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NUNAVUT WATER BOARD

NUNAVUT IMALIRIYIN KATIMAYINGI

OFFICE DES EAUX DU NUNAVUT

APPLICATION FOR WATER LICENCE AMENDMENT

The applicant is referred to the NWB's Guide 7: Licensee Requirements Following the Issuance of a Water Licence for more information about this application form.

EXISTING LICENCE NO: 2BEGEO1015 – amendment 1



1. LICENSEE CONTACT INFORMATION

Is the licensee the same as that referred to on the existing licence?

☒ Yes ☐ No

If No, a licence assignment must be completed and approved by the NWB. **A renewal will only be issued in the name of the current licensee in the absence of assignment of the licence.**

If the licensee is the same, but the name of the licensee has changed, attach a certificate of name change.

Name: **Sabina Gold & Silver Corp.**
Wes Carson
VP Project Development

Address: 930 West 1st Street, Suite 202, North Vancouver, BC V7P 3N4

Phone: (604) 998-4175 or 1-888-648-4218

Fax: (604) 998-1051

e-mail: wcarson@sabinagoldsilver.com

2. LICENSEE REPRESENTATIVE CONTACT INFORMATION – If different from Block 1.

Name: **Sabina Gold & Silver Corp.**
John Laitin
Manager Technical Services and Logistics

Address: 930 West 1st Street, Suite 202, North Vancouver, BC V7P 3N4

Phone: (604) 998-4175 or 1-888-648-4218

Fax: (604) 998-1051

e-mail: jlaitin@sabinagoldsilver.com

3. NAME OF PROJECT

Has the name of the project changed?

☐ Yes ☒ No

If Yes, indicate the name of the project including the name of the location: _____

4. LOCATION OF UNDERTAKING

Does the proposed amendment change the location of the amended undertaking?

☒ Yes ☐ No

Extending the project area boundaries will allow mineral exploration and data collection to establish existing environmental and terrain conditions in the George to Bathurst area. The outline of the current project area and the proposed amendment are on the location map included with the application package.

Provide the project extents and camp locations. Identify proposed changes.

The project extents identified in Apr 23, 2012 amendment 1 are:

Latitude: 65° 47' 00" N to Latitude: 66° 33' 00" N

Longitude: 107° 07' 00" W to Longitude: 107° 35' 00" W (Drilling)

and

Latitude: 65° 55' 13" N and Longitude: 107° 27' 35" W (George Lake Camp)

Latitude: 65° 50' 52" N and Longitude: 107° 21' 06" W (Split Temporary Camp)

Latitude: 66° 31' 47" N and Longitude: 107° 31' 40" W (Bathurst Inlet Temporary Camp)

NTS Maps: 76J Tinney Hills, 76G (Beechy Lake) and 76F (Nose Lake) scale:1:250,000

The requested amendment to these extents are:

Project Extents

Latitude: 65° 47' 00" N to Latitude: 66° 45' 30" N

Longitude: 107° 07' 00" W to Longitude: 107° 53' 00" W (Drilling)

Camp Location(s)

For safety and environmental reasons, Sabina may establish temporary camps to support exploration and resupply in areas beyond 20km of the George camp. Possible locations are

Bullwinkle	108°01'55"W	65°43'25"N	Kuuk	107°49'30"W	65°36'46"N
Aorta	107°57'21"W	65°55'54"N	Pterodactyl	108°06'37"W	65°30'55"N
Split	107°21'06"W	65°50'52"N	Bathurst Inlet	107°31'40"W	66°31'47"N
Boot	106°26'01"W	65°41'18"N			

5. MAP

Does the proposed amendment change the locations of any of the main components of the undertaking?

☒ Yes ☐ No

Attach a topographical map, indicating the main components of the undertaking. Identify proposed changes.

NTS Map Sheet No.: _____ Map Name: _____ Map Scale: _____

6. NATURE OF INTEREST IN THE LAND

Does the proposed amendment change the nature of the interest in the land?

☐ Yes ☒ No

If Yes, indicate changes. _____

Check any of the following that are applicable to the proposed undertaking (at least one box under the 'Surface' header must be checked).

