



General Water Licence Application  
(Application for a new Water Licence)

Document Date: April 2013

Application Submission Date:

\_\_\_\_\_  
Month/Day/Year

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## DOCUMENT MANAGEMENT

Original Document Date: April 2010

### DOCUMENT AMENDMENTS

	Description	Date
(1)	Updated for public distribution as separate document from NWB Guide 4	June 2010
(2)	Updated NWB logos and reformatted table to allow rows to break across page	May 2011
(3)	Update NWB logo	April 2013
(4)		
(5)		
(6)		
(7)		
(8)		
(9)		
(10)		



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### GENERAL WATER LICENCE APPLICATION (APPLICATION FOR NEW WATER LICENCE)

The applicant is referred to the NWB's Guide 4: Guide to Completing and Submitting a Water Licence Application for a New Licence for more information about this application form.

<b>LICENCE NO:</b> (for NWB use only)	
<b>1. APPLICANT (PROPOSED LICENSEE) CONTACT INFORMATION</b> (name, address)  Agnico Eagle Mines Ltd. C.P. 87, 765 chemin de la mine Goldex Val-d'Or, Quebec J9P4N9  Phone: 819-874-5980 ext. 3622 Fax: _____ e-mail: david.frenette@agnicoeagle.com	<b>2. APPLICANT REPRESENTATIVE CONTACT INFORMATION</b> if different from Block 1 (name, address)  Phone: _____ Fax: _____ e-mail: _____ (Attach authorization letter.)
<b>3. NAME OF PROJECT</b> (including the name of the project location)  GOT Exploration Project	
<b>4. LOCATION OF UNDERTAKING</b>  <b>Project Extents</b> NW: Latitude: ( 65°32'38" N) Longitude: (97°25'53" W) NE: Latitude: ( 65°32'38" N) Longitude: (96°24'13" W) SE: Latitude: ( 65°25'44" N) Longitude: (96°24'13" W) SW: Latitude: ( 65°25'44" N) Longitude: (97°25'53" W)  <b>Camp Location(s)</b> Latitude: N/A Longitude: N/A	
<b>5. MAP</b> - Attach a topographical map, indicating the main components of the undertaking.	

NTS Map Sheet No.: 66H06, 66H07, 66H08, 66H11

Map Name: \_\_\_\_\_ Map Scale: \_\_\_\_\_

6. **NATURE OF INTEREST IN THE LAND** - Check any of the following that are applicable to the proposed undertaking (at least one box under the 'Surface' header must be checked).

**Sub-surface**

☐ Mineral Lease from Nunavut Tunngavik Incorporated (NTI)

Date (expected date) of issuance: \_\_\_\_\_ Date of expiry: \_\_\_\_\_

X Mineral Lease from Indian and Northern Affairs Canada (INAC)

Date (expected date) of issuance: \_\_\_\_\_ Date of expiry: *Many mineral properties will be covered by this water licence and will be renewed as needed.*

**Surface**

X Crown Land Use Authorization from Indian and Northern Affairs Canada (INAC)

Date (expected date) of issuance: \_\_\_\_\_ Date of expiry: *Application not done yet*

☐ Inuit Owned Land (IOL) Authorization from Kitikmeot Inuit Association (KIA)

Date (expected date) of issuance: \_\_\_\_\_ Date of expiry: \_\_\_\_\_

☐ IOL Authorization from Kivalliq Inuit Association (KivIA)

Date (expected date) of issuance: \_\_\_\_\_ Date of expiry: *Application not done yet*

☐ IOL Authorization from Qikiqtani Inuit Association (QIA)

Date (expected date) of issuance: \_\_\_\_\_ Date of expiry: \_\_\_\_\_

☐ Commissioner's Land Use Authorization

Date (expected date) of issuance: \_\_\_\_\_ Date of expiry: \_\_\_\_\_

☐ Other: \_\_\_\_\_

Date (expected date) of issuance: \_\_\_\_\_ Date of expiry: \_\_\_\_\_

Name of entity(s) holding authorizations: \_\_\_\_\_

7. **NUNAVUT PLANNING COMMISSION (NPC) DETERMINATION**

Indicate the land use planning area in which the project is located.

☐ North Baffin

☐ South Baffin

☐ Akunnig

X Keewatin

☐ Sanikiluaq

☐ West Kitikmeot

Is a land use plan conformity determination required?

