vegetation". Contaminated material must generally be removed; the delay just allows for migration of the contamination. Plan to be amended accordingly and included as an appendix to the 2012 Annual Report.

THREE BLUFFS (drill area, fuel cache, and drillers' lay-down)

WATER SUPPLY

Source(s): Hayes River	**Quantity used: n/a**
Owner:/Operator: North Country Gold Corp.	Bodnar Drilling

Indicate: **A** - Acceptable **U** - Unacceptable **NA** - Not Applicable **NI** - Not Inspected

Intake Facilities: A	**Storage Structure:** A	**Treatment Systems:** NA	
Flow Meas. Device: A	**Conveyance Lines:** A	**Pumping Stations:** A	**Screen :** A

Comments: No drilling currently occurring; water line is disassembled. Water pumphouse has been built, with a heat-traced insulated line to the water source. Water meter is located at source in a heated shack (winter program).

WASTE DISPOSAL

Sewage: **Sewage Treatment System** (Prim./Sec/Ter.): **NA**

Natural Water Body: -	**Continuous Discharge** (land or water): **-**	
Seasonal Discharge: -	**Wetlands Treatment: -**	**Trench: -**

Indicate: **A** - Acceptable **U** - Unacceptable **NA** - Not Applicable **NI** - Not Inspected

Discharge Quality: NA	**Decant Structure:** NA	**Erosion:** NA
Discharge Meas. Device: NA	**Dyke Inspection:** NA	**Seepages: NA**
Dams, Dykes: NA	**Freeboard: NA**	
Construction: NA	**O&M Plan: NA**	**A&R Plan:** NA
Discharge: NA	**Effluent Discharge Rate:** NA	

Comments: No human waste system is currently in place. Managing this waste should be considered for the next drill program.

Solid Waste:

Owner/Operator: Licensee

Landfill: NA	**Incinerator:** NA	**Other:** Backhaul to camp

Comments: Drill shacks, drill shop all located at Three Bluffs.

Most waste is backhauled to Hayes Camp for proper disposal. Open burning is occurring around site to burn off pallets and debris. Some evidence of plastics also being burned (melted on rocks). No authorization for this activity.

Drill cuttings – attended one drill hole. Cuttings were not directed away from the drill site at the time of drilling, evidenced by the large pool of cuttings around the drill casing. Drill cuttings must be managed.

FUEL STORAGE AND HAZARDOUS MATERIALS:

Waste Oil Storage: In berm for use **Owner/Operator:** Licensee

Indicate: **A** - Acceptable **U** - Unacceptable **NA** - Not Applicable **NI** - Not Inspected

Berms & Liners: A	**Water within Berms:** A	**Evidence of Leaks:** A
Drainage Pipes: NA	**Pump Station & Catchments Berm:** NA	
Pipeline Condition: NA	**Condition of Tanks: NA**	
Chemical Storage: U	**Spills: U**	

Comments: Covered secondary containment is employed for the fuel caches at Three Bluffs. A small tear was noted in one of the berms, which will be repaired. Fuel cache for the water pump generator requires that the berm be shored up and the cover replaced to keep water from accumulating. There is a spill by the boiler that was not addressed appropriately. Attempt was made to burn off the spilled material. Contaminated soil is to be removed. Spills are to be managed according to the approved spill contingency plan.

Required Action

- Spills are to be managed according to the spill contingency plan. Contaminated soil is to be removed immediately. Contaminated water should be pumped from puddles into a berm and treated. This may require monitoring and repeating. A report to be submitted to the inspector by August 31, 2012.
- Oils/lubricants are to be stored in secondary containment, and flammable/explosive products should be stored in an appropriate cabinet. (dates as above)
- As winter drilling does not permit the identification of proper sumps due to snow cover, a constructed sump is to be used to direct cuttings away from the drill hole. This will reduce the risk of subsidence.

BULLION CAMP

Bullion Camp is smaller and generally used for shorter periods. Water is pumped into tanks and logged by tank-full. Water is shock-treated with bleach but is otherwise not treated. Water source is not monitored. Barrel stands are covered to prevent water accumulation. Latrine pits and a large tarp-lined hole were filled in at the inspector's request. Spill trays were placed under the generator and under oils and fuel cans. Currently, all other waste is being backhauled to Hayes Camp (Pacto bags, garbage, and empty barrels).

Required Action

- A grease trap should be installed in the grey-water system for next season, as the sump has a greasy sheen and food particles in it.
- The red/blue barrel with unknown liquid should be filtered through a Rain-drain or equivalent prior to release.
- Water in fuel berm is to be treated/filtered prior to release.

WEST PLAINS (Fuel Cache and Drill Site)

Fuel is in covered containment. The spill kit has been stored in the emergency shack due to missing cover. One drill hole was inspected; the casing/anchor is still present, cut to about 1 foot.

DORE CAMP (temporary winter camp)

Barrels from 2004 temporary camp remain on-site with no containment. 7 full, 2 empty. No sign of leaks.

Required Action

- Barrels are to be removed, and a brief report including photographs to be provided to the inspector by August 31, 2012.

INGOT CAMP

Around 6 drums are present, full or partially full, with no secondary containment. All but one have at least been stood up; one remains on a barrel stand. Propane cylinders are present; several are no longer fixed to a building. 4 barrels of waste (solid and unknown liquid) are also present. Latrine pit remains open.

Required Action

- All hazardous waste should be backhauled.
- Backfill latrine pit.
- A brief report with photographs documenting work to be submitted to the inspector by August 31, 2012.

Non-Compliance of Act or Licence:

Part D (3) Metals and some plastics are still being burned in the incinerator. Care is to be taken to sort waste prior to incineration.

Part D (4) Open burning is occurring haphazardly, with some evidence of items other than clean wood being burned. If Licensee wishes to continue burning, they will be required to demonstrate to the Inspector under which authority they have a permit to burn, and apply for authorization from the NWB accordingly. Burning will occur under the conditions laid by the NWB.

Part D (5) The Licensee shall provide to the Board documented authorization from all communities receiving wastes from the project.

Part D (7) The Licensee shall obtain records of confirmation of proper disposal of hazardous waste.

Part E (8) and (9) These plans are not found on the NWB FTP site. They are to be submitted to the Inspector and the NWB by August 31, 2012.

Part F (2) Drill wasted shall be disposed in a properly constructed sump or appropriate natural depression. Drilling on-snow will require that cuttings be managed as depressions cannot be seen under the snow.

Part H (1) Failure to implement the approved spill plan. (Sec 5.0 of plan states that every spill must be reported. 6.3 requires that a regulatory agency be contacted.)

Part H (2) Failure to amend the Plan as required to include Quarry activities.

Part H (6) Failure to report the spill that occurred at Three Bluffs.

Part I (9) Progressive reclamation of drill holes is to be implemented according to the licence.

Part J (8) Monitoring stations have not been established. CRA-1 will be sampled whether or not the WWTS is in operation.

Failure to comply with this report may result in enforcement action being taken.

General Comments:

Many things at the project are being done very well: fuel containment is excellent, and few spills were noted. The covered barrel stands are innovative and I hope to see them promoted at other sites. Signage throughout Hayes camp and Three Bluffs is very good.

More familiarity with the intricacies of the Water Licence and other permits will be required in order to ensure that reporting and plan submission are in compliance, and to identify any conflicts or contradictions.

Eva Paul
Inspector's Name

Inspector's Signature 10 Aug 2012

Simeon Robinson
Representative's Name

Project Manager
Title

Representative's Signature

REMEDIAL ACTION UNDERTAKEN
IN RESPONSE TO 2012
NWB WATER USE INSPECTION REPORT

COMMITTEE BAY PROJECT

NWB LICENCE NUMBER: NWB-2BE-CRA1015

AANDC LAND USE PERMITS: N2009C0018 and N2009C0019

KITIKMEOT INUIT ASSOCIATION PERMITS: KTL306C031 and KTL305C004

AANDC COMMERCIAL LEASES: 056J/11-1-2 and 056J/12-1-2

AANDC QUARRY PERMIT: 2011QP0048

August 2012

Distribution:

- ☐ Nunavut Water Board (1)
- ☐ North Country Gold Corp. (2)

File: NCG_CBay_RemedialActionReport–NWBInspectionAugust2012.docx

BACKGROUND

North Country Gold Corp. (NCGC) is a TSX-V listed company focussed on mineral exploration and development within the Committee Bay Greenstone belt located the Eastern Kitikmeot region of Nunavut Territory. The company presently holds title to more than 531,000 acres as mineral claims and leases over a length of 300km, encompassing both Inuit owned and Federal owned property. This property, referred to by NCGC as the Committee Bay Project (CGP) includes 3 fully serviceable camps, 1 decommissioned camp, drill infrastructure at the company's flagship Three Bluffs Gold Deposit and a number of satellite fuel and equipment caches.

NCGC holds the following licences for the CBP:

Organization	Description	Permit Numbers
Nunavut Impact Review Board	Project Reference Number	07EN021
Aboriginal Affairs and Northern Development Canada (AANDC)	Land Use Permits	N2009C0018
		N2009C0019
Kitikmeot Inuit Association	Land Use Licence	KTL306C031
		KTL305C004
Nunavut Water Board (NWB)	Water Licence	NWB-2BE-CRA1015
AANDC	Commercial Leases	Lease 065J/11-1-2
		Lease 065J/12-1-2
AANDC	Quarry Permit	2011QP0048

INTRODUCTION

NCGC's CBP was inspected by Aboriginal Affairs and Northern Development Canada (AANDC) Water Resources Officer Eva Paul between the 8th and 9th of August 2012. This inspection includes a review of NCGC's infrastructure at Hayes camp, the Three Bluffs drilling area, Bullion Camp, Ingot camp and satellite fuel caches at West Plains and Dore.

The August Water Inspection Report highlighted a number of issues that required immediate attention. This included:

1. HAYES CAMP
    a. All oils and lubricants to be stored in secondary containment

2. THREE BLUFFS DRILL AREA, CACHE AND LAY DOWN
    a. Hydrocarbon spill at boiler to be managed in accordance with spill contingency plan: Contaminated soil removed immediately, water pumped from puddles into a berm and treated and ongoing monitoring
    b. All oils and lubricants to be stored in secondary containment

3. DORE CACHE
    a. 7 full and 2 empty fuel drums to be removed

4. INGOT CAMP
    a. All hazardous waste to be backhauled

b. Backfill latrine pit

5. GENERAL
    a. Submission of plans and drawings:
        i. Construction drawings for engineered project infrastructure per Part E (8) of the water licence
        ii. Quarry development plan per Part E (9) of the water licence.

This report describes actions taken to remedy the abovementioned deficiencies.

1. Hayes Camp

- *Oils/lubricants are to be stored in secondary containment by August 31, 2012.*

The sea container located at the northern end of Quanset 1 was lined with an impermeable Layfield GeoLiner giving spill containment capacity of >400 litres. All oils, lubricants, fuel additives, and radiator fluids previously located within the central camp workshop have now been consolidated and moved to this sea container for storage.

Before	*After*
	

2. Three Bluffs

- *Spills are to be managed according to the spill contingency plan. Contaminated soil is to be removed immediately. Contaminated water should be pumped from puddles into a berm and treated. This may require monitoring and repeating.*

Ground contaminated by the hydrocarbon spill approximately 10m east of the boiler has been addressed and is now being monitored. All visually contaminated soil was shovelled from between the rocks and placed into empty drums inside a berm. These drums have been sealed for the winter, and will be relocated to camp in the spring for hazardous waste storage and backhaul off site.

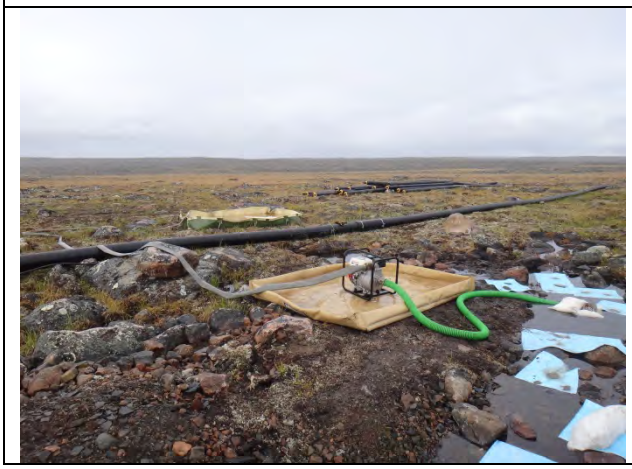
Contaminated water was pumped through a water pump from puddles on August 19 and 25. Water was pumped from puddles into a berm containing spill matting, and absorbent pillows. From the berm, water was then drained and filtered through a Rain Drain to remove contaminants.

Absorbent matting, pillows and noodles have been placed at the spill site after pumping to absorb any further hydrocarbons. NCGC is presently monitoring the area affected by the hydrocarbon spill.

Photos of the spill site before, during and after cleanup are provided below.

Before

During



After

- *Oils/lubricants are to be stored in secondary containment, and flammable/explosive products should be stored in an appropriate cabinet.*

All hydrocarbon based oils and lubricants found within the drillers' lay-down area at Three Bluffs were reorganized and placed into multiple insta-berms within the sea-can. This was completed on August 19, 2012. NCGC plans to line entire sea container with an impermeable GeoLiner in the next season. A flammables/explosives cabinet will be sourced for the 2013 program.

Before	*After*
	

3. Dore Camp

- *Barrels are to be removed, and a brief report including photographs to be provided to the inspector by August 31, 2012.*

All fuel barrels were removed via helicopter on August 12, 2012. They were relocated to Bullion Camp and placed within the existing covered fuel storage berm.

Before	*After*
	

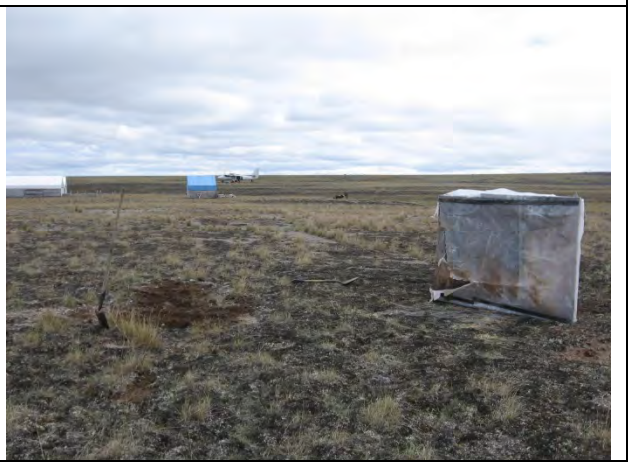
4. Ingot Camp

- *All hazardous waste should be backhauled*

All hazardous waste was removed from Ingot Camp on August 14, 2012 and relocated to Hayes Camp for proper sorting and eventual backhaul offsite. The latrine pit was also backfilled.

Before	*After*
	

- *Backfill latrine pit*

Before	*After*
No 'Before' photo was taken.	

5. General

a. Drawings prepared by engineering company JDS Energy and Mining of the Hayes Camp Esker Airstrip can be found as Appendix 1. All quarrying and earthworks were completed by JDS Energy and Mining.
b. The quarry development plan is attached as Appendix 2

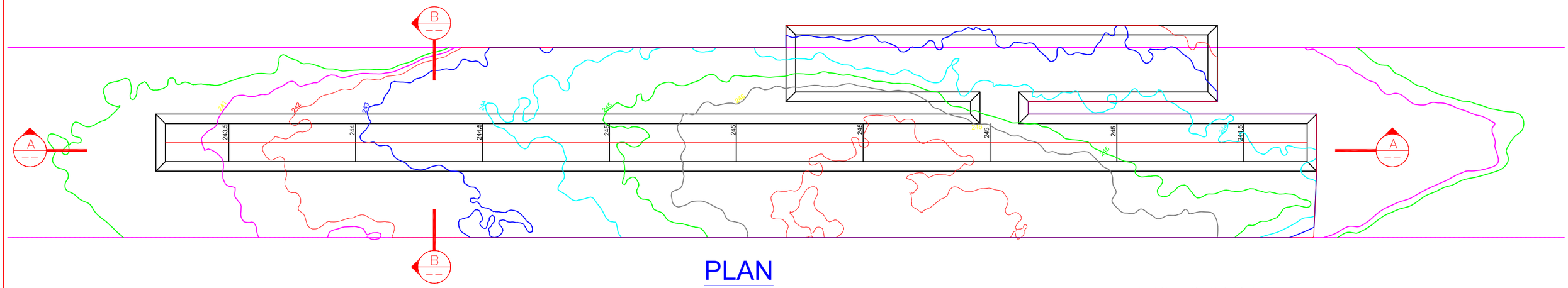
ADDITIONAL WORK REQUESTED

Additional work noted in the inspection report has been tabulated below with present status and timeframe required.