The proposed amendment does not affect the subsurface tenure held by Sabina. Surface tenure may be affected and Sabina is working with the appropriate authorities to adjust tenure to reflect amendment. The current list of surface and subsurface tenure is included in Appendix A

Sub-surface

☐ Mineral Lease from Nunavut Tunngavik Incorporated (NTI)
Date (expected date) of issuance: _____ Date of expiry: _____

☐ Mineral Lease from Indian and Northern Affairs Canada (INAC)
Date (expected date) of issuance: _____ Date of expiry: _____

Surface

☐ Crown Land Use Authorization from Indian and Northern Affairs Canada (INAC)
Date (expected date) of issuance: _____ Date of expiry: _____

☐ Inuit Owned Land (IOL) Authorization from Kitikmeot Inuit Association (KIA)
Date (expected date) of issuance: _____ Date of expiry: _____

☐ IOL Authorization from Kivalliq Inuit Association (KivIA)
Date (expected date) of issuance: _____ Date of expiry: _____

☐ IOL Authorization from Qikiqtani Inuit Association (QIA)
Date (expected date) of issuance: _____ Date of expiry: _____

☐ Commissioner's Land Use Authorization
Date (expected date) of issuance: _____ Date of expiry: _____

☐ Other _____
Date (expected date) of issuance: _____ Date of expiry: _____

Is the name of the entity(s) holding authorizations the same as that considered in the existing water licence?

☒ Yes ☐ No

If No, a licence assignment must be completed and approved by the NWB.

Name of entity(s) holding authorizations: **Sabina Gold & Silver Corp.**

7. NUNAVUT PLANNING COMMISSION (NPC) DETERMINATION

Indicate the land use planning area in which the existing project is located.

- ☐ North Baffin
☐ South Baffin
☐ Akunnig

- ☐ Keewatin
☐ Sanikiluaq
☒ West Kitikmeot

Does the proposed amendment change the land use planning area?

- ☐ Yes ☒ No

If yes, indicate the land use planning area in which the amended undertaking is located.

- ☐ North Baffin
☐ South Baffin
☐ Akunnig

- ☐ Keewatin
☐ Sanikiluaq
☐ West Kitikmeot

Was a land use plan conformity determination required from NPC prior to the issuance of the existing water licence?

- ☐ Yes ☒ No

If Yes, indicate date issued and attach copy. _____

Does the proposed amendment change the original NPC conformity determination or the need to obtain one?

- ☐ Yes ☒ No

If Yes, indicate date issued (or expected) and attach a copy. _____

If No, provide written confirmation from NPC confirming that a land use plan conformity review is not required.

NPC has indicated that there is not an approved land use plan for the West Kitikmeot Region and conformity is not required; emails dated January 19, 2010 is included in Appendix B.

8. NUNAVUT IMPACT REVIEW BOARD (NIRB) DETERMINATION

Was a screening determination required from NIRB prior to the issuance of the existing water licence?

- ☒ Yes ☐ No

If Yes, indicate date issued and attach copy. 08EA84 – Dec 2009

Does the proposed amendment change the original NIRB screening determination or the need to obtain one?

- ☐ Yes ☒ No

If Yes, indicate date issued (or expected) and attach a copy. _____

If No, provide written confirmation from NIRB confirming that a screening determination is not required.

The NIRB decision (file 08EA084) regarding screening of the primary undertaking indicated that the project is exempt under NLCA section 12.4.3 and is included in Appendix B.

9. DESCRIPTION OF UNDERTAKING

Does the proposed amendment change the description of the undertaking?

☐ Yes ☒ No

List and attach plans and drawings or project proposal. Identify proposed changes.

The undertaking remains an exploration program, however, the program is expanding to accommodate additional exploration and geotechnical drilling. Sabina sees an opportunity to continue exploration activities in the Back River area and currently holds a water license for the George to Bathurst Inlet area that allows water use up to 175m³/day for exploration activities such as drilling, geophysical surveys and field programs and the operation of a main camp and temporary camps to support these activities.

10. OPTIONS

Does the proposed amendment change any of the alternative methods and locations that were considered to carry out the project?

☐ Yes ☒ No

Provide a brief explanation of the alternative methods or locations that were considered to carry out the project. Identify proposed changes.