☐ Yes

X No

If Yes, indicate date issued and attach copy:

If No, provide written confirmation from NPC confirming that a land use plan conformity review is not required. *Please find attached February 2019 NPC confirmation letter.*

<b>8.</b>	<b>NUNAVUT IMPACT REVIEW BOARD (NIRB) DETERMINATION</b>	<p>Is an Article 12 Part 4 screening determination required?</p> <p><input type="checkbox"/> Yes <span style="margin-left: 150px;"><input checked="" type="checkbox"/> No</span></p> <p>If Yes, indicate date issued and attach copy:          If No, provide written confirmation from NIRB confirming that a screening determination is not required. <i>Please find attached February 2019 NPC confirmation letter. A screening is not required and the conditions included in the screening decision 15EN050 will be applied.</i></p>		
<b>9.</b>	<b>DESCRIPTION OF UNDERTAKING</b>	<p>– List and attach plans and drawings or project proposal.  <i>The planned exploration works include geophysical surveys (airborne and ground support), diamond drilling on land and on ice, trenching (overburden removal, without blasting).</i></p>		
<b>10.</b>	<b>OPTIONS</b>	<p>– Provide a brief explanation of the alternative methods or locations that were considered to carry out the project.          N/A</p>		
<b>11.</b>	<b>CLASSIFICATION OF PRIMARY UNDERTAKING</b>	<p>– Indicate the primary classification of undertaking by checking one of the following boxes.</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 50%; vertical-align: top;"> <input type="checkbox"/> Industrial  <input checked="" type="checkbox"/> Mining and Milling (includes exploration/drilling/exploration camps)  <input type="checkbox"/> Conservation  <input type="checkbox"/> Municipal (includes camps/lodges)  <input type="checkbox"/> Power             </td> <td style="width: 50%; vertical-align: top;"> <input type="checkbox"/> Agricultural  <input type="checkbox"/> Recreational  <input type="checkbox"/> Miscellaneous (describe below):  <hr style="border: 0; border-top: 1px solid black; margin-top: 5px;"/> </td> </tr> </table> <p>See Schedule II of <i>Northwest Territories Waters Regulations</i> for Description of Undertakings.</p> <p>Information in accordance with applicable Supplemental Information Guidelines (SIG) must be submitted with a New Water Licence Application. Indicate which SIG(s) are applicable to your application.</p> <div style="border: 1px solid black; padding: 5px; margin-top: 10px;"> <input type="checkbox"/> Hydrostatic Testing  <input type="checkbox"/> Tannery  <input type="checkbox"/> Tourist / Remote Camp  <input type="checkbox"/> Landfarm &amp; On-Site Storage of Hydrocarbon Contaminated Soil  <input type="checkbox"/> Onshore Oil and Gas Exploration Drilling  <input type="checkbox"/> Mineral Exploration / Remote Camp  <input type="checkbox"/> Advanced Exploration  <input type="checkbox"/> Mine Development  <input type="checkbox"/> Municipal  <input type="checkbox"/> General Water Works  <input type="checkbox"/> Power         </div>	<input type="checkbox"/> Industrial <input checked="" type="checkbox"/> Mining and Milling (includes exploration/drilling/exploration camps) <input type="checkbox"/> Conservation <input type="checkbox"/> Municipal (includes camps/lodges) <input type="checkbox"/> Power	<input type="checkbox"/> Agricultural <input type="checkbox"/> Recreational <input type="checkbox"/> Miscellaneous (describe below): <hr style="border: 0; border-top: 1px solid black; margin-top: 5px;"/>
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<b>12.</b>	<b>WATER USE</b>	<p>– Check the appropriate box(s) to indicate the type(s) of water use(s) being applied for.</p> <table style="width: 100%; border: none;"> <tr> <td style="width: 50%; vertical-align: top;"> <input type="checkbox"/> To obtain water for <u>camp</u>/ municipal purposes  <input type="checkbox"/> To obtain water for industrial purposes  <input type="checkbox"/> To cross a watercourse             </td> <td style="width: 50%; vertical-align: top;"> <input type="checkbox"/> To divert a watercourse  <input type="checkbox"/> To modify the bed or bank of a watercourse             </td> </tr> </table>	<input type="checkbox"/> To obtain water for <u>camp</u> / municipal purposes <input type="checkbox"/> To obtain water for industrial purposes <input type="checkbox"/> To cross a watercourse	<input type="checkbox"/> To divert a watercourse <input type="checkbox"/> To modify the bed or bank of a watercourse
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<input type="checkbox"/> To alter the flow of, or store water <input checked="" type="checkbox"/> Other: <i>to obtain water for diamond drilling</i>	<input type="checkbox"/> Flood control
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**13. QUANTITY AND QUALITY OF WATER INVOLVED** - For each type of water use indicated in Block 12, provide the source of water, the quality of the water source and available capacity, the estimated quantity to be used in cubic meters per day, method of extraction, as well as the quantities and qualities of water to be returned to source.

