

General Water Licence Application (Application for a new Water Licence)

April 2010

P.O. BOX 119 GJOA HAVEN, NUNAVUT XOB 1J0

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DOCUMENT MANAGEMENT

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DOCUMENT AMENDMENTS

	Description	Date
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GENERAL WATER LICENCE APPLICATION (APPLICATION FOR NEW WATER LICENCE)

The applicant is referred to the NWB's Guide 4: Guide to Completing and Submitting a Water <u>Licence Application for a New Licence</u> for more information about this application form.

LICENCE NO: (for NWB use only)	
APPLICANT (PROPOSED LICENSEE) CONTACT INFORMATION (name, address) Name : Roche Bay PLC	2. APPLICANT REPRESENTATIVE CONTACT INFORMATION if different from Block 1 (name, address)
Address: Suite 200, 9797 -47 th Ave Edmonton, AB, T6E 5V8	Name: APEX Geoscience Ltd. Micheal Dufresne Phone:17804395380 Fax:7804331336 e-mail: mdefresne@apexgeoscience.com
Phone:15033814955 Fax: e-mail:info@rochebay.com	(Attach authorization letter.)
3. NAME OF PROJECT (including the name of the	e project location)
Fraser Bay 1-3 F	Property
4. LOCATION OF UNDERTAKING	
Project Extents	
NW: Latitude: (68°13' 59" N) Longitude: (85°30' NE: Latitude: (68°13' 24" N) Longitude: (85°27' 4 SE: Latitude: (68°10' 51" N) Longitude: (85° 28' SW: Latitude: (68°10' 53" N) Longitude: (85°31'	47" W) [^] 52" W)
Camp Location(s)	
Latitude: (68°11' 54 " N) Longitude: (85° 31'	13" W)
5. MAP - Attach a topographical map, indicating th	e main components of the undertaking.
NTS Map Sheet No.: _47B02 Map Name: _	_Folster LakeMap Scale: 1:250000

6.		_AND - Check any of the following that are applicable to the box under the 'Surface' header must be checked).											
	Sub-surface												
	☐ Mineral Lease from Nunavut Tunngavik Incorporated (NTI) Date (expected date) of issuance: Date of expiry:												
	Mineral Lease from Indian and Date (expected date) of issuance:	Northern Affairs Canada (INAC)Feb 2 1977 Date of expiryJune 2016											
	Surface												
		rom Indian and Northern Affairs Canada (INAC)pending June 2011 Date of expiry:											
	Inuit Owned Land (IOL) Authorization from Kitikmeot Inuit Association (KIA) Date (expected date) of issuance: Date of expiry:												
	☐ IOL Authorization from Kivalliq Inuit Association (KivIA) Date (expected date) of issuance: Date of expiry:												
	Commissioner's Land Use Auth	pending June 2011Date of expiry:											
	Other:												
	Date (expected date) of issuance:	Date of expiry:											
Name	e of entity(s) holding authorizations:												
7.	NUNAVUT PLANNING COMMISS	SION (NPC) DETERMINATION											
	Indicate the land use planning are	a in which the project is located.											
	☐ North Baffin✓ Qikiqtani☐ Akunniq	☐ Keewatin☐ Sanikiluaq☐ West Kitikmeot											
	Is a land use plan conformity dete	rmination required?											
	✓ Yes] No											
	If Yes, indicate date issued and at If No, provide written confirmation is not required.	tach copyN/A from NPC confirming that a land use plan conformity review											

8.	NUNAVUT IMPACT REVIEW BOARD (NIRB) DETERMINATION							
	Is an Article 12 Part 4 screening determination required?							
	✓ Yes							
	If Yes, indicate date issued and attach copy If No, provide written confirmation from NIRB confirming that a screening determination is not required.							
9.	DESCRIPTION OF UNDERTAKING – List and attach plans and drawings or project proposal.							
See att	ached non-technical summary, work schedule, details, maps, and plans.							
10. Locatio method	considered to carry out the project. cations of drills are placed to intersect iron ore body; no alternatives to a small exploratory drilling							
11.	CLASSIFICATION OF PRIMARY UNDERTAKING - Indicate the primary classification of undertaking by checking one of the following boxes.							
	 ☐ Industrial ✓ Mining and Milling (includes exploration/drilling/exploration camps) ☐ Conservation ☐ Municipal (includes camps/lodges) ☐ Recreational ☐ Power ☐ Miscellaneous (describe below): 							
	See Schedule II of Northwest Territories Waters Regulations for Description of Undertakings. Information in accordance with applicable Supplemental Information Guidelines (SIG) must be submitted with a New Water Licence Application. Indicate which SIG(s) are applicable to your application. Hydrostatic Testing							

