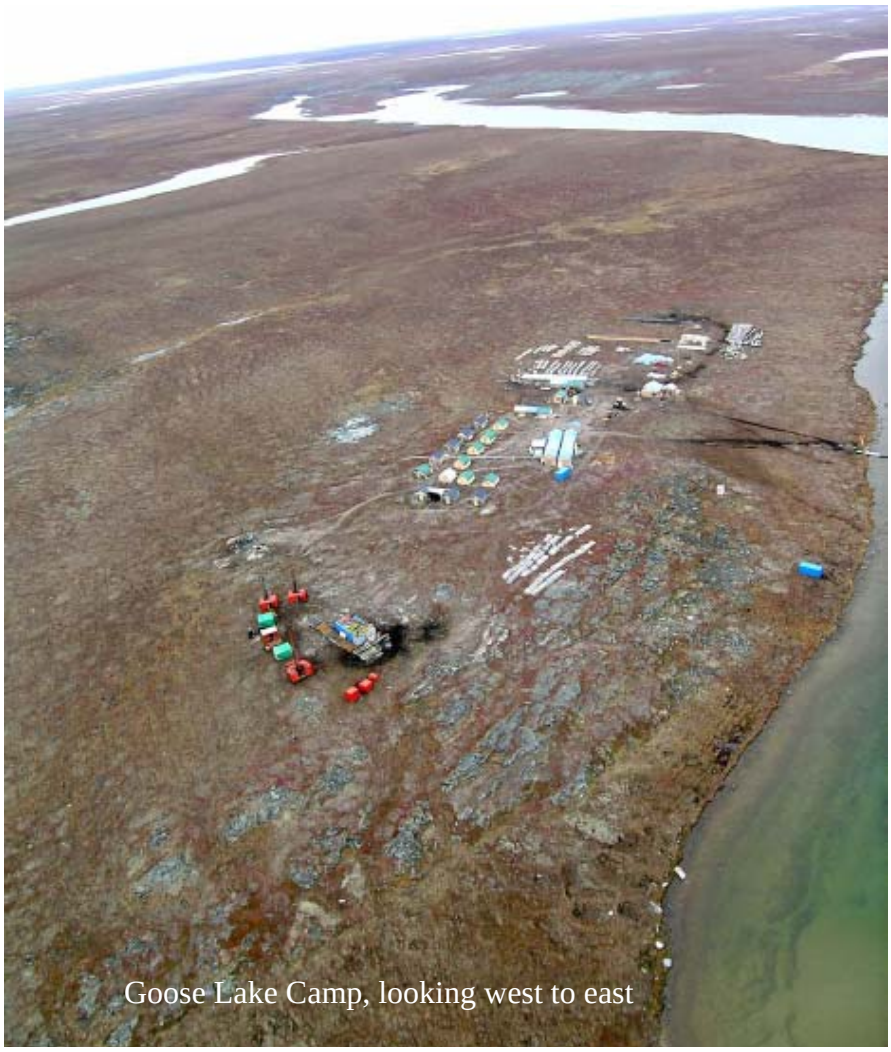
Goose Lake Exploration Camp
Abandonment and Restoration Plan, February 2005



Goose Lake Camp, looking west to east

MIRAMAR BATHURST RESOURCES LIMITED

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TABLE OF CONTENTS

Page

1.0 INTRODUCTION

1.1 General

Miramar Bathurst Resources Limited and Kinross Gold Corporation entered into a Joint Venture (JV) partnership to explore the Back River Project in the Nunavut Territory. The JV is for a period of two years, with Miramar being the operator and responsible for maintaining all Permits ad required for the JV. The Goose Lake Project is covered by KIA Land Use License KTL304C017.

Operating and managing an exploration project on tundra requires a lot of effort from all parties involved. The area is environmentally sensitive and all aspects of exploration because of our activities, products and services will be risk assessed with management protocols developed, implemented and communicated with our employees, interested parties and suppliers to eliminate or minimize any negative impacts to the receiving environment.

The Phase I of the Exploration project begin about mid February and ends by June 15. The crew, equipment and supplies will be flown into Goose Lake camp from Yellowknife via Twin Otter or similar aircraft beginning in early March. An ice strip will be established on Goose Lake for aircraft utilising the D7G Cat, which is presently located at the Goose Lake Camp. This D7G Cat will also be used to move drill rigs to drill sites. Three skid-mounted drills will drill 35 holes a total of 8,000 metres during March, April and May Drilling will be completed by the end of May and the majority of the crew will then be demobilized prior to spring break up. Several employees will remain at the camp to log core and perform environmental monitoring work.