Direction	Status	Timeframe
Establishment and marking of water monitoring station at CRA1	Station has been established and water sampling equipment is onsite	Sample to be taken prior to demobilization from Hayes camp 2012
Discharge Point of WWTS requires further erosion control measures prior to discharge. Notify inspector of measures prior to further discharge	Research to be conducted	Prior to discharge
Incinerator log to be implemented. Log to include nature of waste, date/time, initials of person responsible, inspection of ash	Ongoing development of SOP	Prior to 2013 season
NCGC to find out what instrument permits open burning	Resolved, see Appendix 3	
NCGC to provide proof as hazardous waste generator, and provide documentation of proper disposal of hazardous waste (manifests, disposal certificates)	Ongoing	Accompany 2012 Annual Report
Flammables/explosives to be stored in appropriate cabinet	Sourcing	For 2013 season
Review of NCGC spill contingency plan	Ongoing	Accompany 2012 Annual Report
Development of system to manage human waste at Three Bluffs drill area	Ongoing	For 2013 season
Drill cuttings to be managed /sumped appropriately	Ongoing development of SOP	For 2013 season
Grease trap to be installed at Bullion camp		Prior to operation of camp 2013
Red/blue drum at Bullion camp with unknown liquid to be filtered through rain drain prior to release	Complete	
Water in berm at Bullion camp to be treated prior to release	Complete	

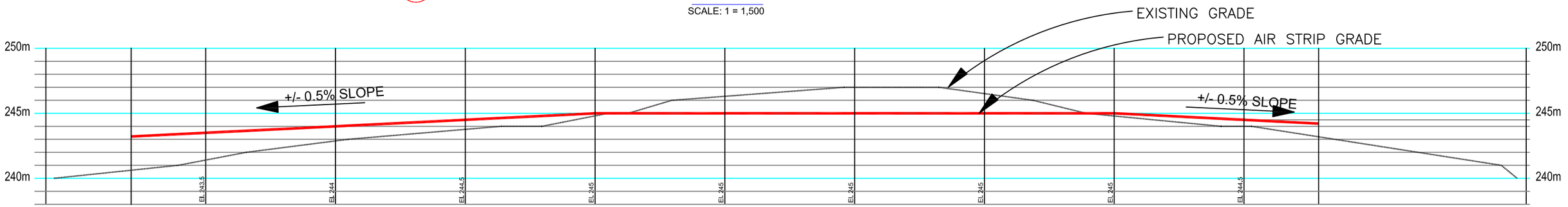
Appendix 1

Drawings for Hayes Camp Esker Airstrip



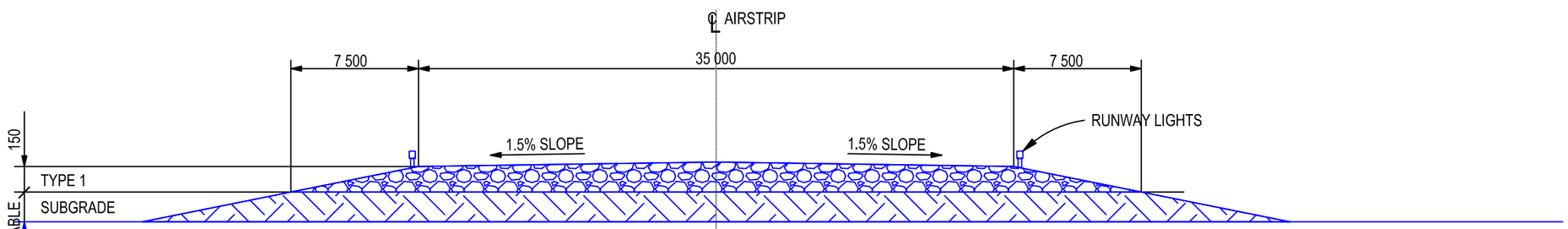
PLAN

SCALE: 1 = 1,500



SECTION A

HORIZONTGAL SCALE: 1 = 1,500
VERTICAL SCALE: 1 = 15,000



FILL TYPE	MATERIAL	ESTIMATED QTY. REQ'D.
TYPE 1	19mm CRUSHED GRAVEL	4,050 m^3
SUBGRADE	SUBGRADE FILL 300mm SCREEN	VARIABLE

SECTION B

HORIZONTGAL SCALE: 1 = 15,000
VERTICAL SCALE: 1 = 150,000

DWG. NO. | REFERENCE DRAWINGS

PROJECT / PROCESS / CIVIL / MECH. / STRUCT. / PIPING / SERVICES / ELECT. / INSTR.

NO	DESCRIPTION	BY	DATE

ISSUE

PROJECT / PROCESS / CIVIL / MECH. / STRUCT. / PIPING / SERVICES / ELECT. / INSTR.

NO	DESCRIPTION	BY	DATE

REVISIONS

SECTION:		
SCALE: AS NOTED		
DESIGN. BY R. M.		Nov 23 10
DRAWN BY: B.W.		Nov 23 10
CHECK. BY		
APP. BY:		

JDS Energy & Mining Inc.

NORTH COUNTRY GOLD THREE BLUFFS
BUFFALO AIRSTRIP GENERAL LAYOUT
PLAN AND SECTION

FILENAME:	PROJECT NUMBER	DRAWING NUMBER	REV.
		41-10-001	A

Appendix 2

North Country Gold Corp. – Quarry Management Plan

Quarry Development Plan
North Country Gold Corp.
Three Bluffs Gold Project

April 2011

Location

North Country Gold Corp.'s Hayes Camp is located at Latitude 66°39'31"N and Longitude 91°33'11"W, approximately 220 km SSW of Kugaaruk and 235 km WSW of Repulse Bay within the Eastern Kitikmeot region of Nunavut. As part of the overall plans for the 2012 – 2016 seasons, North Country Gold submitted a quarry permit application to make enhancements to the infrastructure at the existing camp, including: extensions to the camp facilities; grading and lengthening of the airstrip; and the development of a road to the Three Bluffs gold deposit. Three borrow areas were identified in the applications to regulatory authorities (Figure 1).

Quarry Material Characterization

Proposed Borrow Areas 1 and 2 are located on a low lying terrace associated with a large esker complex and containing mixed glacial and beach sediments. Material at both these locations is covered by up to 10cm of organic material mixed with fine silts and sands. Quarry material comprises immature, poorly sorted, quartz rich sands with common seams containing intermixed sub-angular to rounded boulders and cobbles. All material is quartzo-feldspathic in nature. Cobbles and pebbles are predominantly granitic in composition.

Proposed Borrow Area 3 occupies a low lying hill representing a residual glacio-fluvial terrace. Material at this location comprises very poorly sorted glacial till with sub-angular to sub-rounded boulders with diameter of 0.6-1.5m and a matrix of poorly sorted sand, pebbles and cobbles. All material is quartzo-feldspathic in nature and appears to be derived from a distal granitic source.

Erosion Control Measures

Erosion control reduces the potential for erosion. It is the primary way to prevent permafrost degradation and sediment transport. Sediment control reduces the potential for eroded soil being transported and deposited outside the quarry area.

North Country Gold will protect the natural ground surface by:

- Maintaining natural drainage channels;
- Maintaining, as much as possible, natural vegetative cover;
- Avoiding traffic over natural terrain as much as possible;
- Avoiding generating standing water; and,
- Avoiding draining existing water bodies.

Erosion Control

North Country Gold will use sand bags as mitigation measures to prevent and control erosion. Sand bags will be used along the length of the airstrip during construction in areas where runoff and drainage create the potential for washout. Construction of the airstrip will not be completed in one field season, therefore it will be important to have measures in place to keep materials used in the airstrip construction from being washed out during freshet and storm events. The use of sand bags will:

- Reduce water flow velocities in channels and ditches;
- Reduce run-off erosion;
- Allow water to collect and sediment to settle out; and,
- Are easy to construct and re-usable.

Sediment Control

Silt fences will be erected in drainages near the quarry locations as well as along the roadways to the quarry areas.

Silt fences:

- Filter sediment from run-off;
- Aid in water ponding so that coarse sediment settles out; and,
- Are effective for sheet flow erosion.

If scouring occurs, sand bags will be used to reduce the velocity of the runoff and the silt fences will be erected. These mitigation measures will allow sediment to drop out and reduce the potential for the migration of sediments toward the lake.

Additional erosion control measures will be employed if needed.

Surface Drainage

Drainage patterns are not expected to be impacted or altered as a result of quarrying activities at Hayes camp. North Country Gold has noted that during freshet and heavy storm events, natural drainages are active with water. However, at other times, smaller events and naturally ponding water infiltrates the esker surface.

The quarry areas were selected based on material needs, proximity to infrastructure to be constructed and environmental considerations, including surface drainage. The Hayes camp and airstrip are situated on an esker along a lake. Natural drainage flows along this esker toward the lake from a number of points. Quarrying activities will be conducted in a manner that avoids these drainage areas and does not impact the natural movement of the water. As well,

no steep areas will be created from the removal of quarry material and thus runoff scouring of slopes is not anticipated to occur.

As a precautionary measure, silt fences will be erected in all drainages.

Water Management Procedures

It is important to keep water from ponding in the quarried areas of esker, sand and gravel material. Moving water is an effective erosive agent of frozen soils that, in the permafrost terrain, becomes thermal erosion. Spring freshet releases large volumes of water quickly over the frozen ground surface. Ponded water can lead to thermal degradation of frozen ground. Thermally degraded ground is more susceptible to erosion. In the event that ponding of water does occur, the following measures will be undertaken:

- Water will be pumped out of the quarried areas carefully, and will be directed along the natural drainages that have erosion control measures erected; or,
- Water will be drained off by the creation of a ditch which will direct water from the pond downslope away from the quarry area. The ditch would be monitored.

If, during the removal of quarry material, ice is encountered, quarrying activities will cease and the material will be replaced to ensure that preferential drainage areas are not created. A record will be kept of ice encounters and the sites will be monitored. A new location will be chosen for quarrying.

If water quality is a concern, due to TSS, water will be collected in a sump and pumped through a form of “filters” before release overland toward the natural drainages.

Monitoring Activities

The quarry areas will be monitored during:

- Construction;
- Freshet;
- Following storm events; and,
- During ground bird migration and nest selection.

Drainages will be walked and visually inspected regularly. Water samples will be collected in the event that there are concerns with regard to elevated TSS.

Prior to beginning quarrying activities, a survey will be conducted to ensure that there will be no disturbance to ground nesting birds.

Closure and Remediation Methods

Quarry areas will be reclaimed as soon as they are no longer in use. Material within the quarry area will be sloped to encourage drainage from the quarry area toward natural drainages. Material will be built up in any areas where there is a concern or risk of ice melting, should ice be encountered during quarrying activities. If needed, quarry areas will be covered and capped to insulate ground ice and promote permafrost aggradation.

Quarry areas will be monitored following remediation and closure. The expectation is that the areas will stabilize and over time, in the eskers, revegetation will occur naturally.

563400 563600 563800 564000 91°33'W 564200 564400 564600 564800 91°32'W

7394800 7394500 7394200 7393900

66°39'30"N

N

Kugaaruk
(220 km)

Proposed Hayes Camp and Airstrip Commercial Lease Boundary
Total Area = 42.48 ha

Airstrip length = 900.00m / 2952.76ft

Borrow Area 1
Area = 0.40 ha

Area of Quarry Permit
5000m^3 of 3/4 crush required
Total Area = 33.34 ha

Repulse Bay
(235 km)

Borrow Area 3
Area = 1.24 ha

Proposed Road to Three Bluffs

Borrow Area 2
Area = 0.49 ha

Proposed 30ft Bridge
Location Placement

Rankin Inlet
(430 km)

Legend

- Spill Kit
- Airstrip
- Borrow Area
- Buildings
- Water
- Electrical
- Levelled Pad
- Proposed Road to Three Bluffs
- Area of Quarry Permit
- Proposed Road Commercial Lease Boundary
- Proposed Hayes Camp and Airstrip Commercial Lease Boundary
- 1m Contours

NORTH COUNTRY GOLD CORP

CL-1-3

PROPOSED QUARRY PERMIT - BORROW PIT LOCATIONS

0 50 100 200
Meters

November 2010
Edmonton, AB

Projection:
NAD83, UTM Zone 15

Appendix 3

Supporting documentation for open burning of untreated wood and large pieces of cardboard

P.O. Box 119
Gjoa Haven, NU X0B 1J0
Tel: (867) 360-6338
Fax: (867) 360-6369

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NUNAVUT WATER BOARD
NUNAVUT IMALIRIYIN KATIMAYIT
OFFICE DES EAUX DU NUNAVUT

File: 2BE-CRA1012/D4

August 31, 2012

Simeon Robinson, Project Manager
North Country Gold Corp.
Suite 220, 9797-45 Avenue
Edmonton, Alberta
T6E 5V8

Sent via e-mail: Simeonr@northcountrygold.com

Subject: Licence No. 2BE-CRA1015; Part D Conditions Applying to Waste Disposal

Dear Simeon,

As advised by North Country Gold (NCG or the Licensee) and requesting clarification on the above Licence condition and requirements, the NWB is aware that the Inspector has requested information identifying the Licensee's authority to conduct open burning in accordance with the NWB's Licence and any applicable terms and conditions issued by the Board. At the outset, I must point out that in contrast to some older NWB Licences, the Licence in question, 2BE-CRA1015, does not include a general condition prohibiting open burning, unless authorized by the Board. Rather, it is a term of the Licence that prohibits the open burning of specified waste types such as plastics, coated wiring, treated wood, Styrofoam, etc. Part D, Item 4 of Licence 2BE-CRA1015 reads:

> The Licensee shall not open burn plastics, wood treated with preservatives, electric wire, Styrofoam, asbestos or painted wood, to prevent the deposition of waste materials of incomplete combustion and/or leachate from contaminated ash residual, from impacting any surrounding waters, unless otherwise approved by the Board in writing.

In addition, the Licensee, by way of the Waste Management Plan[1] filed with the Board in association with the 2010 licence amendment application, indicated that their waste management plans included open burning of untreated wood, cardboard etc. The section of the Plan reads:

> All wastes will be separated/sorted and disposed of as follow:
> - Combustible wastes – will be incinerated in the incinerator on site. See the Incineration Guidelines for more information on what cannot be burned in the current incinerator.

[1] North Country Gold Corp., Three Bluffs Project, Waste Management Plan, November 2010

- Untreated wood and large pieces of cardboard - will be burned in a controlled open burn according to the GN Municipal Solid Wastes Suitable for Open Burning Guidelines.
- Scrap metal – will be removed from site and taken to Rankin Inlet and/or Churchill, MB for disposal.
- Non-combustible inert wastes – will be removed from site and taken to Rankin Inlet.
- Non-combustible waste oil and oily rags – will be shipped from site in a sealed drum and taken to Rankin Inlet where they will be sent south via air or barge. See the Hazardous Materials Management Plan for more detail and information.
- Hazardous Wastes – see the Hazardous Materials Management Plan

Having reviewed this Plan, and the comments received on the overall Application, the Board is aware of the limited controlled open burning planned to take place at the site. As the Licence does not contain a prohibition on open burning of these materials and the Board has been advised of the Licensee's plans for open burning, it is the NWB's view that no further Board authorization or amendment to the terms or conditions of the existing Licence terms are required to authorize the Licensee to conduct open burning of the materials specified in the Waste Management Plan. The Board does however note, that open burning of the waste types prohibited under the Licence, Part D, Item 4, is not acceptable and would constitute a contravention of the Licence. As with the incineration residues, ashes and non-combustible residues are to be collected for shipment and disposal off-site at an approved facility.

Should the Licensee, AANDC and the Inspector have questions, comments or require follow up with respect to this matter, please contact myself at Ph. (780) 443-4406 or the Manager of Licensing, Phyllis Beaulieu at licensing@nunavutwaterboard.org , or Ph.(867) 360-6338 x27.

Sincerely,

David Hohnstein, C.E.T.
Director Technical Services
Nunavut Water Board

Cc. Jo Price, M.Sc., P. Geol., NCG
Eva Paul, AANDC
Andrew Keim, AANDC

Appendix 5

North Country Gold Corp. Spill Prevention and Response Plan

Updated November 2012

Spill Prevention and Response Plan

Revised Dec 2012

TABLE OF CONTENTS

1.0 INTRODUCTION

The North Country Gold Corp. (NCG) Spill Prevention and Response Plan (SPRP) shall be in effect from February 1, 2003 to February 2015.

This Spill Prevention and Response Plan will be posted at all operational remote sites where fuel, oil, lubricants, and all other hazardous materials are stored.