11. CLASSIFICATION OF PRIMARY UNDERTAKING

Indicate the primary classification of undertaking for the existing licence by checking one of the following boxes:

- | | |
|---|--|
| <input type="checkbox"/> Industrial | <input type="checkbox"/> Agricultural |
| <input type="checkbox"/> Mining and Milling (includes exploration/drilling/exploration camps) | |
| <input type="checkbox"/> Conservation | |
| <input type="checkbox"/> Municipal (includes camps/lodges) | <input type="checkbox"/> Recreational |
| <input type="checkbox"/> Power | <input type="checkbox"/> Miscellaneous (describe below): |

Does the proposed amendment change the classification of primary undertaking?

☐ Yes ☐ No

If Yes, indicate the primary undertaking of the amendment: _____

Information in accordance with applicable Supplemental Information Guidelines (SIG) must be updated and submitted with an Application for Amendment. Indicate which SIG(s) are applicable to your application.

- ☐ Hydrostatic Testing
- ☐ Tannery
- ☐ Tourist / Remote Camp
- ☐ Landfarm & On-Site Storage of Hydrocarbon Contaminated Soil
- ☐ Onshore Oil and Gas Exploration Drilling
- ☐ Mineral Exploration / Remote Camp
- ☐ Advanced Exploration
- ☐ Mine Development
- ☐ Municipal
- ☐ General Water Works
- ☐ Power

A SIG has been prepared for this amendment 2 request and included in Appendix C. Also included in Appendix C are SIGs prepared for the water license renewal (Dec 2009) and amendment 1.

12. WATER USE

Indicate, using the boxes below, the types of water use(s) approved in the existing licence.

- | | |
|---|---|
| <input type="checkbox"/> To obtain water for camp/ municipal purposes | <input type="checkbox"/> To divert a watercourse |
| <input type="checkbox"/> To obtain water for industrial purposes | <input type="checkbox"/> To modify the bed or bank of a watercourse |
| <input type="checkbox"/> To cross a watercourse | <input type="checkbox"/> Flood control |
| <input type="checkbox"/> To alter the flow of, or store water | |
| <input type="checkbox"/> Other: _____ | |

Does the proposed amendment change the type(s) of water use(s)?

☐ Yes ☐ No

If Yes, indicate using the boxes below, the proposed change(s) to the type(s) of water use(s) noting any water use(s) that are to be added, continued, or removed.

- | | |
|---|---|
| <input type="checkbox"/> To obtain water for camp/ municipal purposes | <input type="checkbox"/> To divert a watercourse (surface runoff) |
| <input type="checkbox"/> To obtain water for industrial purposes | <input type="checkbox"/> To modify the bed or bank of a watercourse |
| <input type="checkbox"/> To cross a watercourse | <input type="checkbox"/> Flood control |
| <input type="checkbox"/> To alter the flow of, or store water | |
| <input type="checkbox"/> Other: _____ | |

13. QUANTITY OF WATER INVOLVED

Does the proposed amendment change the source of water?

☐ Yes ☒ No

Indicate the water source(s). Identify proposed changes.:

Sources remain as George Lake and local lakes in area of drilling and temporary camps.

(show location(s) on map)

Does the proposed amendment change the quality of the water source and/or its available capacity?

☐ Yes ☒ No

Describe the quality of the water source(s) and the available capacity(s). Identify any changes.: _____

Does the proposed amendment change the overall quantity of water to be used?

☒ Yes ☒ No

Provide the overall estimated quantity to be used. Identify proposed changes. :

Does the proposed amendment change the quantity of water to be used from each source?

☒ Yes ☐ No

Provide the estimated quantity(s) of water to be used from each source. Identify proposed changes. :

Drilling will require water source from nearby lakes and based on current diamond drill water use tracking, the volume used from each may be 10 to 30 m³/day. Water supply through ice will be in compliance with DFO operational statements and policy.

Does the proposed amendment change the quantity of water to be used for each purpose?

☐ Yes ☒ No

Provide the estimated quantities to be used for each purpose (camp, drilling, etc.). Identify proposed changes.: _____

Does the proposed amendment change the method(s) of extraction?

☐ Yes ☒ No

Describe the method(s) of extraction. Identify proposed changes. : _____

Does the proposed amendment change the quantity(s) of water returned to source(s)?