Phase II is scheduled to begin on July 15th, with the whole crew returning to camp and drilling will end about September 30th or when the weather prohibits staying at the camp. Two rigs will drill about 15 holes comprising of 3,000 metres of core drilling. A helicopter will be used to move the rig to the drill sites. The crew will be demobilized back to Yellowknife using float-equipped aircraft by September 30th. The drill equipment and minor supplies may remain at the project area for use during the next exploration season.

The project will employ 30 people, 15 of which will be Miramar employees. Of the fifteen, 3 or 4 of those would be Inuit. The contractors working on site will also be encouraged to hire Inuit employees. The project anticipates spending $10 million Canadian annually during its exploration program.

Miramar Bathurst Resource Limited will implement this Abandonment and Restoration Plan on behalf of the JV and will continue to look for ways to minimise or eliminate negative impacts to the receiving as a result to its activities, products and services at Goose Lake.

1.2 Miramar Bathurst Resources Limited Environmental Policy

Miramar Bathurst Resources Limited is committed to maintaining sound environmental practices in all of its activities from exploration through to closure and land relinquishment.

To achieve this, MBRL in working with its employees and contractors will:

- Examine the potential impact to the environment of all proposed activities and take steps to minimize or where possible eliminate the impact.
- Ensure all activities are in compliance will all environmental legislation and regulations.
- On a continuous basis, determine the MBRL impact to the environment and through continuous improvement, strive to attain higher level of environmental performance.
- Maintain a high level of environmental protection by applying practices and technologies that minimise impacts and enhance environmental quality.
- Maintain dialogue with communities and other stakeholders within the area of influence of the MBRL project areas.
- Progressively rehabilitate disturbed area, develop closure plans that can be continually improved and incorporate new technologies where practical.
- Encourage cooperative research programs with government and other stakeholders to better understand and monitor impacts associated with the MBRL projects.
- Train all employee and contractors to understand their environmental responsibility related to MBRL.

1.3 Legal Requirement

Under the terms of KIA Land Use License, KTL304C017, and the NWB Water Use License, NWB2GOO0510, Miramar Bathurst Resources is obligated to rehabilitate the areas used to its previous standard of human utilization and natural productivity.

1.4 Site Location and Description

Goose Lake Camp as shown in Figures 1 & 2 is located in western Nunavut, south of Bathurst Inlet within the Slave Structural Province. It' location is within the zone of continuous permafrost at approximately 65º35' north and 106º25' east.

The site located on the slope of the western bank of Goose Lake consists of an approximate 40-person camp constructed for support services directed towards exploration activities. The lakeshore is approximately 50 m distant toward the north and the regional gradient surrounding the camp ranges from approximately 2% to 6% towards the north. The camp is approximately 300 metres (m) in length from east to west and 100 m wide from north to south, covering an area of 30,000 m^2. A small but visible creek runs east north, east of the camp. The camp facilities are located on natural tundra underlain by a 10 cm organic layer overlying silt-sand parent material.

Figure 1 shows the general layout of the camp as seen during 2004 exploration season. The camp stretch is drawn not to scale therefore should not be used to estimate distances or building sizes. Figure 2 is a recent aerial bird's eye view of Goose Lake camp.