NCG endeavors to take every reasonable precaution toward ensuring the protection and conservation of the natural environment, the safety and health of NCG employees, sub-contractors and contractors and (protecting) the community (at large) from any harmful effects of its materials and operations.

1.1 PURPOSE

The overall purpose of the SPRP is to mitigate, to the fullest extent possible, the risk of environmental contamination from the accidental release of deleterious materials by providing clear procedures for their storage and handling as well as clear plans of action in the case of such a release.

The Spill Prevention and Response Plan will:

- Promote the safe and careful use of potentially hazardous materials;
- Promote the safe and effective recovery of spilled potentially hazardous materials;
- Minimize the environmental impacts of spills to water or land;
- Provide site-specific information on the facilities and contingencies in place;
- Identify roles, responsibilities, and reporting procedures for spill events;
- Provide readily accessible emergency information to cleanup crews, management and government agencies, and;
- Comply with federal and territorial regulations and guidelines pertaining to the preparation of contingency plans and notification requirements in the event of an emergency or spill.

1.2 ENVIRONMENTAL POLICY

The present SPRP has been prepared in accordance with the commitments made in NCG'S environmental policy (see Corporate and Social Responsibility Plan), which are to:

- Assess the potential environmental impacts of any new undertaking with an objective to minimize adverse impacts;
- Design and operate facilities to ensure that effective controls are in place to minimize risks to health, safety and the environment;
- Implement an emergency response plan to minimize the impacts of unforeseen events;
- Provide a professional workplace for staff to plan and direct environmental compliance programs and to assist in training and education activities;
- Provide training and resources that help to develop a culture of compliance for both safety and environment for employees;

- Ensure that environmental factors are included in the purchase of equipment and materials;
- Ensure that contractors operate according to the company's environmental policy and procedures and are aware of applicable laws, regulations and the terms and conditions of permits and licences;
- Comply with all applicable environmental laws and regulations;
- Communicate with employees, the public, government agencies and other stakeholders on activities involving health, safety and the environment;
- Regularly verify environmental performance and implement any required corrective action;
- Minimize the generation of hazardous, as well as non-hazardous, waste and ensure proper disposal of all waste materials;
- Implement measures to conserve natural resources such as energy and water, and;
- Rehabilitate sites in accordance with regulatory criteria and within established time-frames.

2.0 FACILITIES

North Country Gold Corp operates 4 camps, 2 fuel caches, and a number of drill sites along the Committee Bay Belt (Table 1).

Hayes camp is the main camp in the area and is supported by a natural esker airstrip and a prepared winter ice strip on Sandspit Lake located next to the camp. Bullion, Ingot and Crater camps are smaller camps used as bases for seasonal exploration in various parts of the area. Drill sites are located in geologically favorable various parts of the area where small amounts of drill equipment and/or fuel may be temporarily stored for future use (small remote fuel caches). Camp Layouts are detailed in Appendix 1.

Table 1. North Country Gold Corp. camp and cache locations.

CAMPS	Easting or Latitude	Northing or Longitude
Hayes Camp		
UTM (Nad83 z15)	564613	7394173
Lat/Long	66°39'30"	91°32'11"
Bullion Camp		
UTM (Nad83 z15)	494850	7363850
Lat/Long	66°23'39"	93°06'55"
Ingot Camp		
UTM (Nad83 z15)	516500	7386100
Lat/Long	66°35'40"	92°37'34"
Crater Camp		
UTM (Nad83 z15)	677781	7478788
Lat/Long	67°22'19"	88°51'24"
Three Bluffs Drill Grid		
UTM (Nad83 z15)	569153	7392660
Lat/Long	66°38'42"	91°26'12"
Ibex Cache		

UTM (Nad83 z15)	493060	7342810
Lat/Long	66°12'19"	93°9'14"
West Plains Cache		
UTM (Nad83 z15)	479650	7334330
Lat/Long	66°7'43"	93°27'2"

2.1 BUILDINGS AND STRUCTURES

This section describes all infrastructure including buildings, and machinery, as well as all potential aircraft transportation equipment at NCG's main camp, Hayes Camp and Three Bluffs Drill Grid.

Hayes Camp and Three Bluffs Drill Grid Infrastructure

Table 2a. Structures and Infrastructure currently permitted, approved and onsite

Quantity	Make	Description	Fuel Type
2	All Weather Shelters	Quonset (100'x40')	N/A
1	MTH Housing	Kitchen Unit (10'x8'x40')	N/A
1	MTH Housing	Washcar Unit (10'x8'x40')	N/A
1	MTH Housing	Washcar/Open Room Unit (10'x8'x40')	N/A
30	Custom built	12'x14' sleeping tent	Diesel
1	Custom built	12'x14' medical tent	Diesel
1	Custom built	12'x14' food storage tent	Diesel
1	Custom built	12'x24' Management office	Diesel
1	Custom built	12'x28' Geology office	Diesel
1	Custom built	12'x14' Logistics office	Diesel
1	Custom built	12'x28' Camp workshop	Diesel
1	Custom built	12'x28' Camp dry	Diesel
1	Custom built	12'x28' Drillers dry	Diesel
1	Custom built	12'x40' Kitchen/dining	Diesel
1	Custom built	12'x60' Core processing tent	Diesel
1	Weatherhaven	12'x14' Storage weatherhaven	Diesel
4	Washroom	4'x4' Pacto unit	N/A
4	Sea container	8'x8'x20' sea container	N/A
1	Sanitherm	Internal Membrane Waste Water Treatment System	N/A
2	Enviro	35k litre double walled fuel tanks	Diesel
2	CAT	XQ 230 230k Generators	
1	Ketek/Westland	CY2050-CA incinerator	N/A
1	Tidy Tank	500 litre double walled fuel tank - Incinerator	Diesel

Table 2b. Structures and Infrastructure currently permitted, approved but yet to be moved to site

Quantity	Make	Description	Fuel Type
2	Enviro	Skid mounted 35k litre double walled fuel tanks	Diesel
2		Explosive Magazines (Sea Cans)	

Table 3a. Vehicle, Heavy Equipment currently permitted, approved and onsite

Quantity	Make	Year	Description	Fuel Type
1	Caterpillar	2002	140H Grader	Diesel
1	Caterpillar	2011	289C Skid Steer Loader	Diesel
1	Caterpillar	2008	320 DL RR Excavator	Diesel
1	Caterpillar	2007	730 Articulating Dump Truck	Diesel
1	Caterpillar	2005	CS563E Packer	Diesel
1	Caterpillar	2008	D6NLGP Dozer	Diesel
1	Caterpillar	2001	D6R XL PAT Dozer	Diesel
1	Caterpillar	unknown	IT 24 F Loader	Diesel
1	John Deere	unknown	640D Skidder	Diesel
1	Westpro	unknown	PCU1030 Portable Crushing Unit	Diesel
1	All Track AT80HD	2012	All track	Diesel
1	Dodge	1994	Ram 4x4 pickup	Diesel
1	Ford	2007	F450 4x4 Service Truck	Diesel
2	Hagglund BV206	1990	Hagglund BV206	Diesel
2	Kubota	2011	RTV1140P 4x4 ATV	Diesel
1	Magnum Pro	2010	MLT5080 Lighting Plant	Diesel
8	Polaris	2012	Polaris LXT 136 Snowmobile	Gasoline
2	Skidoo	2011	GTSP 55 Snow Machine	Gasoline
2	Skidoo	2011	Skandic Wide Track 550 Snow machine	Gasoline
5	Yamaha	various	Bravo Snow Machine (Black)	Gasoline
1	GMC	1994	Sierra 4x4 pickup	Gasoline

Table 3b. Large Equipment currently permitted and approved but yet to be moved to site

Quantity	Make	Year	Description	Fuel Type
1			Screening Plant	
1			Fuel Services Truck	
1	Caterpillar		730 Articulating Dump Truck	
1			Blasting Mini Rig	

Table 4a. Diamond and RC Drilling Equipment currently permitted, approved and onsite.

Quantity	Make	Year	Description	Fuel
5	Irving Machine	2012	Drill shack 1	N/A
5	Irving Machine	2012	Rod Sloop 1	N/A
5	Irving Machine	2012	Pump Shack 1	N/A
5	Zinex	various	A5 B20 Core Drill	Diesel
	Miscellaneous		Drill spares/pumps/parts	
2	Northspan	various	Super Hornet Reverse Circulation drills	Diesel
2	CAT	2004	XQ80 80k Generators	Diesel
2	CAT	2009	XQ60 60k Generators	Diesel
2	Enviro		2000l Double walled Fuel Tanks	Diesel
1	Drill water system	2011	Pumping station, insulated pipeline, water storage tanks, boiler	Diesel

Table 4b. Diamond and RC Drilling Equipment currently permitted and approved but yet to be moved to site.

Quantity	Make	Year	Description	Fuel
2	Zinex	various	A5 B20 Core Drill and pump shacks	Diesel

Table 5. Air Transport Equipment

Type	Make	Description	Fuel
Fixed Wing	de Havilland	DHC-6 Turbo Otter	Diesel/Jet turbine
Fixed Wing	de Havilland	DHC-6 Twin Otter	Diesel/Jet turbine
Fixed Wing	de Havilland	DHC-5 Buffalo or similar	Jet turbine
Fixed Wing	Lockheed	C130 Hercules	Jet turbine
Fixed Wing	Boeing	737-200	Jet turbine
Fixed Wing	Convair	580	Jet turbine
Helicopter	Bell	206LR/L3/L4 H	Jet turbine
Helicopter	Airstar	B2	Jet turbine

2.2 FUEL STORAGE

The fuel storage monitoring program is detailed in Section 6 of this plan and in more detail in the Fuel Management Plan.

All fuels, such as diesel, Jet A/B and gasoline, are stored in 205 litre (45 gal) metal drums. In 2011 two 35,000 litre double walled enviro-tanks were installed onsite. These enviro-tanks will be housed such that all fittings, pipes, etc. are within secondary containment. Propane is stored in standard 100 lb. tanks.

All drummed fuel is stored within secondary containment. Fuel caches are stored in secondary containment, consisting of heavy plastic “instaberms”. There are two caches located at Hayes Camp, and three at the Three Bluffs Drill Grid. Drummed fuel that is being used is stored on spill trays and/or within completely enclosed “houses”. These “houses” are used for fuel drums that are connected to the stoves in the tents. They protect the drums from the elements, and prevent storm water and snow from building up within the secondary containment.

3.0 PETROLEUM & CHEMICAL STORAGE AND INVENTORY

The hazardous materials stored on site consist of the following substances:

- P-50 diesel,
- Jet a and/or jet b turbo fuel,
- Gasoline,
- Grease (mechanical lubricants),
- Hydraulic oil,
- Engine oil,
- Waste oil (awaiting removal from camp for proper disposal),
- Propane,
- Other materials potentially hazardous to the safety of personnel and the environment

The Material Safety Data Sheets (MSDS) for the hazardous materials stored at the exploration camp can be found in Appendix 2.

All hazardous materials/supplies are flown into, and out of sites. A Waste Manifest will accompany the movement of all hazardous wastes.

3.1 PETROLEUM PRODUCT TRANSFER

Manual, electric and engine powered pumps, along with appropriate filtration devices, may be used for the transfer of petroleum products from their storage drums to their end-use fuel tanks. Cigarette smoking, sparks, open flames and any other potential ignition sources are prohibited from any fuel storage and fuel transfer site at all times. As a general guideline, all equipment is to be turned off during refueling.

Secondary containment is used in transfer areas and a spill kit is located proximal to these areas.

3.2 REMOTE LOCATION STORAGE AND HANDLING PROCEDURES

At times, North Country Gold Corp. may establish temporary remote fuel caches for seasonal company use. Typically these caches would consist of 19 drums or less comprising Jet fuel and/or P-50. These remote fuel caches will be in accordance with CSA approved methods of storage of drummed product, and are very temporary most often used to support field activities further afield from the camps and camp fuel caches. A spill kit will be located at each fuel cache. As well, the helicopter carries additional absorbent pads.

4.0 RISK ASSESSMENT AND MITIGATION OF RISK

There are a number of risks associated with the use of hazardous materials such as drummed fuel, as well as the vehicles and equipment that use them. Table 6 summarizes potential risks, and ways to control, mitigate and minimize such risks.

Table 6. List of potential spill risks and solutions

Product / Item	Possible Risk	Mitigation of Risk
Drummed product: - Jet A or B - Diesel - Gasoline - Waste Fuel and Oil	- Leaks or ruptures to drums may occur	- Regular inspection of drums. - Keep drums in berms to avoid any potential leakages from contaminating soil/environment
Fuel cylinders: - Propane	- Leaks may occur at the valves	- Regular inspection of cylinders to ensure valves are closed - All cylinders are secured at all times
Vehicles and equipment: - Wheeled and tracked vehicles - Aircraft - Snowmobiles - Generators	- Leaking or dripping fuels and oils	- Regular inspection for malfunctions, impact damage - Regular maintenance - Proper storage: All vehicles and heavy machinery to be kept in Quanset 1, which is lined with impermeable Layfield

- Pumps		GeoLiner - Have designated, controlled fueling station for vehicle

Regular inspection and maintenance in accordance with recognized and accepted standard practices at all camps and fuel caches, reduces risks associated with the categories listed above. Large fuel caches of 20 drums or more will be inspected daily.

Spill response training is provided to all personnel with particular attention to those personnel who handle fuels and other petroleum products. This training will include a presentation, “mock” spill, review of spill kit contents and their use and reporting.

Spill Kits will be located at all camps, fuel caches and drill shacks. A description of contents is listed in Section 7.0.

5.0 RESPONDING TO FAILURES AND SPILLS

In the case of any spill or other environmental emergency, it is necessary to react in the most immediate, safe, and environmentally responsible manner. No spill or incident is so minor that it can be ignored and every spill must be reported internally, with Table 7 indicating the quantities which must be reported to government agencies, particularly the 24-hour Spill Line. Appropriate spill reporting forms are detailed in Appendix 3.

Table 7. Spill reporting quantities

Substance	TDG Class	Reportable Amount
Explosives	1	Any amount
Compressed gas (flammable)	2.1	Any amount of gas from containers with a capacity greater than 100 L
Compressed gas (non-corrosive, non-flammable)	2.2	Any amount of gas from containers with a capacity greater than 100 L
Compressed gas (toxic)	2.3	Any amount
Compressed gas (corrosive)	2.4	Any amount
Flammable liquid	3	100 L
Flammable solid	4.1	25 kg
Spontaneously combustible solids	4.2	25 kg
Water reactant solids	4.3	25 kg
Oxidizing substances	5.1	50 L or 50 kg
Organic Peroxides	5.2	1 L or 1 kg
Poisonous substances	6.1	5 L or 5 kg
Infectious substances	6.2	Any amount
Radioactive	7	Any amount
Corrosive substances	8	5 L or 5 kg
Miscellaneous products or substances excluding PCB mixtures	9.1	50 L or 50 kg
PCB mixtures of 5 or more parts per million	9.1	0.5 L or 0.5 kg
Environmentally hazardous	9.2	1 L or 1 kg
Dangerous wastes	9.3	5 L or 5 kg
None	None	Any amount

5.1 BASIC STEPS

The basic steps of the response plan are as follows:

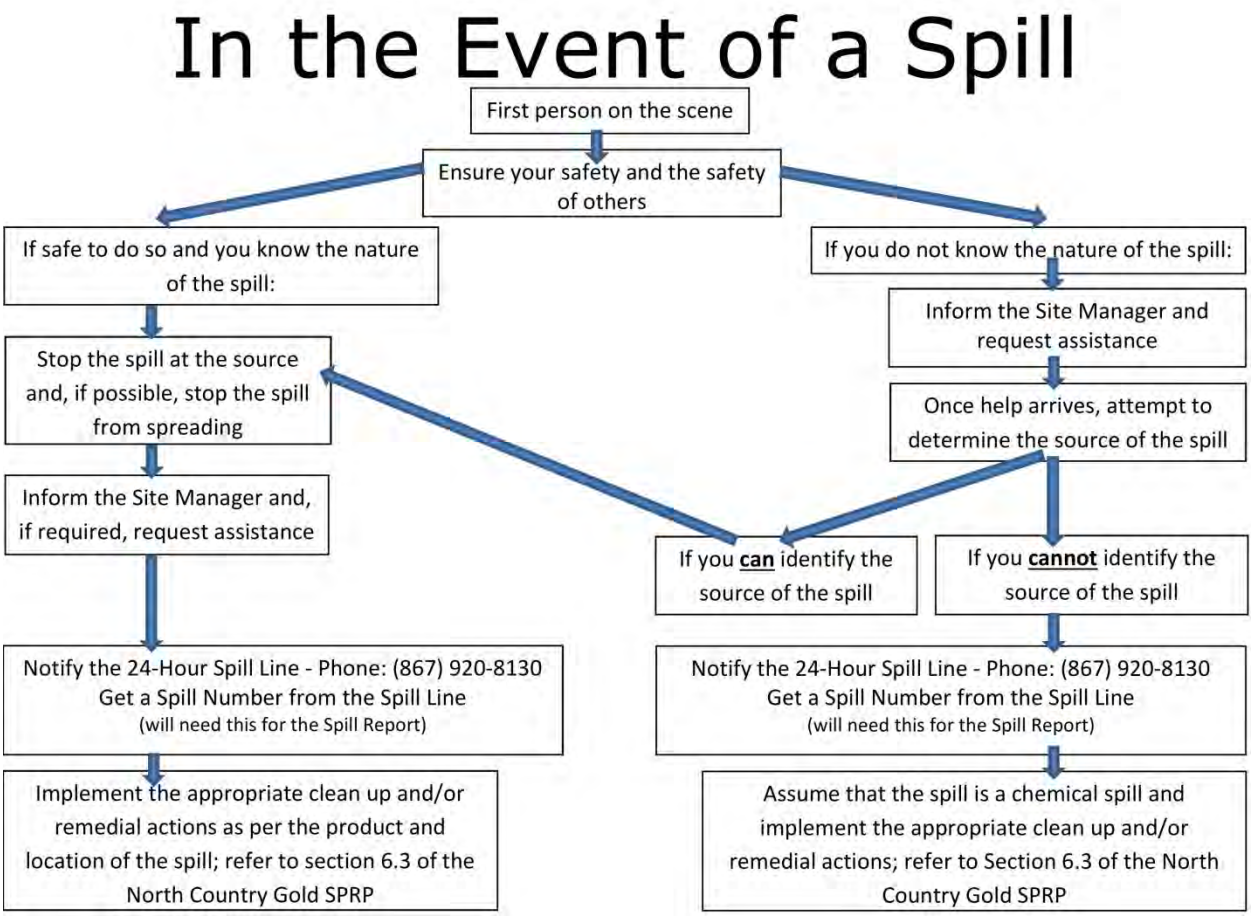
1. Ensure the safety of all persons at all times.