☐ Yes ☒ No

Estimated quantity(s) of water returned to source(s). Identify proposed changes. : _____ m³/day

Does the proposed amendment change the quality(s) of water returned to source(s)?

☐ Yes ☒ No

Describe the quality(s) of water(s) returned to source(s). Identify any changes. : _____

14. WASTE

Check the appropriate box(s) to indicate the types of waste(s) approved in the existing licence.

- | | |
|---|---|
| <input checked="" type="checkbox"/> Sewage | <input checked="" type="checkbox"/> Waste oil |
| <input checked="" type="checkbox"/> Solid Waste | <input checked="" type="checkbox"/> Greywater |
| <input checked="" type="checkbox"/> Hazardous | <input type="checkbox"/> Sludges |
| <input checked="" type="checkbox"/> Bulky Items/Scrap Metal | <input type="checkbox"/> Contaminated soil and/or water |
| <input type="checkbox"/> Animal Waste | |
| <input type="checkbox"/> Other (describe): _____ | |

Does the proposed amendment change the type(s) of waste(s) to be generated or deposited?

☒ Yes ☐ No

If Yes, indicate using the boxes below, the proposed change(s) to the type(s) of waste(s) to be generated and/or deposited noting the addition, removal or continued generation and/or disposal of waste(s).

- | | |
|--|---|
| <input type="checkbox"/> Sewage | <input type="checkbox"/> Waste oil |
| <input type="checkbox"/> Solid Waste | <input type="checkbox"/> Greywater |
| <input type="checkbox"/> Hazardous | <input checked="" type="checkbox"/> Sludges (from core cutting & polydrill) |
| <input type="checkbox"/> Bulky Items/Scrap Metal | <input type="checkbox"/> Contaminated soil and/or water |
| <input type="checkbox"/> Animal Waste | |
| <input type="checkbox"/> Other (describe): _____ | |

In order to improve water use an improved drill water recycling best management system will be incorporated into drill programs. The operating procedure for the "polydrill/megabag method" includes the containment of drill cuttings within megabag and recycling the water for use in drilling. Cuttings remain within the bag and are managed as per current waste management plan; this may include disposal in a sump area near the drill area, or the trench disposal area at camp, or backhauled for disposal in approved facility.

15. QUANTITY AND QUALITY OF WASTE INVOLVED

Does the proposed amendment change the quantity(s) of the types of wastes involved?

☐ Yes ☒ No

Does the proposed amendment change the composition(s) of the types of wastes involved?

☐ Yes ☒ No

Does the proposed amendment change the method(s) of treatment for the types of waste involved?

☐ Yes ☒ No

Does the proposed amendment change the method(s) of disposal for the types of waste involved?

☐ Yes ☒ No

If Yes to any of the above, describe the proposed changes:

For each type of waste indicated in Block 14, describe its composition, quantity in cubic meters/day, method of treatment and method of disposal.

Type of Waste	Composition	Quantity Generated	Treatment Method	Disposal Method
Camp sewage	blackwater	Up to 10 Pecto bags (~100kg)/day	Incinerator	Ash drummed & backhaul
Greywater	From kitchen and dries	Up to 15 to 20 m3/day	Sump located 30m above highwater mark	
Solid waste	Paper, cardboard, plastic, wood, burlap cloth, fuel or oil soaked absorbant material untreated paper products	~20 garbage bags (121L) per day	Incinerator And <i>Open burning of acceptable material (untreated paper products only) generated at the temporary camps or of a size or volume too large for the camp incinerator</i>	Ash drummed & backhaul
Bulky items/scrap metal	Metal waste (used drill steel, broken or worn mechanical parts, fuel drums	~ 1 twin otter load per week	Drained, crushed and packaged for transport	Backhaul for recycling or disposal
Waste oil		~250L generated over season	Packaged for transport	Backhaul for recycling or disposal
Sludges	Drill cuttings and core cutting saws	~100 m3 generated over season		Cuttings are disposed in sump near drill location; or transported to camp for disposal in trench/sump; or drummed and backhauled for disposal.

16. OTHER AUTHORIZATIONS

Does the proposed amendment change the need for other authorizations in addition to the sub-surface and surface land use authorizations provided in Block 6?