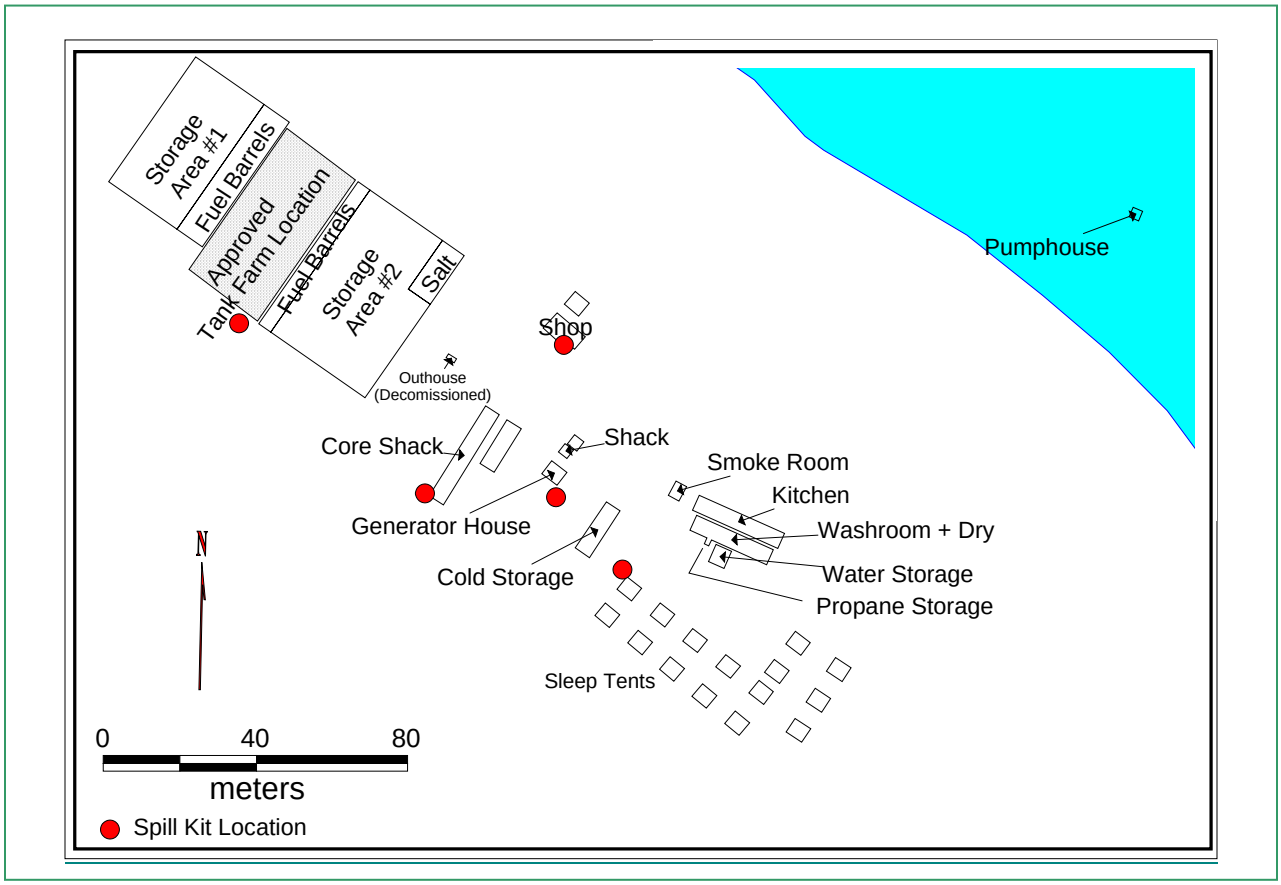


Figure 1 Layout of Goose Lake Exploration Camp, 2004. Location of each spill kit indicated by red dot.

Figure 2 Bird's eye view of Goose Lake, photo taken during 2004 exploration season.

The camp is serviced by a biodegradable treatment system by which solid waste is collected and burn in the onsite incinerator. Gray water is continuously release onto the tundra south of the camp.

Kitchen waste generated are segregated with food and paper products being incinerated within the camp incinerator. Wood and metal wastes are stored in the far most area of the camp. Non-recycle timbers or plywood are periodically burned in specially made cutout 45 gallons ½-size drum erected on iron stands.

Potable water is obtained from Goose Lake with the freshwater intake being located directly north of the camp buildings.

1.5 Scope of Reporting

This Abandonment and Restoration Plan (A&RP) has been designed for the NWB .licence and applies to the Goose Lake Exploration Project (Lat: 65°35' Long:106°25') managed by Miramar Bathurst Resources Ltd on behalf of Miramar Mining Corporation and Kinross Gold Coporation.

The A&RP has been prepared for Goose Lake in anticipation for the 2005 winter and summer drilling programs. The Plan also takes into consideration the likely hood if the camp close prematurely due to:-

(i) Sudden drop in gold prices to make the project uneconomical;
(ii) Drop in ore grade than anticipated;

(iii) Non compliance to legislative requirements; and

(iv) Natural disasters.

In situations as such mentioned above, this Plan provides the base strategy for anticipated tasks of restoring Goose Lake in an event where exploration actives has ceased, either on short term or a long term bases.

The plan will be reviewed annually and updated with current information to as the future of the Goose Lake Exploration project.

Section 1 of the Plan gives a brief account of the ownership of the property, the environmental policy, legal requirements and a brief description of the camp.