12.	WATER USE - Check the appropriate box(s) to indicate the type(s) of water use(s) being applied for.
	 ✓ To obtain water for camp/ municipal purposes ☐ To obtain water for industrial purposes ☐ To cross a watercourse ☐ To modify the bed or bank of a watercourse ☐ To alter the flow of, or store water ✓ Other: obtain water for diamond drilling
13.	QUANTITY AND QUALITY OF WATER INVOLVED - For each type of water use indicated in Block 12, provide the source of water, the quality of the water source and available capacity, the estimated quantity to be used in cubic meters per day, method of extraction, as well as the quantities and qualities of water to be returned to source.
	Name of water source(s) (show location(s) on map): Lakes, streams and ponds; See attached map
	Describe the quality of the water source(s) and the available capacity: The camp water source will be from the southernmost lake on the property and drills will source their water from proximal small lakes, ponds and streams; all water is natural, river and runoff water which is naturally recharged. There will be no change to the quality or capacity of the sources
	Provide the overall estimated quantity of water to be used:130 m³/day
	Provide the estimated quantity(s) of water to be used from each source:
	Camp will draw up to 25m3 per day from the southernmost lake on the property; the drills will use 35m3 per day from associated ponds.
	Indicate the estimated quantities to be used for each purpose (camp, drilling, etc.) 1-3 Diamond Drills -35m3 per drill -total up to 105 m3/day 16 man camp -25m3 per day
	Describe the method of extraction(s): Use water pump with mesh cover to extract water and send to the water holding tank.
	Estimated quantity(s) of water returned to source(s)m³/day
	Describe the quality of water(s) returned to source(s):Pristine
14.	WASTE – Check the appropriate box(s) to indicate the types of waste(s) generated and deposited.
	 ✓ Sewage ✓ Solid Waste ✓ Hazardous ✓ Bulky Items/Scrap Metal ✓ Contaminated soil and/or water ☐ Animal Waste ☐ Other (describe):

15. QUANTITY AND QUALITY OF WASTE INVOLVED – For each type of waste indicated in Block 14, describe its composition, quantity in cubic meters/day, method of treatment and method of disposal.

Type of Waste	Composition	Quantity Generated	Treatment Method	Disposal Method
Sewage		0.5	sumped	Sumped in esker sump
Grey water	waste	8	sumped	Sumped in esker sump
Contaminated soils, fuels, etc.	Hydrocarbons	0	Stored in sealed containers	Sealed containers removed from site
Bulk Items/Scrap Metal				Taken to approved disposal site.
Waste Oil	Used oil	.005	Stored in sealed containers	Containers removed from site

16.	OTHER AUTHORIZATIONS – In addition to the sub-surface and surface land use authorizations
	provided in Block 6, indicate any other authorizations required in relation to the proposed
	undertaking. For each provide the following:

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Authorization: Administering Agency:		
Project Activity:		
Date (expected date) of issuance:	Date of expiry:	

18. PREDICTED ENVIRONMENTAL IMPACTS OF UNDERTAKING AND PROPOSED MITIGATION MEASURES - Describe direct, indirect, and cumulative impacts related to water and waste.

No significant impacts are anticipated. See mitigation measures in attached plans.

19. WATER RIGHTS OF EXISTING AND OTHER USERS OF WATER

Provide the names, addresses and nature of use for any known persons or properties that may be adversely affected by the proposed undertaking, including those that hold licences for water use in precedent to the application, domestic users, in-stream users, authorized waste depositors, owners of property, occupiers of property, and/or holders of outfitting concessions, registered trapline holders, and holders of other rights of a similar nature.

Advise the Board if compensation has been paid and/or agreement(s) for compensation have been reached with any existing or other users.

20. INUIT WATER RIGHTS

Advise the Board of any substantial affect of the quality, quantity or flow of waters flowing through Inuit Owned Land (IOL), and advise the Board if negotiations have commenced or an agreement to pay compensation for any loss or damage has been reached with one or more Designated Inuit Organization (DIO).

21. **CONSULTATION** – Provide a summary of any consultation meetings including when the meetings were held, where and with whom. Include a list of concerns expressed and measures to address concerns.

