

June 30, 2026

Robert Hunter
Licensing Administrator
Nunavut Water Board
P.O. Box 119
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X0B 1J0

Re: 2BE-EQE1926 – Baffinland Iron Mines – Ege Bay – Responses to Comments on Water Licence Renewal Application

Baffinland Iron Mines Corporation (Baffinland) submits this response to comments received from Parties on Baffinland's June 5, 2026 responses to comments on the renewal of Ege Bay Type 'B' Water Licence 2BE-EQE1926 (the Licence).

Comments were distributed by the Nunavut Water Board (NWB) on May 25, 2026, and Baffinland submitted responses on June 5. On June 24, the NWB distributed Parties' comments on Baffinland's June 5 responses for information. Baffinland has enclosed responses to comments marked as resolved (pending) or unresolved by the Qikiqtani Inuit Association (QIA) in Attachment A.

Should you have any additional concerns or questions regarding the attached responses, please do not hesitate to contact the undersigned at your convenience.

Regards,



Elisabeth Luther
Senior Manager, Regulatory Affairs

Cc: Lou Kamermans, Jon Hey, William Bowden

Attachments

Attachment A. Response to Comments on the Ege Bay Water Licence Renewal Application 2BE-EQE1926, received June 24, 2026.

Attachment A

Response to Comments on the Ege Bay Water Licence Renewal Application 2BE-EQE1926,
received June 24, 2026.

Table 1. Response to Unresolved and Resolved (pending) Comments on the Ege Bay Water Licence Renewal Application 2BE-EQE1926 received June 24, 2026.

| # | Topic | Status | Reference | QIA Response | Baffinland Response |
|-------|--|------------|---|--|--|
| QIA-1 | Discussion of project activities completed to date | Unresolved | 181207 A-7 Ege Bay Project Proposal, also relevant to supporting documentation and plans. | The updated sections of the Project Proposal and Environmental Protection Plan now reflect work completed during 2018 and 2025. However, the Overview of the Project Proposal document indicates an “initial drilling program will begin after camp establishment” but does not have a timeline attached as requested in recommendation section. Baffinland’s response is focused on specific example provided within QIA’s comments. Please ensure all sections of the Project Proposal document and supporting documents, where relevant, are updated to demonstrate work completed during 2018 – 2025 and future timelines under the Water Licence Renewal. QIA recommends that the NWB require the Applicant to update all relevant documentation within 30 days of the issuance of the Licence, if granted by the Board. | The Overview (Section 1.1) of the Project Proposal (Attachment 2) has been updated to align with the Non-Technical Summary by including an overview of the 2026 Exploration Drill Program. |
| QIA-2 | Proposed bathymetric and water quality surveys | Resolved | 181207 A-7 Ege Bay Project Proposal, Section 5.7, Page 16 | This is a priority task and should be completed and reported on prior to initiation of other programs at Ege Bay as this information will be necessary to inform water withdrawals and potential influence on aquatic organisms. The information garnered from these should be used to update the Ege Bay Inspection and Monitoring Plan and Environmental Protection Plan, respectively. QIA recommends that the NWB require the Applicant to update the Ege Bay Inspection and Monitoring Plan and Environmental Protection Plan and other relevant documentation within 30 days of the issuance of the Licence, if granted by the Board. | - |
| QIA-3 | Conditions for temporary closure | Resolved | Closure and Reclamation Plan, BAF-PH1-400-P16-0003, Section 7, Page 42 | The additional details added to Section 7 of Attachment 9 address the recommendation. Clarity has been provided on the frequency that Baffinland will evaluate if the project area will be activity or inactivity and a timeline related to short-term or long-term closure(s). | - |
| QIA-4 | Maintenance of temporary water intakes | Resolved | Environmental Inspection and Monitoring Plan, BAF-PH1-400-P16-0004 | The additional details added to the Environmental Inspection and Monitoring Plan address the recommendation and provide clarity on the frequency inspection activities will occur. Please note the attachment reference is likely incorrect as these details have been added to Section 2.5 of Attachment 14 rather than Attachment 11. | - |