☐ Yes ☒ No

If Yes, indicate any additional authorizations required, which authorizations are no longer required, and which authorizations continue to be required.

For each provide the following:

Authorization: _____

Administering Agency: _____

Project Activity: _____

Date (expected date) of issuance: _____ Date of expiry: _____

17. PREDICTED ENVIRONMENTAL IMPACTS OF UNDERTAKING AND PROPOSED MITIGATION MEASURES

Does the proposed amendment change the predicted environmental impacts of the undertaking and the proposed mitigation measures?

☐ Yes ☒ No

Describe direct, indirect, and cumulative impacts related to water and waste. Identify any changes.

All drilling additives are biodegradable. The use of salt at the drill site is expected to have minimal impact as the brine will be effectively diluted by water pumped to the drill site at a rate of approximately 12 gallons per minute. Salt is needed to prevent permafrost from freezing the hole closed when drilling is halted for a significant length of time. Permafrost is not present under deeper lakes that don't freeze to the bottom. As a result, little to no salt is expected to be required for on-ice holes drilled on larger lakes.

If drilling is successful in intersecting sulfide mineralization the resulting drill cuttings may have increased acid rock drainage potential. This is a naturally occurring state within the soils developed above existing zones of sulfide mineralization on the property. The relatively small quantities of sulfide rich drill cuttings left at the surface are expected to be admixed with other rock types in the drill cuttings, thereby slowing the rate of reaction and providing possible buffering capacity. The quantity of drill cuttings at each drill site depends on the length of the hole and is estimated to be up to 1 m³ for the deepest holes.

Water from drilling operations will be recirculated to minimize the quantity used. The megabag system is currently used to capture drill cuttings which are subsequently removed from the drill site by helicopter and deposited in a sump at George camp. Clarified water drains through the bag and is allowed to disperse on the tundra where it percolates into the ground and returns to the local watershed. Small quantities of rock flour and drill cuttings may end up being deposited on the tundra in the area of the drill collar, however they will have a similar composition to that of the local outcrop or overburden material and will not represent a source of significant impact to the surrounding environment. In time, native vegetation will colonize these areas. Compression of vegetation in the vicinity of the drill set up will occur; this impact will naturally correct itself once the drill has been moved from the site.

Where drilling occurs on or near lakes, the drill return water (containing drill cuttings) will be pumped away from the shore of the lake. At each drill site (except those drilled from ice) plans are to backfill the drill hole with any accumulated drill cuttings taking care not to disrupt the surrounding topsoil/organic layer. Any excess sludge or cuttings are allowed to dry, then collected and removed for disposal.

Photos of drill areas are taken before and after drilling activities and the site is monitored to assess site conditions once drillrig has been relocated. Reclamation of drill locations is part of the on-going progressive reclamation activities and monitored.

No cumulative impacts are expected.

18. WATER RIGHTS OF EXISTING AND OTHER WATER USERS

Was compensation paid and/or an agreement(s) for compensation been entered into with any existing or other users of water during consideration of the existing licence?

☐ Yes ☒ No

If Yes, provide the names, addresses and the nature of water use by those persons or properties.

Does the proposed amendment adversely affect any known persons or property including those that hold licences for water use in precedence to the application, domestic users, in-stream users, authorized waste depositors, owners of property, occupiers of property, and/or holders of outfitting concessions, registered trapline holders, and holders of other rights of a similar nature?

☐ Yes ☒ No

If Yes, provide the names, addresses and the nature of water use of those persons or properties.

Advise the Board if compensation has been paid and/or an agreement(s) for compensation has been reached with any existing or other water users with respect to the proposed amendment.

19. INUIT WATER RIGHTS

Was compensation paid/ or an agreement(s) for compensation been entered into with any Designated Inuit Organization (DIO) during consideration of the existing licence?

☐ Yes ☒ No

If Yes, which DIO(s) _____

Does the proposed amendment substantially affect the quality, quantity or flow of waters flowing through Inuit Owned Land (IOL)?

☐ Yes ☒ No

If Yes, advise the Board if negotiations have commenced or an agreement to pay compensation for any loss or damage has been reached with one or more DIO(s) with respect to the proposed amendment.

20. CONSULTATION - Provide a summary of any consultation meetings including when the meetings were held, where and with whom. Include a list of concerns expressed and measures to address concerns.
No community consultation meetings have been completed for this amendment.