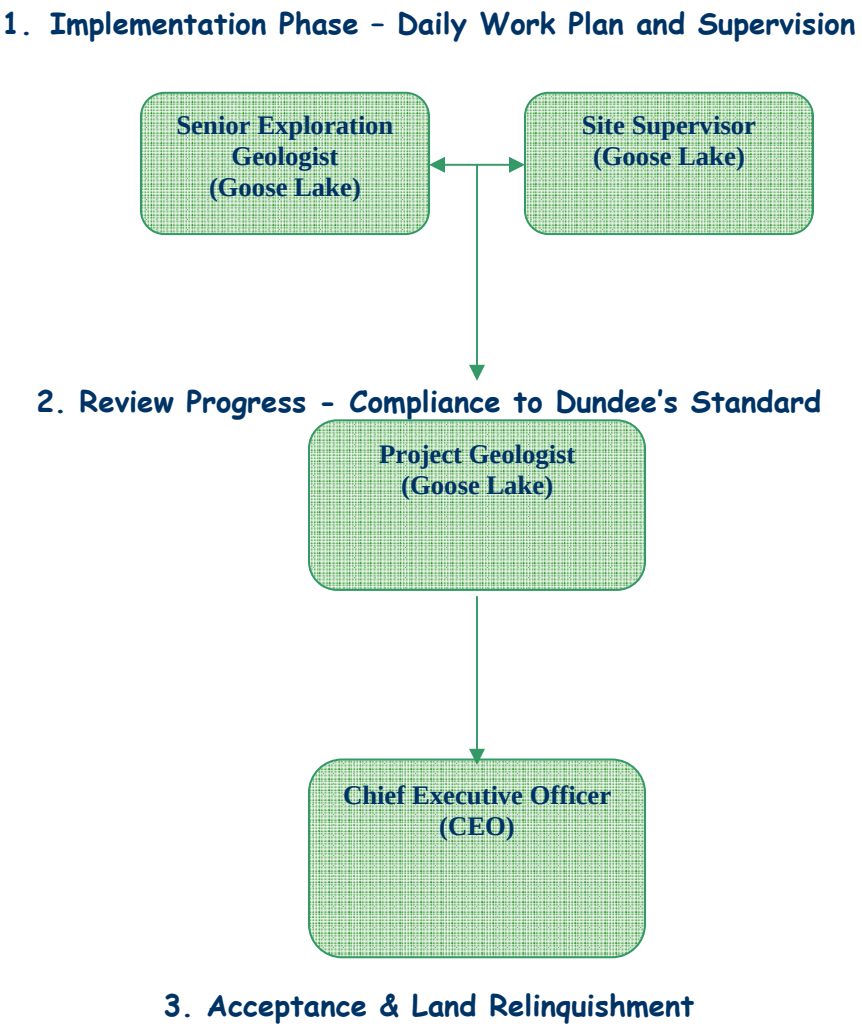
Section 2 outlines briefly a time schedule for restoration activities after completion of each exploration program. A list of infrastructure at Goose Lake is compiled and a short brief on Progressive Restoration program.

Section 3 and 4 of the Plan provides details of how each exploration aspect will be addressed, while Section 5 outlines the responsibilities for carrying out the Plan. The final section (Sections 6) determines when the next review of the Plan would be conducted.

2.0 RESPONSIBILITIES FOR THE PLAN

Senior personnel residing at Goose Lake Exploration Camp are responsible for the implementation of this Plan as shown in Figure 3. However, every employee, contractor or a visitor (s) arriving to Goose Lake has a responsibility to ensure they adhered to the MBRL environmental policy. The policy will be communicated to all employees, contractors and visitors during their stay at Goose Lake in a formal site induction program.

Figure 3. Flowchart for the implementation of Goose Lake Abandonment & Restoration Plan



3.0 SCHEDULE FOR ABANDONMENT AND RESTORATION

For each exploration season, the A&RP of Goose Lake campsite should take approximately 14-21 days to complete. This restoration program will take place after all exploration activities have ceased. The increase in number of days allows for changes in weather in a given day. If exploration activities dictate the finalisation of the exploration program for the season, the restoration program will be conducted from the 15 to 30 of September each year and no later than October 31.

The Goose Lake Senior Exploration Geologist and Site Supervisor will implement this A&RP plan. The Senior Environmental Coordinator will oversee other legal responsibilities associated with the Plan. Responsibility flowchart is show in Section 5 of this Plan.