2. Identify and find the spill substance and its source, and, if possible, stop the process or shut off the source.

3. Inform your supervisor as soon as it is possible and safe to do so. Complete a Spill Report form, as found in Appendix 3.

4. Contain the spill or environmental hazard, as per its nature.

5. Implement any necessary cleanup and/or remedial action



5.2 CHAIN OF COMMAND

1. Notify your immediate supervisor of any spill.

2. Fill out Spill Report form and submit to your supervisor.

3. Supervisor will inform the Project Manager, (Simeon Robinson, (780) 616-9459) and submit Spill Report form.

4. If the spill is above the reportable quantities (Table 7), the Project Manager, or PM-appointed delegate will notify:
    a. 24-Hour Spill Line at (867) 920-8130 (Fax: (867) 873-6924)
    b. AANDC Water Resources Officer in Nunavut at (867) 975-4548
    c. Environment Canada at (867) 975-4644

5.3 EMERGENCY CONTACT LIST - SPILL REPORTING AND RESPONSE

CONTACT	TELEPHONE NUMBER
24-Hour Spill Line	(867) 920-8130
NCG, Simeon Robinson, Project Manager	(780) 616-9459
NCG, Peter Kleespies	(780) 966-6638
AANDC Water Resource Officer, Iqaluit	(867) 975-4548
Environment Canada	(867) 975-4644 24hr page: (867) 766-3737
Government of Nunavut Department of Environment	(867) 975-5910
Kitikmeot Inuit Association	(867) 983-2458
Department of Fisheries and Oceans (DFO)	(867) 979-8007
Nunavut Water Board	(867) 360-6338
Rankin Inlet RCMP	(867) 645-0123
Yellowknife Fire Department	(867) 873-2222
Stanton Regional Hospital – Yellowknife	(867) 920-4111
Discovery Mining Services	(867) 920-4600
Hayes Camp Manager	24 hour contact number **

** This phone number will be provided by email each year when the camp is re-opened and the phone number is established.

6.0 TAKING ACTION

6.1 PREVENTATIVE MEASURES

The following actions illustrate a proactive approach to environmental stewardship. In addition, these actions minimize the potential for spills during fuel handling, transfer and storage:

1. Fuel transfer hoses with “cam lock” mechanisms are used.

2. Carefully monitor fuel content in the receiving vessel during transfer. Always have additional absorbent pads on hand while transferring fuel.

3. Clean up drips and minor spills immediately.

4. Regularly inspect drums, tanks and hoses for leaks or potential to leak and for proper storage. Daily Fuel reports are detailed in Appendix 4 and should be completed daily upon inspection and filed with the operations manager.

5. Create fuel caches in natural depressions that are located a minimum of 31 metres from the normal high-water mark of any water body.

6. Train personnel, especially those who will be operators, in proper fuel handling and spill response procedures.

North Country Gold will support the following general principles for spill prevention:

- Provide up to date and accessible Material Safety Data Sheets (MSDS) for all hazardous materials;
- Regularly inspect fuel/chemical storage areas and maintain on site the records of the inspections;
- Provide training for with respect to approved procedures for handling hazardous materials, and procedures to clean up spills;
- Encourage workers to take reasonable measures to prevent spills;
- Keep drums/containers sealed or closed when not in use;
- Keep storage areas secure from unauthorized access;
- Segregate incompatible materials;
- Ensure chemical storage areas are adequately protected from weather and physical damage, and;
- Provide adequate spill response materials at storage areas.

6.1.2 RESPONSIBILITIES DURING TRANSPORT

<u>Shipper:</u>

- Ensures proper loading, restraint, containment and documentation, which complies with TDG guidelines
- Ensures that goods are classified and labeled appropriately. Provide placards if required
- Ensures safety at all times
- Ensures proper communication with carrier

- Ensure that waste manifests accompany all hazardous waste shipments

Carrier:

- Supervises and ensures proper loading, restraint, containment and documentation which comply with all TDG regulations
- Ensures correct volumes for transport, attach placards if necessary, maintains or replaces safety marks
- Checks and delivers TDG manifest to receiver
- Ensures safety of all personnel and equipment

Receiver:

- Supervises unloading procedures
- Complies with TDG guidelines
- Ensures safety of containment facilities
- Ensures maintenance of all pumps and loading/unloading equipment on site
- Provides on-site emergency communications (telephone, radio)
- Completes regular site inspections of storages facilities
- Records all shipment manifests
- Keeps on-site inventory of all dangerous goods
- Maintains safety procedures at all times

On-Site Coordinator:

- Supervises and organizes spill containment equipment and personnel
- Reports to internal and external parties
- Ensures proper safety equipment is available
- Notifies all personnel of current hazards
- Provides adequate training for safety and materials handling
- Maintains proper safety procedures at all times
- Must be compliant with all TDG guidelines

6.2 MITIGATIVE MEASURES

1. First steps to take when a spill occurs:
    - Ensure your own safety and that of others around you, beginning with those nearest to the scene.
    - Control danger to human life, if necessary.
    - Identify the source of the spill.
    - Notify your supervisor, request assistance if needed.
    - Assess whether or not the spill can be readily stopped.
    - Contain or stop the spill at the source.

2. Secondary steps to take:
    - Determine status of the spill event
    - If necessary, pump fuel from a damaged and/or leaking tank or drum into a refuge container
    - Notify the 24-hour Spill Report Line
    - Complete and Fax a copy of the Spill Report Form (Appendix 3).
    - Notify permitting authorities.
    - If possible, resume cleanup and containment.

6.3 SPILL RESPONSE ACTIONS

DIESEL FUEL, HYDRAULIC OIL, AND LUBRICATING OIL

Take action only if safety permits – stop the source flow if safe to do so and eliminate all ignition sources. Never smoke when dealing with these types of spills.

On Land

- Build a containment berm using soil material or snow and place a plastic tarp at the foot of the berm for easy capture of the spill after all vapours have dissipated.
- Remove the spill by using absorbent pads or excavating the soil, gravel or snow.
- Remove spill splashed on vegetation using particulate absorbent material.
- Commence with the removal of any contaminate soil, gravel, or vegetation.
- Place contaminated material into drums for shipping off site.

On Muskeg

- Do not deploy personnel and equipment on marsh or vegetation.
- Remove pooled oil with sorbent pads and/or skimmer.
- Flush with low pressure water to herd oil to collection point.
- Burn only in localized areas, e.g., trenches, piles or windrows.
- Do not burn if root systems can be damaged (low water table).
- Minimize damage caused by equipment and excavation.

On Water

- Contain spill as close to release point as possible.
- Use containment boom to capture spill for recovery after vapours have dissipated.
- Use absorbent pads to capture small spills.
- Use skimmer for larger spills.

On Ice and Snow

- Build a containment berm around spill using snow.
- Remove spill using absorbent pads or particulate sorbent material.
- The contaminated ice and snow must be scraped and shovelled into plastic buckets with lids, 205 litre drums, and/or polypropylene bags.

Storage and Transfer

All contaminated water, ice, snow, soil, and clean up supplies will be stored in closed, labelled containers. All containers will be stored in a well ventilated area away from incompatible materials.

Disposal

Any contaminated material will be shipped from site, in appropriate containment, to an appropriate and approved facility. The DOE monitors the movement of hazardous wastes from generators, carriers to receivers, through a tracking document (Waste Manifest). A Waste Manifest will accompany all movements. North Country Gold is a registered waste generator.

GASOLINE AND JET B AVIATION FUEL

Take action only if safety permits – stop the source flow if safe to do so and eliminate all ignition sources. Never smoke when dealing with these types of spills.

On Land

- Build a containment berm using soil material or snow and place a plastic tarp at the foot of the berm for easy capture of the spill after all vapours have dissipated.
- Remove the spill by using absorbent pads or excavating the soil, gravel or snow.
- Remove spill splashed on vegetation using particulate absorbent material.
- Commence with the removal of any contaminate soil, gravel, or vegetation.
- Place contaminated material into drums for shipping off site.

On Muskeg

- Do not deploy personnel and equipment on marsh or vegetation.
- Remove pooled gasoline or Jet B with sorbent pads and/or skimmer.
- Flush with low pressure water to herd oil to collection point.
- On advice from regulatory agencies, burn only in localized areas, e.g., trenches, piles or windrows.
- Do not burn if root systems can be damaged (low water table).
- Minimize damage caused by equipment and excavation.

On Water

- Contain spill as close to release point as possible.
- Use containment boom to capture spill for recovery after vapours have dissipated.
- Use absorbent pads to capture small spills.
- Use skimmer for larger spills.

On Ice and Snow

- Build a containment berm around spill using snow.
- Remove spill using absorbent pads or particulate sorbent material.
- The contaminated ice and snow must be scraped and shovelled into plastic buckets with lids, 205 litre drums, and/or polypropylene bags.

Storage and Transfer

All contaminated water, ice, snow, soil, and clean up supplies will be stored in closed, labelled containers. All containers will be stored in a well ventilated area away from incompatible materials.

Disposal

Any contaminated material will be shipped from site, in appropriate containment, to an appropriate and approved facility. The DOE monitors the movement of hazardous wastes from generators, carriers to receivers, through a tracking document (Waste Manifest). A Waste Manifest will accompany all movements. North Country Gold is a registered waste generator.

PROPANE

Take action only if safety permits. Gases stored in cylinders can explode when ignited. Keep vehicles away from area. **Never smoke** when dealing with these types of spills.

On Land

- Do not attempt to contain the propane release.

On Water

- Do not attempt to contain the propane release.

On Ice and Snow

- Do not attempt to contain the propane release.

General

- It is not possible to contain vapours when released.
- Water spray can be used to knock down vapours if there is no chance of ignition.
- Small fires can be extinguished with dry chemical of CO_2.
- Personnel should withdraw immediately from area unless a small leak is stopped immediately after it has been detected.
- If tanks are damaged, gas should be allowed to disperse and no recovery attempt should be made.
- Personnel should avoid touching release point on containers since frost forms very rapidly.
- Keep away from tank ends.

Storage and Transfer

- It is not possible to contain vapours when released.

Disposal

Any contaminated material will be shipped from site, in appropriate containment, to an appropriate and approved facility. The DOE monitors the movement of hazardous wastes from generators, carriers to receivers, through a tracking document (Waste Manifest). A Waste Manifest will accompany all movements. North Country Gold is a registered waste generator.

CHEMICALS

Take action only if safety permits. Keep vehicles away from area. Assess the hazard of the spilled material. Refer to the MSDS sheets now. **Never smoke** when dealing with these types of spills.

Members of the emergency response team who might be susceptible in certain situations, (such as asthmatics, where fumes or airborne particles are evident), should be replaced with alternates.

1. Assemble the necessary safety equipment before response (e.g. Latex or other protective gloves, goggles, or safety glasses, masks or breathers, etc.)

2. Apply absorbents to soak up liquids.

3. Place plastic sheeting over solid chemicals, such as dusts and powders, to prevent their disbursement by wind or investigation by birds or other mammals.

4. Neutralize acids or caustics. Place spilled material and contaminated cleanup supplies in an empty refuge drum and seal for disposal.

5. Contact the 24-Hour Spill Line. Continue through the steps outlined in Section 5.

7.0 SPILL EQUIPMENT

NCG has installed high-density vinyl containment “insta-berms” at Hayes Camp for the main generator shed, the incinerator, the water pump (at the lake), the re-fueling area and approximately 20 individual berms for tent oil stove fuel drums. Fire extinguishers are provided in all the buildings, at the helicopter pads, the refueling area and the incinerator area, as well as any other area where flammable substances are stored and/or handled. Spill kits will be located at fuel caches, fueling stations, airstrip, and other locations where spills of hazardous substances could occur. All fuel caches will be stored within secondary containment.

7.1 SPILL KITS

Spill kits in bright blue or yellow 200 L containers include:

- Basic personal protective equipment including goggles and latex gloves,
- Absorbent materials including socks, pillows, pads and granular substances
- 50 sonic bonded pads 17”x19”x3/8”
- 4 socks 4’ x 3” diameter
- 1 sphag sorb ¾ cu ft.
- 1 plug-it sealing compound 500 ml
- 1 pair nitrile gloves large
- 2 pillows 18”x18”
- Large 36”x52” lettered plastic bags for containing and transferring (for disposal) contaminated sorbent materials.

Also on-site are the following:

- 2 rolls of absorbent matting 38”x144’
- 2 packs (100’s) of enviro matting 16”x20”
- 4 shovels (min)
- 6 (min) empty 45 gal. Drums for storing contaminated soil for disposal

Spill kits are located at the following locations: see also figure 1.

- Camp fuel cache
- Helicopter/fixed wing fuel cache
- Generator shack
- Core shack generator
- Quansets
- Workshop in camp
- Reconnaissance caches and active drill sites

Additional sorbent materials for use at refueling sites for stoves and furnaces throughout camp are stored in the storage shelter, and at the drillers’ storage and repair tent. Containment booms, absorbent materials, and extra insta-berms for use in responding to any spills are located in the storage shelter at Hayes.

A checklist of the required items for each spill response kit or equipment storage area will be provided. Spill response supplies will be checked against the lists on a quarterly basis and any deficiencies remedied immediately. The checklists will be reviewed whenever new chemicals are added to on-site activities to ensure that relevant spill cleanup supplies are present. MSDS for all the chemicals present in the vicinity of the spill kit will be kept near the kits, and will be updated as necessary to ensure that all MSDS data are up to date. The expiry dates of the MSDS will be tracked for every chemical present on site to help identify and replace those that are about to expire. MSDS are provided by the chemical suppliers. (See Appendix 2 for sample MSDS).

Figure 1. Spill kit locations.

8.0 TRAINING

To ensure the effectiveness of the Spill Prevention and Response Plan (SPRP), the Site Manager will be responsible for:

- Evaluating the training needs of all staff and contractors in terms of spill prevention and spill clean-up, and then ensuring that all staff are given appropriate required training;
- Completing an annual detailed review and update of the SPRP, with particular stress on the objectives and methods;
- Ensuring that the SPRP remains up-to-date, and that updated versions are distributed to the personnel on site, and external agencies, organizations and selected qualified external responders;
- Ensuring that updates to new emergency communications information (new phone numbers, changes in reporting structure, etc.) Are distributed as soon as the new information becomes available;
- Keeping a formal record of distribution and amendments to the SPRP;
- Ensuring that emergency spill response exercises and inspections are conducted at least semi-annually;
- Ensuring that the results of the regular inspections are used to improve spill response practices, and improve relevant plans accordingly.

