



General Water Licence Application
(Application for a new Water Licence)

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Month/Day/Year

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DOCUMENT MANAGEMENT

Original Document Date: April 2010

DOCUMENT AMENDMENTS

	Description	Date
(1)	Updated for public distribution as separate document from NWB Guide 4	June 2010
(2)	Updated NWB logos and reformatted table to allow rows to break across page	May 2011
(3)	Update NWB logo	April 2013
(4)		
(5)		
(6)		
(7)		
(8)		
(9)		
(10)		



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**GENERAL WATER LICENCE APPLICATION
(APPLICATION FOR NEW WATER LICENCE)**

The applicant is referred to the NWB's Guide 4: Guide to Completing and Submitting a Water Licence Application for a New Licence for more information about this application form.

LICENCE NO: (for NWB use only)	
<p>1. APPLICANT (PROPOSED LICENSEE) CONTACT INFORMATION (name, address)</p> <p>Rob Leckie Future Fuels Inc. 1450 – 789 West Pender St., Vancouver, British Columbia V6C 1H2</p> <p>Phone: 1-604-681-1568 Fax: _____ e-mail: rleckie@futurefuelsinc.com</p>	<p>2. APPLICANT REPRESENTATIVE CONTACT INFORMATION if different from Block 1 (name, address)</p> <p>Nate Schmidt Dahrouge Geological Consulting Ltd. Suite 103, 10183 112 Street, Edmonton, Alberta T5K 1M1</p> <p>Phone: 1-604-354-7560 Fax: _____ e-mail: nate.schmidt@dahrouge.com (Attach authorization letter.)</p>
<p>3. NAME OF PROJECT (including the name of the project location)</p> <p>Hornby Basin Project</p>	
<p>4. LOCATION OF UNDERTAKING</p> <p>Project Extents</p> <p>NW: Latitude: (67° 29' 31" N) Longitude: (118° 3' 23" W) NE: Latitude: (67° 6' 31" N) Longitude: (115° 22' 8" W) SE: Latitude: (66° 37' 46" N) Longitude: (115° 36' 39" W) SW: Latitude: (67° 3' 16" N) Longitude: (117° 7' 36" W)</p> <p>Camp Location(s) Coordinates are provided for proposed camp locations – final camp location has been not been confirmed.</p> <p>Latitude: (67° 16' 58" N) Longitude: (117° 12' 46" W) Latitude: (67° 17' 18" N) Longitude: (117° 3' 6" W) Latitude: (67° 17' 42" N) Longitude: (117° 2' 41" W) Latitude: (67° 17' 50" N) Longitude: (116° 52' 54" W) Latitude: (67° 5' 57" N) Longitude: (115° 43' 57" W)</p>	

5. MAP - Attach a topographical map, indicating the main components of the undertaking.

See "2026 Hornby Basin Property Location_Camp+Water Withdrawal"

NTS Map Sheet No.: 086M08, 086N01-N03, 086N05-N07, 086O03-O04, 086J12-J14

Map Name: ___N/A___ Map Scale: ___1:500,000___

6. NATURE OF INTEREST IN THE LAND - Check any of the following that are applicable to the proposed undertaking (at least one box under the 'Surface' header must be checked).

Sub-surface

Mineral Lease from Nunavut Tunngavik Incorporated (NTI)
Date (expected date) of issuance: _____ Date of expiry: _____

Mineral Lease from Indian and Northern Affairs Canada (INAC)
Date (expected date) of issuance: _____ Date of expiry: _____

Surface

Crown Land Use Authorization from Indian and Northern Affairs Canada (INAC) **Class A**
Date (expected date) of issuance: **Under application.** Date of expiry: **TBA**

Inuit Owned Land (IOL) Authorization from Kitikmeot Inuit Association (KIA)
Date (expected date) of issuance: _____ Date of expiry: _____

IOL Authorization from Kivalliq Inuit Association (KivIA)
Date (expected date) of issuance: _____ Date of expiry: _____

IOL Authorization from Qikiqtani Inuit Association (QIA)
Date (expected date) of issuance: _____ Date of expiry: _____

Commissioner's Land Use Authorization
Date (expected date) of issuance: _____ Date of expiry: _____

Other: _____
Date (expected date) of issuance: _____ Date of expiry: _____

Name of entity(s) holding authorizations:

Future Fuels Inc.

