

ATTACHMENT 1



Application for Water Licence Renewal

Document Date: April 2013

Application Submission Date:

10/28/2025

Month/Day/Year

P.O. BOX 119
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NUNAVUT WATER BOARD
OFFICE DES EAUX DU NUNAVUT

DOCUMENT MANAGEMENT

Original Document Date: April 2010

DOCUMENT AMENDMENTS

| | Description | Date |
|------|--|------------|
| (1) | Updated for public distribution as separate document from NWB Guide 7 | June 2010 |
| (2) | Updated NWB logos and reformatted table to allow rows to break across page | May 2011 |
| (3) | New NWB logo and request for background information | April 2013 |
| (4) | | |
| (5) | | |
| (6) | | |
| (7) | | |
| (8) | | |
| (9) | | |
| (10) | | |



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APPLICATION FOR WATER LICENCE RENEWAL

Your application may be classified as a **renewal** only if all operations remain the same as previously licensed and only the term of the licence requires change. If your application contemplates:

- a change to the volume of water authorized for use;
- a new activity related to water use or waste disposal;
- a new component related to water use or waste disposal;
- a change in predicted environmental impacts(s); and/or
- a change to any term or condition of the original licence

your application is **NOT** classified as a renewal but rather an amendment and will require submission of an Application for Water Licence Amendment. Licensees applying for combined renewal / amendment are also referred to the Application for Water Licence Amendment.

The applicant is referred to the NWB's Guide 7: Licensee Requirements Following the Issuance of a Water Licence for more information about this application form.

Where possible, provide background information regarding the original licence application or attach previously submitted information.

EXISTING LICENCE NO: 2BE-HAK2126

1. LICENSEE CONTACT INFORMATION

Is the licensee the same as that referred to on the existing licence?

☒ Yes ☐ No

If No, a licence assignment must be completed and approved by the NWB. **A renewal will only be issued in the name of the current licensee in the absence of assignment of the licence.**

If the licensee is the same, but the name of the licensee has changed, attach a certificate of name change.

Name: Glencore Canada Corporation

Address: 1950 Rue Maurice-Gauvin, Suite 300., Laval, QC H7S 1Z5, Canada

Phone: T: +1 438 337 4003

Fax: _____

e-mail: amanda.landriault@glencore.ca

2. LICENSEE REPRESENTATIVE CONTACT INFORMATION – If different from Block 1.

Name: Katsky Venter

Address:

221 Trincomali Hts
Salt Spring Island, BC
V8K 1M9

Phone: 250-538-2306

Fax: _____

e-mail: katsky.venter@gmail.com

(Attach authorization letter.) See Attachment 11

3. NAME OF PROJECT

Is the name of the project the same as that considered in the existing water licence?

☒ Yes ☐ No

Indicate the name of the project including the name of the location: Hackett River Project, located approximately 104 km south of the community of Bathurst Inlet, Kitikmeot Region, Nunavut

4. LOCATION OF UNDERTAKING

Is the location of the undertaking the same as that considered in the existing water licence?

☒ Yes ☐ No

Project Extents

NW: Latitude: (66 ° 10' N) Longitude: (108 ° 45' W)

NE: Latitude: (66 ° 10' N) Longitude: (106° 45' W)

SE: Latitude: (65 ° 10' N) Longitude: (108 ° 45' W)

SW: Latitude: (65 ° 10' N) Longitude: (106° 45' W)

Camp Location(s)

Latitude: 65° 55' N Longitude: 108° 22' W

5. MAP

Are the locations of the main components of the undertaking the same as those considered in the existing licence?

☒ Yes ☐ No

Attach a topographical map, indicating the main components of the undertaking.

See Project maps (Attachment 2)

NTS Map Sheet No.: #76G/03, 04, 05, 06, 07, 08, 12, 13, #76F/08, 09, 15, 16
and Prospector Permits _____ Map Scale: 1:250,000

Map Name: Claims Leases

6. NATURE OF INTEREST IN THE LAND

Is the nature of the interest in the land the same as that considered in the existing water licence?