3.1 List of Infrastructures at Goose Lake

14 Sleeping Quarters
1 Core shack
1 Kitchen & 1 ablution and dry building
1 Office Complex
3 Fuel, Jet B and Gasoline storage areas
1 Generator shack
1 Airstrip (natural unprepared esker); 1 helipad & 1 jetty
1 Solid Waste lay down area
2 x Sea containers
1Waste Incinerator
4 Shop buildings (contractor & MBRL)
1 Smoke shack
1 Medical

3.2 Progressive Reclamation

MBRL has embarked on progressive reclamation at Goose Lake. Progressive restoration will be ongoing during the height of its exploration program thereby reducing the need for a full-scale restoration program at the closure of each exploration phase. Ongoing significant restoration activities are described below.

3.2.1 Spill Areas Contaminated Area Reclamation

3.2.1.1 Recycle of Contaminated Fuel

The contaminated fuels are recycled primarily as an accelerant in the garbage incinerator. If present in sufficient quantities, contaminated fuel will be recycled for camp heating purposes.

3.2.1.2 Contaminated Top Soil

Remove contaminated soils immediately and stored in labelled barrels for transportation to permitted disposal sites either on the Belt or in Yellowknife. In areas, where its difficult to remove the top soil or by removing the top soil will pose other hazards, peat moss grains are spread over areas that are contaminated by either directly or indirect by spillage. The objective is to utilize other products that have been environmentally proven in such clean up to absorb petroleum products still trapped in the soil where absorbent pads are no longer effective. Once individual grain is saturated, new peat moss grains added until the peat moss gains visibly not saturated anymore. The contaminated peat moss is disposed off in approved land treatment areas or incinerated onsite.

3.2.2 Non Combustible Solid Waste placement

Solid wastes; from batteries, metal scraps, iron rods to household items are continuously relocated to the eastern end of the camp. The items are arranged in such a way that it can be easily removed of property during winter months to an approved designated landfill areas on the Belt or in Yellowknife.

4.0 WINTER RESTORATION PLAN

The winter restoration plan is defined as a short-term abandonment of Goose Lake Exploration Camp. The tasks involved are important to the success of the next exploration program but requires less effort.

4.1 Buildings and Content

4.1.1 Plan

All tents and buildings complex will be secured for the winter. All the office equipment; household furniture; kitchen equipment; recreational equipment and other mobile heavy equipment will be winterised and left secured on site. The camp will be secured.

4.2 Water Supply System

4.2.1 Plan

Water pumps, filtering systems, water lines and any other equipment associated with the water supply system will be drained and winterised. Water pump shed will be secured.

4.3 Sewage System

4.3.1 Plan

The sewage system will be drained with no greywater in the discharge pipe. Solid waste will be incinerated onsite.

4.4 Waste Incinerator

4.4.1 Plan

The incinerator fuel tank will be drained. The remaining fuel will be stored in an approved container, labelled and stored together with all other petroleum products for future use. The power source will be disconnected, cord rolled up and stored in the workshop. The incinerator will be secured. The area will be inspected for petroleum spills or contamination. If such is the case, biodegradable peat moss will be spread over the impacted area.

4.5 Electrical System

4.5.1 Plan

The generator shed and the surrounding area will be inspected for signs of hazardous spills and remaining wastes such as oil and grease. If topsoil is contaminated, biodegradable peat moss will be spread over the area to absorb remaining hazardous wastes trapped in the soil. The generator will be drained of its fuel. Remaining waste fuel, oil and grease will be stored in approved storage containers, labelled for that usage and reused during summer operations. The generator will be winterised and the shed will be secured for winter. Electrical wires, plugs and sockets will remain in their installed locations. All electrical cords temporarily connected to a building or machinery during summer work program will be unplugged, rolled and stored in the workshop.

4.6 Camp Heating Systems

4.6.1 Plan

Each 44-gallon fuel barrel attached to respective tent or building will be refilled, closed and secured within the secondary containment container. The remaining fuel in the line will be allowed to burn out. The lid of the containment container will be secured to prevent snow from filling up the designated containment area. Empty propane cylinders will be transported to Yellowknife for recycle.

4.7 Petroleum Products and Storage Facilities

4.7.1 Plan

Of great importance is the care involved in reducing the onsite fuel cache to a minimal level to be left onsite over the winter months. The minimum level for Jet B and diesel fuel will be cached for emergencies and the next year's start up. Site Supervisor and Senior Exploration Geologist will determine the possible access to these resources prior to the start next exploration program.