7. NUNAVUT PLANNING COMMISSION (NPC) DETERMINATION

Indicate the land use planning area in which the project is located.

- | | |
|---------------------------------------|--|
| <input type="checkbox"/> North Baffin | <input type="checkbox"/> Keewatin |
| <input type="checkbox"/> South Baffin | <input type="checkbox"/> Sanikiluaq |
| <input type="checkbox"/> Akunnig | <input checked="" type="checkbox"/> West Kitikmeot |

Is a land use plan conformity determination required?

Yes No

If Yes, indicate date issued and attach copy.
August 15, 2025 (see "2025-08-15-NPC File # 150888 [Hornby Basin Project] and January 6, 2026 (see 2026-01-06-NPC File # 150971 Hornby Basin Project).
If No, provide written confirmation from NPC confirming that a land use plan conformity review is not required.

8. NUNAVUT IMPACT REVIEW BOARD (NIRB) DETERMINATION

Is an Article 12 Part 4 screening determination required?

Yes No

If Yes, indicate date issued and attach copy. April 9, 2026. See "260409-26EN002-NIRB Ltr Re Screen Decision Report-OT9E"
If No, provide written confirmation from NIRB confirming that a screening determination is not required.

9. DESCRIPTION OF UNDERTAKING – List and attach plans and drawings or project proposal.

Future Fuels Hornby Basin Property Non-Technical Summary – English 20251112
Future Fuels Hornby Basin Property Non-Technical Summary – Innuinnaqtun 20251123
Future Fuels Hornby Basin Property Non-Technical Summary – Inuktitut 20260109
Future Fuel Hornby Basin Property Abandonment and Restoration Plan 20251114
Future Fuel Hornby Basin Property Emergency Response Plan 20251117
Future Fuel Hornby Basin Property Environmental and Wildlife Management Plan 20260306
Future Fuel Hornby Basin Property Radiation Hazard Control Plan 20251118
Future Fuel Hornby Basin Property Spill Contingency and Fuel Management Plan 20260306
Future Fuel Hornby Basin Property Waste Management Plan 20260306
2026 Hornby Basin Property Location_Camp+Water Withdrawal

10. OPTIONS – Provide a brief explanation of the alternative methods or locations that were considered to carry out the project.

Previous work completed by prior/other exploration companies on portions of the Hornby Basin Property have aided in the identification of drilling targets, therefore reducing the need for duplicated work and potentially unnecessary disturbances. The general exploration activities proposed by Future Fuels Inc., which will also be used to help identify drilling targets will be as low impact as possible (i.e. geological mapping, prospecting, geochemical sampling, geophysical surveys, etc), to reduce the need for unnecessary disturbances.

11. CLASSIFICATION OF PRIMARY UNDERTAKING - Indicate the primary classification of undertaking by checking one of the following boxes.

Industrial Agricultural
 Mining and Milling (includes exploration/drilling/exploration camps)
 Conservation Recreational
 Municipal (includes camps/lodges) Miscellaneous (describe below):
 Power

See Schedule II of *Northwest Territories Waters Regulations* for Description of Undertakings.

Information in accordance with applicable Supplemental Information Guidelines (SIG) must be submitted with a New Water Licence Application. Indicate which SIG(s) are applicable to your application.

- Hydrostatic Testing
- Tannery
- Tourist / Remote Camp
- Landfarm & On-Site Storage of Hydrocarbon Contaminated Soil
- Onshore Oil and Gas Exploration Drilling
- Mineral Exploration / Remote Camp
- Advanced Exploration
- Mine Development
- Municipal
- General Water Works
- Power

12. WATER USE - Check the appropriate box(s) to indicate the type(s) of water use(s) being applied for.

- To obtain water for camp/ municipal purposes
 - To obtain water for industrial purposes
 - To cross a watercourse
 - To alter the flow of, or store water
 - To divert a watercourse
 - To modify the bed or bank of a watercourse
 - Flood control
- Other: Diamond Drilling

13. QUANTITY AND QUALITY OF WATER INVOLVED - For each type of water use indicated in Block 12, provide the source of water, the quality of the water source and available capacity, the estimated quantity to be used in cubic meters per day, method of extraction, as well as the quantities and qualities of water to be returned to source.

