

General Water Licence Application (Application for a new Water Licence)

Document Date: May 2011

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DOCUMENT MANAGEMENT

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DOCUMENT AMENDMENTS

	Description	Date
(1)	Updated for public distribution as separate document from NWB Guide 4	June 2010
(2)	Updated NWB logos and reformatted table to allow rows to break across page	May 2011
(3)		
(4)		
(5)		
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GENERAL WATER LICENCE APPLICATION (APPLICATION FOR NEW WATER LICENCE)

The applicant is referred to the NWB's Guide 4: <u>Guide to Completing and Submitting a Water Licence Application for a New Licence</u> for more information about this application form.

LICENCE NO:				
(for NWB use only)				
1. APPLICANT (PROPOSED LICENSEE) CONTACT INFORMATION (name, address)	2. APPLICANT REPRESENTATIVE CONTACT INFORMATION if different from Block 1 (name, address)			
Garry Biles, President, CANARC RESOURCE CORP.	Denise Lockett			
Suite 810 – 625 Howe Street	1205 Adams Road			
Vancouver, BC V6C 2T6	Bowen Island, BC V0N 1G2			
Phone: 604 685-9700 Fax:604 685-9744 e-mail: _gbiles@canarc.net	Phone: _604-340-4756 Fax: e-mail: _lockettda@telus.net (Attach authorization letter.)			
NAME OF PROJECT (including the name of the	project location)			
Hard Cash Project is located in the Kivalliq Region of Nunavut. The property is 405 km from Arviat, Nunavut, 310 km NE of Stony Rapids, Saskatchewan				
4. LOCATION OF UNDERTAKING				
Project Extents				
Minimum Latitude: 60o 55' 21.4" Minimum Longitude: 101o 29" 29.6" Maximum Latitude: 60o 57' 14.0" Maximum Longitude: 101o 34' 4.2"				
Camp Location(s) no stand alone camp being used.				
Camp Location(s) no stand alone camp being used.				
Camp Location(s) no stand alone camp being used. Latitude: (° ' "N) Longitude: (° '	" W)			
. ,,	<u> </u>			
Latitude: (° ' "N) Longitude: (° '	<u> </u>			

NTS M	lap Sheet No.:	65C 13 and 14.	Map Name:	Map Scale:	
6.				of the following that are applicable to the rface' header must be checked).	
	Sub-surface				
		from Nunavut Tun late) of issuance: _		ed (NTI) Date of expiry:	
	_	from Indian and Notate) of issuance: _		nada (INAC) Date of expiry:	
	Surface				
				thern Affairs Canada (INAC) ate of expiry: May 15, 2024	
				ot Inuit Association (KIA) Date of expiry:	
	_	tion from Kivalliq In late) of issuance: _	,	ivIA) Date of expiry:	
☐ IOL Authorization from Qikiqtani Inuit Association (QIA) Date (expected date) of issuance: Date of expiry:					
		r's Land Use Autho late) of issuance: _		Date of expiry:	
	Other: Date (expected of	late) of issuance: _		Date of expiry:	
Name	of entity(s) holding	authorizations:			
7.	NUNAVUT PLAI	NNING COMMISSION	ON (NPC) DETER	RMINATION	
	Indicate the land use planning area in which the project is located.				
	☐ North Baffin☐ South Baffin☐ Akunniq		X Keewatin Sanikiluad West Kitik	1	
	Is a land use pla	n conformity determ	nination required?		
	Yes	x N	lo		
	If Yes, indicate d If No, provide wr is not required.		ch copy om NPC confirmir	ng that a land use plan conformity review	

8.	NUNAVUT IMPACT REVIEW BOA	RD (NIRB) DETERM	INATION	
	Is an Article 12 Part 4 screening de	termination required?		
	Yes	X No		
	If Yes, indicate date issued and atta If No, provide written confirmation f required. See attached		that a screening determination is not	
9.	DESCRIPTION OF UNDERTAKING	G – List and attach pla	ans and drawings or project proposal.	
See at	tached Plain Language Summary.			
	tuonou i iam Lunguago cummary.			
10.	OPTIONS – Provide a brief explana considered to carry out the project.	ition of the alternative	e methods or locations that were	
There	are no alternatives vet for on the o	round preliminary n	nineral exploration and core drilling.	
			g.	
11.	CLASSIFICATION OF PRIMARY Undertaking by checking one of the		icate the primary classification of	
	☐ Industrial X Mining and Milling (includes expl	oration/drilling/explor	☐ Agricultural ation camps)	
	☐ Conservation☐ Municipal (includes camps/lodge☐ Power	es)	Recreational Miscellaneous (describe below):	
	See Schedule II of Northwest Territor	ries Waters Regulation	ons for Description of Undertakings.	
	Information in accordance with applicable Supplemental Information Guidelines (SIG) must be submitted with a New Water Licence Application. Indicate which SIG(s) are applicable to your application.			
	 ☐ Hydrostatic Testing ☐ Tannery ☐ Tourist / Remote Camp ☐ Landfarm & On-Site Storage of I 	Hydrocarbon Contami	inated Soil	
	Onshore Oil and Gas Exploration X Mineral Exploration / Remote Car	n Drilling		
	Advanced Exploration Mine Development			
	☐ Municipal☐ General Water Works☐ Power			
12.	WATER USE - Check the appropria applied for.	ate box(s) to indicate	the type(s) of water use(s) being	