<u>On-Site Personnel</u>
A designated Emergency Response Team (ERT) consisting of on-site personnel will be established. North Country Gold Corp will ensure that the ERT is trained and present at all times. All members of the team will be trained and familiar with emergency and spill response resources, including their location and access, the SPRP, and appropriate emergency spill response methodologies. ERT training will be conducted annually to ensure that sufficient team members are present and to ensure that training is up to date.

The following training will be included:

- A review of the spill response plan and responsibilities of the ERT members;
- The nature, status, and location of fuel and chemical storage facilities;
- The on-site and off-site spill response equipment, and how to use it;
- Emergency contact lists;
- Desktop exercises of “worst case” scenarios, and;
- The likely causes and possible effects of spills.

All personnel and contractors at the project site will be familiar with spill reporting requirements. This will be ensured by conducting an orientation and training program on initial spill response procedures for all contractors and new personnel. Attendance will be tracked on site and re-training will be completed annually. Fuel-handling crews will be fully trained in the safe operation of the facilities, spill prevention techniques, and

initial spill response. These crews will be re-trained annually; retraining schedules will be tracked on site.

The Site Manager, will ensure that records of current training are retained, employee training expiry dates are tracked, and re-training is completed in a timely manner.

Contractors

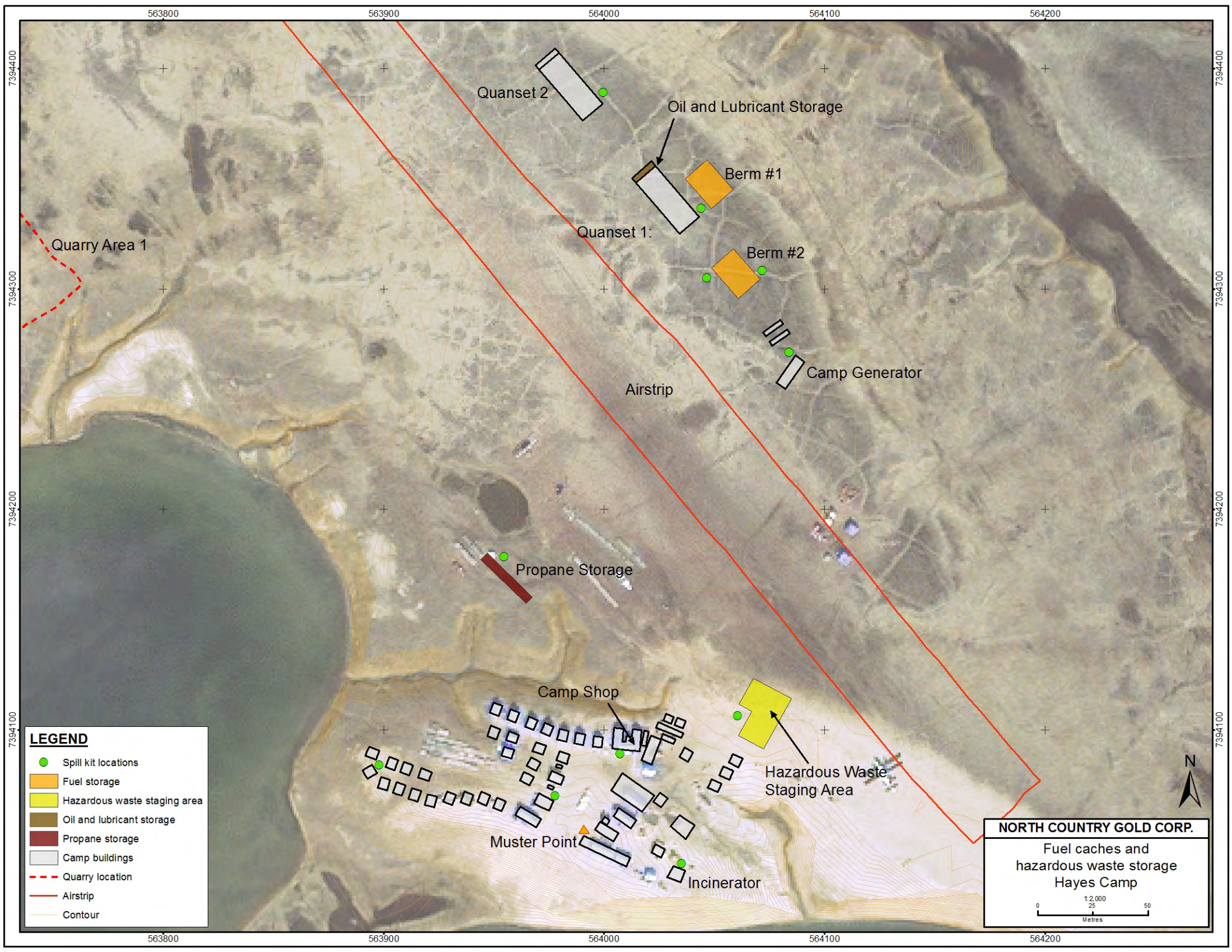
Where pertinent, contractors will be required to have WHMIS, TDG and OSHA training as well as undergo site-specific health and safety training. Specialist responders will be expected to have technical environmental, health and safety training specific to their role as a qualified external contractor. NCG will request proof of qualifications for the areas external contractors are intended to support. All contractors working on site will be expected to complete site-specific training to ensure they are familiar with the risk and processes at the sites.

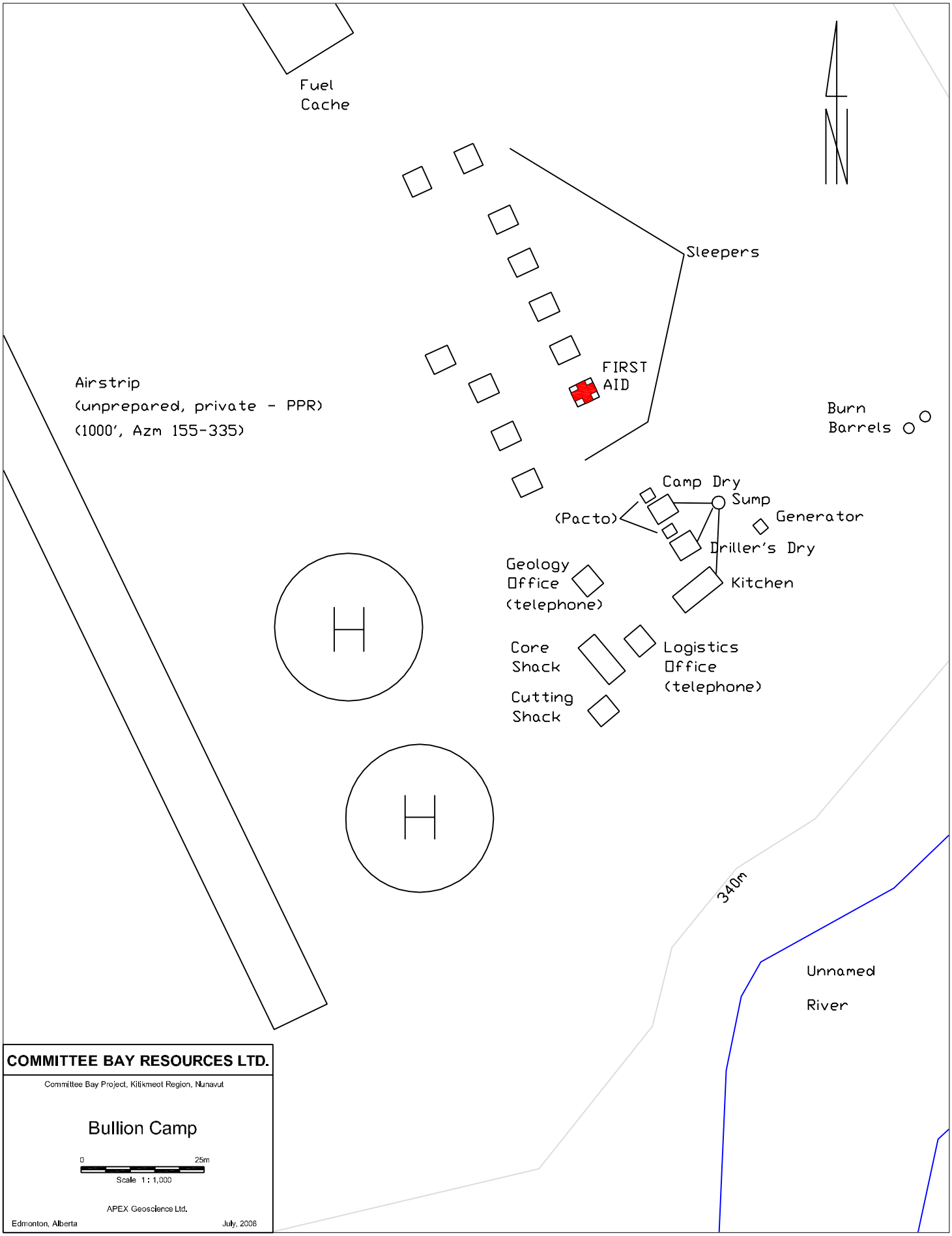
Practice Drills

North Country Gold is aware that without practice, no plan has value. At least one practice drill will be held per season to give personnel a chance to practice emergency response skills. Each practice will be evaluated and a report prepared with the objective of learning where gaps and deficiencies (either in skills or physical resources) exist, and in what areas more practice is required.

Appendix I

Camp Maps and Figures


563800
563900
564000
564100
564200
7394400
7394300
7394200
7394100
Quanset 2
Oil and Lubricant Storage
Berm #1
Quanset 1:
Quarry Area 1
Berm #2
Camp Generator
Airstrip
Propane Storage
Camp Shop
Hazardous Waste
Staging Area
Muster Point
Incinerator
N
LEGEND
Spill kit locations
Fuel storage
Hazardous waste staging area
Oil and lubricant storage
Propane storage
Camp buildings
Quarry location
Airstrip
Contour
NORTH COUNTRY GOLD CORP.
Fuel caches and
hazardous waste storage
Hayes Camp
1:2,000
0
25
50
Metres



COMMITTEE BAY RESOURCES LTD.

Committee Bay Project, Kitikmeot Region, Nunavut

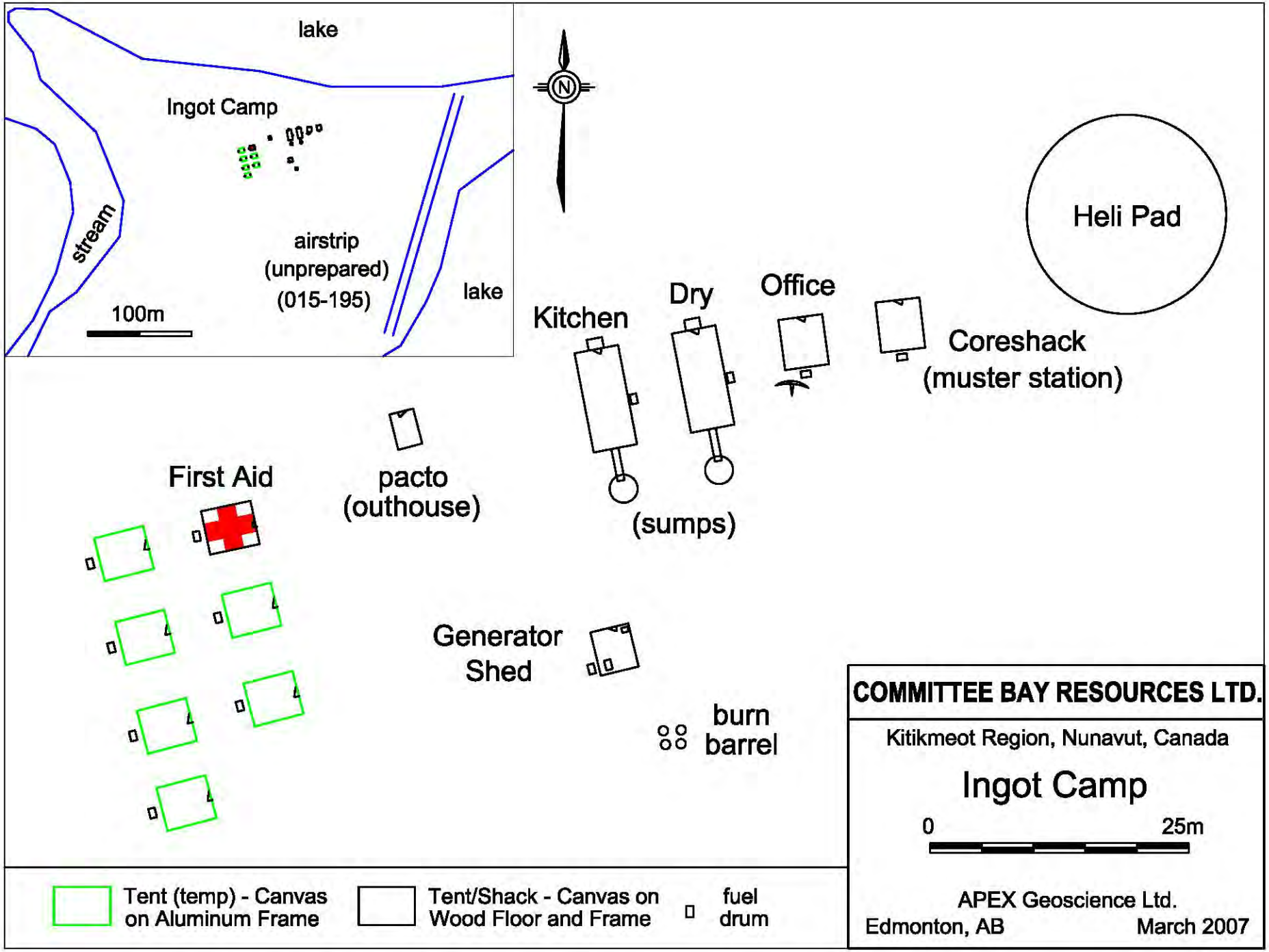
Bullion Camp

0 25m

Scale 1 : 1,000

APEX Geoscience Ltd.

Edmonton, Alberta July, 2008


lake
Ingot Camp
stream
airstrip
(unprepared)
(015-195)
lake
100m
N
Heli Pad
Kitchen
Dry
Office
Coreshack
(muster station)
First Aid
pacto
(outhouse)
(sumps)
Generator
Shed
burn
barrel
Tent (temp) - Canvas
on Aluminum Frame
Tent/Shack - Canvas on
Wood Floor and Frame
fuel
drum
COMMITTEE BAY RESOURCES LTD.
Kitikmeot Region, Nunavut, Canada
Ingot Camp
0
25m
APEX Geoscience Ltd.
Edmonton, AB
March 2007

Appendix 2

MSDS

CD provided

MSDS Name	UN #	TDG Class	WHMIS Class
DURON SYNTHETIC 0W-30	n/a	Not regulated	Not controlled
2-CYCLE MOTOR OIL	n/a	Not regulated	Not controlled
15W40 MOTOR OIL	n/a	Not regulated	Not controlled
550X POLYMER	n/a	Not regulated	Not controlled
ANTIFREEZE	n/a	Not regulated	Not controlled
AUTOMATIC TRANSMISSION FLUID	n/a	Not regulated	Not controlled
AVIATION GASOLINE	UN1203	3	B-2, D-2B
BARIMOL HEAVY GREASE	n/a	Not regulated	Not controlled
BIG BEAR ROD GREASE	n/a	Not regulated	Not controlled
BLEACH	UN1791	8	E
BRAKE FLUID	n/a	Not regulated	D-2, B
BUTANE	UN1011	2.1	A, B-1
CALCIUM CHLORIDE	n/a	Not regulated	Not controlled
DIESEL	UN1202	3	B-3, D-2B
DIESEL FUEL CONDITIONER	UN1993	3	B2, D2B, D2A
DRILL ROD HEAVY GREASE	n/a	Not regulated	Not controlled
DURATRAN XL	n/a	Not regulated	Not controlled
FAST ORANGE	n/a	Not regulated	Not controlled
FLUID OILS	n/a	Not regulated	Not controlled
FUEL	UN1203	3	B-2, D-2B
FUEL OIL	UN1202	3	B-3, D-2B
GASLINE ANTIFREEZE	UN1219	3	B-2, D-2B
GASOLINE	UN1203	3	B-2, D-2A
G-STOP	n/a	Not regulated	Not controlled
HCI	UN1789	8	D-2A, E
HELIUM COMPRESSED	UN1046	2.2	A
JETB	UN1863	3	B-2, D-2A, D-2B
KEROSENE	UN1223	3	B-3, D-2B
LINSEED SOAP	n/a	Not regulated	Not controlled
METHL HYDRATE	UN1230	3, 6.1	B-2, D-1B, D-2A, D-2B
OFF BUG SPRAY	UN1950	2.1	Not controlled
OIL GATOR	n/a	Not regulated	Not controlled
PALMOLIVE DISH SOAP	n/a	Not regulated	Not controlled
POLY DRILL	n/a	Not regulated	Not controlled
POWER STEERING FLUID	n/a	Not regulated	Not controlled
PROPANE	UN1075	2.1	A, B-1
PURELL HAND SANITIZER	UN1170	3	B
STOVE OIL	UN1202	3	B-3, D-2B
Z-50	n/a	Not regulated	Not controlled