Name of water source(s) (show location(s) on map):

Numerous unnamed sources

Describe the quality of the water source(s) and the available capacity:

Water quality will be pristine. Care will be taken to ensure that water is drawn from bodies with sufficient capacity in order to avoid impact on waterbody level or watercourse flow.

Provide the overall estimated quantity of water to be used: 299 m³/day (maximum)

Provide the estimated quantity(s) of water to be used from each source:

10 m³/day from lake adjacent to camp
289 m³/day from numerous sources for drilling

Indicate the estimated quantities to be used for each purpose (camp, drilling, etc.)

10 m³/day for camp use
289 m³/day for drilling

Describe the method of extraction(s):

Water for camp and drilling operations will be extracted from a nearby lake using an electric submersible pump or a diesel-powered drill pump. The intake will be equipped with a fine-mesh fish screen meeting or exceeding DFO's Freshwater Intake End-of-Pipe Fish Screen Guideline, ensuring openings are small enough to prevent entrainment of fish.

Estimated quantity(s) of water returned to source(s)

None. Water used for camp and drilling is not returned to the source waterbody. Instead, camp greywater is discharged into an excavated greywater sump located >31m from any waterbody. Drill return water and benign cuttings are contained in a properly constructed sump or suitable natural depressions >31m from waterbodies. These sumps allow water to slowly infiltrate into surrounding soil, preventing impacts to surface water quality.

Describe the quality of water(s) returned to source(s):

Drilling will utilize recirculation and filtration systems to minimize loss of water and drill additives and nonhazardous and bio-degradable drilling fluids will be used at all times wherever possible to ensure greywater placed in sumps is as clean as possible.

14. WASTE – Check the appropriate box(s) to indicate the types of waste(s) generated and deposited.

- | | |
|---|--|
| <input checked="" type="checkbox"/> Sewage | <input checked="" type="checkbox"/> Waste oil |
| <input checked="" type="checkbox"/> Solid Waste | <input checked="" type="checkbox"/> Greywater |
| <input checked="" type="checkbox"/> Hazardous | <input checked="" type="checkbox"/> Sludges |
| <input checked="" type="checkbox"/> Bulky Items/Scrap Metal | <input checked="" type="checkbox"/> Contaminated soil and/or water |
| <input type="checkbox"/> Animal Waste | |
| <input type="checkbox"/> Other (describe): _____ | |

15. QUANTITY AND QUALITY OF WASTE INVOLVED – For each type of waste indicated in Block 14, describe its composition, quantity in cubic meters/day, method of treatment and method of disposal.

Type of Waste	Composition	Quantity Generated	Treatment Method	Disposal Method
Sewage	Human waste	≤ 25 people	Outhouses or Pacto toilets will be used. Outhouses will be periodically treated with lime to control sewage pathogens and, when full, covered with at least 31 cm of compacted soil. They will be located at least 31 m from any waterbody. Sewage from Pacto systems will be incinerated using an incinerator specifically designed for human waste.	Waste from outhouses or Pacto systems will be treated with lime and/or incinerated in a specialized incinerator, with ashes transported to an approved disposal facility. Additional information is provided in the Waste Management Plan.
Camp greywater	Water from kitchen, sinks, showers	≤ 10 (m3/day)	Camp greywater will be managed using an excavated sump	Full greywater sumps will be covered with sufficient