	 ☐ To obtain water for camp/ municipal purposes ☐ To obtain water for industrial purposes ☐ To divert a watercourse ☐ To modify the bed or bank of a watercourse ☐ To alter the flow of, or store water ☐ To modify the bed or bank of a watercourse ☐ Flood control X Other: water for core drill 				
13.	QUANTITY AND QUALITY OF WATER INVOLVED - For each type of water use indicated in Block 12, provide the source of water, the quality of the water source and available capacity, the estimated quantity to be used in cubic meters per day, method of extraction, as well as the quantities and qualities of water to be returned to source.				
	Name of water source(s) (show location(s) on map): Local nearby lake or stream				
	Describe the quality of the water source(s) and the available capacity:				
	_the quality of the water sufficient for drilling, but not for human consumption				
	Provide the overall estimated quantity of water to be used: 10-20 m³/day				
	Provide the estimated quantity(s) of water to be used from each source:				
	10-20 cubic meters per day. It is expected that 6 holes will be drilled over a estimated period of 21 days .				
	Indicate the estimated quantities to be used for each purpose (camp, drilling, etc.)				
	10-20 cubic meters per day. It is expected that 6 holes will be drilled over a estimated period of 21 days. The only water use will be for drilling as no camp will be established.				
	Describe the method of extraction(s):				
	hose with a mesh screen at the end to avoid fish entrapment and powered by an electric pump				
	Estimated quantity(s) of water returned to source(s) 5-10m³/day				
	Describe the quality of water(s) returned to source(s):				
	the quality of water returned to source is likely to be mixed with drilling cuttings and biodegradable drilling additives. Sumps will be used to settle solids from the water before returning				
14.	WASTE – Check the appropriate box(s) to indicate the types of waste(s) generated and deposited.				
	Sewage □ Waste oil Solid Waste □ Greywater Hazardous X Sludges Bulky Items/Scrap Metal □ Contaminated soil and/or water Animal Waste □ Other (describe):				

15. QUANTITY AND QUALITY OF WASTE INVOLVED – For each type of waste indicated in Block 14, describe its composition, quantity in cubic meters/day, method of treatment and method of disposal.

Type of Waste	Composition	Quantity Generated	Treatment Method	Disposal Method
Drilling Sludge	Drill cuttings and biodegradable drilling additive	minimal	Solids are settled out and disposed of in a shallow sump, located away from the high water mark of any water body	Natural filtration
Waste oil	Waste oil from the drill	Minimal	Absorbent pad used capture any oil	Removed to Arctic Haven Lodge for transportation for proper disposal
Fuel drums	Diesel fuel drums			Removed to Arctic Haven Lodge for transportation for proper disposal

16.	provided in Block 6, indicate any other authorizations required in relation to the proposed undertaking. For each provide the following:			
	Authorization:			
	Administering Agency:			
	Project Activity:			
	Date (expected date) of issuance:	Date of expiry:		

17. PREDICTED ENVIRONMENTAL IMPACTS OF UNDERTAKING AND PROPOSED MITIGATION MEASURES - Describe direct, indirect, and cumulative impacts related to water and waste

The predicted environmental impacts are expected to be minimal and short in duration. Low level exploration activities include prospecting and rock and till sampling, followed by 6 holes drilled in order to obtain core for analysis.

18. WATER RIGHTS OF EXISTING AND OTHER USERS OF WATER

Provide the names, addresses and nature of use for any known persons or properties that may be

adversely affected by the proposed undertaking, including those that hold licences for water use in precedent to the application, domestic users, in-stream users, authorized waste depositors, owners of property, occupiers of property, and/or holders of outfitting concessions, registered trapline holders, and holders of other rights of a similar nature.