| # | Topic | Status | Reference | QIA Response | Baffinland Response |
|--------|--|------------|---|--|--|
| QIA-5 | Collation of water consumption by source | Unresolved | Environmental Inspection and Monitoring Plan, BAF-PH1-400-P16-0004, Table 4-2, Page 13-14 | The text provided in Baffinland's Response above should be included in the Environmental Inspection and Monitoring Plan (Attachment 11) to support table 4.2. Currently, the generally standalone table is not sufficient to communicate the procedures implemented to coordinate and track water withdrawals. QIA recommends that the NWB require the Applicant to update the Ege Bay Inspection and Monitoring Plan and other relevant documentation within 30 days of the issuance of the Licence, if granted by the Board. | Further details from Baffinland's response on the procedure to track water withdrawal volumes have been added to Section 4.2 of the Ege Bay Inspection and Monitoring Plan (Attachment 11). |
| QIA-6 | Waste storage on site | Resolved | Waste Management Plan, BAF-PH1-400-P16-0005, Section 7, Page 27 | Sections 7.1 and 7.2 of the Ege Bay Waste Management Plan (Attachment 13) address hazardous waste storage on site prior to shipment offsite if waste and expected volumes are communicated adequately within the detailed design 60 days prior to construction. | - |
| QIA-7 | Intake pipe mitigation considerations | Resolved | Environmental Protection Plan, BAF-PH1-400-P16-0001, Section 2.4, Page 21 | The updated text within Section 2.5 of Attachment 14 is sufficient and adequately addresses the recommendation provided above. However, this comment (QIA-7) further underscores the strong need to complete the lake bathymetry and fish habitat studies at Lake EB-1 and Lake EB-2 prior to other operations to ensure the criteria added to Section 2.5 are being met. | - |
| QIA-8 | Bird protection measures | Resolved | Environmental Protection Plan, BAF-PH1-400-P16-0001, Section 2.13, Page 41 | The updated text in Section 2.14.2 of the EPP is sufficient. | - |
| QIA-9 | Caribou Protection Measures | Resolved | Environmental Protection Plan, BAF-PH1-400-P16-0001, Section 2.12, Page 39 | The updated text in Section 2.13.2 of the Environmental Protection Plan is sufficient. | - |
| QIA-10 | Dust Suppression | Unresolved | Ege Bay - Environmental Protection Plan, BAF-PH1-400-P16-0001, Section 2.20.2, Page 57 | Baffinland has updated text in Section 2.6.2, 2.7.2, and 2.18.2 in the revised Environmental Protection Plan (Attachment 14). The text is generic and should be supported by specific documentation / protocols from dust suppression operations at Mary River / Milne Port. QIA recommends that the NWB require the Applicant to update the Ege Bay Environmental Protection Plan and other relevant documentation within 30 days of the issuance of the Licence, if granted by the Board. | Baffinland will follow the steps outlined for the application of water and calcium chloride in the Mary River Project Air Quality and Noise Abatement Management Plan - Dust Management Protocol (BIM-5200-PLA-005). Reference to this protocol has been |