Name of water source(s) (show location(s) on map):  
*The water for drilling will be drawn from proximal lakes, ponds and rivers.*

Describe the quality of the water source(s) and the available capacity:  
*The quality of these water sources has not been monitored by Agnico Eagle at this time.*

Provide the overall estimated quantity of water to be used: *Maximum 299 m<sup>3</sup>/day*

Provide the estimated quantity(s) of water to be used from each source: *Many sources are planned to be used and will be chosen in the vicinity of the drilling activity.*

Indicate the estimated quantities to be used for each purpose (camp, drilling, etc.)  
*A maximum of 299m<sup>3</sup>/day for drilling*

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Describe the method of extraction(s): *By pumping.*

Estimated quantity(s) of water returned to source(s) *N/A* \_\_\_\_\_ m<sup>3</sup>/day

Describe the quality of water(s) returned to source(s):  
*The water used will be disposed of in natural depressions where there will be no risk of direct connections with water body*

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**14. WASTE** – Check the appropriate box(s) to indicate the types of waste(s) generated and deposited.

<input type="checkbox"/> Sewage <input checked="" type="checkbox"/> Solid Waste <input checked="" type="checkbox"/> Hazardous <input checked="" type="checkbox"/> Bulky Items/Scrap Metal <input type="checkbox"/> Animal Waste <input type="checkbox"/> Other (describe): _____	<input checked="" type="checkbox"/> Waste oil <input type="checkbox"/> Greywater <input checked="" type="checkbox"/> Sludges <input checked="" type="checkbox"/> Contaminated soil and/or water
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**15. QUANTITY AND QUALITY OF WASTE INVOLVED** – For each type of waste indicated in Block 14, describe its composition, quantity in cubic meters/day, method of treatment and method of disposal.

Type of Waste	Composition	Quantity Generated	Treatment Method	Disposal Method
Combustible wastes	Domestic waste, scrap wood	1 ton/ exploration season	Segregation	Transport to the Amaruq camp site and managed according to

				the waste management plan
Hazardous waste/Contaminated soil and water	Used oil, fuel, glycol, battery, hydrocarbon contaminated soil and water	1 ton/ exploration season	Segregation per category	Transport to southern facility for recycling or safe disposal
Non-combustible waste	Metal, treated wood, plastic, etc.	1 ton/ exploration season	Segregation per category	Transport to the Amaruq camp site and managed according to the waste management plan
Contaminated soil and water	Hydrocarbon + soil or water	Variable, if spills occurred.	Removal from the exploration site	Transport to southern facility for recycling or safe disposal or transport to the mine site for treatment.

- 16. OTHER AUTHORIZATIONS** – In addition to the sub-surface and surface land use authorizations provided in Block 6, indicate any other authorizations required in relation to the proposed undertaking. For each provide the following:

Authorization:  
Administering  
Project Activity:

Date (expected date) of issuance:      Date of expiry:

- 17. PREDICTED ENVIRONMENTAL IMPACTS OF UNDERTAKING AND PROPOSED MITIGATION MEASURES** - Describe direct, indirect, and cumulative impacts related to water and waste.  
*In compliance with the terms and conditions included in NIRB screening decision, land use permit, water licence, regulation and the application of AEM management plans and procedures, the proposed project is unlikely to cause significant concerns and its potential adverse ecosystemic impacts are unlikely to be significant and can be adequately mitigated.*

**18. WATER RIGHTS OF EXISTING AND OTHER USERS OF WATER**

Provide the names, addresses and nature of use for any known persons or properties that may be adversely affected by the proposed undertaking, including those that hold licences for water use in precedent to the application, domestic users, in-stream users, authorized waste depositors, owners of property, occupiers of property, and/or holders of outfitting concessions, registered trapline holders, and holders of other rights of a similar nature.

Advise the Board if compensation has been paid and/or agreement(s) for compensation have been reached with any existing or other users.

N/A



**19. INUIT WATER RIGHTS**

Advise the Board of any substantial affect of the quality, quantity or flow of waters flowing through Inuit Owned Land (IOL), and advise the Board if negotiations have commenced or an agreement to pay compensation for any loss or damage has been reached with one or more Designated Inuit Organization (DIO).

N/A

**20. CONSULTATION** – Provide a summary of any consultation meetings including when the meetings were held, where and with whom. Include a list of concerns expressed and measures to address concerns.

*This exploration area is contiguous to the Amaruq site. Regular consultations and discussions are conducted with different stakeholders and information concerning the activities conducted in this new area will now be included in future meetings.*

**21. SECURITY INFORMATION**

Provide an estimate of the total financial security for final reclamation equal to the total outstanding reclamation liability for land and water combined sufficient to cover the highest liability over the life of the undertaking. Estimates of reclamation costs must be based on the cost of having the necessary reclamation work done by a third party contractor if the operator defaults. The estimate must also include contingency factors appropriate to the particular work to be undertaken.

Where applicable, the financial security assessment should be prepared in a manner consistent with the principals respecting mine site reclamation and implementation found in the *Mine Site Reclamation Policy for Nunavut*, Indian and Northern Affairs Canada, 2002.