☒ Yes ☐ No

Check any of the following that are applicable to the proposed undertaking (at least one box under the 'Surface' header must be checked).

Sub-surface

☐ Mineral Lease from Nunavut Tunngavik Incorporated (NTI)

Date (expected date) of issuance: _____ Date of expiry: _____

☒ Mineral Lease from Indian and Northern Affairs Canada (INAC)

Date (expected date) of issuance: _____ Date of expiry: _____

Surface

☒ Crown Land Use Authorization from Indian and Northern Affairs Canada (INAC)

Date (expected date) of issuance: _____ Date of expiry: _____

☒ Inuit Owned Land (IOL) Authorization from Kitikmeot Inuit Association (KIA)

Date (expected date) of issuance: _____ Date of expiry: _____

☐ IOL Authorization from Kivalliq Inuit Association (KivIA)

Date (expected date) of issuance: _____ Date of expiry: _____

☐ IOL Authorization from Qikiqtani Inuit Association (QIA)

Date (expected date) of issuance: _____ Date of expiry: _____

☐ Commissioner's Land Use Authorization

Date (expected date) of issuance: _____ Date of expiry: _____

☐ Other _____

Date (expected date) of issuance: _____ Date of expiry: _____

Glencore holds a number of mineral leases and authorizations associated with this Water Licence. These are outlined in Attachment 8.

Is the name of the entity(s) holding authorizations the same as that considered in the existing water licence?

☒ Yes ☐ No

If No, a licence assignment must be completed and approved by the NWB.

Name of entity(s) holding authorizations: Glencore Canada Corporation

7. NUNAVUT PLANNING COMMISSION (NPC) DETERMINATION

Is the undertaking located in the same land use planning area as that considered in the existing licence?

☒ Yes ☐ No

Indicate the land use planning area in which the project is located.

☐ North Baffin
☐ South Baffin
☐ Akunnig

☐ Keewatin
☐ Sanikiluaq
☒ West Kitikmeot

Was a land use plan conformity determination required from NPC prior to the issuance of the existing water licence?

☒ Yes ☐ No

If Yes, indicate date issued and attach copy. December 16, 2020 NPC File # 149430 (Attachment 3)

Does the proposed renewal change the original NPC conformity determination or the need to obtain one?

☒ Yes ☐ No

If Yes, indicate date issued (or expected) and attach a copy. Expected in November or December, 2025

If No, provide written confirmation from NPC confirming that a land use plan conformity review is not required.

8. NUNAVUT IMPACT REVIEW BOARD (NIRB) DETERMINATION

Was a screening determination required from NIRB prior to the issuance of the existing water licence?

☐ Yes ☒ No

If Yes, indicate date issued and attach copy. See NIRB Screening Decision Reports in Attachment 4. On the last renewal of this licence the NPC determined further NIRB screening was not required (Attachment 3)

Does the proposed renewal change the original NIRB screening determination or the need to obtain one?

☐ Yes ☒ No

If Yes, indicate date issued (or expected) and attach a copy. _____
If No, provide written confirmation from NIRB confirming that a screening determination is not required. The NPC confirmed on December 16, 2020 that the Project falls outside of an area with an approved Land Use Plan in place and that further screening from the Nunavut Impact Review Board (NIRB) was not required as the previous screening decision(s) still applied to Project (see Attachment 3). An application has been provided to the NPC to make a determination on whether a screening is required by the NIRB. This determination is anticipated to be issued in late November or December 2025. As this renewal is being submitted without amendment, it is anticipated that NPC's determination will remain the same as that issued on the previous renewal.

9. DESCRIPTION OF UNDERTAKING

Is the description of the undertaking the same as that considered in the existing water licence?

☒ Yes ☐ No

List and attach plans and drawings or project proposal.

No changes to the undertakings are proposed. Translated plain language summaries of the renewal is provided in Attachment 6.