21. SECURITY INFORMATION

Does the proposed amendment change the financial security assessment?

☐ Yes ☒ No

Does the proposed amendment change the estimate of the total financial security for final reclamation?

☐ Yes ☒ No

An amended Abandonment & Restoration Plan is included in Appendix D.

Provide an estimate of the total financial security for final reclamation equal to the total outstanding reclamation liability for land and water combined sufficient to cover the highest liability over the life of the undertaking. Estimates of reclamation costs must be based on the cost of having the necessary reclamation work done by a third party contractor if the operator defaults. The estimate must also include contingency factors appropriate to the particular work to be undertaken. Identify any changes in the financial security assessment resulting from the proposed amendment.

Where applicable, the financial security assessment should be prepared in a manner consistent with the principals respecting mine site reclamation and implementation found in the *Mine Site Reclamation Policy for Nunavut*, Indian and Northern Affairs Canada, 2002.

22. FINANCIAL INFORMATION

Is the statement of financial security the same as that considered in the existing water licence?

☐ Yes ☒ No

Provide an updated statement of financial security. **Included in Appendix E**

If the applicant is a business entity please answer the questions below:

Is the list of the officers of the company the same as those considered in the existing water licence?

☐ Yes ☒ No

Provide a list of the officers of the company. **Included in Appendix E**

Is the Certificate of Incorporation or evidence of registration of the company name the same?

☒ Yes ☐ No

Attach a copy of the Certificate of Incorporation or evidence of registration of the company name. **Included in Appendix E**

23. STUDIES UNDERTAKEN TO DATE

List and attach updated studies, reports, research etc.

No studies have been completed to date associated with this amendment request. On-going water quality monitoring as outlined in the license terms and conditions is completed and reported in the annual report. This will include any on-going reclamation activities.

Provide a compliance assessment and status report including a response to any inspector's reports. The licensee must contact the NWB for licence specific direction in completing the assessment and report.

Compliance of the Terms and conditions – 2BEGEO1015 (issued June 11, 2010) is summarized:

Part B:

- Annual Water use fees have been paid
- An annual report is currently being prepared and will be submitted by the March 31, 2013 deadline
- Format of annual report follows template prepared by NWB; last report submitted March 2012.

Part D:

- Waste backhaul is tracked and available to the inspector upon request

Part F

- Water quality samples were collected to establish water quality conditions prior to and upon completion of drilling through ice. Results will be reported as part of annual report.

Part I

- Updated Abandonment and Restoration Plan included with application package. This work has been inspected and will be reported annually. Drillsite reclamation is on-going as part of the exploration program and is reported on an annual basis.

Part J

A Monitoring Program was established and implemented and will be reported as part of the Annual Report. This includes water use, sources, sump location, water sample locations and analytical results

Other

Letter dated May 1, 2012 from NWB.

- The terms and conditions for open burning were in compliance for the 2012 program.

If in non-compliance, a licence may not be issued until compliance is achieved. If in non-compliance, attach plans/reports for consideration. Application will not be processed if significant issues of non-compliance exist.

24. PROPOSED TIME SCHEDULE

Does the proposed amendment change the time schedule considered in the existing licence for any phase of development?

☐ Yes ☒ No

Indicate the start and completion dates for each applicable phase of development (construction, operation, closure, and post closure). Identify proposed changes.

Construction

Proposed Start Date: _____ Proposed Completion Date: _____
(month/year) (month/year)

Operation

Proposed Start Date: _____ Proposed Completion Date: _____
(month/year) (month/year)

Closure

Proposed Start Date: _____ Proposed Completion Date: _____
(month/year) (month/year)

Post - Closure

Proposed Start Date: _____ Proposed Completion Date: _____
(month/year) (month/year)

For each applicable phase of development indicate which season(s) activities occur.

Construction

☐ Winter ☐ Spring ☐ Summer ☐ Fall ☐ All season

Operation

☐ Winter ☐ Spring ☐ Summer ☐ Fall ☐ All season

Closure

☐ Winter ☐ Spring ☐ Summer ☐ Fall ☐ All season

Post - Closure

☐ Winter ☐ Spring ☐ Summer ☐ Fall ☐ All season

25. PROPOSED TERM OF LICENCE

On what date does the existing licence expire? **March 31, 2015**

Is the Licensee applying for a combined renewal and amendment of the existing licence?