Appendix 3

Spill Report Forms

NT-NU SPILL REPORT

OIL, GASOLINE, CHEMICALS AND OTHER HAZARDOUS MATERIALS

NT-NU 24-HOUR SPILL REPORT LINE
TEL: (867) 920-8130
FAX: (867) 873-6924
EMAIL: spills@gov.nt.ca

REPORT LINE USE ONLY

A	REPORT DATE: MONTH – DAY – YEAR	REPORT TIME	☐ ORIGINAL SPILL REPORT, OR ☐ UPDATE # _____ TO THE ORIGINAL SPILL REPORT	REPORT NUMBER ____-_____
B	OCCURRENCE DATE: MONTH – DAY – YEAR	OCCURRENCE TIME		

C	LAND USE PERMIT NUMBER (IF APPLICABLE)	WATER LICENCE NUMBER (IF APPLICABLE)
D	GEOGRAPHIC PLACE NAME OR DISTANCE AND DIRECTION FROM NAMED LOCATION	REGION ☐ NWT ☐ NUNAVUT ☐ ADJACENT JURISDICTION OR OCEAN
E	LATITUDE DEGREES MINUTES SECONDS	LONGITUDE DEGREES MINUTES SECONDS

F	RESPONSIBLE PARTY OR VESSEL NAME	RESPONSIBLE PARTY ADDRESS OR OFFICE LOCATION	
G	ANY CONTRACTOR INVOLVED	CONTRACTOR ADDRESS OR OFFICE LOCATION	
H	PRODUCT SPILLED	QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES	U.N. NUMBER
	SECOND PRODUCT SPILLED (IF APPLICABLE)	QUANTITY IN LITRES, KILOGRAMS OR CUBIC METRES	U.N. NUMBER
I	SPILL SOURCE	SPILL CAUSE	AREA OF CONTAMINATION IN SQUARE METRES
J	FACTORS AFFECTING SPILL OR RECOVERY	DESCRIBE ANY ASSISTANCE REQUIRED	HAZARDS TO PERSONS, PROPERTY OR EQUIPMENT
K	ADDITIONAL INFORMATION, COMMENTS, ACTIONS PROPOSED OR TAKEN TO CONTAIN, RECOVER OR DISPOSE OF SPILLED PRODUCT AND CONTAMINATED MATERIALS		

L	REPORTED TO SPILL LINE BY	POSITION	EMPLOYER	LOCATION CALLING FROM	TELEPHONE
M	ANY ALTERNATE CONTACT	POSITION	EMPLOYER	ALTERNATE CONTACT LOCATION	ALTERNATE TELEPHONE

REPORT LINE USE ONLY

N	RECEIVED AT SPILL LINE BY	POSITION STATION OPERATOR	EMPLOYER	LOCATION CALLED YELLOWKNIFE, NT	REPORT LINE NUMBER (867) 920-8130

LEAD AGENCY ☐ EC ☐ CCG ☐ GNWT ☐ GN ☐ ILA ☐ INAC ☐ NEB ☐ TC

SIGNIFICANCE ☐ MINOR ☐ MAJOR ☐ UNKNOWN

FILE STATUS ☐ OPEN ☐ CLOSED

AGENCY	CONTACT NAME	CONTACT TIME	REMARKS
LEAD AGENCY			
FIRST SUPPORT AGENCY			
SECOND SUPPORT AGENCY			
THIRD SUPPORT AGENCY			

Spill Report

Oil, gasoline, chemicals and other hazardous materials

Report Date: _____ Report Time: _____

Spill Date: _____ Spill Time: _____

Location of Spill: *(Include description and coordinates)*

_____

_____

Responsible Party:

_____

Product Spilled: Quantity: (*Litres)*

_____ _____

Spill Source:

_____

Spill Cause:

_____

Area of Contamination: *(m x m x depth)*

_____

_____

Did any contaminant enter a water source? Yes ☐ No ☐

If yes, explain where _____

Immediate actions taken to address spill:

_____

_____

_____

Additional Information:

_____

_____

_____

Reported by: _____ Date: _____

Remediation Plan

Oil, gasoline, chemicals and other hazardous materials

Material Spilled: _____

Remediation action plan:

Date remediation to be completed by: _____

Remediation completed by whom?: _____

Inspected by: _____

Approved: Yes ☐
No ☐

Comments:

Appendix 4

Daily Fuel Inspection Report

Fuel Inspection Report

Inspection completed by: _____ Signed: _____ Date: _____

Any leaks/spills to be reported and rectified immediately

	Fuel type stored	Drums (Evidence of Leaks) *If yes, where?*	Drums (Evidence of Corrosion) *If yes, where?*	All fuel/oil in secondary containment	Condition of secondary containment *(Rips, holes, water etc.)*	Spill Kit/ Fire Extinguisher present	Appropriate Signage present	MSDS Sheets present	Comments
HAYES CAMP									
Berm #1									
Berm #2									
Berm #3									
Berm #4									
Fueling Station									
Quanset #1									
Quanset #2									
Bulk Tank									
Power Plant (Generators)									
General tent inspection									
DRILL WATER SYSTEM									
Pump									
Boiler									
East Tank									
DRILL GRID									
Berm #1									
Berm #2									
Berm #3									

Additional Comments: _____

Fuel Inspection Report

Any leaks/spills to be reported and rectified immediately

Inspection completed by: _____ Signed: _____ Date: _____

	Fuel type stored	Drums (Evidence of Leaks) *If yes, where?*	Drums (Evidence of Corrosion) *If yes, where?*	All fuel/oil in secondary containment	Condition of secondary containment *(Rips, holes, water etc.)*	Spill Kit/ Fire Extinguisher present	Appropriate Signage present	MSDS Sheets present	Comments
RANKIN INLET									
Berm #1									

Additional Comments: _____

Appendix 6

2012 Wildlife Observation Forms

Incidental Wildlife Sighting / Sign Form

(please fill in as much information as possible)

NORTH COUNTRY GOLD
NCG: TSX-V

(space is provided on the reverse for an illustration of the wildlife's location and activity along with additional space for notes and/or a description of the wildlife "sign" observed)

1. What was sighted?

a. Species sighted: Caribou
(see Common Species List on reverse)

b. How many in each group?:

Age		Sex	
☑	Adult	☑	Male
☐	Sub-Audult	☐	Female
☐	Yearling / newborn	☐	Unknown
☐	Unknown		

2. When was the sighting?

a. Date (MM/DD/YY): 8 August

b. Time (exact or approximate): 1500.

☑ Day ☐ Night ☐ Dusk ☐ Dawn

c. Description (e.g. any notes on species, size, color, antlers, etc.): Big male caribou.

d. Behaviour - Please provide a description of the animals' behaviour. What was it / were they doing? How long? etc.
Walking and eating on NW end of camp airstrip. (Hayes)

e. Was the individual / group sighted over a period of time? ☑ Yes ☐ No If so, for how long? couple of days

f. Was any action taken? ☐ Yes ☑ No If so, what? _____

3. Where was the sighting?

a. GPS Coordinates: Hayes camp NW airstrip b. Datum: _____

c. Was sighting within camp? ☑ Yes ☐ No d. If not, how far from camp boundary? _____

e. Please describe the location (.e. "on hill next to cook's tent"),as well as the direction the wildlife was traveling:

4. Weather Conditions:

Snowfall	☐	Light	Rainfall	☐	Light
	☐	Moderate		☐	Moderate
	☐	Heavy		☐	Heavy
Wind	☐	Breeze	Sky	☐	Clear Sky
	☐	Moderate		☐	Partly Cloudy
	☐	Strong		☐	Overcast

Recent Conditions: _____

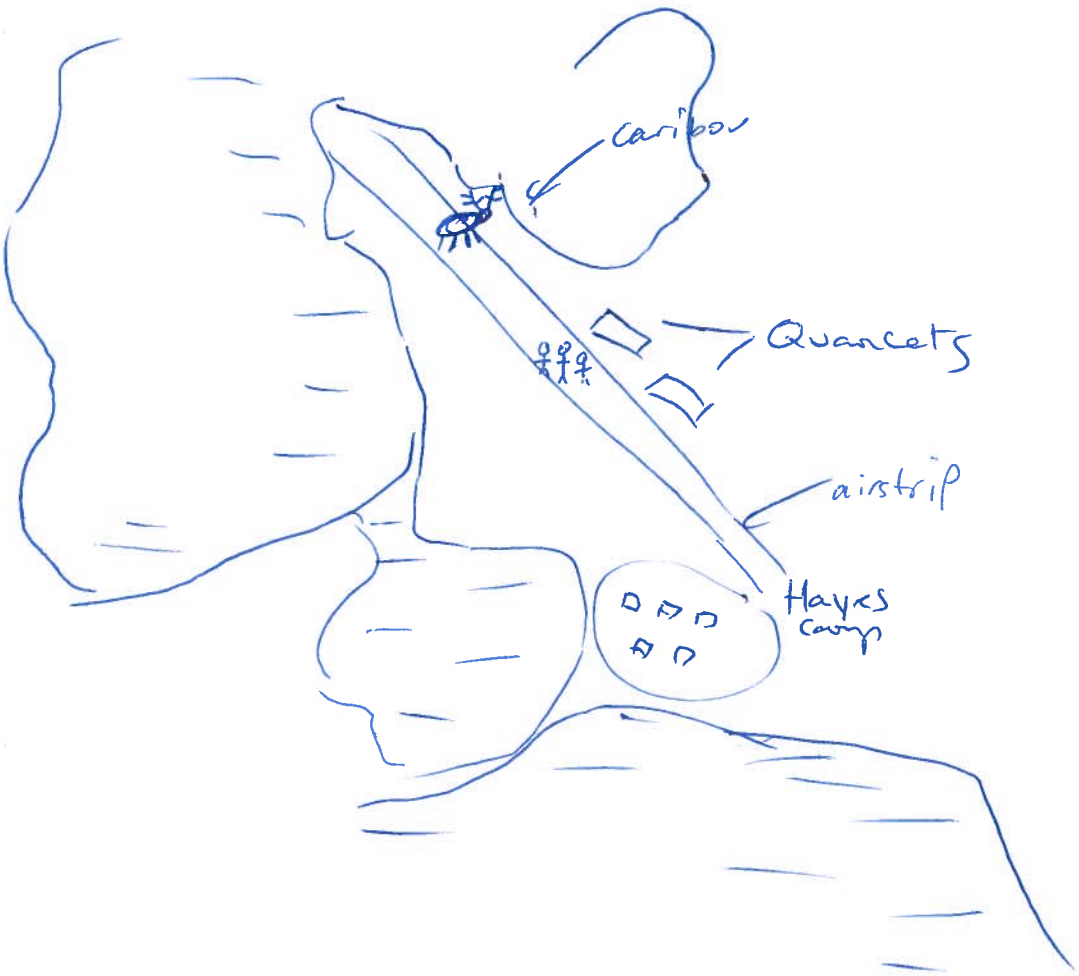
f. Was a photo taken? ☐ Yes ☑ No

Photo (file) name/number: _____

Observed by: Simeon + Meredith + Peter Mc + Eva Paul.

Illustration:

4 N



(please indicate scale and north direction)

Common Species:

Ptarmigan	Arctic Hare	Caribou	Fox
Snowy Owl	Sik Sik (Arctic Ground Squirrel)	Musk Ox	Wolverine
Falcon/Eagle	Lemming		Arctic Wolf
Goose			Bear
Duck			(Polar or Barren-lands Grizzly)
Loon			

Additional Information / Description of Wildlife "Sign": _____

Incidental Wildlife Sighting / Sign Form

(please fill in as much information as possible)

NORTHCOUNTRYGOLD

(space is provided on the reverse for an illustration of the wildlife's location and activity along with additional space for notes and/or a description of the wildlife "sign" observed)

1. What was sighted?

a. Species sighted: Caribou
(see Common Species List on reverse)

b. How many in each group?:

Age		Sex	
[X]	Adult	[X]	Male
[ ]	Sub-Audult	[ ]	Female
[ ]	Yearling / newborn	[ ]	Unknown
[ ]	Unknown		

2. When was the sighting?

a. Date (MM/DD/YY): August 2/12

b. Time (exact or approximate): 10am

[X] Day [ ] Night [ ] Dusk [ ] Dawn

c. Description (e.g. any notes on species, size, color, antlers, etc.): Male w large antlers.

d. Behaviour - Please provide a description of the animals' behaviour. What was it / were they doing? How long? etc.
Lying down at end of runway.

e. Was the individual / group sighted over a period of time? [ ] Yes [X] No If so, for how long? _____

f. Was any action taken? [ ] Yes [X] No If so, what? _____

3. Where was the sighting?

a. GPS Coordinates: _____ _____ b. Datum: _____

c. Was sighting within camp? [X] Yes [ ] No d. If not, how far from camp boundary? _____

e. Please describe the location (.e. "on hill next to cook's tent"),as well as the direction the wildlife was traveling:
At NW. end of runway.

4. Weather Conditions:

Snowfall	[ ] Light [ ] Moderate [ ] Heavy	Rainfall	[ ] Light [ ] Moderate [ ] Heavy
Wind	[ ] Breeze [X] Moderate [ ] Strong	Sky	[ ] Clear Sky [ ] Partly Cloudy [X] Overcast

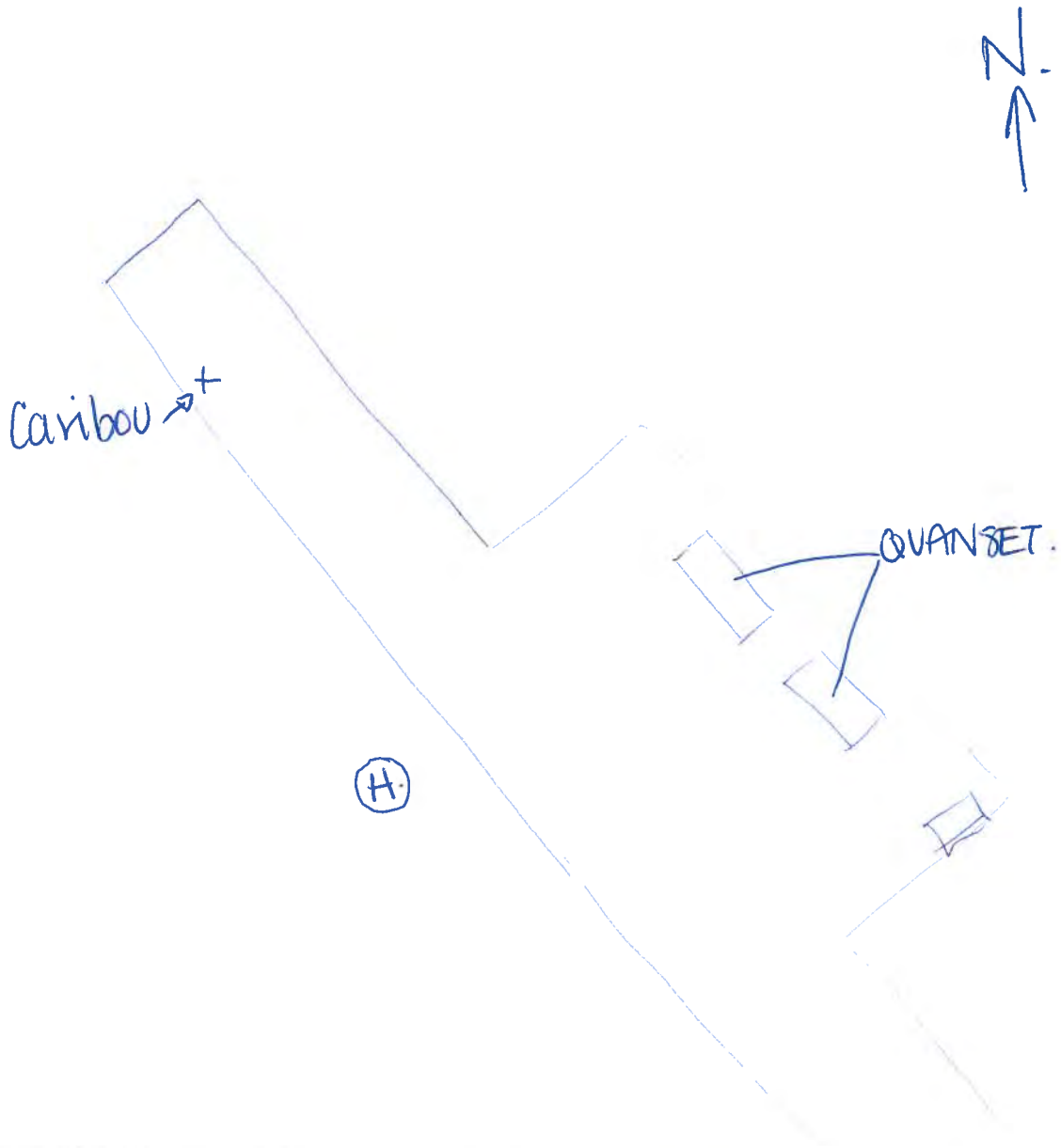
Recent Conditions: _____

f. Was a photo taken? [ ] Yes [X] No

Photo (file) name/number: _____

Observed by: Meredith

Illustration:



(please indicate scale and north direction)

Common Species:

Ptarmigan	Arctic Hare	Caribou	Fox
Snowy Owl	Sik Sik (Arctic Ground Squirrel)	Musk Ox	Wolverine
Falcon/Eagle	Lemming		Arctic Wolf
Goose			Bear
Duck			(Polar or Barren-lands Grizzly)
Loon			

Additional Information / Description of Wildlife "Sign": _____

Incidental Wildlife Sighting / Sign Form

(please fill in as much information as possible)

CBR Gold Corp

(space is provided on the reverse for an illustration of the wildlife's location and activity along with additional space for notes and/or a description of the wildlife "sign" observed)

1. What was sighted?

a. Species sighted: Caribou
(see Common Species List on reverse)

b. How many in each group?:

Age		Sex	
☒	Adult	☐	Male
☐	Sub-Audult	☐	Female
☐	Yearling / newborn	☒	Unknown
☐	Unknown		

2. When was the sighting?

a. Date (MM/DD/YY): July 22nd 2012

b. Time (exact or approximate): 6:10Am

☐ Day ☐ Night ☐ Dusk ☒ Dawn

c. Description (e.g. any notes on species, size, color, antlers, etc.): 4 legs 2 horns, brown grey

d. Behaviour - Please provide a description of the animals' behaviour. What was it / were they doing? How long? etc.
Looked at me. when it started walking it ran behind a building.

e. Was the individual / group sighted over a period of time? ☐ Yes ☒ No If so, for how long? _____

f. Was any action taken? ☐ Yes ☒ No If so, what? _____

3. Where was the sighting?

a. GPS Coordinates: Hayes Camp. medic tent b. Datum: _____

c. Was sighting within camp? ☒ Yes ☐ No d. If not, how far from camp boundary? _____

e. Please describe the location (.e. "on hill next to cook's tent"),as well as the direction the wildlife was traveling:
on hill Next to cooks tent.

4. Weather Conditions:

Snowfall	☐	Light	Rainfall	☒	Light
	☐	Moderate		☐	Moderate
	☐	Heavy		☐	Heavy
Wind	☒	Breeze	Sky	☐	Clear Sky
	☐	Moderate		☐	Partly Cloudy
	☐	Strong		☒	Overcast

Recent Conditions: _____

f. Was a photo taken? ☐ Yes ☒ No

Photo (file) name/number: _____

Observed by: Auriane C. Duggleby

Incidental Wildlife Sighting / Sign Form

(please fill in as much information as possible)

CBR Gold Corp

(space is provided on the reverse for an illustration of the wildlife's location and activity along with additional space for notes and/or a description of the wildlife "sign" observed)

1. What was sighted?

a. Species sighted: Wolf
(see Common Species List on reverse)

b. How many in each group?: 5

Age		Sex	
[X]	Adult	[ ]	Male
[ ]	Sub-Audult	[ ]	Female
[ ]	Yearling / newborn	[X]	Unknown
[ ]	Unknown		

2. When was the sighting?

a. Date (MM/DD/YY): 03/20/2012

b. Time (exact or approximate): 9:30 am

[X] Day [ ] Night [ ] Dusk [ ] Dawn

c. Description (e.g. any notes on species, size, color, antlers, etc.): Aggresive one was very large, others were average

d. Behaviour - Please provide a description of the animals' behaviour. What was it / were they doing? How long? etc.
They were positioning in a circle around us, aggressive one took chase as we retreated

e. Was the individual / group sighted over a period of time? [ ] Yes [X] No If so, for how long? _____

f. Was any action taken? [X] Yes [ ] No If so, what? went and checked with Supervisor

3. Where was the sighting?

a. GPS Coordinates: _____ _____ b. Datum: _____

c. Was sighting within camp? [ ] Yes [X] No d. If not, how far from camp boundary? 2 Km

e. Please describe the location (.e. "on hill next to cook's tent"),as well as the direction the wildlife was traveling:
500 meters past end of runway

4. Weather Conditions:

Snowfall	[ ]	Light	Rainfall	[ ]	Light
	[ ]	Moderate		[ ]	Moderate
	[ ]	Heavy		[ ]	Heavy
Wind	[ ]	Breeze	Sky	[X]	Clear Sky
	[ ]	Moderate		[ ]	Partly Cloudy
	[ ]	Strong		[ ]	Overcast

Recent Conditions: _____

f. Was a photo taken? [ ] Yes [X] No

Photo (file) name/number: _____

Observed by: John Walker

Incidental Wildlife Sighting / Sign Form

(please fill in as much information as possible)

CBR Gold Corp

(space is provided on the reverse for an illustration of the wildlife's location and activity along with additional space for notes and/or a description of the wildlife "sign" observed)

1. What was sighted?

a. Species sighted: Wolf
(see Common Species List on reverse)

b. How many in each group?:

Age		Sex	
2	Adult		Male
3	Sub-Audult		Female
	Yearling / newborn	X	Unknown
	Unknown		

2. When was the sighting?

a. Date (MM/DD/YY): 03/20/2017

b. Time (exact or approximate): 11:00am

Day	Night	Dusk	Dawn
X			

c. Description (e.g. any notes on species, size, color, antlers, etc.): All 5 wolves were grey and white. There were two larger wolves that stayed on the outside of the line and the 3 smaller ones stayed in the middle

d. Behaviour - Please provide a description of the animals' behaviour. What was it / were they doing? How long? etc.
The wolves were hunting and displayed strategic movements. They were unafreid of the skidoo and approached us.

e. Was the individual / group sighted over a period of time? X Yes ☐ No If so, for how long? 1 day

f. Was any action taken? X Yes ☐ No If so, what? each time the wolves were spotted near the camp an attempt was made to scare them off.

3. Where was the sighting?

a. GPS Coordinates: _____ _____ b. Datum: NAD 83

c. Was sighting within camp? ☐ Yes X No d. If not, how far from camp boundary? ≈ 2 km

e. Please describe the location (.e. "on hill next to cook's tent"),as well as the direction the wildlife was traveling:

The pack was encountered ≈ 500m past the ~~86~~ East end of the runway. Upon closer inspection of the sight, it was noticed, by track evidence, that the wolves were following a Caribou.

f. Was a photo taken? ☐ Yes X No

Photo (file) name/number: _____

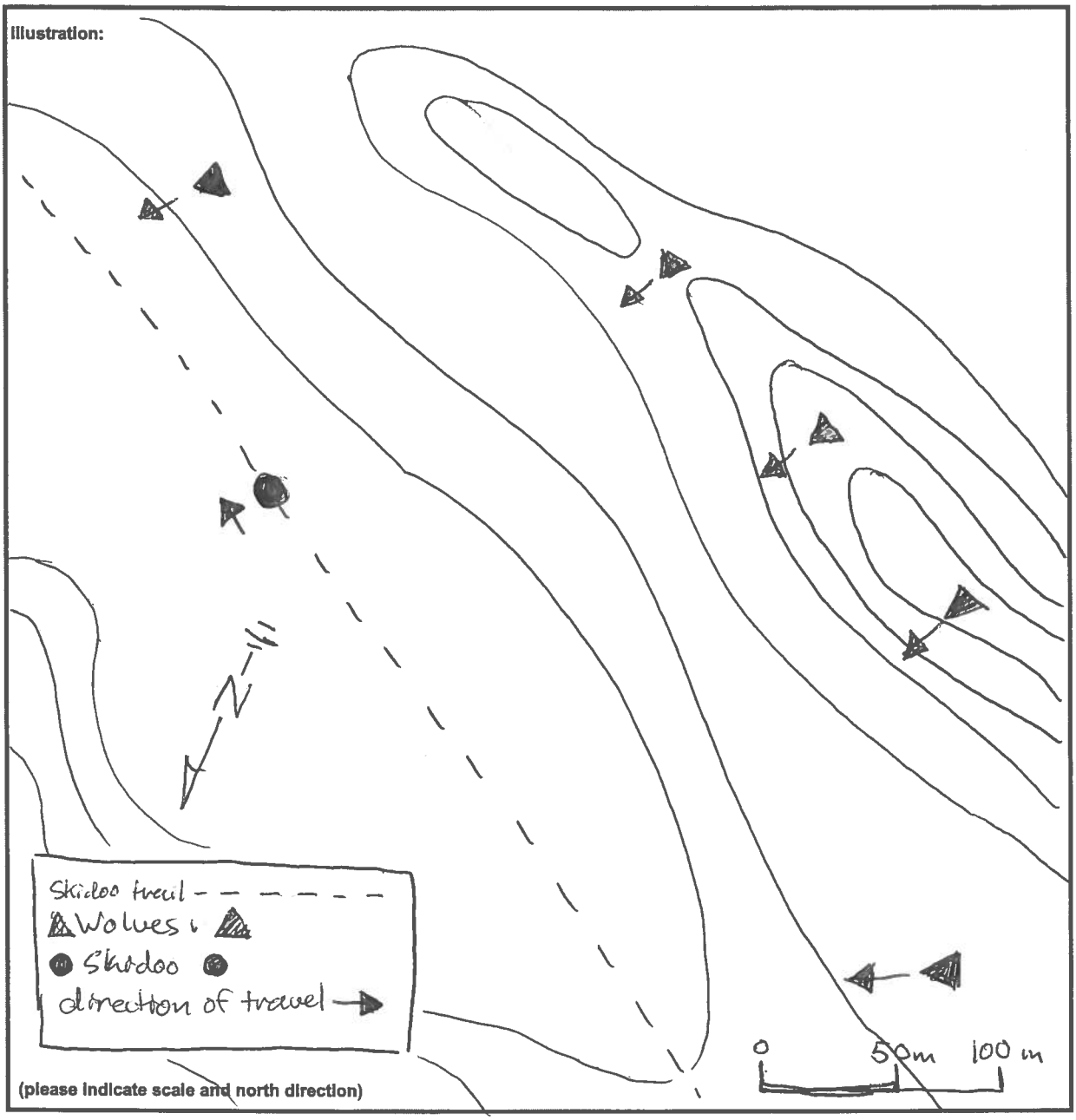
4. Weather Conditions:

Snowfall	☐	Light	Rainfall	☐	Light
	☐	Moderate		☐	Moderate
	☐	Heavy		☐	Heavy
Wind	☐	Breeze	Sky	☐	Clear Sky
	X	Moderate		X	Partly Cloudy
	☐	Strong		☐	Overcast

Recent Conditions: _____

Observed by: Ian Forrest Gibson

Illustration:



(please indicate scale and north direction)

Common Species:

Ptarmigan	**Arctic Hare**	**Caribou**	**Fox**
Snowy Owl	**Sik Sik (Arctic Ground Squirrel)**	**Musk Ox**	**Wolverine**
Falcon/Eagle	**Lemming**		**Arctic Wolf**
Goose			**Bear**
Duck			**(Polar or Barren-lands Grizzly)**
Loon			

Additional Information / Description of Wildlife "Sign": The wolves were spotted frequently throughout the day. They displayed strategy and were in hunt mode. Lots of tracks were spotted always in conjunction with caribou tracks.

Incidental Wildlife Sighting / Sign Form

(please fill in as much information as possible)

CBR Gold Corp

(space is provided on the reverse for an illustration of the wildlife's location and activity along with additional space for notes and/or a description of the wildlife "sign" observed)

1. What was sighted?

a. Species sighted: Caribou
(see Common Species List on reverse)

b. How many in each group?: 6

Age
- [ ] Adult
- [ ] Sub-Audult
- [ ] Yearling / newborn
- [ ] Unknown

Sex
- [ ] Male
- [ ] Female
- [x] Unknown

2. When was the sighting?

a. Date (MM/DD/YY): 03/25/2017

b. Time (exact or approximate): 1400

- [x] Day
- [ ] Night
- [ ] Dusk
- [ ] Dawn

c. Description (e.g. any notes on species, size, color, antlers, etc.): _____

d. Behaviour - Please provide a description of the animals' behaviour. What was it / were they doing? How long? etc.

Running

e. Was the individual / group sighted over a period of time? [ ] Yes [x] No If so, for how long? _____

f. Was any action taken? [x] Yes [ ] No If so, what? _____

3. Where was the sighting?

a. GPS Coordinates: _____ _____ b. Datum: _____

c. Was sighting within camp? [ ] Yes [x] No d. If not, how far from camp boundary? _____

e. Please describe the location (.e. "on hill next to cook's tent"),as well as the direction the wildlife was traveling:

OFF of the trail on route to the Grid.

4. Weather Conditions:

Snowfall
- [ ] Light
- [ ] Moderate
- [ ] Heavy

Rainfall
- [ ] Light
- [ ] Moderate
- [ ] Heavy

Wind
- [ ] Breeze
- [ ] Moderate
- [ ] Strong

Sky
- [ ] Clear Sky
- [ ] Partly Cloudy
- [ ] Overcast

Recent Conditions: _____

f. Was a photo taken? [ ] Yes [x] No

Photo (file) name/number: _____

Observed by: _____

Incidental Wildlife Sighting / Sign Form

(please fill in as much information as possible)

CBR Gold Corp

(space is provided on the reverse for an illustration of the wildlife's location and activity along with additional space for notes and/or a description of the wildlife "sign" observed)

1. What was sighted?

a. Species sighted: Arctic Wolves
(see Common Species List on reverse)

b. How many in each group?:

Age		Sex	
2	Adult	☐	Male
3	Sub-Audult	☐	Female
☐	Yearling / newborn	☒	Unknown
☐	Unknown		

2. When was the sighting?

a. Date (MM/DD/YY): 03/20/2012

b. Time (exact or approximate): _____

☒ Day ☐ Night ☐ Dusk ☐ Dawn

c. Description (e.g. any notes on species, size, color, antlers, etc.): 5 arctic wolves; 2 large adult and 3 young med size. 1 dark fur, almost black. Other 4 were grey/beige

d. Behaviour - Please provide a description of the animals' behaviour. What was it / were they doing? How long? etc.
Tracks indicate that they were circling our areas on the grid. Did not appear intimidated by us on snowmobile.

e. Was the individual / group sighted over a period of time? ☒ Yes ☐ No If so, for how long? 4 hours

f. Was any action taken? ☒ Yes ☐ No If so, what? 2 guys on skidoo cornered them into tight pack and chased

3. Where was the sighting?

a. GPS Coordinates: _____ _____ b. Datum: _____

c. Was sighting within camp? ☐ Yes ☒ No d. If not, how far from camp boundary? 1-5 miles

e. Please describe the location (.e. "on hill next to cook's tent"),as well as the direction the wildlife was traveling:

_____

4. Weather Conditions:

Snowfall	☐	Light	Rainfall	☐	Light
	☐	Moderate		☐	Moderate
	☐	Heavy		☐	Heavy
Wind	☒	Breeze	Sky	☒	Clear Sky
	☐	Moderate		☐	Partly Cloudy
	☐	Strong		☐	Overcast

Recent Conditions: _____

f. Was a photo taken? ☐ Yes ☒ No

Photo (file) name/number: _____

Observed by: Kaveh Bajgiran / Isaac Tavalok

Incidental Wildlife Sighting / Sign Form

(please fill in as much information as possible)

CBR Gold Corp

(space is provided on the reverse for an illustration of the wildlife's location and activity along with additional space for notes and/or a description of the wildlife "sign" observed)

1. What was sighted?

a. Species sighted: Arctic Wolf
(see Common Species List on reverse)

b. How many in each group?:

Age		Sex	
[3]	Adult	[ ]	Male
[ ]	Sub-Audult	[ ]	Female
[ ]	Yearling / newborn	[X]	Unknown
[ ]	Unknown		

2. When was the sighting?

a. Date (MM/DD/YY): 04/07/2012

b. Time (exact or approximate): 11:45

[X] Day [ ] Night [ ] Dusk [ ] Dawn

c. Description (e.g. any notes on species, size, color, antlers, etc.): Medium sized wolves on knoll by ice road. Two wolves descended and one disappeared behind knoll. The remaining two came down to the road and slowly made their way North.

d. Behaviour - Please provide a description of the animals' behaviour. What was it / were they doing? How long? etc.
The wolves were aware of our presence and uninterested. They headed towards where a large herd of caribou had been sighted.

e. Was the individual / group sighted over a period of time? [X] Yes [ ] No If so, for how long? 10 min

f. Was any action taken? [X] Yes [ ] No If so, what? Sat quietly and observed them ravished on down the road.