10. OPTIONS

Are the alternative methods and locations that were considered to carry out the project the same as those considered in the existing water licence?

☒ Yes ☐ No

Provide a brief explanation of the alternative methods or locations that were considered to carry out the project. The location of the project is defined by the geology of the site and the historical geological exploration of the area and therefore cannot be located elsewhere. The camp is situated based on historical use of the site and has not been relocated given that this would increase the footprint of disturbance. At this time, no further changes to this already-established Project are recommended.

11. CLASSIFICATION OF PRIMARY UNDERTAKING

Is the primary undertaking the same as that considered in the existing water licence?

☒ Yes ☐ No

Indicate the primary classification of undertaking by checking one of the following boxes.

- | | |
|--|--|
| <input type="checkbox"/> Industrial | <input type="checkbox"/> Agricultural |
| <input checked="" type="checkbox"/> Mining and Milling (includes exploration/drilling/exploration camps) | |
| <input type="checkbox"/> Conservation | |
| <input type="checkbox"/> Municipal (includes camps/lodges) | <input type="checkbox"/> Recreational |
| <input type="checkbox"/> Power | <input type="checkbox"/> Miscellaneous (describe below): |

See Schedule II of the *Northwest Territories Waters Regulations* for Description of Undertakings.

12. WATER USE

Is the type(s) of water use(s) the same as that considered in the existing water licence?

☒ Yes ☐ No

Check the appropriate box(s) to indicate the type(s) of water use(s) being applied for.

- | | |
|--|---|
| <input checked="" type="checkbox"/> To obtain water for camp/ municipal purposes | |
| <input type="checkbox"/> To obtain water for industrial purposes | <input type="checkbox"/> To divert a watercourse |
| <input type="checkbox"/> To cross a watercourse | <input type="checkbox"/> To modify the bed or bank of a watercourse |
| <input checked="" type="checkbox"/> To alter the flow of, or store water | <input type="checkbox"/> Flood control |
| <input checked="" type="checkbox"/> Other: <u>Exploration drilling purposes and winter access/ice strip construction/maintenance</u> | |

13. QUANTITY OF WATER INVOLVED

Is the source of water the same as that considered in the existing licence?

☒ Yes

☐ No

Name of water source(s): Camp Lake and/or lakes proximal to the drilling targets or any ice strip(s)
(show location(s) on map)

Is the quality of the water source and its available capacity the same as that considered in the existing licence?

☒ Yes ☐ No

Describe the quality of the water source(s) and the available capacity(s): Camp Lake is the drinking water source for the existing Hackett River camp and has been since 1980s/1990s. It has sufficient drinking water quality (as defined by Health Canada) and capacity. Camp Lake's volume is approximately 1,350,000 m³. This is sufficient to support the water use of this licence including drill water use and camp water supply.

Drill water will also continue to be obtained from lakes or ponds proximal to drill targets and of sufficient volume.

Is the overall estimated quantity of water to be used the same as that considered in the existing licence?

☒ Yes ☐ No

Provide the overall estimated quantity of water to be used: 299* m³/day

*This value is associated with seasonal use during the exploration (drilling) phase. Care and maintenance activities would only draw a portion of this for camp use.

Are the quantity(s) of water to be used from each source the same as those considered in the existing licence?

☒ Yes ☐ No

Provide the estimated quantity(s) of water to be used from each source:

As per Part C, Item 1 of the Water Licence, Glencore "...shall obtain all Water for domestic camp use from Camp Lake. Total camp Water use shall not exceed thirty (30) cubic metres per day. Water use for ice airstrip(s) and for drilling or other purposes shall be obtained from proximal source(s) as outlined in the Application and shall not exceed two hundred and sixty-nine (269) cubic metres per day. The total volume of Water for all purposes under this Licence shall not exceed two hundred and ninety-nine (299) cubic metres per day."