			<p>designed to allow gradual infiltration into the soil and located at least 31 m from any waterbody. If available, coarse gravel will be placed at the sump base for filtration, and side supports will be installed to prevent slumping. Kitchen drains will be fitted with filters to prevent solid food waste from entering the sump and to reduce wildlife attraction. Sumps and associated piping will be regularly inspected for leaks or overflow.</p>	<p>material to accommodate future ground settling. Additional information is provided in the Waste Management Plan.</p>
<p>Drill greywater/sludge</p>	<p>Water and drill additives</p>	<p>≤ 289 (m³/day)</p>	<p>Non-radioactive drill cuttings will be collected in natural depression sumps located at each drill site. Drill water will not be returned directly to the All sumps will be backfilled, and any remaining waste will be brought back to camp for incineration, if suitable, or transported to an approved disposal facility. Drill sites will be restored immediately after the drill moves to the next location whenever possible.</p>	<p>All sumps will be backfilled, and any remaining waste will be brought back to camp for incineration, if suitable, or transported to an approved disposal facility. Drill sites will be restored immediately after the drill moves to the next location whenever possible.</p>

			allow slow infiltration into the soil. If available, coarse gravel will be placed at the bottom of the sump for filtration, and side supports will be installed to prevent slumping. When full, sumps will be covered with sufficient material to accommodate future ground settlement.	
Combustible solid waste	Food wastes, paper, cardboard, etc.	Variable	Incineration and the ash will be stored in sealed and labelled 205L drums.	Ashes from incineration will be removed and taken to approved disposal site
Non-combustible solid waste, bulky items, scrap metal	Bulky items, scrap metal, empty barrels/fuel drums, etc.	Variable	Efforts will be made to reuse or Repurpose materials before disposal is considered. Stored in sealed containers or other appropriate and safe containment	Materials that cannot be reused, repurposed, or incinerated—such as scrap metal, glass, electronics, tires, hoses, and other rubber items—will be stored in appropriate containers until they can be transported off-site for recycling, treatment, or disposal at an accredited facility. Additional information is provided in the Waste Management Plan.
Incinerator Ash	Incinerator ash	Variable	Stored in sealed containers	Transported to approved

				disposal site.
Contaminated soil/water	Hydrocarbons	Negligible	Stored in sealed containers	Removed and taken to approved disposal site
Hazardous waste or oil	Used oil	Minimal	All hazardous wastes will be placed in sealed containers and stored within Arctic Insta-Berms, or similar systems, for secondary containment until they can be backhauled for recycling or disposal. A hazardous waste storage area will be established adjacent to the main fuel cache, away from structures and at least 31 m from the normal high-water mark of any waterbody.	Hazardous wastes will be regularly removed from the Property for authorized disposal and transported in compliance with Transportation of Dangerous Goods (TDG) and International Air Transport Association (IATA) regulations. Additional information is provided in the Waste Management Plan.
Radioactive contaminant	Mineralized drill cuttings	Variable	Benign cuttings will be stored in a natural depression near the drill site. If uranium concentrations exceed 0.05% U_3O_8 , At the end of the season, all hazardous wastes will be backhauled and disposed of properly at a registered hazardous waste facility. If possible, hazardous wastes will also be regularly removed from the Property for authorized disposal and transported in compliance with Transportation of Dangerous Goods (TDG)	At the end of the season, all Hazardous wastes will be backhauled and disposed of properly at a registered hazardous waste facility. If possible, hazardous wastes will also be regularly removed from the Property for authorized disposal and transported in compliance with Transportation of Dangerous Goods (TDG)

			containers and stored within secondary containment, such as Arctic Insta Berms or similar systems, until it can be reused or backhauled for recycling or disposal. A hazardous waste storage area will be established adjacent to the main fuel cache, away from structures and at least 31 m from the normal high-water mark of any waterbody.	and International Air Transport Association (IATA) regulations. Additional information is provided in the Waste Management Plan.
Petrochemicals	Diesel, jet fuel, gasoline, various oils	Minimal	Contaminated or expired fuels remain in original, tightly sealed containers within the fuel storage area	These will be moved to the hazardous waste storage area for backhaul to an approved facility.
Solvents	Cleaning products	Negligible	Packaged in labeled, tightly sealed containers.	Stored in the hazardous waste storage area until backhauled to an approved facility.
Electronics	Computer parts, circuit boards, transformers	Negligible	Packaged in labeled, sealed containers	Stored in the hazardous waste storage area until backhauled to an approved facility.
Fluorescent tubes	Regular and compact fluorescent tubes	Negligible	Packaged in original (or equivalent) containers, stored in a watertight enclosure within the hazardous waste storage area.	Stored in the hazardous waste storage area until backhauled to an approved facility.