Roche Bay PLC has been involved in the Roche Bay Project on the Eastern side of the Melville Peninsula and apart of community consultations involved with that project. Community consultations can be held in Hall Beach.

22. SECURITY INFORMATION

Provide an estimate of the total financial security for final reclamation equal to the total outstanding reclamation liability for land and water combined sufficient to cover the highest liability over the life of the undertaking. Estimates of reclamation costs must be based on the cost of having the necessary reclamation work done by a third party contractor if the operator defaults. The estimate must also include contingency factors appropriate to the particular work to be undertaken.

See attached Abandonment and Reclamation Plan.

Where applicable, the financial security assessment should be prepared in a manner consistent with the principals respecting mine site reclamation and implementation found in the *Mine Site Reclamation Policy for Nunavut*, Indian and Northern Affairs Canada, 2002.

23. FINANCIAL INFORMATION

Provide a statement of financial responsibility.

If the applicant is a business entity, provide a list of the officers of the company.

If the applicant is a business entity attach a copy of the Certificate of Incorporation or evidence of registration of the company name.

24. STUDIES UNDERTAKEN TO DATE - List and attach copies of studies, reports, research, etc.

NI 43-101

25.	PROPOSED TIME SCHEDULE – Indicate the proposed start and completion dates for each applicable phase of development (construction, operation, closure, and post closure).												
	<u>Construction</u> Proposed Start Date:June 2011 Proposed Completion Date:October 2011												
	(month/year) (month/year) Operations (seasonal) 2011-2016												
	Proposed Start Date: March Proposed Completion Date: October (month/year) (month/year)												
	Closure Proposed Start Date: Proposed Completion Date: (month/year) (month/year)												
	Post - Closure Proposed Start Date: Proposed Completion Date: (month/year) (month/year)												
	For each applicable phase of development indicate which season(s) activities occur.												
	Construction ☐ Winter ✓ Spring ✓ Summer ✓ Fall ☐ All season												
	Operation ☐ Winter ☐ Spring ✓ Summer ✓ Fall ☐ All season												
	Closure ☐ Winter ☐ Spring ☐ Summer ☐ Fall ☐ All season												
	Post - Closure Winter Spring Summer All season												
26.	PROPOSED TERM OF LICENCE												
	Number of years (maximum of 25 years):5 years												
	Requested Date of Issuance:June 2011 Requested Expiry Date:June 2016 (month/year)												
water licensing license a respond	quested date of issuance must be <u>at least</u> three (3) months from the date of application for a type B water and <u>at least</u> one (1) year from the date of application for a type A water licence, to allow for processing of the cence application. These timeframes are approximate and do not account for the time to complete any pregland use planning or development impact requirements, time for the applicant to prepare and submit a water application in accordance with any project specific guidelines issued by the NWB, or the time for the applicant to to requests for additional information. See the NWB's <i>Guide 5: Processing Water Licence Applications</i> for formation)												
27.	ANNUAL REPORTING – If not using the NWB's <u>Standardized Form for Annual Reporting</u> , provide details regarding the content of annual reports and a proposed outline or template of the annual report.												

	Name (Print)	Title (Pr	int) Signature	Date
20.	SIGNATURE			
29.	SIGNATURE			
	☐ Yes	☐ No	If no, date expected	
	use fee will be o	alculated by the NW	N (Payee Receiver General for Canada /B based upon the amount of water a e time of issuance of the licence.	
	☐Yes	□No	If no, date expected	
	Application Fee o	f \$30.00 CDN (Payee	e Receiver General for Canada).	
	☐Yes	□No	If no, date expected	
	Inuktitut and/or In	uinnaqtun Summary	of Application.	
	☐Yes	□No	If no, date expected	
	English Summary	of Application.		
	Yes	□No	If no, date expected	
	Information addre	essing Supplemental	Information Guideline (SIG), where appl	icable (see Block 11)
	Yes	□No	If no, date expected	
	Completed Gener	ral Water Licence App	olication form.	
	Yes	□No	If no, date expected	
		on from the NIRB con nt have been address	nfirming that NIRB's requirements regard sed.	ding development
	Yes	□No	If no, date expected	
	Written confirmati conformity have b		firming that NPC's requirements regardi	ng land use plan
28.	begin.	ne following must be i	ncluded with the application for the wate	er licensing process to