For ponds and lakes near drill targets which will provide water for drilling during the exploration activities, coordinates of the potential water sources to be used for water supply for exploration will be provided to the inspector at least 10 days prior to using the water source (per Part C, Item 2 of the 2BE-HAK2126).

Are the quantity(s) of water to be used for each purpose the same as those considered in the existing licence?
☒ Yes ☐ No

Provide the estimated quantities to be used for each purpose (camp, drilling, etc.): Camp Use: up to 30 m³/day; Drilling, ice strip and other exploration related uses: 269 m³/d.

Describe the quality(s) of water(s) returned to source(s): no water is returned directly to the water sources. It is noted that the ice strip returns to water on melt.

Are the method(s) of extraction the same as those considered in the existing licence? ☒ Yes ☐ No

Describe the method(s) of extraction: Same as existing licence; Camp water is pumped from Camp Lake to the camp surge tanks using an electric pump. Drill water is pumped from the nearby pond or lake to the drill using an electric pump. All intake hoses are fitted with a screen of appropriate mesh size to ensure that fish are not entrained or impinged, following DFO guidance.

Are the quantity(s) of water returned to source(s) the same as those considered in the existing licence?
☒ Yes ☐ No

Estimated quantity(s) of water returned to source(s): _____

Are the quality(s) of water(s) returned to source(s) the same as those considered in the existing licence?
☐ N/A ☒ Yes ☐ No

14. WASTE

Are the type(s) of waste(s) to be generated and/ or deposited the same as those considered in the existing licence?

☒ Yes ☐ No

Check the appropriate box(s) to indicate the types of waste(s) generated and deposited.

- | | |
|---|---|
| <input checked="" type="checkbox"/> Sewage | <input checked="" type="checkbox"/> Waste oil |
| <input checked="" type="checkbox"/> Solid Waste | <input checked="" type="checkbox"/> Greywater |
| <input checked="" type="checkbox"/> Hazardous | <input checked="" type="checkbox"/> Sludges |
| <input checked="" type="checkbox"/> Bulky Items/Scrap Metal | <input type="checkbox"/> Contaminated soil and/or water |
| <input type="checkbox"/> Animal Waste | |
| <input type="checkbox"/> Other (describe): _____ | |

15. QUANTITY AND QUALITY OF WASTE INVOLVED

Are the quantity(s) of the types of wastes involved the same as those considered in the existing licence?

☒ Yes ☐ No

Are the composition(s) of the types of wastes involved the same as those considered in the existing licence?

☒ Yes ☐ No

Are the method(s) of treatment for the types of waste involved the same as those considered in the existing licence?

☒ Yes ☐ No

Are the method(s) of disposal for the types of waste involved the same as those considered in the existing licence?

☒ Yes ☐ No

For each type of waste indicated in Block 14, describe its composition, quantity in cubic meters/day, method of treatment and method of disposal.

| Type of Waste | Composition | Quantity Generated | Treatment Method | Disposal Method |
|-------------------------|---|--|---|--|
| Sewage | Pacto toilet waste in bags | Up to 90 kg/day | Incineration* | Ash backhauled to licenced landfill offsite and outside of Nunavut |
| Solid Waste | paper, cardboard, plastic, wood, burlap cloth, fuel or oil soaked absorbent material, semi-solid waste from Pacto toilets and food preparation waste. | 180 kg/day | Incineration* and/or Open burning (untreated wood and cardboard only) | Ash backhauled to licenced landfill offsite and outside of Nunavut |
| Hazardous | Batteries, contaminated materials, spent oil filters, | Variable, estimated 0.02 m ³ /day oily hazardous waste, 1.66 lbs/day | Backhauled to Yellowknife | Landfilled at licenced Offsite Landfill and outside of Nunavut |
| Bulk Items/ Scrap Metal | Empty drums, drill steel, broken or worn out mechanical parts; aluminum pop cans, and all non-dairy plastic containers | one Twin Otter plane load every week (0.02 m ³ /day) plus 8 - 10 121 L bags (10 x 0.121 m ³ = 1.21 m ³) of recycling | Drums are drained, crushed and strapped or shipped whole | Transferred to recycling or licenced landfill offsite and outside of Nunavut |