Advise the Board if compensation has been paid and/or agreement(s) for compensation have been reached with any existing or other users.

19. INUIT WATER RIGHTS

Advise the Board of any substantial affect of the quality, quantity or flow of waters flowing through Inuit Owned Land (IOL), and advise the Board if negotiations have commenced or an agreement to pay compensation for any loss or damage has been reached with one or more Designated Inuit Organization (DIO).

20. CONSULTATION – Provide a summary of any consultation meetings including when the meetings were held, where and with whom. Include a list of concerns expressed and measures to address concerns.

See attached

21. SECURITY INFORMATION

Provide an estimate of the total financial security for final reclamation equal to the total outstanding reclamation liability for land and water combined sufficient to cover the highest liability over the life of the undertaking. Estimates of reclamation costs must be based on the cost of having the necessary reclamation work done by a third party contractor if the operator defaults. The estimate must also include contingency factors appropriate to the particular work to be undertaken.

Where applicable, the financial security assessment should be prepared in a manner consistent with the principals respecting mine site reclamation and implementation found in the *Mine Site Reclamation Policy for Nunavut*, Indian and Northern Affairs Canada, 2002.

22. FINANCIAL INFORMATION

Provide a statement of financial responsibility.

If the applicant is a business entity, provide a list of the officers of the company.

If the applicant is a business entity attach a copy of the Certificate of Incorporation or evidence of registration of the company name.

23. STUDIES UNDERTAKEN TO DATE - List and attach copies of studies, reports, research, etc.

24.	PROPOSED TIME SCHEDULE – Indicate the applicable phase of development (construction)		
	Construction		
	Proposed Start Date: (month/year)	Proposed Completion Date:	
			(month/year)
	Operation Proposed Start Pater July 2010	Dranged Completion F	Note: October 2024
	Proposed Start Date:July 2019(month/year)	Proposed Completion L	(month/year)
	Closure Proposed Start Date:	Proposed Completion Date:	
	(month/year)	Troposed Completion Date:	(month/year)
	Post - Closure		,
	Proposed Start Date:	Proposed Completion Date:	
	(month/year)		(month/year)
	For each applicable phase of development in	dicate which season(s) activities o	ccur.
	Construction		
	Winter Spring Summer F	all All season	
	<u>Operation</u>	_	
	☐ Winter ☐ Spring ☐ Summer ☐ F	all	
	Closure		
	☐ Winter ☐ Spring ☐ Summer ☐ Fa	all All season	
	Post - Closure Winter Spring Summer F	all	
25.	PROPOSED TERM OF LICENCE		
	Number of years (maximum of 25 years):	_5 years	
	Requested Date of Issuance: _June 30, 2019 (month/year		er 31, 2024 (month/year)
water licensing licensing licence a respond	quested date of issuance must be <u>at least</u> three and <u>at least</u> one (1) year from the date of applicat cence application. These timeframes are approxing land use planning or development impact require application in accordance with any project specific (to requests for additional information. See the formation)	on for a type A water licence, to allow mate and do not account for the time ments, time for the applicant to prepa guidelines issued by the NWB, or the t	w for processing of the to complete any pre- are and submit a water ime for the applicant to
26.	ANNUAL REPORTING – If not using the NW details regarding the content of annual report report.		

27.	CHECKLIST begin.	- The following must be i	ncluded with the application for the water licensing process to
	Written confir conformity ha	rmation from the NPC con ave been addressed.	firming that NPC's requirements regarding land use plan
	X Yes	☐ No	If no, date expected
		mation from the NIRB cor sment have been address	nfirming that NIRB's requirements regarding development sed.
	Yes	□No	If no, date expected
	-	eneral Water Licence App	
	X Yes	□No	If no, date expected
			nformation Guideline (SIG), where applicable (see Block 11)
	X Yes	□No	If no, date expected

,	Name (Print)	Title (F	Print)	Signature	Date
Ga	rry Biles, P.Eng	President		She	06 May 2019
28.	SIGNATURE				
	X Yes	☐ No	If no, date	e expected	
		culated by the N	IWB based up	ceiver General for Canada). on the amount of water aut ance of the licence.	
	X Yes	□No	If no, dat	e expected	
	Application Fee of S	30.00 CDN (Paye	ee Receiver Ge	eneral for Canada).	
	X Yes	□No	If no, da	te expected	
	Inuktitut and/or Inui	nnaqtun Summar	y of Application	1.	
	X Yes	□No	If no, dat	e expected	
	English Summary of	f Application.			