Batteries	Dry cell batteries, button batteries, lead-acid based batteries	Minimal	Stored in designated containers at various locations, then placed in appropriate shipping containers and backhauled to an off-site recycling facility. Lead-acid and rechargeable batteries stored in a 205L drum.	Stored in the hazardous waste storage area until backhauled to an approved facility.
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16. OTHER AUTHORIZATIONS – In addition to the sub-surface and surface land use authorizations provided in Block 6, indicate any other authorizations required in relation to the proposed undertaking. For each provide the following:

Authorization: _____

Administering Agency: _____

Project Activity: _____

Date (expected date) of issuance: _____ Date of expiry: _____

17. PREDICTED ENVIRONMENTAL IMPACTS OF UNDERTAKING AND PROPOSED MITIGATION MEASURES - Describe direct, indirect, and cumulative impacts related to water and waste.

All potential environmental effects associated with water use and waste management for the Hornby Basin Exploration Program are considered minor, localized, and readily mitigated. No significant residual impacts are expected following the implementation of the Project's water- and waste-related protection measures.

Direct impacts related to water use include the localized withdrawal of freshwater from multiple small lakes and ponds for camp operations and drilling activities. These effects are mitigated by limiting withdrawals to 299 m³/day across multiple sources, using DFO-compliant screened intakes, and ensuring that no water is drawn from lakes lacking sufficient natural capacity. Direct impacts related to waste include the generation of domestic greywater and blackwater, drill water, solid waste, and hazardous waste. These are mitigated through the use of properly constructed sumps located ≥31 m from waterbodies, controlled-air incineration of combustibles, and the off-site backhaul of all hazardous waste and mineralized drill cuttings. All measures will be implemented to protect local aquatic life and groundwater quality/quantity.

To help prevent hydrocarbon spills, all fuel and hazardous materials will be stored within Arctic Insta-Berms or similar containment products. These berms are chemical- and fire-resistant, puncture-resistant, and suitable for Arctic conditions. Hydrocarbon filtration systems (e.g., RainDrain) will prevent overflow of contaminated water. Materials will be stored, used, or transferred at least 31 m from any waterbody.

Drill waste, including water, non-radioactive cuttings, and muds, will be disposed of in a properly constructed sump or suitable natural depression located at least 31 m from the ordinary high-water mark of any nearby water body, where direct discharge is not possible and no additional environmental effects occur. Recirculation and filtration systems will be used to reduce water use and minimize losses of drill additives. If artesian flow is encountered, the drillhole will be immediately plugged and cemented into bedrock to stop the flow. Drillholes with flowing water will be permanently sealed unless otherwise directed in writing by the appropriate regulatory authority.

If uranium mineralization is encountered, drill cuttings with uranium concentrations exceeding 0.05% will be stored in sealed 205 L steel drums and placed in short-term storage on an elevated, dry outcropping at least 100 m from the high-water mark of any waterbody, then disposed of down the drill hole and sealed with grout. Drill holes intersecting uranium mineralization exceeding 1.0% U_3O_8 will be sealed by grouting the entire mineralized interval, and the top 30 m of the hole will also be sealed with grout. Drill casings will be removed where feasible or cut off and capped. If uranium-bearing material is encountered, any radioactive drill waste will be handled in accordance with radiation safety protocols. Drill waste containing radioactive material will be stored in sealed drums and temporarily stored at least 100 m from any waterbody. Radiation protection measures, including the use of TLD badges and appropriate PPE, will be implemented.