| | | | | |
|-----------|--|--|--|--|
| Waste Oil | Waste motor oil, transmission fluid and other petroleum fluids | 150 L (0.150 m ³) a season during exploration = 0.006 m ³ /day | Backhauled to Yellowknife or incinerated in camp | Ash or waste oil landfilled at licenced offsite Landfill and outside of Nunavut |
| Greywater | Kitchen, bathing and laundry water | 15-20 m ³ /d at camp capacity | Collected in container | Transferred periodically to settling sump > 31m from water |
| Sludges | Rock saw and drilling mud cuttings and brine water | 1 to 2 m ³ of sludge cleaned from the bottom of the rock saw settling container annually; drill cuttings estimated at 0.65 and 1.91 m ³ per drill hole | Settling container and/or sump | Rock saw cuttings dried and shipped offsite for disposal; drill cuttings transferred to sump or boulder field >31 m from water |

** Incinerator is an Eco Waste Solutions two stage batch incinerator model CA-50 and has been confirmed by the manufacturer as being suitable for incineration of the wastes described*

16. OTHER AUTHORIZATIONS

In addition to the sub-surface and surface land use authorizations provided in Block 6, are the same authorizations required as considered in the existing licence?

☒ Yes ☐ No

For each provide the following:

Authorization: _____

Administering Agency: _____

Project Activity: _____

Date (expected date) of issuance: _____ Date of expiry: _____

A full list of authorizations associated with the Hackett River Project is provided in Attachment 8 (Leases and Authorizations).

17. PREDICTED ENVIRONMENTAL IMPACTS OF UNDERTAKING AND PROPOSED MITIGATION MEASURES

Are predicted environmental impacts of the undertaking and proposed mitigation measures the same as those considered in the existing water licence?

✓ Yes ☐ No

Describe direct, indirect, and cumulative impacts related to water and waste.

Potential impacts are described below for both care and maintenance as well as exploration and are the same as considered in the existing water licence. The proposed activities have been previously reviewed by the Nunavut Planning Commission and screened by the Nunavut Impact Review Board (NIRB) (files 04EN021, 06EN033 and 08EA084, EX186; Attachment 4). The most recent previous renewal application was determined not to require further screening by the NIRB given that previous Screening Decision(s) still applied (NPC Attachment 3). All activities will be the same as have taken place over the previous terms of this Licence.

1. Care and Maintenance (current)

It is expected that activities associated with care and maintenance will have minimal effect on the land, water, flora and fauna and socio-economic areas. There will be periodic trips to the Hackett River camp for the purpose of site inspections and ongoing progressive reclamation.

When camp is occupied during care and maintenance, water impacts for camp use are minimal. DFO guidance is adhered to as applicable to ensure compliance with the Fisheries Act. Water intakes are screened to prevent fish entrainment or impingement. Greywater from the camp is deposited in a sump more than 31 m from any waterbody where it can percolate through the moss and soil. Box#15 outlines waste management practices during care and maintenance.

All equipment is stored and tents are winterized and protected against wildlife access. Any facilities used in a given year are similarly stored or winterized after use. All waste is removed from the camp where possible or incinerated, and any supplies left on site are stored in a manner to minimize wildlife attraction and access, damage from winter storms, and ice or snow accumulations.

2. Exploration

Should exploration be resumed, it is expected to have minimal effect on the land, water, flora and fauna and socio-economic areas. The continued use of the existing camp and airstrip will minimize footprint and associated environmental effects to the land.

Drilling will result in some compressed vegetation where wooden beams or supplies are placed on the ground. Drill cuttings are deposited in sumps or natural depressions near the drill site. All drill hole additives are biodegradable. Where drilling occurs on or near lakes, the return water containing drill cuttings will be pumped well back (> 31 m) from the shore of the lake into a natural depression. Because drill cuttings are mechanically pulverized rock they are geologically similar to the locally present glacial till. It is expected that drill cuttings will, in time, be colonized by plants and lichen.