An inventory of the remaining fuel will be made and full drums will be inspected and secured during winter. Empty drums at remote drill sites will be flown back to camp, counted and transported to Yellowknife for recycle. Fuel farm secondary containment area will be cleared of any debris and decanted of any water. The decanted water will be pumped into a lined pond, tested for BTEX and

F1 (C6-C10) and F2 (>C10-C16), benzene, toluene, ethyl benzene, and xylene. Once the analytical data confirms that the water is safe, it is then released onto the tundra via the sewer wastewater.

Document and report ALL SPILLS to the Spill Center 24 hours Spill line @ phone # *(867) 920-8130.*

4.8 Chemicals

4.8.1 Plan

Chemical stored on site will consist of drill additives, oil, grease, drill salt and household biodegradable cleaners. Chlorine and liquid laundry bleach will not be used on property. All drill additives and the remaining salt will be counted and stored in designated areas of the property. Drill salt is in impermeable bags and stored on pallets. Empty bags will be disposed with combustible garbage. Inspect storage area for possible spills and contamination. Document and report ALL SPILLS to the Spill Center 24 hours Spill line @ phone # *(867) 920-8130.*

4.9 Spill Response Kits

4.9.1 Plan

Carry out an inventory of the Spill kits for the property. All kits will relocated into a secured building, except for kits designated for the remaining petroleum areas over the winter months.

4.10 Transportation

4.10.1 Plan

All transport landing areas will be inspected for contamination. This includes the airstrip, helipad and jetty. The areas will be left for next exploration program in the summer months.

4.11 Drill Sites

4.11.1 Plan

The drill will be dismantled into its main components as per the drilling contractor procedure, packaged and secured along with its ancillary equipment and rods. The drills will be moved by helicopter over the tundra and left on designated areas on property until next drilling season. All drill sites will be inspected for contamination. Biodegradable peat moss will be applied to areas found to be contaminated with petroleum products. Any remaining waste will be taken back to the camp and disposed of accordingly. As much as possible, drill sites will be restored immediately after the drill has been removed to the next site and sumps have drained enough to be levelled. Drill core and core boxes will be counted, properly secured and stored at a designated area on property.

4.12 General Camp area

4.12.1 Plan

A general inspection of the camp area will be carried out. Areas contaminated by petroleum products and unnoticed before abandonment will be reclaimed. Biodegradable peat moss will spread over the impacted area to absorb the remaining contaminants trapped in the soil.

4.13 Final Documentation

4.13.1 Plan

An inventory of all equipment and buildings left on site will be carried out prior to leaving site. Photos of the camp and drill lay down storage area will be taken. Site inspections and monitoring will be done during occupancy and photos taken. Once the site is secured for winter, it will be documented with photos.

5.0 FINAL ABANDONMENT AND RESTORATION PLAN

5.1 Administration

5.1.1 Buildings Structures

5.1.1.1 Plan

All the reusable tents, metal frames, tarpaulins; wooden structures like the dining hall, dry house, office complex, tent wood floor and another other building structure will be dismantled and where possible be recycled for use at another exploration site on the Belt.

Other combustible building structures not worth recycling will be incinerated onsite. Non-combustible structures or materials such as nails, screws, bent metal frames will be recovered, packed and transported out to an approved land fill on the Hope Bay Belt or an approved municipal land fill in Yellowknife.

5.1.2 Office and Household Furniture

5.1.2.1 Plan

All reusable office equipment such as: - computers, radios, phones, satellite disks, desks, chairs; household furniture such as: - beddings, mattress, tent fuel heaters; kitchen appliances and equipment such as: - stoves, freezers, refrigerators, coffee makers, pots, pens, microwaves; recreational equipment such as: - TV's, DVD's, pool tables plus others will be packed and transported for use at other exploration camps on the Belt. Some equipment, depending on what level of liability is accepted by Miramar Bathurst Resource Limited may be donated to the local community or schools.

5.1.3 Water Supply System

5.1.3.1 Plan

Water pumps, filtering systems, water lines and any other equipment associated with the water supply system will be disassembled, lines drained, packed and transported out of Goose Lake for use at other exploration camps on the Belt or to Yellowknife.

Water lines that are not usable will be disposed off at an approved facility on the Belt or at Yellowknife.