Indirect impacts may include localized changes to soil moisture or percolation patterns around greywater and drill water sumps, or temporary disturbance to ground surfaces where waste infrastructure is placed. These impacts are minimized through regular inspection of sumps and containment structures, use of biodegradable drilling additives, proper storage within secondary containment, and progressive reclamation of all disturbed areas.

Cumulative impacts related to water and waste are expected to be negligible given the small scale, seasonal nature, and short duration of the program. Even if multiple exploration programs occur in the broader region, the strict limits on water use, the absence of any direct discharge of wastewater into waterbodies, and the requirement to backhaul all hazardous and mineralized wastes ensure that the Project's contribution to cumulative regional effects on water quality, water quantity, and waste accumulation remains minimal. With mitigation measures fully in place, no significant cumulative effects related to water or waste are anticipated.

18. WATER RIGHTS OF EXISTING AND OTHER USERS OF WATER

Provide the names, addresses and nature of use for any known persons or properties that may be adversely affected by the proposed undertaking, including those that hold licences for water use in precedent to the application, domestic users, in-stream users, authorized waste depositors, owners of property, occupiers of property, and/or holders of outfitting concessions, registered trapline holders, and holders of other rights of a similar nature.

Advise the Board if compensation has been paid and/or agreement(s) for compensation have been reached with any existing or other users.

There are no known harvesting, touring, trapping, and guiding operations in the property. Local and regional traffic patterns are very infrequent due to the Property's limited access – the only traffic made are due to exploration programs by Future Fuels Inc. The property is not inhabited by locals therefore human health (i.e. state of wellbeing including physical, social, psychological, and spiritual aspects) are likely not applicable to the project proposal. All exploration activities will be planned with consideration for potential impacts on cultural values, including subsistence harvesting and water quality. The project is not expected to affect local or regional traffic patterns or local human health due to its remoteness.

According to the Draft Nunavut Land Use Plan, portions of the Property are located within areas identified as Valued Socio-Economic Components, including the Canadian Heritage Rivers conservation area and the Community of Kugluktuk Drinking Water Supply Watershed. A section of the Property also falls within the Ghotelnene K'odtineh Dene area of asserted rights.

The Draft Plan also identifies parts of the Property as falling within Valued Ecosystem Components, including Caribou Summer and Lake Summer Areas, Rutting Areas, and Migration Corridors. Additionally, the Recommended Nunavut Land Use Plan identifies portions of the Property as Caribou Calving Grounds.

There are no known archaeological, paleontological, or culturally significant sites on the Property and its

adjacent area.

19. INUIT WATER RIGHTS

Advise the Board of any substantial affect of the quality, quantity or flow of waters flowing through Inuit Owned Land (IOL), and advise the Board if negotiations have commenced or an agreement to pay compensation for any loss or damage has been reached with one or more Designated Inuit Organization (DIO).

The Property overlaps Crown Land and partially overlaps Inuit Owned Lands ("IOL") parcels CO-52, CO-53, and CO-60.

Exploration activities at the Property to date include ground geophysical surveys. No exploration activities are planned to take place on Inuit-owned lands.

20. CONSULTATION – Provide a summary of any consultation meetings including when the meetings were held, where and with whom. Include a list of concerns expressed and measures to address concerns.

Consultation with the Hamlet, Hunters and Trappers Organization, and public of Kugluktuk has commenced and is ongoing ahead of the 2026 field program, as well as the development and implementation of a Community Consultation Strategy Plan.

21. SECURITY INFORMATION

Provide an estimate of the total financial security for final reclamation equal to the total outstanding reclamation liability for land and water combined sufficient to cover the highest liability over the life of the undertaking. Estimates of reclamation costs must be based on the cost of having the necessary reclamation work done by a third party contractor if the operator defaults. The estimate must also include contingency factors appropriate to the particular work to be undertaken.

Where applicable, the financial security assessment should be prepared in a manner consistent with the principals respecting mine site reclamation and implementation found in the *Mine Site Reclamation Policy for Nunavut*, Indian and Northern Affairs Canada, 2002.

See "2026 Future Fuels Hornby Basin Reclamation Cost Estimate"

22. FINANCIAL INFORMATION

Provide a statement of financial responsibility.