☐ Yes ☒ No

If Yes, indicate the proposed term of the renewal (maximum of 25 years):

Requested date of renewal issuance: _____ Requested Expiry Date: _____
(month/year) (month/year)

(The requested date of renewal issuance must be at least three (3) months from the date of application for a type B water licence and at least one (1) year from the date of application for a type A water licence, to allow for processing of the water licence application. These timeframes are approximate and do not account for the time to complete any pre-licensing land use planning or development impact requirements, time for the applicant to prepare and submit a water licence application in accordance with any project specific guidelines issued by the NWB, or the time for the applicant to respond to requests for additional information. See the NWB's *Guide 5: Processing Water Licence Applications* for more information)

26. ANNUAL REPORTING

Will the proposed amendment change the content of annual reports or the annual report template?

☐ Yes ☒ No

If Yes, provide details regarding the content of annual reports and a proposed outline or template of the annual report.

27. CHECKLIST

The following must be included with the application for Amendment for the water licensing process to begin.

Completed Application for Water Licence Amendment form.

☒ Yes ☐ No If no, date expected _____

Information addressing Supplement Information Guideline (SIG), where applicable (see Block 11)

☒ Yes ☐ No If no, date expected _____

Compliance Assessment / Status Report (see Block 23).

☒ Yes ☐ No If no, date expected _____

Indication of Renewal Requirement (see Block 26) **N/A – renewal not requested**

☐ Yes ☐ No If no, date expected _____

English Summary of Renewal Application.

☒ Yes ☐ No If no, date expected _____

Inuktitut and/or Inuinnaqtun Summary of Renewal Application.

☒ Yes ☐ No If no, date expected _____

Application fee of \$30.00 CDN (Payee Receiver General for Canada).

☒ Yes ☐ No If no, date expected _____

Water Use Fee Deposit of \$30.00 CDN (Payee Receiver General for Canada). The actual water use fee will be calculated by the NWB based upon the amount of water authorized for use in accordance with the Regulations at the time of issuance of the licence.

☒ Yes ☐ No If no, date expected _____

28. SIGNATURE

Wes Carson VP Project Dev  15/01/13
Name (Print) Title (Print) Signature Date

APPENDIX A – Sub-surface and Surface tenure held by Sabina at George Project

The current list of permits, license and authorizations is:

Permit No.	Permit Name	Type	Expiry	Agency	Description
N2010C0016	Mineral Exploration	Class A	2013-10-31	INAC	Mineral Exploration Beechy Lake Area
KTL304C018 - Amended	George Camp	Level 3	2013-12-13 (renewal pending)	KIA	Staking/prospecting, exploration (ground/air geophysics), drilling, bulk sampling, bulk fuel storage, camp, winter road
2BE-GEO1015	George Water	Type B	2015-06-15	NWB	Water use and waste disposal

Subsurface mineral tenure includes:

<i>Property</i>	<i>Claim #</i>	<i>Claim Name</i>	<i>NTS Map</i>	<i>Record Date</i>
George	F98491	GS 1	076G13,076J04	2005-11-25
George	F98492	GS 2	076G13,076J04	2005-11-25

Subsurface mineral tenure continued:

Property	Lease #	NTS map	Expiry Date
George	3562	076G14	2015-11-09
George	3598	076G14	2016-12-28
George	3599	076G14	2016-12-28
George	3600	076G14	2016-12-28
George	3601	076G14	2016-12-28
George	3602	076G14	2016-12-28
George	3603	076G14	2016-12-28
George	3604	076G14	2016-12-28
George	3605	076G14	2017-12-19
George	3606	076G14	2017-12-19
George	3607	076G14	2017-12-19
George	3608	076G14	2017-12-19
George	3649	076G14	2017-12-19
George	3650	076G14	2016-12-28
George	3651	076G14	2016-12-28
George	3653	076G14	2017-12-19
George	3677	076G14	2018-10-16
George	3729	076G14	2018-10-16
George	3730	076G14	2018-10-16
Bath	5152	076J12	2029-03-10