5.1.4 Sewage System

5.1.4.1 Plan

The sewage system will be dismantled and relocated to another exploration camp on the Belt or transported to Yellowknife for disposal. All sewer lines will be drained, disconnected, securely packed and transported off property to an approved landfill site on the Belt or in Yellowknife.

5.1.5 Waste Incinerator Plan

Once the camp is entirely dismantled to the satisfaction of the supervisor in-charge, all remaining combustible waste stored will be burned. The incinerator will be dismantled and shipped to another exploration camp on the Belt or to Yellowknife for disposal in an approved facility.

5.1.6 Electrical System

5.1.6.1 Plan

All electrical wires will be removed from the buildings and another other installation on property. Extensions cords and other fittings will be reused at other camps on the Belt. Other used electrical wires will be packed and transported to Yellowknife for recycling. Unused bulbs and fluorescent tubes will be packed and relocated to other camps on the Belt.

The generator shed and the surrounding area will be inspected for signs of hazardous spills and remaining wastes such as oil and grease. If topsoil is contaminated, biodegradable peat moss will be spread over the area to absorb remaining hazardous wastes trapped in the soil.

The generator will be drained of its fuel. Remaining waste fuel, oil and grease will be stored in approved storage containers, labelled and transported offsite. The generator will be dismantled and transported offsite to another exploration camp on the Belt for use or to Yellowknife for sale. Some of this equipment may be donated to the local community if no further exploration program is anticipated in the area.

5.1.7 Camp Heating Systems

5.1.7.1 Plan

Each 44-gallon fuel barrel attached to respective tent or building will be dismantled. The remaining fuel in the line will be allowed to burn out. The remaining fuel in the drum will be toppled, labelled with proper WHIMS labels and stored with other petroleum products. The secondary containment container will be closed, secured and stored ready for transportation offsite. The fuel burner will be dismantled and remaining fuel will be allowed to drain off into waste oil collecting system. All fuel lines will be drained, disconnected and packed for use in other camps on the Belt or transported to an approved landfill site. The area around each installation will be inspected for contamination and reclaimed as per the Spill Emergency Response Plan. Empty propane cylinders will be transported to Yellowknife for recycle.

5.1.8 Petroleum Products and Storage Facilities

5.1.8.1 Plan

5.1.8.2 45 Gallons drums

The fuel storage area will consist of segregated groups of drums with empties apart from the full drums. An inventory of remaining fuel will be made and full drums inspected. Approximate WHIMS labels will be attached to the drums, before transportation offsite. Remaining waste fuel will be labelled with approximate WHIMS label and transported to another camp for heating purposes or transported to Yellowknife for disposal in an approved facility. All empty drums will be labelled accordingly and transported offsite for recycle purposes.

All unused Jet B fuel will be relocated to other exploration camps on the Belt for use in further exploration programs. The areas around the drums will be inspected for contamination.

5.1.8.3 Tidy Tanks

All Tidy tanks will be disconnected from any tents or buildings. All installations will be disconnected and drained. An inventory of the remaining fuel in each tank will be recorded. The tanks will be secured and transported to other camps along the Belt or to Yellowknife for sale. The area around the tanks will be inspected for contamination.

5.1.8.4 AST Tanks

All installations on respective tanks will be disconnected and various hatches inspected and locked. An inventory of the remaining fuel in each tank will be recorded. The AST tanks will only be moved during winter months to either another camp on the Belt or using winter road to a designated area on the coast and loaded onto a barge for transportation to Yellowknife during summer months.

5.1.8.5 Lined Fuel Farm

Once AST tanks have been removed, the area will be inspected for contamination. If contamination is evident, then procedures outline in the Spill Emergency Response Plan will be applied to reclaim the impacted area.

Otherwise, the lined hydrocarbon resistant high-density polyethylene (HDPE) liner will be removed, rolled and packed for transportation offsite to an approved landfill. The berms will be pushed in with a front loader, levelled to cover exposed area. The area will be seeded with native species. All other trenches dug around the farm will be levelled and refilled with local top soil then seeded with native species.

5.1.9 Household Chemicals

Plan

Household cleaners will mainly be stored in the kitchen. Upon camp closure, any unused reagents will be transported to the other camps on the Belt. Half-empty containers will be taken off site to be properly disposed of in an approved discharge facility. Empty containers will be disposed with regular garbage.