See "Future_Fuels_Q3_FS_January_31,2026_FINAL"

If the applicant is a business entity, provide a list of the officers of the company.

Management

Rob Leckie – Chief Executive Officer & Director

Jody Bellefleur – Certified Professional Accountant, Certified General Accountant, Chief Financial Officer

Nick Rodway – Geologist and Qualified Person

Directors

Alicia Milne

Bernd Christmas

Mark Riccio

Mike Hodge

If the applicant is a business entity attach a copy of the Certificate of Incorporation or evidence of registration of the company name.

23. STUDIES UNDERTAKEN TO DATE - List and attach copies of studies, reports, research, etc.

EarthEx Geophysical Solutions completed a ground gravity survey on behalf of Future Fuels between September 15th and October 10th, 2025. Findings were summarized in an Assessment Report. See "2026-04-01 HornbyBasinProperty_AssessmentReport_FINAL"

No other studies have been completed on the project by Future Fuels Inc. to date.

24. PROPOSED TIME SCHEDULE – Indicate the proposed start and completion dates for each applicable phase of development (construction, operation, closure, and post closure).

Construction

Proposed Start Date: July2026 Proposed Completion Date: August2026
 (month/year) (month/year)

Operation

Proposed Start Date: July/2026 Proposed Completion Date: April/2030
 (month/year) (month/year)

Closure

Proposed Start Date: March/2030 Proposed Completion Date: May/2030
 (month/year) (month/year)

Post - Closure

Proposed Start Date: _____ Proposed Completion Date: _____
 (month/year) (month/year)

For each applicable phase of development indicate which season(s) activities occur.

Construction

Winter Spring Summer Fall All season

Operation

Winter Spring Summer Fall All season

Closure

Winter Spring Summer Fall All season

Post - Closure

Winter Spring Summer Fall All season

25. PROPOSED TERM OF LICENCE

Number of years (maximum of 25 years): 4 years

Requested Date of Issuance: July 2026 Requested Expiry Date: June 2030
 (month/year) (month/year)

(The requested date of issuance must be at least three (3) months from the date of application for a type B water licence and at least one (1) year from the date of application for a type A water licence, to allow for processing of the water licence application. These timeframes are approximate and do not account for the time to complete any pre-licensing land use planning or development impact requirements, time for the applicant to prepare and submit a water licence application in accordance with any project specific guidelines issued by the NWB, or the time for the applicant to respond to requests for additional information. See the NWB's *Guide 5: Processing Water Licence Applications* for more information)

26. ANNUAL REPORTING – If not using the NWB's *Standardized Form for Annual Reporting*, provide details regarding the content of annual reports and a proposed outline or template of the annual report.

[Future Fuels intends to follow the NWB's Standardized form for Annual Reporting.](#)

27. CHECKLIST – The following must be included with the application for the water licensing process to begin.

Written confirmation from the NPC confirming that NPC's requirements regarding land use plan conformity have been addressed.

Yes No If no, date expected _____

Written confirmation from the NIRB confirming that NIRB's requirements regarding development impact assessment have been addressed.

Yes No If no, date expected _____

Completed General Water Licence Application form.

Yes No If no, date expected _____

Information addressing Supplemental Information Guideline (SIG) , where applicable (see Block 11)

Yes No If no, date expected _____

English Summary of Application.

Yes No If no, date expected _____

Inuktitut and/or Inuinnaqtun Summary of Application.


Yes No If no, date expected _____

Application Fee of \$30.00 CDN (Payee Receiver General for Canada).

Yes No If no, date expected To be paid via credit card by phone

Water Use Fee Deposit of \$30.00 CDN (Payee Receiver General for Canada). The actual water use fee will be calculated by the NWB based upon the amount of water authorized for use in accordance with the Regulations at the time of issuance of the licence.

Yes No If no, date expected To be paid via credit card by phone

28. SIGNATURE			
<u>Allyson Ullrich</u>	<u>Geologist – Project Manager</u>	<u></u>	<u>May 11, 2026</u>
Name (Print)	Title (Print)	Signature	Date