| # | Topic | Status | Reference | QIA Response | Baffinland Response |
|--------|--|--------------------|--|--|---|
| | | | | | included in Section 2.18.2 of the Ege Bay EPP (Attachment 14). |
| QIA-11 | Water Supply Quantities | Resolved | 181207 A-7 Ege Bay Project Proposal, Section 2.2, Page 10 | The updated text in Section 2.4.2 and 2.5.2 is sufficient to address the recommendation for this comment. Baffinland clarified the text to state the withdrawal rate is cubic metres per day. | - |
| QIA-12 | Sewage and Grey Water Disposal | Resolved | 181207 A-7 Ege Bay Project Proposal, Section 2.3, Page 10 | The updated text in Section 2.3 of the Project Proposal has clarified the recommendation from this comment. | - |
| QIA-13 | Wildlife Protection Procedures | Resolved (pending) | Ege Bay – Spill Contingency Plan, BAF-PH1-400-P16-0002, Page 15 – 17 | Resolved (pending additional text added): This response is sufficient. QIA recommends that the NWB require the Applicant to update the Ege Bay Spill Contingency Plan and other relevant documentation within 30 days of the issuance of the Licence, if granted by the Board. | The following text has been added to Section 4.4 of the Ege Bay Spill Contingency Plan (Attachment 10): <i>"The organizations listed in Table 4-1 are primarily intended to provide advisement and expert support to ensure Baffinland implements industry standard methods to reduce harm to wildlife in emergency scenarios."</i> |
| QIA-14 | Fish Passage and Culvert Design/Construction | Resolved (pending) | 181207 A-7 Ege Bay Project Proposal, Figure 3 | Resolved (pending additional text added): The text provided in Baffinland’s response is sufficient. This text should be included within the Project Proposal likely in Section 2.1 to indicate the installation of the two culverts will follow a Letter of Advice issued by DFO to Baffinland. | Text regarding engagement with Fisheries and Oceans Canada (DFO) on a letter of advice (LOA) for the two culvert installations may be found in Sections 1.2, 4.3 and 6.4 of the Project Proposal (Attachment 2). |
| QIA-15 | Sewage and Grey Water Disposal | Resolved | 181207 A-7 Ege Bay Project Proposal, Section 2.3, Page 10 | Baffinland’s response is sufficient given the requirements under Part E Condition 12 of the Water Licence are met within the allotted timeframe. | - |
| QIA-16 | Sewage and Grey Water Disposal | Resolved (pending) | 181207 A-7 Ege Bay Project Proposal, Section 2.3, Page 10 | The text provided above is sufficient. The text included in Baffinland’s response should be integrated into Section 2.3 of the Project Proposal document to supplement the current text. Additionally, Baffinland should define the period represented by routine inspections in Section 2.3 when adding this text to the section. | Text from Baffinland's June 5 response has been incorporated into Section 2.16.2 of the Ege Bay Environmental Protection Plan (Attachment 14). The timing of inspections will be conducted in accordance with Table 3-1, Proposed Inspection Schedule for wastewater treatment, in the Ege Bay |

| # | Topic | Status | Reference | QIA Response | Baffinland Response |
|--------|------------------------------|--------------------|---|--|--|
| | | | | | Environmental Monitoring and Inspection Plan (Attachment 11). |
| QIA-17 | Drill Water Use and Disposal | Resolved (pending) | Non-technical Summary 181207 A-7 Ege Bay Project Proposal | If not already, can the text within the Project Proposal and supporting documents be updated to align with Baffinland’s response. | The number of drill rigs in the Non-Technical Summary (Attachment 1) has been corrected to nine. |
| QIA-18 | Draft version | Resolved | Document Revision Record, p. 2 | There is no further action on this comment as the management plans have been updated. | - |
| QIA-19 | Planned updates | Unresolved | Ege Bay - Spill Contingency Plan List of upcoming updates, p. 6 s. 4 Spill Response Procedures, p. 13 Appendix B “Ege Bay Exploration Site Layout – Spill Kit Locations”, p. 29 Appendix C “Spill Response Supplies”, p. 31 Appendix D “Material Safety Data Sheets”, p. 33 | The text on page 6 of the Plan lists the information to be included in the next, undated update. The list includes some essential items, such as spill kit locations, spill response equipment, and MSDS. A safe operation of a project of this scale requires the inclusion of these items before any personnel arrives on location, especially considering that the Project has been active for some time now. QIA recommends the listed updates to the Plan be made prior to mobilization to site. No changes have been made to the text on page 6 as requested above. | This revision of the Ege Bay Spill Contingency Plan has been prepared to accompany the application for renewal of the Type ‘B’ Water Licence for the Ege Bay Exploration Program. A future update to this plan, prior to camp mobilization, will be completed once further details are confirmed (e.g., spill kits are purchased), as stated in the plan. Furthermore, while the distribution list and Safety Data Sheets were updated for this Type ‘B’ Water Licence Renewal Application, these details will be confirmed prior to mobilization to ensure the most up-to-date information is included in the plan. |
| QIA-20 | Purpose of the Plan | Unresolved | Ege Bay - Spill Contingency Plan s. 1.1 Purpose and Scope, p. 7 | The purpose of any management plan addressing emergencies ought to describe risk mitigation and emergency response measures. While this section aligns with that notion in the first paragraph, the second paragraph focuses on the Plan being a requirement to secure a water licence. The latter is certainly true; however, the Plan’s target audience is the field personnel rather than a regulatory body. QIA recommends revising the entire document with the focus on the field personnel as the primary users of the Plan. No changes have been made to the text on page 7 as requested above. | The plan has been written to focus on providing Exploration Program personnel with the procedures to be followed to report and initiate spill response, as outlined in Section 1.2, Approach to Spill Response, and Section 4, Spill Response Procedures. Table 1-1 has been added to Section 1.2 to clearly outline the spill response actions to be taken and the key personnel responsible for those actions. |