The occasional use of salt to minimize freezing of the drill is expected to have minimal effect as any brine is diluted by the drill water used and salt use minimization. Salt is required to prevent permafrost from freezing the hole closed when drilling is periodically halted. Upon drilling completion, all waste is taken back to camp and disposed in a manner appropriate to the waste streams. Any unused material, fuel and supplies are transported to the next drill site, or taken back to camp for storage or disposal.

Effects to local water quantity and quality due to drilling and camp use are expected to be minimal. Water intakes are screened per DFO guidance to prevent juvenile fish entrainment or impingement. Each drill is additionally equipped with water meters tracking both water pumped from source and water consumed by drilling. Both readings are recorded at the end of each shift and reported to the Geology Program Manager and are documented in a spreadsheet with values reported to the NWB. Drilling requires the use of water from a nearby lake to generate the necessary drilling mud. A significant portion of the drilling mud/water is recirculated; however, there is a release of drilling mud to a sump near each drill site that percolates through the moss and soil. Greywater from the camp is pumped away from the camp to a location more than 31 m from water, where it can percolate through the soil and vegetation. Box#15 outlines waste management practices. To manage wildlife attractants to camp, all garbage will be flown out of camp or will be incinerated on site and stored in a manner that reduces wildlife attraction and prevents access.

Once drilling and exploration sampling is complete at each site, drill casing is removed or cut at ground level and the holes are cemented and plugged or capped. The cut portions are disposed of in an approved facility in Yellowknife or recycled as scrap metal. The collar locations of all drill holes are surveyed and recorded in exploration reports. Drill core and core boxes are moved to the designated storage areas and properly secured. Drill sites are left to naturally re-vegetate.

At the close of the field season tents and equipment are stored or winterized for future use. All waste is removed from the camp at the end of each field season, and any supplies left on site are stored to minimize damage from winter storms, ice, snow, or animals.

18. WATER RIGHTS OF EXISTING AND OTHER WATER USERS

Are the effects of the undertaking on any known persons or property including those that hold licences for water use in precedence to the application, domestic users, in-stream users, authorized waste depositors, owners of property, occupiers of property, and/or holders of outfitting concessions, registered trapline holders, and holders of other rights of a similar nature, the same as those considered in the existing water licence?

✓ Yes ☐ No

Provide the names, addresses and nature of use for any known persons or properties that may be adversely affected by the proposed undertaking, including those that hold licences for water use in precedent to the application, domestic users, in-stream users, authorized waste depositors, owners of property, occupiers of property, and/or holders of outfitting concessions, registered trapline holders, and holders of other rights of a similar nature.

Advise the Board if compensation has been paid and/or agreement(s) for compensation have been reached with any existing or other users.

No effects are anticipated on other potential users related to the proposed undertaking. This undertaking has been previously screened by the NIRB (Attachment 4).

19. INUIT WATER RIGHTS

Are the effects of the undertaking on the quality, quantity or flow of waters flowing through Inuit Owned Land (IOL) the same as those considered in the existing water licence?

☒ Yes ☐ No

Advise the Board of any substantial affect of the quality, quantity or flow of waters flowing through Inuit Owned Land (IOL), and advise the Board if negotiations have commenced or an agreement to pay compensation for any loss or damage has been reached with one or more Designated Inuit Organization (DIO).

No effects on quality, quantity or flow of waters through IOL is expected from water use and waste disposal of this undertaking.

20. CONSULTATION - Provide a summary of any consultation meetings including when the meetings were held, where and with whom. Include a list of concerns expressed and measures to address concerns.