3. Where was the sighting?

a. GPS Coordinates: 15W 0564557 7391161 b. Datum: NAD 83

c. Was sighting within camp? [ ] Yes [X] No d. If not, how far from camp boundary? ≈ 3.5 km

e. Please describe the location (.e. "on hill next to cook's tent"),as well as the direction the wildlife was traveling:

The wolves were originally sighted crossing a small knoll on the West side of the ice road. They descended to the road and followed it North.

4. Weather Conditions:

Snowfall	[ ]	Light	Rainfall	[ ]	Light
	[X]	Moderate		[ ]	Moderate
	[ ]	Heavy		[ ]	Heavy
Wind	[ ]	Breeze	Sky	[ ]	Clear Sky
	[X]	Moderate		[ ]	Partly Cloudy
	[ ]	Strong		[X]	Overcast

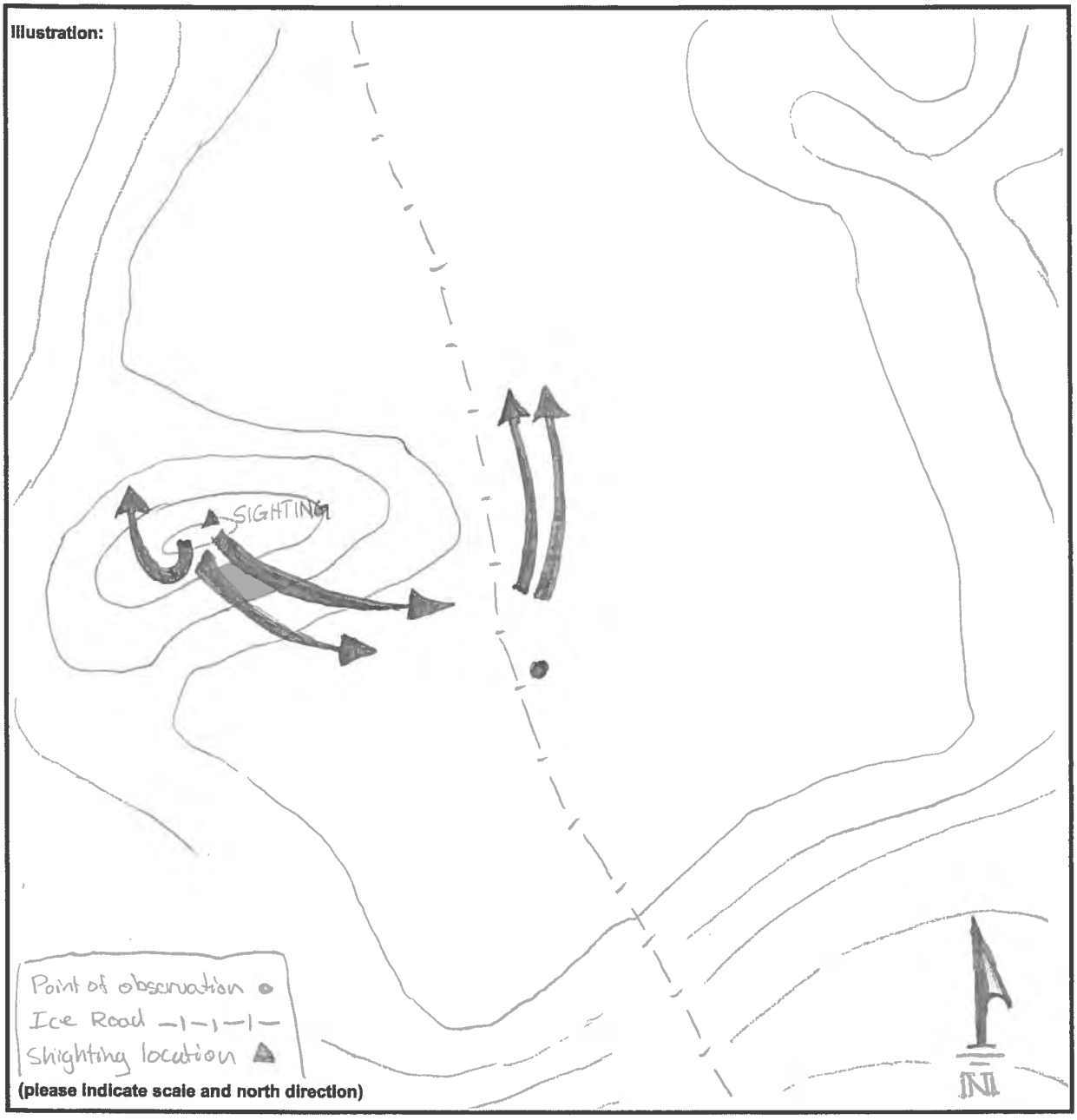
Recent Conditions: Fog and snow
low visibility

f. Was a photo taken? [ ] Yes [X] No

Photo (file) name/number: _____

Observed by: Ian Gibson

Illustration:



(please indicate scale and north direction)

Common Species:

Ptarmigan	**Arctic Hare**	**Caribou**	**Fox**
Snowy Owl	**Sik Sik (Arctic Ground Squirrel)**	**Musk Ox**	**Wolverine**
Falcon/Eagle	**Lemming**		**Arctic Wolf**
Goose			**Bear**
Duck			**(Polar or Barren-lands Grizzly)**
Loon			

Additional Information / Description of Wildlife "Sign": I had previously seen a herd of 48 caribou. I imagine the wolves were following the herd because they went in the direction the herd was last seen.

Incidental Wildlife Sighting / Sign Form

(please fill in as much information as possible)

CBR Gold Corp

(space is provided on the reverse for an illustration of the wildlife's location and activity along with additional space for notes and/or a description of the wildlife "sign" observed)

1. What was sighted?

a. Species sighted: CARIBOU
(see Common Species List on reverse)

b. How many in each group?:

Age		Sex	
☐	Adult	☐	Male
☐	Sub-Audult	☐	Female
☐	Yearling / newborn	☐	Unknown
☐	Unknown		

2. When was the sighting?

a. Date (MM/DD/YY): APR 05 / 2012

b. Time (exact or approximate): 1400 hrs

☒ Day ☐ Night ☐ Dusk ☐ Dawn

c. Description (e.g. any notes on species, size, color, antlers, etc.): GROUP OF ABOUT 30 ANIMALS - ABOUT 2 MILES AWAY - MOVING N.W.

d. Behaviour - Please provide a description of the animals' behaviour. What was it / were they doing? How long? etc.

e. Was the individual / group sighted over a period of time? ☐ Yes ☒ No If so, for how long? ____

f. Was any action taken? ☐ Yes ☒ No If so, what? ____

3. Where was the sighting?

a. GPS Coordinates: S'W OF CAMP. b. Datum: ____

c. Was sighting within camp? ☐ Yes ☒ No d. If not, how far from camp boundary? 3 MILES +

e. Please describe the location (.e. "on hill next to cook's tent"),as well as the direction the wildlife was traveling:

HERD WAS MOVING UP A HILLSIDE IN SINGLE FILE

4. Weather Conditions:

Snowfall	☐	Light	Rainfall	☐	Light
	☐	Moderate		☐	Moderate
	☐	Heavy		☐	Heavy
Wind	☐	Breeze	Sky	☒	Clear Sky
	☐	Moderate		☐	Partly Cloudy
	☐	Strong		☐	Overcast

Recent Conditions: ____

f. Was a photo taken? ☐ Yes ☒ No

Photo (file) name/number: ____

Observed by: ____

Incidental Wildlife Sighting / Sign Form

(please fill in as much information as possible)

CBR Gold Corp

(space is provided on the reverse for an illustration of the wildlife's location and activity along with additional space for notes and/or a description of the wildlife "sign" observed)

1. What was sighted?

a. Species sighted: Caribou
(see Common Species List on reverse)

b. How many in each group?:

Age		Sex	
30	Adult	?	Male
18	Sub-Auduit	?	Female
	Yearling / newborn		Unknown
	Unknown		

2. When was the sighting?

a. Date (MM/DD/YY): 04/07/2012

b. Time (exact or approximate): 11:32

☒ Day ☐ Night ☐ Dusk ☐ Dawn

c. Description (e.g. any notes on species, size, color, antlers, etc.): Large group of caribou ≈ 48 individuals all seemed in good condition. They were sighted

d. Behaviour - Please provide a description of the animals' behaviour. What was it / were they doing? How long? etc.
The herd was seen twice, both times they were running. The first time sighted they ran over the ridge and then turned and ran back.

e. Was the individual / group sighted over a period of time? ☒ Yes ☐ No If so, for how long? 20 min

f. Was any action taken? ☒ Yes ☐ No If so, what? Shut off my snowmachine and observed the animals.

3. Where was the sighting?

a. GPS Coordinates: 15W 0564754, 7392571 + 15W 0564523, 7391177 b. Datum: NAD 83

c. Was sighting within camp? ☐ Yes ☒ No d. If not, how far from camp boundary? ≈ 1.5 + 2.2km

e. Please describe the location (.e. "on hill next to cook's tent"),as well as the direction the wildlife was traveling:
The caribou descended from a ridge onto the flats of the lake. At this point the herd slowed and split into two groups and headed S.W.

f. Was a photo taken? ☐ Yes ☒ No

Photo (file) name/number:

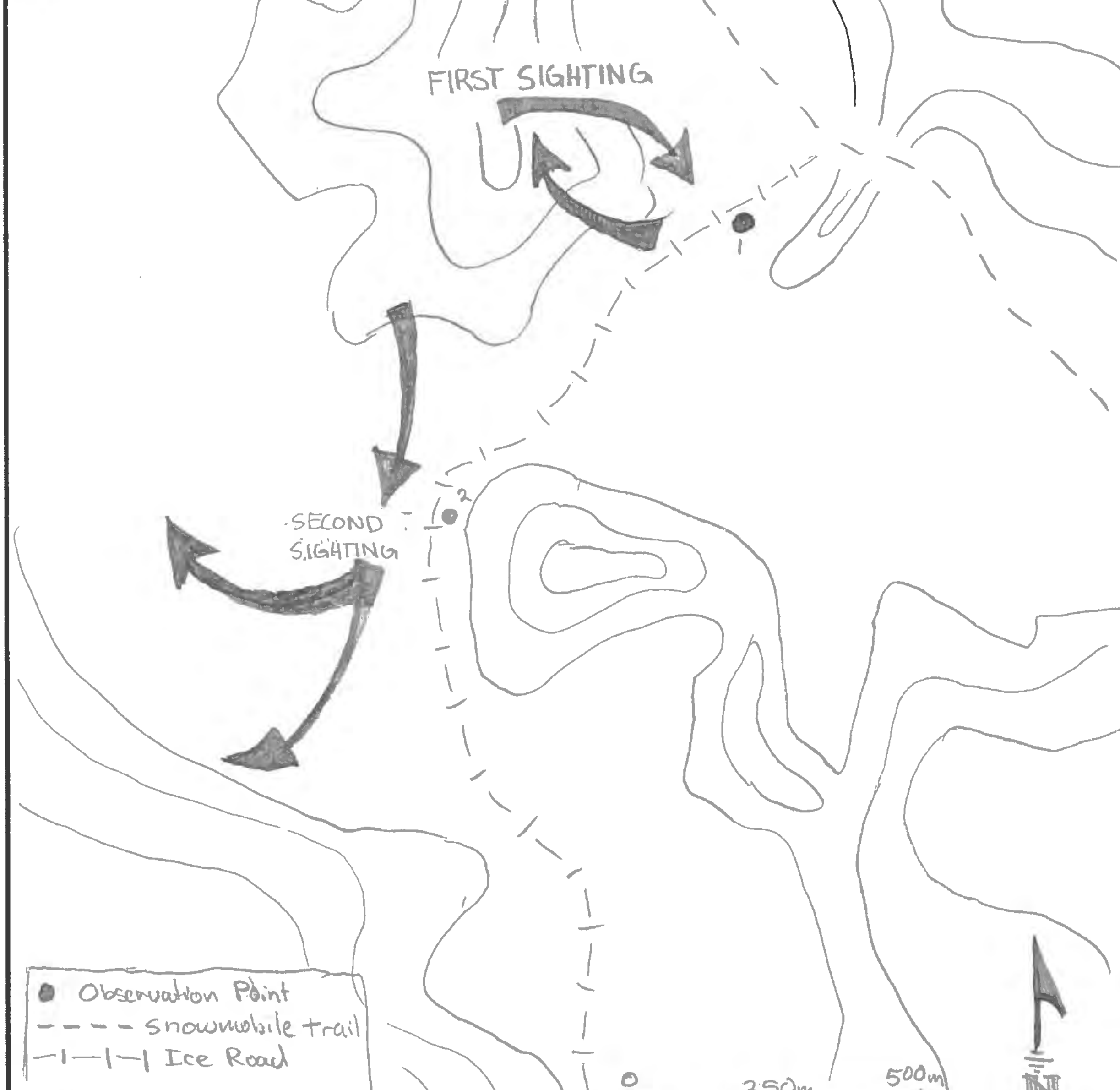
4. Weather Conditions:

Snowfall	☐ Light ☒ Moderate ☐ Heavy	Rainfall	☐ Light ☐ Moderate ☐ Heavy
Wind	☐ Breeze ☒ Moderate ☐ Strong	Sky	☐ Clear Sky ☐ Partly Cloudy ☒ Overcast

Recent Conditions: Fog and snowfall.

Observed by: Ian Gibson

Illustration:



(please indicate scale and north direction)

Common Species:

Ptarmigan
Snowy Owl
Falcon/Eagle
Goose
Duck
Loon

Arctic Hare
Sik Sik (Arctic Ground Squirrel)
Lemming

Caribou
Musk Ox

Fox
Wolverine
Arctic Wolf
Bear
(Polar or Barren-lands Grizzly)

Additional information / Description of Wildlife "Sign": The herd appeared to have been spooked as indicated by their full out running. Once on the lake they appeared to calm and then move W + SW in two different groups.

Incidental Wildlife Sighting / Sign Form

(please fill in as much information as possible)

CBR Gold Corp

(space is provided on the reverse for an illustration of the wildlife's location and activity along with additional space for notes and/or a description of the wildlife "sign" observed)

1. What was sighted?

a. Species sighted: Caribou
(see Common Species List on reverse)

b. How many in each group?: 18

Age
- [x] Adult
- [x] Sub-Audult
- [x] Yearling / newborn
- [ ] Unknown

Sex
- [x] Male
- [x] Female
- [ ] Unknown

2. When was the sighting?

a. Date (MM/DD/YY): 06/02/12

b. Time (exact or approximate): 3.30pm

- [x] Day
- [ ] Night
- [ ] Dusk
- [ ] Dawn

c. Description (e.g. any notes on species, size, color, antlers, etc.): Cows and calves and one big bull

d. Behaviour - Please provide a description of the animals' behaviour. What was it / were they doing? How long? etc.
They walked up from the lake then ran down side

e. Was the individual / group sighted over a period of time? [ ] Yes [x] No If so, for how long? 5 min

f. Was any action taken? [ ] Yes [x] No If so, what? _____

3. Where was the sighting?

a. GPS Coordinates: _____ _____ b. Datum: _____

c. Was sighting within camp? [x] Yes [ ] No d. If not, how far from camp boundary? _____

e. Please describe the location (.e. "on hill next to cook's tent"),as well as the direction the wildlife was traveling:
south west of camp came up from lake and ran down runway

4. Weather Conditions:

Snowfall
- [ ] Light
- [ ] Moderate
- [ ] Heavy

Rainfall
- [ ] Light
- [ ] Moderate
- [ ] Heavy

Wind
- [ ] Breeze
- [x] Moderate
- [ ] Strong

Sky
- [ ] Clear Sky
- [x] Partly Cloudy
- [ ] Overcast

Recent Conditions: _____

f. Was a photo taken? [ ] Yes [x] No

Photo (file) name/number: _____

Observed by: _____