| # | Topic | Status | Reference | QIA Response | Baffinland Response |
|--------|-------------------------------|------------|--|---|---|
| | | | | QIA recommends that the NWB require the Applicant to update the Ege Bay Spill Contingency Plan and other relevant documentation within 30 days of the issuance of the Licence, if granted by the Board. | |
| QIA-21 | Spill response schematic | Unresolved | Ege Bay - Spill Contingency Plan s. 1.2 Approach to Spill Response, p. 7 | <p>This section of the document will benefit from a spill response schematic that clearly and briefly identifies the first steps in spill response, including the key personnel to be alerted and their contact details (there is currently only a mention of a “Supervisor”). The section should also identify the on-scene commander.</p> <p>QIA recommends: a) expanding this section to ensure the ease of reference for the personnel implementing the Plan and b) addressing switching off ignition sources where possible.</p> <p>No changes have been made to the text on page 7 as requested above. QIA recommends that the NWB require the Applicant to update the Ege Bay Spill Contingency Plan and other relevant documentation within 30 days of the issuance of the Licence, if granted by the Board.</p> | <p>a) Steps 1–4 in Section 1.2 of the Ege Bay Spill Contingency Plan (Attachment 10) have been reformatted into a table for ease of reference by personnel implementing the plan.</p> <p>b) The following text has been added to Section 1.2: "Control of Ignition Sources – If safe to do so, eliminate or control potential ignition sources in the vicinity of the spill. This may include shutting down engines and equipment and stopping activities that could generate sparks or heat."</p> |
| QIA-22 | Consistency | Unresolved | Ege Bay - Spill Contingency Plan Entire document | <p>The Plan contains several errors in numbering Tables. For example, the text on p. 16 referring to Table 3-1 is likely intended to refer to Table 4-1. QIA recommends a careful review of the entire document to address any inconsistencies.</p> <p>No changes have been made to the text on page 16 as requested above. QIA recommends that the NWB require the Applicant to update the Ege Bay Spill Contingency Plan and other relevant documentation within 30 days of the issuance of the Licence, if granted by the Board.</p> | Table references have been updated throughout the Ege Bay Spill Contingency Plan (Attachment 10). |
| QIA-23 | Incineration of waste sorbent | Unresolved | Ege Bay - Spill Contingency Plan s. 5 Disposal of Spilled Product and Contaminated Material, p. 18 | Section 5 states, “[u]sed sorbent material will be burned in the incinerator as per incinerator standard operating procedures.” It is important to understand whether the incinerator in question is designed to handle this type of waste, whether incineration is going to be in line with Environment and Climate Change Canada’s Technical Document for Batch Waste Incineration (2010), and whether the operation of this incinerator is approved by relevant regulators. QIA recommends that Baffinland provide more information on incinerating contaminated sorbent. | Details regarding incineration are within scope of the Ege Bay Waste Management Plan (Attachment 13), which has been included in this application for renewal of the Type 'B' Water Licence. Table 3-2 of the Waste Management Plan outlines the general management method for absorbents, which is: "Collect in white Quatex bags or open top drums. Store full bags in the hazardous waste storage areas until final disposal. |