The Hackett River Project has been in care and maintenance for the duration of the current licence and no consultation meetings were held specific to this renewal application. However, Glencore reports annually to the Kitikmeot Inuit Association outline project activities and upcoming plans as well as local hiring and business use metrics (Glencore has continued to employ local community members where there is opportunity to do so for ongoing site maintenance). A summary of community engagement conducted during active baseline and exploration activities is provided in Attachment 10.

21. SECURITY INFORMATION

Is the financial security assessment the same as that considered in the existing water licence?

☐ Yes ☒ No

Is the estimate of the total financial security for final reclamation the same as that considered in the existing water licence?

☐ Yes ☒ No

Provide an estimate of the total financial security for final reclamation equal to the total outstanding reclamation liability for land and water combined sufficient to cover the highest liability over the life of the undertaking. Estimates of reclamation costs must be based on the cost of having the necessary reclamation work done by a third party contractor if the operator defaults. The estimate must also include contingency factors appropriate to the particular work to be undertaken.

Where applicable, the financial security assessment should be prepared in a manner consistent with the principals respecting mine site reclamation and implementation found in the *Mine Site Reclamation Policy for Nunavut*, Indian and Northern Affairs Canada, 2002.

An updated security assessment and Abandonment and Restoration Plan for the Hackett River Project was provided to the NWB with the 2025 Annual Report and can be found on the NWB public registry.

22. FINANCIAL INFORMATION

Is the statement of financial security the same as that considered in the existing water licence?

☐ Yes ☒ No

Provide an updated statement of financial security.

Glencore's most recent financial statements can be found on it's website at:

<https://www.glencore.com/investors/reports-results/report-archive>

The 2025 Half-Year Report and Production Report can be found at:

<https://www.glencore.com/.rest/api/v1/documents/static/07647168-ed29-49b5-a379-9a3c7eb87a55/GLEN-2025-Half-Year-Report.pdf>

https://www.glencore.com/.rest/api/v1/documents/static/80aa3906-26b0-40d5-8fb1-881442e89c39/GLEN_2025-H1+ProductionReport.pdf

Glencore remains one of the world's largest globally diversified natural resource companies comprised of over 150 mining and metallurgical sites and oil production assets.

If the applicant is a business entity please answer the questions below:

Is the list of the officers of the company the same as those considered in the existing water licence?

☐ Yes ☒ No

Provide a list of the officers of the company.

Glencore Canada Corporation is owned by Glencore PLC, a Jersey company

Gary Nagle - Chief Executive Officer

Steven Kalmin - Chief Financial Officer

Xavier Wagner – Chief Operating Officer

Is the Certificate of Incorporation or evidence of registration of the company name the same

☒ Yes ☐ No

Attach a copy of the Certificate of Incorporation or evidence of registration of the company name.

See Attachment 9.

23. STUDIES UNDERTAKEN TO DATE

List and attach updated studies, reports, research etc.

Provide a compliance assessment and status report including a response to any inspector's reports. The licensee must contact the NWB for licence specific direction in completing the assessment and report.

If in non-compliance, a licence may not be issued until compliance is achieved. If in non-compliance, attach plans/reports for consideration. Application will not be processed if significant issues of non-compliance exist.

Extensive baseline studies were previously conducted around the Hackett River Project in preparation for the filing of a draft environmental impact statement. A list of these study reports is provided in Attachment 5. Baseline studies were discontinued with the cessation of drilling but would likely be resumed again with the resumption of exploration activities.

Glencore also conducts routine site inspections and maintenance and undertakes continued progressive reclamation of the Project. Information on these activities is included in annual reports submitted to the Nunavut Water Board and available on the NWB public registry. Over the past licence term, progressive reclamation activities have included multiple campaigns to remove wastes, reclaim sumps and drill sites, consolidate, reduce and inventory fuel storage, undertake revegetation seeding with northern grasses and to secure and maintain camp infrastructure.

Water Resources Inspectors conduct inspections under this water licence and Inspector reports can be found on the NWB public registry. All inspection reports as well as the Water Licence 2BE-HAK2126 have been reviewed for the purposes of this renewal application to verify Project compliance and the Project is confirmed to be in compliance.