**22. FINANCIAL INFORMATION**

Provide a statement of financial responsibility.

*AEM is a publically traded company listed on both the TSX and NYSE under the symbol AEM. Its head office is in Toronto, and the company has mines in Quebec, Nunavut, Finland and Mexico. Its latest annual financial report can be found at the following web address:*

<https://www.agnicoeagle.com/English/investor-relations/news-and-events/news-releases/news-release-details/2018/Agnico-Eagle-Reports-Fourth-Quarter-and-Full-Year-2017-Results---Record-Annual-Gold-Output-Production-Guidance-Increased-for-2018-and-2019-Reserves-Increase-Year-Over-Year/>

If the applicant is a business entity, provide a list of the officers of the company.  
<https://www.agnicoeagle.com/English/about-agnico/default.aspx>

If the applicant is a business entity attach a copy of the Certificate of Incorporation or evidence of registration of the company name.

*AEM is a publically traded company listed on both the TSX and NYSE under the symbol AEM. Its head office is in Toronto, and the company has mines in Quebec, Nunavut, Finland and Mexico.*

**23. STUDIES UNDERTAKEN TO DATE** - List and attach copies of studies, reports, research, etc.

*No study related to this application has been undertaken to date.*



**24. PROPOSED TIME SCHEDULE** – Indicate the proposed start and completion dates for each applicable phase of development (construction, operation, closure, and post closure).

Construction (camp)

Proposed Start Date: \_\_\_\_\_ Proposed Completion Date: \_\_\_\_\_  
(month/year) (month/year)

Operation

Proposed Start Date: 07/2019 Proposed Completion Date: 07/2024  
(month/year) (month/year)

Closure

Proposed Start Date: \_\_\_\_\_ Proposed Completion Date: \_\_\_\_\_  
(month/year) (month/year)

Post - Closure

Proposed Start Date: \_\_\_\_\_ Proposed Completion Date: \_\_\_\_\_  
(month/year) (month/year)

For each applicable phase of development indicate which season(s) activities occur.

Construction

☐ Winter ☐ Spring ☐ Summer ☐ Fall ☐ All season

Operation

☐ Winter ☒ Spring ☒ Summer ☒ Fall ☐ All season

Closure

☐ Winter ☐ Spring ☐ Summer ☐ Fall ☐ All season

Post - Closure

☐ Winter ☐ Spring ☐ Summer ☐ Fall ☐ All season

**25. PROPOSED TERM OF LICENCE**

Number of years (maximum of 25 years): 5 years

Requested Date of Issuance: 07/2019  
month/year)

Requested Expiry Date: 07/2024  
(month/year)

(The requested date of issuance must be at least three (3) months from the date of application for a type B water licence and at least one (1) year from the date of application for a type A water licence, to allow for processing of the water licence application. These timeframes are approximate and do not account for the time to complete any pre-licensing land use planning or development impact requirements, time for the applicant to prepare and submit a water licence application in accordance with any project specific guidelines issued by the NWB, or the time for the applicant to respond to requests for additional information. See the NWB's *Guide 5: Processing Water Licence Applications* for more information)

**26. ANNUAL REPORTING** – If not using the NWB's *Standardized Form for Annual Reporting*, provide details regarding the content of annual reports and a proposed outline or template of the annual report.

*The standardized form for annual reporting could be used.*

**27. CHECKLIST** – The following must be included with the application for the water licensing process to begin.

Written confirmation from the NPC confirming that NPC's requirements regarding land use plan conformity have been addressed.

☒ Yes ☐ No If no, date expected \_\_\_\_\_

Written confirmation from the NIRB confirming that NIRB's requirements regarding development impact assessment have been addressed.

☒ Yes ☐ No If no, date expected \_\_\_\_\_

Completed General Water Licence Application form.

☒ Yes ☐ No If no, date expected \_\_\_\_\_

Information addressing Supplemental Information Guideline (SIG) , where applicable (see Block 11)

☒ Yes ☐ No If no, date expected \_\_\_\_\_

English Summary of Application.

☒ Yes ☐ No If no, date expected \_\_\_\_\_

Inuktitut and/or Inuinnaqtun Summary of Application.

☒ Yes ☐ No If no, date expected \_\_\_\_\_

Application Fee of \$30.00 CDN (Payee Receiver General for Canada).

☒ Yes ☐ No If no, date expected \_\_\_\_\_

Water Use Fee Deposit of \$30.00 CDN (Payee Receiver General for Canada). The actual water use fee will be calculated by the NWB based upon the amount of water authorized for use in accordance with the Regulations at the time of issuance of the licence.

☒ Yes ☐ No If no, date expected \_\_\_\_\_

**28. SIGNATURE**

DAVID FRENETTE

Name (Print)

ENV. COORD.

Title (Print)



Signature

Date