| # | Topic | Status | Reference | QIA Response | Baffinland Response |
|--------|-----------------|------------|--|---|--|
| | | | | <p>No changes have been made to the text on page 18 as requested above. QIA recommends that the NWB require the Applicant to update the Ege Bay Spill Contingency Plan and other relevant documentation within 30 days of the issuance of the Licence, if granted by the Board.</p> | <p>Alternatively, small amounts of absorbents (i.e. spill pads) may be incinerated."</p> <p>The incinerator will be procured from a reputable manufacturer whose equipment is designed to handle appropriate waste streams and has been demonstrated to meet Canada-wide Standards (CWS) for priority air contaminants. By applying the proper operating procedures, Baffinland expects the incinerator will meet CWS standards under normal circumstances. The Incinerator Maintenance and Operating Procedure (Appendix B) and incinerator technical specifications (Appendix C) are enclosed in the Waste Management Plan.</p> <p>Section 5 of the Ege Bay Spill Contingency Plan (Attachment 10) has been updated to add reference to the Ege Bay Waste Management Plan.</p> |
| QIA-24 | Risk mitigation | Unresolved | Ege Bay - Spill Contingency Plan s. 6.1 Fuel Spills, p. 19 | <p>Section 6.1 states, "Stored fuel at site will be required to have secondary containment that meets the requirements of CCME’s Environmental Code of Practice for Aboveground and Underground Storage Tank Systems Containing Petroleum and Allied Petroleum Products (2003)." QIA agrees with the usage of this Code. Listing the secondary containment requirements will greatly benefit the Plan and its target audience—the personnel responsible for implementation of the Plan. The responsible personnel must understand what equipment to mobilize on site and how equipment rig-up is to be performed to fulfill the requirements of this Code. QIA recommends clearly listing the secondary containment requirements to be used in line with CCME’s Code.</p> <p>No changes have been made to the text on page 19 as requested above. No secondary containment requirements are listed. QIA recommends that the NWB require the Applicant to update the Ege Bay Spill Contingency Plan and other relevant documentation within 30 days of the issuance of the Licence, if granted by the Board.</p> | <p>Further detail from the Code of Practice has been included in Section 6.1 of the Ege Bay Spill Contingency Plan (Attachment 10): "...a minimum volumetric capacity of 110% for a single tank and the prescribed combined capacity for multiple tank systems in the Code of Practice Section 3.9.1(2)."</p> |

| # | Topic | Status | Reference | QIA Response | Baffinland Response |
|--------|---------------------------------------|------------|---|---|--|
| QIA-25 | Risk mitigation | Unresolved | Eqe Bay - Spill Contingency Plan s. 6.1.3 Potential Fuel Spill Scenario 3: Overfill of Fuel Tank, p. 22 | <p>Section 6.1.3 states, “[s]tationary equipment (i.e. generators, heaters) will be equipped with secondary containment, whenever possible.” While QIA understands that installing full secondary containment for stationary equipment may not always be possible, the use of drip trays is a widely accepted and effective mitigation measure. QIA recommends the use of drip trays for stationery equipment, at a minimum.</p> <p>No changes have been made to the text on page 22 as requested above. No language associated with drip trays was provided. QIA recommends that the NWB require the Applicant to update the Eqe Bay Spill Contingency Plan and other relevant documentation within 30 days of the issuance of the Licence, if granted by the Board.</p> | Section 6.1.3 of the Eqe Bay Spill Contingency Plan (Attachment 10) has been updated to include drip trays as secondary containment that stationary equipment may be equipped with, whenever possible. |
| QIA-26 | Plan update | Unresolved | Eqe Bay - Spill Contingency Plan s. 6.1.4 Potential Fuel Spill Scenario 4: Spill During Fuel Transfer From Sealift Barge, p. 23 | <p>In this section, Baffinland commits to developing procedures for spill response during offloading of fuel during sealift. QIA notes that the NWB required in Part H, Item 2(d) of Water Licence No: 2BE-1926 the submission of an updated Plan “outlining the spill response procedure during fuel transfer activities from a sealift barge” sixty days before undertaking fuel transfer. QIA supports inclusion of a similar condition in the licence should the Board grant this renewal licence application.</p> <p>No changes have been made to the text on page 23 as requested above. No language associated with drip trays was provided. QIA recommends that the NWB require the Applicant to update the Eqe Bay Spill Contingency Plan and other relevant documentation within 30 days of the issuance of the Licence, if granted by the Board.</p> | This comment is for the NWB's consideration. No edits were requested for page 23. |
| QIA-27 | NU-NT Spill Report Form | Resolved | Eqe Bay - Spill Contingency Plan Appendix A “NU-NT Spill Report Form”, p. 27 | The NT-NU Spill Report Form was included in Appendix A. | - |
| QIA-28 | Spill response supplies and equipment | Unresolved | Eqe Bay - Spill Contingency Plan Appendix C “Spill | The Plan outlines spill response measures requiring various equipment, such as vacuums, pumps, skimmers, a boat, weirs, and an oil-water separator. The Plan and the personnel responsible for its implementation will greatly benefit from a | As stated in Appendix C of the Eqe Bay Spill Contingency Plan (Attachment 10), the list of spill response supplies |