24. PROPOSED TIME SCHEDULE

Is the time schedule for all phases of development (construction, operations, closure and post closure) the same as that considered in the existing licence?

☐ Yes ☒ No

Indicate the proposed start and completion dates for each applicable phase of development (construction, operation, closure, and post closure).

Construction

Proposed Start Date: Already Constructed Proposed Completion Date: _____
(month/year) (month/year)

Operation

Proposed Start Date: ongoing Proposed Completion Date: ongoing _____
(month/year) (month/year)

Closure

Proposed Start Date: _____ Proposed Completion Date: _____
(month/year) (month/year)

Closure is not currently planned for this Project. Glencore hopes that exploration activities will be resumed in future when economic conditions are favorable.

Post - Closure

Proposed Start Date: _____ Proposed Completion Date: _____
(month/year) (month/year)

For each applicable phase of development indicate which season(s) activities occur.

Construction

☐ Winter ☐ Spring ☐ Summer ☐ Fall ☐ All season

Operation

☐ Winter ☐ Spring ☐ Summer ☐ Fall ☒ All season

Closure

☐ Winter ☐ Spring ☐ Summer ☐ Fall ☐ All season

Post - Closure

☐ Winter ☐ Spring ☐ Summer ☐ Fall ☐ All season

25. PROPOSED TERM OF LICENCE

On what date does the existing licence expire? ____ March 31 2026 ____

Indicate the proposed term of the renewal (maximum of 25 years): __ 5 years ____

Requested date of renewal issuance: _ March 31, 2026 _ Requested Expiry Date: _ March 31, 2031 _
(month/year) (month/year)

(The requested date of renewal issuance must be at least three (3) months from the date of application for a type B water licence and at least one (1) year from the date of application for a type A water licence, to allow for processing of the water licence application. These timeframes are approximate and do not account for the time to complete any pre-licensing land use planning or development impact requirements, time for the applicant to prepare and submit a water licence application in accordance with any project specific guidelines issued by the NWB, or the time for the applicant to respond to requests for additional information. See the NWB's *Guide 5: Processing Water Licence Applications* for more information)

26. ANNUAL REPORTING

Is the annual report template expected to be the same as that considered in the existing licence?

☒ Yes ☐ No

If not using the NWB's *Standardized Form for Annual Reporting*, provide details regarding the content of annual reports and a proposed outline or template of the annual report.

27. CHECKLIST

The following must be included with the application for renewal for the water licensing process to begin.

Completed Application for Water Licence Renewal form.

✓ Yes ☐ No If no, date expected _____

Updated plans, including designs and reports (see Block 23).

✓ Yes ☐ No If no, date expected _____

Updated security assessment (see Block 21).

✓ Yes ☐ No If no, date expected _____

Updated financial statement (see Block 22).

✓ Yes ☐ No If no, date expected _____

Compliance Assessment / Status Report (see Block 23).

✓ Yes ☐ No If no, date expected _____

English Summary of Renewal Application.

✓ Yes ☐ No If no, date expected _____

Inuktitut and/or Inuinnaqtun Summary of Renewal Application.

✓ Yes ☐ No If no, date expected _____ Application

fee of \$30.00 CDN (Payee Receiver General for Canada).

✓ Yes ☐ No If no, date expected _____

Water Use Fee Deposit of \$30.00 CDN (Payee Receiver General for Canada). The actual water use fee will be calculated by the NWB based upon the amount of water authorized for use in accordance with the Regulations at the time of issuance of the licence.

The Water Use Fee and Application Fee has been paid (see Attachment 7)

✓ Yes ☐ No If no, date expected _____

28. SIGNATURE

I, Amanda Landriault (print name)

certify that the application requires no changes to water use or waste disposal as previously authorized and that the information given on this form is, to the best of my knowledge, correct and complete.



Signature

October 28, 2025
Date