5.1.10 Transportation

Plan

5.1.10.1 Airstrip

There is no prepared airstrip; however, the strip is on a natural esker and no additional gravel materials were used for construction purposes. Inspection for potential top soil contamination due to refuelling of aircrafts will continue until no more flights using the strip at the close of the program.

5.1.10.2 Helipad

The helipad will be cleared of any debris. The area will be inspected for contamination. If contamination is evident, then procedures outlined in the Spill Emergency response Plan will be applied to reclaim the impacted area. The area will be seeded with native species.

5.2 Exploration Plan

5.2.1 Drill Sites Management

The drill will be dismantled into its main components as per the drilling contractor procedure, packaged and secured along with its ancillary equipment and rods. The drills will be moved by helicopter over the tundra and left on designated areas on property before transporting offsite. All drill sites will be inspected for contamination. Biodegradable peat moss will be applied to areas found to be contaminated with petroleum products. All wastes will be taken back to the camp by the drillers and disposed of accordingly. As much as possible, drill sites will be restored immediately after the drill has been removed to the next site and sumps have drained enough to be levelled.

5.2.2 Drill holes Management

5.2.2.1 Drill sump

All drill sumps will be collected and disposed off in permitted locations on property. Containers used to capture sumps will be recycled. The sump will be levelled off to match the contour of the surrounding landform during winter months.

5.2.2.2 Iron Casing Management

Casing protruding above ground will be cut off to a level that will not pose a hazard. The cut portion will be disposed off in an approved landfill in Yellowknife. Drill holes which encounter artesian water flow or those drilled under the lake will be plugged with cement. GPS positions for all holes will be recorded.

5.2.3 Chemicals associated with Drilling operations

5.2.3.1 Drill Additives, Cement and Salt Management

All remaining drill additives and salt will be inventoried, packed and transported to other projects on the Belt or transported to Yellowknife for re-sale or disposed off. Empty containers will be disposed with regular garbage.

5.2.4 Drill Core

Drill core will be counted, properly secured and stored at a designated area on property for long-term storage.

5.2.5 Excavated Trench

The excavated trenched will be backfilled with local soil. The area will levelled off and seeded with native species to promote reclamation.

5.3 Environmental Plan

5.3.1 Long-term Monitoring

Long term monitoring will be conducted during summer months to ensure the area has been cleared of any hazards that may cause a significant adverse impact to the receiving environment. The monitoring will continue until the land is relinquished and accepted by the owner.

5.3.2 Documentation and Final Inspection

Photos of the camp, drill sites at every stage of the decommissioning process will be taken. Documentation outlining what was the A&RP objectives, what was done, what is the outcome, recommend, and develop objectives for the next phase; environmental information and other information as required by the permit will be complied and will form the bases for land relinquishment submission.

5.3.3 Land Relinquishment

Once the reclamation process is accepted and approved by the JV partners, the permit holder will invite and organise a final site inspection visit with community representatives, Land Inspectors, Nunavut Water Board and KIA. Other government organisations such as Environment Canada and Department of Fisheries and Oceans will be invited to visit the area. A written submission will be send to the regulatory authorities asking to relinquish the land.

5.4 Abandonment &Restoration Cost Estimates

The total cost estimation for A&RP plan for Goose Lake is approximately $160,000. The approximate costing will be reviewed annually depending very much on the long-term exploration strategy. The cost structure will be itemised as listed below.

5.4.1 Infrastructure Demolition Cost

5.4.2 Transportation – (Labour, equipment, recycle, relocation of waste etc)

5.4.3 Labour Cost

5.4.3.1 Offsite Administrative Cost

5.4.3.2 Contractor

5.4.4 Rehabilitation Cost

5.4.4.1 Site Supervision - (MBRL)

5.4.4.2 Remedial supplies

5.4.4.3 Native species supplies

5.4.4.4 Contractor

5.4.5 Environmental Monitoring Cost

5.4.5.1 Labour - (MBRL or Contractor)

5.4.5.2 Transportation – (Field sampling)

5.4.5.3 Analytical Cost – (External Lab)

5.4.5.4 Reporting – (MBRL or Contractor)

5.4.6 Final Documentation – (Labour Cost – MBRL or Contractor)

5.4.7 Land Relinquishment – (Travel, Reports, Site Visits, Meetings etc)

6.0 REVIEW OF THE ABANDONMENT AND RESTORATION PLAN

The Goose Lake Abandonment & Restoration Plan will be reviewed on an annual base. Next review will be in January 2006.