| # | Topic | Status | Reference | QIA Response | Baffinland Response |
|--------|-----------------------------|------------|--|--|--|
| | | | Response Supplies”, p. 31 | <p>list of this equipment in Appendix C. QIA recommends updating Appendix C with the list of equipment to be utilized during spill response.</p> <p>No additional text was included in Appendix C as requested above. QIA recommends that the NWB require the Applicant to update the Ege Bay Spill Contingency Plan and other relevant documentation within 30 days of the issuance of the Licence, if granted by the Board.</p> | will be updated once spill response kits have been purchased. |
| QIA-29 | Material Safety Data Sheets | Unresolved | Ege Bay - Spill Contingency Plan Appendix D “Material Safety Data Sheets”, p. 33 | <p>Appendix D does not contain MSDS. QIA recommends the inclusion of MSDS in Appendix D.</p> <p>No additional text related to MSDS were added to Appendix D. QIA recommends that the NWB require the Applicant to update the Ege Bay Spill Contingency Plan and other relevant documentation within 30 days of the issuance of the Licence, if granted by the Board.</p> | Safety Data Sheets may be found in Appendix D of the Ege Bay Spill Contingency Plan (Attachment 10). |
| QIA-30 | Risk Mitigation | Unresolved | Ege Bay - Spill Contingency Plan Entire document | <p>The Plan mainly focuses on the important issue of spill response. Risk mitigation, however, is addressed sparingly throughout the document and piecemeal. The personnel implementing the Plan will greatly benefit from the inclusion of a separate dedicated section on mitigation of spills. The section should address, at a minimum:</p> <ul style="list-style-type: none"> • Mandatory training, • Toolbox talks, • Regular walk-throughs and inspection of all equipment by the site supervisor, • Shift handovers, • Ensuring spill kits and the Plan are available where Project activities take place (e.g., drilling locations away from the camp), and • Regular OHSE inspections. <p>QIA recommends the inclusion of a separate section on risk mitigation measures. Unresolved: No additional text was added to the document related to recommendation.</p> <p>QIA recommends that the NWB require the Applicant to update the Ege Bay Spill Contingency Plan and other relevant documentation within 30 days of the issuance of the Licence, if granted by the Board.</p> | <p>Spill prevention and mitigation are addressed in the Ege Bay Environmental Protection Plan (Attachment 14).</p> <p>The EPP outlines spill prevention and mitigation measures during exploration activities, including:</p> <ul style="list-style-type: none"> - Drilling - Equipment operation and mobilization - Fuel storage and handling - Wastewater treatment - Hazardous material and hazardous waste management - Watercourse crossing installation - Quarry and borrow pit management <p>Compliance inspections will be undertaken to confirm proper spill mitigation, reporting, and documentation by those implementing the plan. The EPP also includes a dedicated section on spill control measures and reporting.</p> |

Attachment B

Revised Application for the Renewal of Baffinland's Type 'B' Water Licence No. 2BE-EQE1926

Table 2 lists the documents included in the revised application and their revision status based on responses to comments on the renewal of Type ‘B’ Water Licence 2BE-EQE1926.

Tracked change and clean copies of the revised application documents are provided as an external attachment to this letter. Changes made from comments received on June 24 are highlighted in yellow in the tracked change versions of the documents.

Table 2. List of Documents included with the Revised Application

| Attachment Number | Document Name | Status (June 5) | Status (June 30) |
|-------------------|--|-----------------|------------------|
| 1 | Project Description | No change | Revised |
| 2 | Project Proposal | Revised | Revised |
| 3 | Figures | No change | No change |
| 4 | Application for Water Licence Renewal | No change | No change |
| 5 | NPC File No 151133 Ege Bay Exploration Program | No change | No change |
| 6 | Corporate Profile Report | No change | No change |
| 7 | NIRB Screening Decision | No change | No change |
| 8 | Type B Renewal Compliance Assessment | No change | No change |
| 9 | Ege Bay Closure and Reclamation Plan | Revised | No change |
| 10 | Ege Bay Spill Contingency Plan | Revised | Revised |
| 11 | Ege Bay Inspection and Monitoring Plan | Revised | Revised |
| 12 | Sampling Program – QAQC Plan | No change | No change |
| 13 | Ege Bay Waste Management Plan | Revised | No change |
| 14 | Ege Bay Environmental Protection Plan | Revised | Revised |